Reliability Compliance Update

Gizella Mali
Sr. Lead Analyst, FERC & Reliability Compliance

Reliability Standards & Compliance Subcommittee (RSCS)
November 13, 2026

Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

PJM©2026

STANDARD: ERA-001-1 TPL-001-5.1	Project 2024-02 Planning Energy Assurance		
PROJECT BACKGROUND:		Action	End Date
Purpose This project will enhance reliability by requiring industry to perform energy reliability assessments for the planning (>one year) time horizon to evaluate energy assurance and when predefined criteria are not met, develop Corrective Action Plan(s), Operating Plans, or other mitigating actions to address identified risks. Energy reliability assessments evaluate energy assurance across the Long-Term Transmission Planning by analyzing the expected resource mix availability (flexibility) and the expected availability of fuel during the study period. Unofficial Comment Form		**Additional Ballots and Non-Binding Poll** **Comments**	**12/1/26-12/10/26** **12/10/26**

PJM©2026

Webinar: Project 2024-02 Planning Energy Assurance

November 16, 2026 | 2:00–3:30 p.m. Eastern

Join Webex

Dial-in: 1-415-655-0002 (US Toll); 1-416-915-8942 (Canada Toll)

Meeting Number / Access Code: 2308 734 7614

Webinar Objective: To provide rationale to industry stakeholders for reliability standard ERA-001-1

For more information or assistance, please contact **Dominique Love** via email or at **(404) 217-7578**. Subscribe to this project's observer mailing list by logging into EasyVista using your ERO portal account. Select “Mailing List Requests” at the bottom of the screen, then click “Create Request” under the “Standards Team Lists” section. Specify “Project 2024-02 Planning Energy Assurance observer list” in the Description Box.

PJM©2026

STANDARD: TBD	Project 2026-03 Computational Loads Disturbance Performance Standard Authorization Request (SAR)

PROJECT BACKGROUND:	Action	End Date
Purpose This project will address the risks posed to the BPS due to the emergence of new large computational loads (e.g., data centers, crypto mining) that are connecting to the grid at an unprecedented scale and speed. The goal of this project will be developing Reliability Standards addressing reliability issues associated with computational load disturbance performance. Unofficial Comment Form	**Drafting Team Nominations** **Comments**	**11/13/26** **11/20/26**

PJM©2026

Volunteers for the Project 2026-03 Computational Load Disturbance Performance Short-Term Advisory Group

NERC is soliciting additional volunteers for the Project 2026-03 Computational Load Disturbance Performance Short-Term Advisory Group to support Reliability Standards development to mitigate risks to the bulk power system (BPS) associated with computational load disturbance performance. The Advisory Group will help the recently seated drafting team by reviewing standard drafts, participating in sub-teams as assigned, and providing additional support as requested by the drafting team.

To volunteer for the Advisory Group, please email an expression of interest and a biography/CV to William Alexander and cc: Sandhya Madan, Laura Anderson, and Zachary Greene

by 11:59 p.m. Eastern on November 20, 2026

Announcement

PJM©2026

NERC Advances Grid Reliability with Computational Load Standards and Standards Process Modernization

NERC's Board of Trustees has adopted Reliability Standards for computational loads, while proposed revisions to the Standard Processes Manual (SPM) have passed initial ballot with strong stakeholder support. Together, these developments mark progress in NERC's efforts to address the growing reliability challenges associated with electrical demands from computational loads and strengthen the standards development process to better respond to emerging risks.

Full Announcement

PJM©2026

NERC Files Final Order No. 901 Milestone with FERC

NERC has reached a significant milestone in its efforts to address reliability risks associated with inverter-based resources (IBRs), filing proposed Reliability Standards with the Federal Energy Regulatory Commission (FERC) that complete the fourth and final milestone under Order No. 901. The filings are a critical step toward NERC's ongoing efforts to strengthen bulk power system reliability by addressing risks associated with IBRs.

The Milestone 4 filings advance two standards development projects: Project 2025-03 – Order No. 901 Operational Studies and Project 2025-04 – Order No. 901 Planning Studies. Together, these projects are intended to improve how IBRs are represented and evaluated in operational and planning studies, supporting more accurate assessments of bulk power system performance as the resource mix continues to evolve.

Full Announcement

PJM©2026

Webinar: 2026-2027 Winter Reliability Assessment

November 19, 2026 | 3:00-4:00 p.m. Eastern

NERC staff and leaders from the Reliability Assessment Subcommittee will lead a discussion and answer questions on the report's key findings and recommendations. This public webinar will provide valuable context for bulk power system owners and operators as they prepare for the upcoming winter period.

Webinar Registration

For more information or assistance, please contact Bob Tallman via email or at (404) 852-3981.

PJM©2026

Request for Industry Comments:

DER Data, Model Verification and Model Validation of Aggregate DER

Comment Period: September 29, 2026, to November 16, 2026

The RSTC Executive Committee formally accepted each of the documents for 45-day public comment on September 22. All stakeholders are encouraged to provide feedback on the Guideline. Please use the Comment Matrix Spreadsheet for comments and submit comments to SPIDERWG@nerc.net via email.

DER Data, Model Verification and Model Validation of Aggregate DER – Clean

DER Data, Model Verification and Model Validation of Aggregate DER - Redline

Comment Matrix

PJM©2026

Request for Industry Comments:

Capacity Contributions Technical Reference Document

Comment Period: October 2, 2026, to November 16, 2026

NERC is developing a technical reference document on practices for assigning resource capacity contribution and is seeking stakeholder input. The effort is an outcome of the June 2025 workshop where experts discussed effective load carrying capability (ELCC) and other capacity accreditation practices, identified barriers to standardization, and explored opportunities for alignment across bulk power system (BPS) planning jurisdictions.

The objective of this technical reference document is to reinforce technically sound principles and document best practices for determining capacity contributions across the industry. By identifying shared principles, assumptions and challenges under evolving grid conditions – such as the integration of variable and energy limited resources – the reference document aims to yield more accurate and consistent capacity values for all resource types, strengthen confidence in reliability metrics, and enable comparability across ISO/RTOs and non-market jurisdictions.

Draft Capacity Contributions Technical Reference Document
Comment Matrix

PJM©2026

Reliability*First* (RF)

- Technical Talks with RF

November 16, 2026	2:00 p.m. – 3:30 p.m.
December 14, 2026	2:00 p.m. – 3:30 p.m.

https://www.rfirst.org/events/list/

PJM©2026

Contact

Presenter/SME :
Gizella Mali

Gizella.Mali@pjm.com

Elizabeth.Davis@pjm.com

Regional_compliance@pjm.com

Reliability Compliance Update



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

PJM©2026

PROTECT THE POWER GRID

THINK BEFORE YOU CLICK!

pjm





BE ALERT TO MALICIOUS PHISHING EMAILS

Report suspicious email activity to PJM.

Call (610) 666-2244 or email it_ops_ctr_shift@pjm.com

PJM©2026