

Reliability Compliance Update

Gizella Mali
February 28, 2025
NERC Compliance

STANDARD:
EOP-012

Project 2024-03 Revisions to EOP-012-2

PROJECT BACKGROUND:

Background

The purpose of this project is to address the directives identified by FERC in its June 27, 2024 order approving Reliability Standard EOP-012-2 and directing further modifications. N. Am. Elec. Reliability Corp., 187 FERC ¶ 61,204 (2024), available [here](#). In that order, FERC found that further improvements needed to be made to address ambiguous language and address other reliability gaps/implementation issues in the standard and related definitions to fully address issues first raised in the Commission's February 2023 Order approving EOP-012-1. FERC directed that NERC submit the modifications within 9 months of the date of the order, or by March 27, 2025.

To meet FERC's March 27, 2025, deadline, and in deference to the importance of this standard, the Board invoked its authority under **Section 321.5** of NERC's Rules of Procedure. Under this authority, the Board directed the Standards Committee, with the assistance of stakeholders and NERC staff, to prepare a responsive standard. A special Board meeting will take place in March 2025 to review the standard and a complete record, including the comments submitted during the public comment period.

[Submit Comments](#)

Action

End Date

Comments

03/12/2025

Application of the Registration Criteria for Category 2 Generator Owner and Generator Operator Inverter-Based Resources

March 3, 2025 | 2:00–3:30 p.m. Eastern

This informational webinar will review the ERO Enterprise CMEP Practice Guide and address the application of the Category 2 Registration Criteria to identify owners and operators of Inverter-Based Resources (IBRs) that are connected to the bulk power system but are not currently required to register with NERC or adhere to its Reliability Standards under the Bulk Electric System (BES) definition. To mitigate this reliability concern, NERC seeks to register Generator Owners and Generator Operators of non-BES IBRs with aggregate nameplate capacity ≥ 20 MVA connected at a voltage ≥ 60 kV.

[Webinar Registration](#) | [Application of the Registration Criteria for Category 2 Generator Owner and Generator Operator Inverter-Based Resources](#)

ReliabilityFirst (RF)

➤ Technical Talks with RF

- | | |
|-------------------|-----------------------|
| ➤ March 17, 2025 | 2:00 p.m. – 3:30 p.m. |
| ➤ April 21, 2025 | 2:00 p.m. – 3:30 p.m. |
| ➤ May 19, 2025 | 2:00 p.m. – 3:30 p.m. |
| ➤ June 16, 2025 | 2:00 p.m. – 3:30 p.m. |
| ➤ July 21, 2025 | 2:00 p.m. – 3:30 p.m. |
| ➤ August 18, 2025 | 2:00 p.m. – 3:30 p.m. |

➤ September 8-10, 2025 Fall Reliability & Security Summit

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| ➤ October 13, 2025 | 2:00 p.m. – 3:30 p.m. |
| ➤ November 17, 2025 | 2:00 p.m. – 3:30 p.m. |
| ➤ December 15, 2025 | 2:00 p.m. – 3:30 p.m. |

<https://www.rfirst.org/events/list/>

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