System Operations Subcommittee

PJM Operations Summary

February 2026 Operations

February Events:

1 Conservative Operations Alert
1 Maintenance Outage Recall
3 Shared Reserve Events
2 Synchronized Reserve Events
25 PCLLRW Events
6 Non-Market Post Contingency Local Load Relief Warnings
3 Special Notices
2 Cold Weather Alerts
2 Cold Weather Advisory Alerts
3 Transmission Loading Relief

As of March 5, 2026 at 23:59

CPS1: 119.68% CPS2: XX.XX% BAAL: 99.84%

[1]PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis. NERC rules limit the recovery period to no more than 30 minutes for a single event.

Conservative Operations Alert (1 Event)

Effective Start Time	Effective End Time	Message	Region
01.22.2026 18:10	02.02.2026 23:59	A Conservative Operations event has been issued from 00:00 on 01.24.2026 through 23:59 on 02.02.2026 due to advanced unit commitments, fuel, and emissions limitations	PJM-RTO

Maintenance Outage Recall (1 Event)

Effective Start Time	Effective End Time	Message	Region
01.21.2026 13:24	02.02.2026 23:59	A Maintenance Outage Recall Informational message has been issued. PJM is recalling all active generator maintenance outage tickets within the identified Regions. Member companies have until 13:24 on 01.24.2026 to end maintenance outages or the outages will become forced outages.	PJM-RTO

Shared Reserve (3 Events)

Effective Start Time	Effective End Time	Message	Region
02.06.2026 14:03	02.06.2026 14:16	-108 MW with NYISO - Bowline 1 and 2 tripped loaded at 750 MW total @ 1401 - Regulation	NYISO
02.06.2026 22:11	02.06.2026 22:24	-69 MW with NYISO - Bowline Unit 2 Trip / 515MWs - Regulation	NYISO
02.22.2026 11:09	02.22.2026 11:30	-76 MW with NYISO - Bowline 1 (553 MW) - Regulation	PJM

System Operations Subcommittee

PJM Operations Summary

February 2026 Operations

Synchronized Reserve (2 Events)

Effective Start Time	Effective End Time	Message	Region
02.03.2026 11:49	02.03.2026 11:53	100% Synchronized Reserve Event has been initiated for the PJM_RTO region.	PJM-RTO
02.23.2026 02:06	02.23.2026 02:13	100% Synchronized Reserve Event has been initiated for the PJM_RTO region.	PJM-RTO

PCLLRW (25 Events)

Effective Start Time	Effective End Time	Message	Region
01.24.2026 05:41	02.03.2026 02:57	A Post Contingency Local Load Relief Warning has been issued to maintain KENNA 138 KV *E04 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP
01.24.2026 06:36	02.02.2026 10:25	A Post Contingency Local Load Relief Warning has been issued to maintain BEDINGTO TRAN 2 XFORMER at 647 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	FE-AP
01.24.2026 06:37	02.02.2026 10:25	A Post Contingency Local Load Relief Warning has been issued to maintain PRUNTYTO TRAN 4 XFORMER at 635 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	FE-AP
01.25.2026 11:28	02.01.2026 18:01	A Post Contingency Local Load Relief Warning has been issued to maintain BOXWOOD-CLIFFORD at 210.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Generation - slow response	AEP, DOM
01.31.2026 06:38	02.03.2026 02:57	A Post Contingency Local Load Relief Warning has been issued to maintain REUSENS 138 KV BB_6361 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	AEP
01.31.2026 17:53	02.01.2026 18:29	A Post Contingency Local Load Relief Warning has been issued to maintain LINCOLN-STRABAN 998 at 264.0 MVA in the FE(ME) for Transmission Contingency Control. Additional Comments: Generation - slow response	FE-ME
01.31.2026 18:06	02.01.2026 09:38	A Post Contingency Local Load Relief Warning has been issued to maintain GRACETON-MANOR GRA-MANO at 689.0 MVA in the BC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	BGE, PPL
01.31.2026 18:30	02.01.2026 09:37	A Post Contingency Local Load Relief Warning has been issued to maintain CONASTON-NORTHWES 2310 at 1074 MVA in the BC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	BGE
02.01.2026 06:20	02.01.2026 10:54	A Post Contingency Local Load Relief Warning has been issued to maintain ASPENSLR-SHADEGAP ASP-SHAD at 190.0 MVA in the FE(PN) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-PN
02.01.2026 11:32	02.01.2026 11:56	A Post Contingency Local Load Relief Warning has been issued to maintain COOLSPRI-MILFORD 23069 at 851.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL

System Operations Subcommittee

PJM Operations Summary

February 2026 Operations

02.02.2026 03:34	02.03.2026 02:57	A Post Contingency Local Load Relief Warning has been issued to maintain ABINGDON 138 KV BB_2755 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
02.02.2026 07:13	02.03.2026 02:57	A Post Contingency Local Load Relief Warning has been issued to maintain RONCEVER 138 KV BB_4326 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
02.07.2026 17:09	02.07.2026 17:37	A Post Contingency Local Load Relief Warning has been issued to maintain BEDINGTO TRAN 2 XFORMER at 647.0 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
02.07.2026 17:33	02.09.2026 10:47	A Post Contingency Local Load Relief Warning has been issued to maintain BEDINGTO TRAN 4 XFORMER at 647.0 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
02.07.2026 17:35	02.09.2026 10:47	A Post Contingency Local Load Relief Warning has been issued to maintain BEDINGTO TRAN 2 XFORMER at 647.0 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
02.07.2026 18:06	02.07.2026 20:36	A Post Contingency Local Load Relief Warning has been issued to maintain SCOTTSVI 138 KV BB_6555 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
02.08.2026 06:04	02.08.2026 10:04	A Post Contingency Local Load Relief Warning has been issued to maintain CACAPONT 138 KV *E03 at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
02.09.2026 05:19	02.09.2026 08:13	A Post Contingency Local Load Relief Warning has been issued to maintain CACAPONT 138 KV *E03 at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
02.09.2026 05:30	02.09.2026 08:47	A Post Contingency Local Load Relief Warning has been issued to maintain REUSENS 138 KV BB_6361 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
02.09.2026 06:40	02.09.2026 08:31	A Post Contingency Local Load Relief Warning has been issued to maintain CONASTON-NORTHWES 2310 at 1074.0 MVA in the BC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	BGE
02.09.2026 06:52	02.09.2026 07:59	A Post Contingency Local Load Relief Warning has been issued to maintain LEESVILL-SMITHMOU at 277 MVA in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	AEP
02.09.2026 07:03	02.09.2026 08:31	A Post Contingency Local Load Relief Warning has been issued to maintain GRACETON-MANOR GRA-MANO at 689.0 MVA in the BC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	BGE
02.10.2026 03:07	02.11.2026 02:25	A Post Contingency Local Load Relief Warning has been issued to maintain CATAWBA 138 KV BB_5209 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP

System Operations Subcommittee

PJM Operations Summary

February 2026 Operations

02.13.2026 01:50	02.15.2026 18:03	A Post Contingency Local Load Relief Warning has been issued to maintain KENNA 138 KV *E04 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Radial load with no switching or generation available. Voltage to high to get in 69KV cap	AEP
02.17.2026 06:18	02.17.2026 14:32	A Post Contingency Local Load Relief Warning has been issued to maintain KENNA 138 KV *E04 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP

Non-Market Post Contingency Local Load Relief Warning (6 Events)

Effective Start Time	Effective End Time	Message	Region
01.20.2026 08:29	02.02.2026 16:33	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain CYNTHASW-RENAKER TIE at 57 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	EKPC
01.26.2026 09:52	02.02.2026 09:01	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BEKAERT-WSHELBY2 BEK-WSHE at 124.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	EKPC
01.28.2026 17:45	02.03.2026 02:57	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain HIGHLND2 69 KV *H03 at 63.5 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
02.04.2026 06:30	02.04.2026 10:13	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain HIGHLND2 69 KV *H03 at 63.5 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	AEP, DAY
02.05.2026 07:00	02.07.2026 07:56	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain HIGHLND2 69 KV *H03 at 63.5 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
02.24.2026 06:38	02.25.2026 07:23	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BULLITCO BULC 161_69 XFR at 172.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	EKPC

Special Notices (3 Events)

Effective Start Time	Effective End Time	Message	Region
02.11.2026 05:45	02.11.2026 06:30	A Special Notice : At 06:00 EPT PJM will be performing a Voltage Reduction Test RTO wide with the exception of COMED with a 5% voltage reduction, no actual Emergency Procedures exist. The test is scheduled to end at 06:30 EPT.	PJM-RTO
02.11.2026 06:45	02.11.2026 07:30	A Special Notice : At 07:00 EPT PJM will be performing a Voltage Reduction Test in the COMED zone only, with a 5% voltage reduction, no actual Emergency Procedures exist. The test is scheduled to end at 07:30 EPT.	COMED

03.03.2026 09:21	03.03.2026 11:52	A Special Notice : Outage to Emergency Procedures Additional Comments: PJM will be performing a system switchover on Emergency Procedures today, 03/03, from 1000 hours to 1200 hours EPT. During this time, Emergency Procedures may be unavailable for up to 30 minutes. PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication or experience any access issues after the conclusion of the outage, please contact EPAdmin@pjm.com.	PJM-RTO

Cold Weather Alert (2 Events)

Effective Start Time	Effective End Time	Message	Region
01.21.2026 12:57	02.02.2026 23:59	A Cold Weather Alert has been issued from 00:01 on 01.24.2026 through 23:59 on 02.02.2026 Per M-13, members are expected to perform the following: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Cold Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules for greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	WESTERN
02.05.2026 09:00	02.09.2026 12:00	A Cold Weather Alert has been issued from 00:00 on 02.07.2026 through 12:00 on 02.09.2026 Per M-13, members are expected to perform the following: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Cold Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules for greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	PJM-RTO

Cold Weather Advisory (2 Events)

Effective Start Time	Effective End Time	Message	Region
01.20.2026 09:45	02.02.2026 23:59	A Cold Weather Advisory has been issued from 00:00 on 01.24.2026 through 23:59 on 02.02.2026 .	PJM-RTO
02.04.2026 09:15	02.09.2026 12:00	A Cold Weather Advisory has been issued from 00:00 on 02.07.2026 through 12:00 on 02.09.2026 . Per M-13, members are expected to perform the following: - Prepare to take freeze protection actions such as erecting temporary windbreaks or shelters, positioning heaters, verifying heat trace systems, or draining equipment prone to freezing - Review weather forecasts determine any forecasted operational changes, and notify PJM of any changes - Members are to update eDART/Markets Gateway by entering unit specific operation limitations associated with cold weather preparedness. Operating limitations include: - Generator capability and availability - Fuel supply and inventory concerns - Fuel switching capabilities - Environmental constraints - Generating unit minimums (design temperature, historical operating temperature or current cold weather performance temperature as determined by an engineering analysis) - Start-up issues	CPP MIDATL SOUTHERN AEP AMPT CPP DAY DEOK DUQ FE-AP FE-ATSI OVEC WVPAT

Transmission Loading Relief (3 Events)

Effective Start Time	Effective End Time	Message	Region
01.31.2026 21:40	02.02.2026 05:00	A TLR Level 0 has been issued for control of flowgate 59, AEP-DOM Interface	PJM-RTO
02.09.2026 09:00	02.09.2026 09:00	A TLR Level 0 has been issued for control of flowgate 56, AEP-DOM Interface l/o Bedington-Black Oak 500kV	PJM-RTO
02.14.2026 23:04	02.14.2026 23:04	A TLR Level 0 has been issued for control of flowgate 32704, Waldwick-SouthMahwah 3411 345kV flo 500kV Hopatcong-Ramapo 5018	PJM-RTO