



Reliability Compliance Update

Gizella Mali, Sr. Lead Analyst
FERC & Reliability Compliance

RSCS
August 10, 2026

Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

IBR Small Group Advisory Session (SGAS - PRC-028-1, PRC-029-1, PRC-030-1, and MOD-026-2)

NERC, in collaboration with the Regional Entities, will host a Small Group Advisory Session (SGAS) for registered entities to discuss the Inverter-Based Resources (IBRs) related Standard Requirements with mandatory compliance dates in 2026 and 2027.

- 1. Monday, August 10, 2026, from 2:00–3:30 p.m. ET.** General Session Live Webinar ([Registration](#)) – Discussions on current and future phased implementation of the NERC Reliability Standards for IBRs.
- 2. Tuesday, August 11, 2026 – Friday, August 14, 2026, One-on-One Sessions** – Closed, one-on-one discussions between a registered entity and ERO Enterprise (collectively NERC and Regional Entities) staff about issues pertinent to their compliance with the Reliability Standards for IBRs. NERC will schedule the one-on-one sessions after registration is received and is coordinated with Regional Entity staff on a first-come, first-serve basis.
 - NERC is requesting Generator Owners and Generator Operators provide any questions they may have relevant to their PRC-028-1, PRC-029-1, PRC-030-1, and MOD-026-2 compliance obligations **by June 30, 2026**. Questions to be sent to [Charlie Cook](#) and include “SGAS for New IBR Related Standard Requirements Questions” in the email Subject Line.

2026 Registered Ballot Body Self-Select Attestation Process

June 17 – August 18, 2026

Each RBB voting member should log into [Standards Balloting and Commenting System \(SBS\)](#) and **ensure the role listed is “Voter”**. Then click this [link](#) to access the attestation page and complete the steps to confirm there have been no material changes in the last 12 months that affect the entity’s current Segment selection(s); thus the entity continues to meet the Segment qualifications (as outlined in the qualifications in Appendix 3D: *RBB Criteria* referenced above). **Proxy Voters are not required to attest.**

NERC must receive a response for all segments represented in the RBB by 8:00 p.m. Eastern, Tuesday, August 18, 2026. Entities with segment(s) not attested for will be removed from the system. Anyone removed (un-vetted) can re-apply at any time.

Monitoring and Situational Awareness Technical Conference

October 6, 2026 | 8:00 a.m. – 5:00 p.m. Central

October 7, 2026 | 8:00 a.m. – 12:00 p.m. Central

The NERC Energy Management System Working Group will hold its 14th Annual Monitoring and Situational Awareness Technical Conference at ComEd in Chicago, IL, on October 6-7, 2026. This year's conference theme is "***Reassuring Modeling: From Legacy Errors to Verified Performance***." The event will bring together professionals to explore emerging technologies, innovative solutions, and workforce strategies that are shaping the future of the energy industry.

[Conference Registration](#)

[Agenda](#)

[Presentations](#)

ComEd - Chase Tower, 10 S. Dearborn Street, Chicago, IL, 60603



Save the Date - **BES Protection System Misoperation Reduction Workshop**

October 20-21 | 8:00 a.m. – 5:00 p.m. Central

[Event Page](#)

NERC is hosting the fourth annual BES Protection System Misoperation Reduction Workshop – Building on the success of the previous Bulk Electric System (BES) Protection System Misoperation Reduction Workshops, this year's workshop will continue to focus on the leading causes of protection system misoperations and mitigating actions taken by entities to reduce misoperations.

ERCOT Austin
8000 Metropolis (Building E), Suite 100
Austin, TX 78744

Details and Registration Coming Soon

Draft White Paper: **Large Load Disturbance Performance – Impact Analysis and Ride-Through Recommendations**

Comment Period: July 30 – August 29, 2026

The NERC Large Loads Working Group and Event Analysis Subcommittee have drafted a white paper [Large Load Disturbance Performance – Impact Analysis and Ride-Through Recommendations \[nerc.com\]](https://www.nerc.com/large-load-disturbance-performance-impact-analysis-and-ride-through-recommendations), analyzing large load customer-initiated load reduction events that have occurred, and factors that impact large load performance during disturbances. The draft paper also provides recommendations for ride-through and post-fault active power recovery requirements, as well as other recommendations to address bulk power system reliability risks.

[Comment Matrix Spreadsheet](#)



ReliabilityFirst (RF)

➤ Technical Talks with RF

- | | |
|---|-----------------------|
| ➤ August 17, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ September: Fall Reliability & Security Summit | |
| ➤ October 26, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ November 16, 2026 | 2:00 p.m. – 3:30 p.m. |
| ➤ December 14, 2026 | 2:00 p.m. – 3:30 p.m. |

<https://www.rfirst.org/events/list/>

Presenter/SME :
Gizella Mali

Gizella.Mali@pjm.com

Elizabeth.Davis@pjm.com

Regional_compliance@pjm.com

Reliability Compliance Update



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

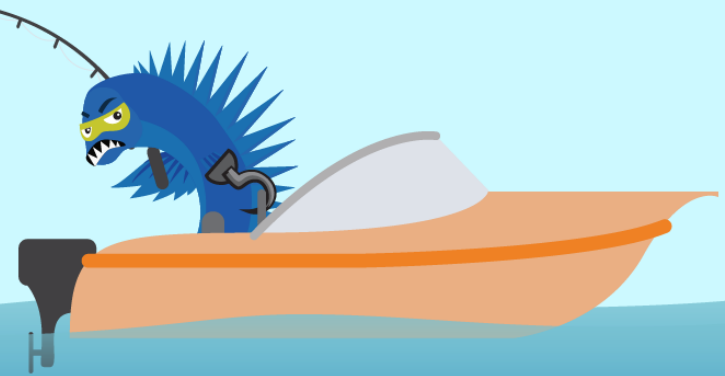
custsvc@pjm.com

**PROTECT THE
POWER GRID**

**THINK BEFORE
YOU CLICK!**



**BE ALERT TO
MALICIOUS PHISHING
EMAILS**



Report suspicious email activity to PJM.
Call (610) 666-2244 or email it_ops_ctr_shift@pjm.com