System Operations Subcommittee

PJM Operations Summary

March 2026 Operations

March Events:

3 Shared Reserve Events
2 Synchronized Reserve Events
2 Special Notices
11 PCLLRW Events
1 High System Voltage Action
3 Geomagnetic Disturbance Warnings

As of March 31, 2026 at 23:59

CPS1: 108.96% CPS2: 79.99% BAAL: 99.71%

[1]PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis. NERC rules limit the recovery period to no more than 30 minutes for a single event.

Shared Reserve (xx Events)

Effective Start Time	Effective End Time	Message	Region
03.05.2026 06:17	03.05.2026 06:28	-165 MW with NYISO - NE Clean Energy Connect - 1088 MW - Regulation	ISONE
03.05.2026 10:35	03.05.2026 10:46	-167 MW with NYISO - NE Clean Energy Connect - 1100 MW - Regulation	ISONE
03.17.2026 19:49	03.17.2026 20:16	-75 MW with NYISO - BOWLINE trip at 550mws - Regulation	NYISO
03.23.2026 17:21	03.23.2026 17:51	-121 MW with NYISO - Bruce g1 825 - Regulation	PJM-RTO

Synchronized Reserve (2 Events)

Effective Start Time	Effective End Time	Message	Region
03.01.2026 19:29	03.01.2026 19:40	100% Synchronized Reserve Event has been initiated for the PJM_RTO region.	PJM-RTO
03.05.2026 02:24	03.05.2026 02:28	100% Synchronized Reserve Event has been initiated for the PJM_RTO region.	PJM-RTO

Special Notices (2 Events)

Effective Start Time	Effective End Time	Message	Region
03.03.2026 09:21	03.03.2026 11:52	A Special Notice : Outage to Emergency Procedures Additional Comments: PJM will be performing a system switchover on Emergency Procedures today, 03/03, from 1000 hours to 1200 hours EPT. During this time, Emergency Procedures may be unavailable for up to 30 minutes. PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication or experience any access issues after the conclusion of the outage, please contact EPAdmin@pjm.com.	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

March 2026 Operations

03.24.2026 12:26	03.24.2026 14:52	A Special Notice : Outage to Emergency Procedures Additional Comments: PJM will be performing a system maintenance on Emergency Procedures today, 03/24, from 1300 hours to 1500 hours EPT. During this time, Emergency Procedures may be unavailable for up to 10 minutes. PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication or experience any access issues after the conclusion of the outage, please contact EPAdmin@pjm.com.	PJM-RTO

PCLLRW (10 Events)

Effective Start Time	Effective End Time	Message	Region
03.06.2026 11:17	03.06.2026 15:37	A Post Contingency Local Load Relief Warning has been issued to maintain WAYMAN 138 KV *E03 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	AEP
03.08.2026 20:49	03.08.2026 23:36	A Post Contingency Local Load Relief Warning has been issued to maintain MILLBROO 138 KV BB_8423 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
03.09.2026 15:55	03.11.2026 03:09	A Post Contingency Local Load Relief Warning has been issued to maintain DAWKINSB-VINTHILL 2163B at 1093.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
03.11.2026 14:50	03.11.2026 22:49	A Post Contingency Local Load Relief Warning has been issued to maintain DAWKINSB-VINTHILL 2163B at 1081.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
03.12.2026 07:24	03.12.2026 07:45	A Post Contingency Local Load Relief Warning has been issued to maintain MIER 138 KV BB_17947 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	AEP
03.14.2026 16:09	03.15.2026 20:55	A Post Contingency Local Load Relief Warning has been issued to maintain NWALDO XFMRT1 XFORMER at 53.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP, FE-ATSI
03.18.2026 06:03	03.18.2026 09:43	A Post Contingency Local Load Relief Warning has been issued to maintain SENECACA 138 KV *E06 at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
03.18.2026 06:41	03.18.2026 09:43	A Post Contingency Local Load Relief Warning has been issued to maintain CACAPONT 138 KV *E03 at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
03.20.2026 14:13	03.20.2026 21:12	A Post Contingency Local Load Relief Warning has been issued to maintain DAWKINSB-VINTHILL 2163B at 1105.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
03.22.2026 13:55	03.23.2026 03:15	A Post Contingency Local Load Relief Warning has been issued to maintain DAWKINSB-VINTHILL 2163B at 1093.0 MVA in the	DOM

		DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	

High System Voltage Action (1 Event)

Effective Start Time	Effective End Time	Message	Region
03.21.2026 00:15	03.21.2026 07:44	A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System: 1. All switchable capacitors are out of service. 2. All reactors are in service. 3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch. 4. All SVCs are absorbing reactive power. 5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible. 6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve. Target: Distribution Companies/Transmission Owners/Generation	PJM-RTO

Geomagnetic Disturbance Warning (3 Events)

Effective Start Time	Effective End Time	Message	Region
03.20.2026 19:26	03.21.2026 02:00	A Geomagnetic Disturbance Warning has been issued for 19:26 on 03.20.2026 through 02:00 on 03.21.2026 . A GMD warning of K7 or greater is in effect for this period.	PJM-RTO
03.22.2026 06:57	03.22.2026 11:00	A Geomagnetic Disturbance Warning has been issued for 06:57 on 03.22.2026 through 11:00 on 03.22.2026 . A GMD warning of K7 or greater is in effect for this period.	PJM-RTO
03.22.2026 12:09	03.22.2026 19:59	A Geomagnetic Disturbance Warning has been issued for 12:09 on 03.22.2026 through 19:59 on 03.22.2026 . A GMD warning of 7 or greater is in effect for this period.	PJM-RTO