

System Operations Subcommittee

PJM Operations Summary

June 2025 Operations

June Events:

5 Shared Reserve Events

1 Synchronized Reserve Event

1 Maintenance Outage Recall Event

1 High System Voltage Event

1 Geomagnetic Disturbance Action Event

3 Geomagnetic Disturbance Warning Events

2 Hot Weather Alert Events

3 Maximum Generation Emergency/Load Management Alert Events

12 Pre-Emergency Load Mgmt Reduction Action Events

1 Non-Market PCLLRW Event

64 PCLLRW Events

CPS1: 141.89% CPS2: 85.32% BAAL: 99.90%

¹PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis.

NERC rules limit the recovery period to no more than 30 minutes for a single event.

Shared Reserve (5 Events)

Effective Start Time	Effective End Time	Message	Region
06.27.2025 19:02	06.27.2025 19:20	PJM provided 125 MW of NPCC Shared Reserves	NPCC
06.26.2025 11:11	06.26.2025 11:41	PJM provided 78 MW of NPCC Shared Reserves	NPCC
06.23.2025 21:08	06.23.2025 21:38	PJM provided 75 MW of NPCC Shared Reserves	NPCC
06.23.2025 18:55	06.23.2025 19:25	PJM provided 77 MW of NPCC Shared Reserves	NPCC
06.12.2025 14:55	06.12.2025 15:05	PJM provided 79 MW of NPCC Shared Reserves	NPCC

Synchronized Reserve (1 Event)

Effective Start Time	Effective End Time	Message	Region
06.22.2025 19:37	06.22.2025 19:44	100% Synchronized Reserve Event has been initiated for the PJM_RTO region.	RTO

Maintenance Outage Recall (1 Event)

Effective Start Time	Effective End Time	Message	Region
06.18.2025 08:22	06.21.2025 12:00	A Maintenance Outage Recall Informational message has been issued. PJM is recalling all active generator maintenance outage tickets within the identified Regions. Member companies have 72 hours to end maintenance outages or the outages will	RTO

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		become forced outages. Additional Comments: As of 12:00 on Wednesday June 18, 2025 PJM is requesting all Maintenance Outages be returned to service no later than 12:00 on Saturday June 21, 2025.	
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High System Voltage (1 Event)

Effective Start Time	Effective End Time	Message	Region
06.01.2025 00:35	06.01.2025 08:12	<p>A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System:</p> <ol style="list-style-type: none">1. All switchable capacitors are out of service.2. All reactors are in service.3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch.4. All SVCs are absorbing reactive power.5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible.6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.	RTO

Geomagnetic Disturbance Action (1 Event)

Effective Start Time	Effective End Time	Message	Region
06.01.2025 09:31	06.01.2025 12:25	A Geomagnetic Disturbance Action has been issued as of 09:31 on 06.01.2025 to protect the power system from damage or disruptions due to increased geomagnetic activity.	COMED

Geomagnetic Disturbance Warning (3 Events)

Effective Start Time	Effective End Time	Message	Region
06.12.2025 21:01	06.13.2025 02:00	<p>A Geomagnetic Disturbance Warning has been issued for 21:01 on 06.12.2025 through 02:00 on 06.13.2025 . A GMD warning of K7 or greater is in effect for this period.</p> <p>Additional Comments: Refer to Manual 13 Section 3.8.1 for expected actions</p>	RTO
06.02.2025 08:19	06.03.2025 05:00	A Geomagnetic Disturbance Warning has been issued for 08:19 on 06.02.2025 through 05:00 on 06.03.2025 . A GMD warning of	RTO

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		K7 or greater is in effect for this period. Ended as originally posted at 0500	
06.01.2025 03:35	06.02.2025 06:30	A Geomagnetic Disturbance Warning has been issued for 03:35 on 06.01.2025 through 06:30 on 06.02.2025 . A GMD warning of K7 or greater is in effect for this period. Additional Comments: Refer to Manual 13 Section 3.8.1 for expected actions	RTO

Hot Weather Alert (2 Events)

Effective Start Time	Effective End Time	Message	Region
06.26.2025 00:00	06.26.2025 23:59	<p>A Hot Weather Alert has been issued from 00:00 on 06.26.2025 through 23:59 on 06.26.2025 Per M-13, members are expected to perform:</p> <p>TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.</p> <p>GEN DISPATCHERS:</p> <ul style="list-style-type: none">-Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.-Submit alternate fuel capability & resource limitations via MG.-Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.-Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.-Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	RTO
06.22.2025 00:00	06.25.2025 23:59	A Hot Weather Alert has been issued from 00:00 on 06.22.2025 through 23:59 on 06.25.2025 Per M-13, members are expected to perform:	RTO

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		<p>TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled.</p> <p>GEN DISPATCHERS:</p> <ul style="list-style-type: none">-Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.-Submit alternate fuel capability & resource limitations via MG.-Review fuel supply/delivery schedules in anticipation of greater than normal operation of units.-Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date.-Dual fuel units, confirm the equipment is functional & amount of alternate fuel available.-Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	
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Maximum Generation Emergency/Load Management Alert (3 Events)

Effective Start Time	Effective End Time	Message	Region
06.25.2025 07:00	06.25.2025 23:59	A Maximum Generation Emergency/Load Management Alert and an EEA1 have been issued from 07:00 on 06.25.2025 through 23:59 on 06.25.2025 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	RTO
06.24.2025 07:00	06.24.2025 23:59	A Maximum Generation Emergency/Load Management Alert and an EEA1 have been issued from 07:00 on 06.24.2025 through 23:59 on 06.24.2025 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator	RTO

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		on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	
06.23.2025 07:00	06.23.2025 23:59	A Maximum Generation Emergency/Load Management Alert and an EEA1 have been issued from 07:00 on 06.23.2025 through 23:59 on 06.23.2025 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	RTO

Pre-Emergency Load Mgmt Reduction Action (12 Events)

Effective Start Time	Effective End Time	Message	Region
06.25.2025 15:00	06.25.2025 19:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60 . Product(s) dispatched: Capacity Performance DR	PEPCO, PECO, FE-AP, FE-JC, AECO, DPL, PPL, FE-ME, FE-PN, DOM, PSEG, BGE
06.25.2025 15:00	06.25.2025 19:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120 . Product(s) dispatched: Capacity Performance DR	FE-PN, FE-ME, DPL, PECO, PPL, PEPCO, DOM, PSEG, BGE, FE-JC, FE-AP, AECO
06.24.2025 16:30	06.24.2025 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60 . Product(s) dispatched: Capacity Performance DR	FE-ATSI, EKPC, DEOK, COMED
06.24.2025 16:30	06.24.2025 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for	DEOK, EKPC, FE-ATSI, COMED

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		specific registration details. Lead Time(s) dispatched: Long_120 . Product(s) dispatched: Capacity Performance DR	
06.24.2025 16:00	06.24.2025 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60 . Product(s) dispatched: Capacity Performance DR	DAY, AEP, FE-AP, DUQ
06.24.2025 16:00	06.24.2025 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120 . Product(s) dispatched: Capacity Performance DR	DUQ, FE-AP, AEP, DAY
06.24.2025 15:30	06.24.2025 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60 . Product(s) dispatched: Capacity Performance DR	FE-JC, FE- PN, DPL, PPL, PSEG, AECO, FE- ME
06.24.2025 15:30	06.24.2025 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120 . Product(s) dispatched: Capacity Performance DR	PSEG, FE-JC, AECO, FE- PN, FE-ME, PPL, DPL
06.24.2025 15:00	06.24.2025 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60 . Product(s) dispatched: Capacity Performance DR	BGE, DOM, PEPCO, PECO
06.24.2025 15:00	06.24.2025 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120 . Product(s) dispatched: Capacity Performance DR	PEPCO, PECO, BGE, DOM

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06.23.2025 15:00	06.23.2025 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60 . Product(s) dispatched: Capacity Performance DR	PECO, FE-JC, DPL, BGE, PPL, FE-PN, DOM, AECO, PSEG, PEPCO, FE-ME
06.23.2025 15:00	06.23.2025 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120 . Product(s) dispatched: Capacity Performance DR	PSEG, FE-PN, DPL, FE-JC, AECO, PPL, PECO, FE-ME, PEPCO, BGE, DOM

Non-Market PCLLRW (1 Event)

Effective Start Time	Effective End Time	Message	Region
06.04.2025 10:31	06.04.2025 10:48	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain HWBUCKHO 138 KV BB_11776 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	AEP

PCLLRW (64 Events)

Effective Start Time	Effective End Time	Message	Region
06.30.2025 13:57		A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 1023.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.30.2025 09:36		A Post Contingency Local Load Relief Warning has been issued to maintain BRAMBLET-EVRGREEN 2172B at 1079.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.29.2025 18:28		A Post Contingency Local Load Relief Warning has been issued to maintain WILDCREE 138 KV *E02 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.27.2025 12:15	06.29.2025 03:42	A Post Contingency Local Load Relief Warning has been issued to maintain STORONT2 1 XFORMER at 60 MVA in the AEP for	AEP

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		Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	
06.26.2025 14:41	06.26.2025 22:59	A Post Contingency Local Load Relief Warning has been issued to maintain MIDDLECT-YORKHAVE 978-1 at 132.0 MVA in the FE(ME) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-ME
06.26.2025 11:39	06.26.2025 16:15	A Post Contingency Local Load Relief Warning has been issued to maintain BULLRUN TX3 XFORMER at 195.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	DOM
06.26.2025 11:34	06.26.2025 16:16	A Post Contingency Local Load Relief Warning has been issued to maintain BULLRUN TX6 XFORMER at 195.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	DOM
06.24.2025 23:40	06.25.2025 04:34	A Post Contingency Local Load Relief Warning has been issued to maintain SAWMILL -DUBLIN SAW-DUB1 at 231.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.24.2025 19:58	06.24.2025 22:50	A Post Contingency Local Load Relief Warning has been issued to maintain 156 CHERR 38BT1-2 CB at 461.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	COMED
06.24.2025 19:37	06.25.2025 00:22	A Post Contingency Local Load Relief Warning has been issued to maintain YADKIN4-THRASHER 2105 at 886.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.24.2025 18:49	06.24.2025 19:08	A Post Contingency Local Load Relief Warning has been issued to maintain ANGORA 69 KV *G02 at 65.5 KV in the PE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	PECO
06.24.2025 18:48	06.24.2025 19:01	A Post Contingency Local Load Relief Warning has been issued to maintain BURHOLME 69 KV *I06 at 65.5 KV in the PE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	PECO
06.24.2025 18:00	06.24.2025 20:33	A Post Contingency Local Load Relief Warning has been issued to maintain DOUBS 500-4 XFORMER at 731 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	FE-AP

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06.24.2025 17:48	06.24.2025 19:56	A Post Contingency Local Load Relief Warning has been issued to maintain 156 CHERR 38BT1-2 CB at 461.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	COMED
06.24.2025 17:24	06.24.2025 20:44	A Post Contingency Local Load Relief Warning has been issued to maintain MACDADE-RIDLEY 220-46 at 956.0 MVA in the PE for Transmission Contingency Control. Additional Comments: Generation - slow response	PECO
06.24.2025 16:55	06.25.2025 00:05	A Post Contingency Local Load Relief Warning has been issued to maintain MIDDLECT-YORKHAVE 978-1 at 132.0 MVA in the FE(ME) for Transmission Contingency Control. Additional Comments: Generation - slow response	FE-ME
06.24.2025 15:46	06.25.2025 00:05	A Post Contingency Local Load Relief Warning has been issued to maintain BAIR-JACK ME 969-2 at 157.0 MVA in the FE(ME) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-ME
06.23.2025 19:19	06.28.2025 01:38	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 1023.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.23.2025 18:16	06.23.2025 20:05	A Post Contingency Local Load Relief Warning has been issued to maintain DOUBS 500-4 XFORMER at 731.0 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
06.23.2025 15:49	06.27.2025 21:44	A Post Contingency Local Load Relief Warning has been issued to maintain GOOSECRE TX1 XFORMER at 976.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.23.2025 14:49	06.23.2025 14:57	A Post Contingency Local Load Relief Warning has been issued to maintain MONTVALE-PEARLRI TIE at 143.0 MVA in the RECO for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	RECO
06.23.2025 14:31	06.29.2025 03:42	A Post Contingency Local Load Relief Warning has been issued to maintain WILDCREE 138 KV *E02 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.23.2025 13:45	06.23.2025 14:31	A Post Contingency Local Load Relief Warning has been issued to maintain MARDELA-VIENNA 6708-1 at 64.0 MVA in the DPL for Transmission Contingency Control.	DPL

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		Additional Comments: Load -No Generation or Switching available	
06.23.2025 13:33	06.27.2025 21:44	A Post Contingency Local Load Relief Warning has been issued to maintain ENTRPRIS-SHELHORN 2186A at 1058.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.23.2025 13:11	06.27.2025 16:15	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 1023.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.23.2025 13:11	06.23.2025 15:46	A Post Contingency Local Load Relief Warning has been issued to maintain GOOSECRE TX1 XFORMER at 976.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Generation - slow response	DOM
06.23.2025 13:09	06.28.2025 01:38	A Post Contingency Local Load Relief Warning has been issued to maintain RESTON -HUNTER 264A at 531.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.23.2025 13:09	06.23.2025 19:18	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 1023.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.23.2025 12:39	06.23.2025 12:50	A Post Contingency Local Load Relief Warning has been issued to maintain GOOSECRE TX1 XFORMER at 976.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.23.2025 12:35	06.23.2025 12:55	A Post Contingency Local Load Relief Warning has been issued to maintain GOOSECRE TX1 XFORMER at 976.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.23.2025 12:14	06.23.2025 14:28	A Post Contingency Local Load Relief Warning has been issued to maintain BLACKLIC-GAHANNA at 145.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.23.2025 12:03	06.23.2025 14:01	A Post Contingency Local Load Relief Warning has been issued to maintain LOCKBOUR 138 KV *E11 at 127.0 KV in the AEP for Transmission Contingency Control.	AEP

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		Additional Comments: Load -No Generation or Switching available	
06.23.2025 12:01	06.23.2025 12:56	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 1023.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Generation - slow response	DOM
06.22.2025 20:27	06.22.2025 21:45	A Post Contingency Local Load Relief Warning has been issued to maintain BLACKLIC-GAHANNA at 145.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.22.2025 14:09	06.22.2025 20:11	A Post Contingency Local Load Relief Warning has been issued to maintain BETHELPA-WILSON BET-WIL at 267.0 MVA in the DUQU for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP, DUQ
06.19.2025 17:15	06.20.2025 00:45	A Post Contingency Local Load Relief Warning has been issued to maintain ROBINS 138 KV *F1C at 130.0 KV in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
06.17.2025 11:12	06.17.2025 11:28	A Post Contingency Local Load Relief Warning has been issued to maintain 11 FISK 38TR72 12 at 72.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	COMED
06.17.2025 09:29	06.18.2025 21:03	A Post Contingency Local Load Relief Warning has been issued to maintain COMMONWC 138 KV *E03 at 127 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	AEP
06.15.2025 16:17	06.18.2025 21:03	A Post Contingency Local Load Relief Warning has been issued to maintain WILDCREE 138 KV *E02 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.13.2025 14:24	06.13.2025 14:36	A Post Contingency Local Load Relief Warning has been issued to maintain SLUCASVI 138 KV BB_8873 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.13.2025 12:33	06.13.2025 14:45	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 771.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

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06.12.2025 20:05	06.14.2025 16:14	A Post Contingency Local Load Relief Warning has been issued to maintain WILDCREE 138 KV *E02 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.12.2025 15:07	06.13.2025 00:42	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 771.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.12.2025 11:38	06.12.2025 15:02	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 787.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.11.2025 16:21	06.12.2025 02:04	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 771.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.11.2025 14:32	06.11.2025 18:59	A Post Contingency Local Load Relief Warning has been issued to maintain BRISTERS TX1 XFORMER at 957.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.11.2025 14:17	06.11.2025 19:00	A Post Contingency Local Load Relief Warning has been issued to maintain ATLNTCDP-LNTNHLDP 2161B at 816.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.11.2025 14:06	06.11.2025 14:18	A Post Contingency Local Load Relief Warning has been issued to maintain ATLNTCDP-GAINESVL 2161C at 816.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.10.2025 10:11	06.10.2025 18:48	A Post Contingency Local Load Relief Warning has been issued to maintain BEATTY-BOLTON BEA-BOL at 240.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.09.2025 14:10	06.10.2025 01:35	A Post Contingency Local Load Relief Warning has been issued to maintain ATLNTCDP-GAINESVL 2161C at 832.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

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06.09.2025 08:42	06.09.2025 09:46	A Post Contingency Local Load Relief Warning has been issued to maintain SCRUBGRS 115 KV *G01 at 105.8 KV in the FE(PN) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-PN
06.08.2025 17:21	06.09.2025 02:43	A Post Contingency Local Load Relief Warning has been issued to maintain WILDCREE 138 KV *E02 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.06.2025 16:24	06.06.2025 22:06	A Post Contingency Local Load Relief Warning has been issued to maintain SAWMILL -DUBLIN SAW-DUB1 at 231.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Generation - slow response	AEP
06.06.2025 15:23	06.06.2025 22:05	A Post Contingency Local Load Relief Warning has been issued to maintain BEATTY-BOLTON BEA-BOL at 231.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Generation - slow response	AEP
06.05.2025 15:18	06.06.2025 00:22	A Post Contingency Local Load Relief Warning has been issued to maintain THELMAEK 69 KV ND_181 at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	EKPC
06.05.2025 14:53	06.05.2025 16:59	A Post Contingency Local Load Relief Warning has been issued to maintain KILMER 230 KV *D10 at 218.5 KV in the PSEG for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	PSEG
06.05.2025 14:00	06.05.2025 15:43	A Post Contingency Local Load Relief Warning has been issued to maintain CARL PN-GARDNERS 976 at 112.0 MVA in the FE(PN) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-ME, FE-PN
06.05.2025 13:46	06.05.2025 22:51	A Post Contingency Local Load Relief Warning has been issued to maintain SALTSPRG-MASURY at 148.0 MVA in the FE(ATSI) for Transmission Contingency Control. Additional Comments: Generation - slow response	FE-ATSI
06.04.2025 20:15	06.05.2025 10:03	A Post Contingency Local Load Relief Warning has been issued to maintain KARL-L48 KAR-L48 at 145.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.04.2025 14:55	06.05.2025 23:55	A Post Contingency Local Load Relief Warning has been issued to maintain BEATTY-BOLTON BEA-BOL at 231.0 MVA in the AEP for Transmission Contingency Control.	AEP

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June 2025 Operations

		Additional Comments: Load -No Generation or Switching available	
06.04.2025 14:55	06.05.2025 23:55	A Post Contingency Local Load Relief Warning has been issued to maintain SAWMILL -DUBLIN SAW-DUB1 at 231.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
06.04.2025 14:35	06.04.2025 20:30	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 771.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
06.04.2025 14:11	06.05.2025 21:06	A Post Contingency Local Load Relief Warning has been issued to maintain SCOTTSVI 138 KV BB_6555 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: post contingency caps	AEP
06.03.2025 17:24	06.03.2025 19:38	A Post Contingency Local Load Relief Warning has been issued to maintain SCOTTSVI 138 KV BB_6555 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	AEP

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Cold Weather Advisory (0 Events)

Cold Weather Alert (0 Events)

Conservative Operation (0 Events)

Curtailment of Non-Essential Building Load (0 Events)

Deploy All Resources Action (0 Events)

Emergency Energy Request (0 Events)

Emergency Load Mgmt Reduction Action (0 Events)

Emergency Voluntary Energy Only Demand Response (0 Events)

Gas Pipeline Contingencies (0 Events)

HLV Action (0 Events)

HLV Warning (0 Events)

IROL - Information Only (0 Events)

Load Shed Directive (0 Events)

Local Minimum Generation Event (0 Events)

Low Voltage Alert (0 Events)

Manual Load Dump Action (0 Events)

Manual Load Dump Warning (0 Events)

Maximum Generation Emergency Action (0 Events)

Minimum Generation Advisory (0 Events)

Minimum Generation Alert (0 Events)

Minimum Generation Emergency Declaration (0 Events)

Minimum Generation Event (0 Events)

Primary Reserve Alert (0 Events)

Primary Reserve Warning (0 Events)

Special Notice (0 Events)

TLR (0 Events)

Unit Startup Notification Alert (0 Events)

Voltage Reduction Action (0 Events)

Voltage Reduction Alert (0 Events)

Voltage Reduction Warning and Reduction of NCPL (0 Events)