



Executive Summary Manual Changes

Month XX, 2026

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| Effective Date | July 23 rd , 2026 |
| Impacted Manual #(s)/Manual Title(s): M14D: Generator Operational Requirements | |
| Conforming Order(s): | |
| Associated Issue Tracking Title: | |
| Committee Approval Path - What committee(s) have already seen these changes? | |
| MRC 1st read date: | June 24 th , 2026 |
| MRC voting date: | July 23 rd , 2026 |
| Impacted Manual sections: 7.1.2, Attachment D | |
| Reason for change: In May of 2026 NERC initiated Category 2 GO, which is intended to bring more IBRs under NERC reliability standards to ensure the stability of the grid. At the same time, PJM is experiencing two compounding operational challenges: an increase in the overall proportion of the gen fleet towards solar/IBRs, and due to load growth that is outstripping new generation, increasing overall transfers. Both exacerbate voltage risks. PJM has existing authorities, and responsibilities, to direct generation in the operation of their AVR mode and VAR behavior and output to ensure both reliable grid operations and fairness. As such, this edit seeks to update the relevant reactive control requirements to include the latest NERC category of pertaining gens, increase clarity about PJM's requirements for VAR performance, and close any unnecessary points of opaqueness. | |

Summary of the changes:

New references to the NERC Category GO have been added.

Clarity has been given to the subject of allowable AVR modes.

Graphs showing the acceptable ranges of behavior for volt-var and watt-var with complete explanations have been added.

A high-level reference to PJM monitoring and where necessary engagement with gen owner/operators to address issues has been added.