



# Executive Summary Manual Changes

<b>Effective Date</b>	August 20 <sup>th</sup> , 2025
<b>Impacted Manual #(s)/Manual Title(s):</b> Manual 13: Emergency Procedures	
<b>Conforming Order(s):</b> N/A	
<b>Associated Issue Tracking Title:</b>	N/A
<b>Committee Approval Path - What committee(s) have already seen these changes?</b> SOS OC MRC	
<b>MRC 1<sup>st</sup> read date:</b>	July 23, 2025
<b>MRC voting date:</b>	August 20, 2025
<b>Impacted Manual sections:</b>  About This Manual Section 2.2 Reserve Requirements Section 2.3.1 Advanced Notice Emergency Procedures: Alerts Section 2.3.2 Real-Time Emergency Procedures (Warnings and Actions) Section 3.3.2 Cold Weather Alert Section 3.4 Hot Weather Alert Section 3.8.2 GMD Action Section 5.2 Transmission Security Emergency Procedures Section 5.5 Interconnection Reliability Operating Limit (IROL) Manual Load Dump Revision History	

**Reason for change:**

Periodic Review

**Summary of the changes:** M13 Revision # 96

- Updated the three bullets in the "About This Manual "section to align with "Section 1: Overview" defining what constitutes an "Emergency condition"
- Updated "About This Manual "section to reference the correct number of sections and attachments in M-13

**Section 2.2 Reserve Requirements**

- Removed reference to 33% interruptible load ceiling for contingency reserves and reference to outdated standard

**Section 2.3.1 Advanced Notice Emergency Procedures: Alerts**

- Separated bullets under PJM and Member actions in the Max Gen/Load Management Alert section
- Updated Duquesne's Time to implement from 60 minutes to 10 in the Voltage Reduction Summary Table
- Added Note to include average load reduction % from recent voltage reduction action tests

**Section 2.3.2 Real-Time Emergency Procedures (Warnings and Actions)**

- Separated bullets throughout
- Updated bullet #3 in "Actions taken prior to entering into capacity related Emergency Procedures"
- Added note to clarify pre-emergency load management is not a trigger for an EEA2
- Removed reference to "Long Lead Time" under Emergency Load Management Reduction Action
- Changed verbiage from "equipment" to "generation" under Primary Reserve Warning
- Clarified that PJM may suspend regulation under Maximum Generation Emergency Action
- Clarified that PJM Dispatch will curtail all non-psuedo tied export transactions as needed under Maximum Generation Emergency Action
- Updated Note clarifying that Voltage reduction actions can be implemented to increase transfer capability
- Added note stating PJM may schedule up to 2 voltage reduction tests annually

- Added note under PJM Member Actions to consider reducing the total number of customers impacted

## **Section 3.3.2 Cold Weather Alert**

- Added bullet under PJM actions stating we will issue a Change Freeze

## **Section 3.4 Hot Weather Alert**

- Added bullet under PJM actions stating we will issue a Change Freeze

## **Section 3.8.2 GMD Action**

- Corrected spelling on "system" under 4th bullet of PJM Actions

## **Section 5.2 Transmission Security Emergency Procedures**

- Separated bullets throughout
- Added note to clarify pre-emergency load management is not a trigger for an EEA2
- Changed verbiage from "equipment" to "generation" under Primary Reserve Warning
- Clarified that PJM may suspend regulation under Maximum Generation Emergency Action
- Clarified that PJM Dispatch will curtail all non-physical tied export transactions as needed under Maximum Generation Emergency Action
- Updated Note clarifying that Voltage reduction actions can be implemented to increase transfer capability
- Added note stating PJM may schedule up to 2 voltage reduction tests annually

## **Section 5.5 Interconnection Reliability Operating Limit (IROL) Manual Load Dump**

### **Warning/Action**

- Added note under PJM Member Actions to consider reducing the total number of customers impacted

## **Revision History**

- Corrected Revision 93 bullet #5 to correct standard EOP-011-4