System Operations Subcommittee

PJM Operations Summary

May 2026 Operations

May Events:
Shared Reserves (5 Events)
Hot Weather Alert (8 Events)
Maintenance Outage Recall (1 Event)
High System Voltage (2 Events)
Low Volage Alert (2 Events)
Special Notice (2 Events)
HLV Warning (3 Events)
PCLLRW (59 Events)
Geomagnetic Disturbance Warning
Pre-Emergency Load Management Reduction Action (8 Events)

As of May 31, 2026 at 23:59

CPS1: 113.96% CPS2: 80.89% BAAL: 99.78%

[1]PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis. NERC rules limit the recovery period to no more than 30 minutes for a single event.

Shared Reserves (5 Events)

Effective Start Time	Effective End Time	Message	Region
05.01.2026 16:33	05.01.2026 16:57	-208 MW with NYISO - CHPE DC tie line between ConEd & Quebec @ 1250MW - Regulation	NYISO, PJM-RTO
05.09.2026 11:13	05.09.2026 11:26	-208 MW with NYISO - 208 MW	PJM-RTO
05.19.2026 14:42	05.19.2026 15:00	-183 MW with NYISO - At 1439 ISONE lost a DC connect to Hydro Quebec (NECEC, New England Clean Energy Connect) that was supplying New England 1100 Mw. No cause or return time is known at this time. - Regulation	ISONE, NYISO, PJM-RTO
05.20.2026 16:14	05.20.2026 16:25	-183 MW with NYISO - NEISO 1100 - Regulation	NYISO
05.25.2026 16:24	05.25.2026 16:40	-165 MW with NYISO - NECEC 1090MW	PJM-RTO

Hot Weather Alert (3 Events)

Effective Start Time	Effective End Time	Message	Region
05.14.2026 11:15	05.18.2026 23:59	A Hot Weather Alert has been issued from 00:00 on 05.18.2026 through 23:59 on 05.18.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing,	PJM-RTO

		scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	
05.14.2026 11:15	05.19.2026 23:59	A Hot Weather Alert has been issued from 00:00 on 05.19.2026 through 23:59 on 05.19.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4. Additional Comments: Extended to RTO excluding ComEd.	MIDATL, SOUTH, AEP, AMPT, CPP, DAY, DEOK, DUQ, EKPC, FE-AP, FE-ATSI, OVEC, WVPAT
05.18.2026 07:40	05.20.2026 23:59	A Hot Weather Alert has been issued from 00:01 on 05.20.2026 through 23:59 on 05.20.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is	MIDATL, SOUTHERN

		functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	

Maintenance Outage Recall (1 Event)

Effective Start Time	Effective End Time	Message	Region
05.14.2026 11:45	05.20.2026 23:59	A Maintenance Outage Recall Informational message has been issued. PJM is recalling all active generator maintenance outage tickets within the identified Regions. Member companies have until 00:01 on 05.18.2026 to end maintenance outages or the outages will become forced outages.	PJM-RTO

Maximum Generation Alert (3 Events)

Effective Start Time	Effective End Time	Message	Region
05.17.2026 10:52	05.18.2026 23:59	A Maximum Generation Emergency/Load Management Alert and an EEA1 have been issued from 00:01 on 05.18.2026 through 23:59 on 05.18.2026 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	PJM-RTO
05.18.2026 17:00	05.19.2026 23:59	A Maximum Generation Emergency/Load Management Alert and an EEA1 have been issued from 00:00 on 05.19.2026 through 23:59 on 05.19.2026 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	PJM-RTO
05.19.2026 16:08	05.20.2026 23:59	A Maximum Generation Emergency/Load Management Alert and an EEA1 have been issued from 00:01 on 05.20.2026 through 23:59 on 05.20.2026 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via	BGE, DOM, PEPCO

		eDART, and will not affect the Planned Outage estimated end date. Additional Comments: BGE, PEPCO, DOM Transmission Security.	

High System Voltage (2 Events)

Effective Start Time	Effective End Time	Message	Region
05.09.2026 00:45	05.09.2026 07:00	A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System: 1. All switchable capacitors are out of service. 2. All reactors are in service. 3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch. 4. All SVCs are absorbing reactive power. 5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible. 6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve. Target: Distribution Companies/Transmission Owners/Generation	PJM-RTO
05.10.2026 00:15	05.10.2026 08:30	A High System Voltage Action has been issued; all companies shall take the following actions on the Bulk Electric System: 1. All switchable capacitors are out of service. 2. All reactors are in service. 3. TOs are requested to review and adjust LTC settings as appropriate. All LTC (230 kV and above) and voltage schedule adjustments shall be coordinated with PJM Dispatch. 4. All SVCs are absorbing reactive power. 5. Generation Owners shall operate generators at the lower bandwidth of their voltage schedule when possible. 6. Generation Owners shall communicate with PJM and the TO restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve. Target: Distribution Companies/Transmission Owners/Generation	PJM-RTO

Low Voltage Alert (2 Events)

Effective Start Time	Effective End Time	Message	Region
05.17.2026 11:03	05.19.2026 23:59	A Low Voltage Alert has been issued for 05.18.2026 Day & Midnight. Additional Comments: For 5/18 and 5/19.	PJM-RTO
05.19.2026 21:00	05.20.2026 23:59	A Low Voltage Alert has been issued for 05.20.2026 Day & Midnight.	MIDATL, SOUTHERN

System Operations Subcommittee

PJM Operations Summary

May 2026 Operations

Special Notice (2 Events)

Effective Start Time	Effective End Time	Message	Region
05.06.2026 10:00	05.08.2026 11:45	A Special Notice : At 1200 Eastern Time tomorrow, 5/7/26, PJM will be changing one of the outbound phone numbers of the PJM All-call system. Please see Secure Data Section for more information on numbers and contact information for any questions.	PJM-RTO
05.21.2026 08:27	05.21.2026 13:00	A Special Notice : Outage to Emergency Procedures Additional Comments: PJM will be performing a system maintenance on Emergency Procedures today, 05/21, from 1000 hours to 1200 hours EPT. During this time, Emergency Procedures may be unavailable for up to 20 minutes. PJM Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication or experience any access issues after the conclusion of the outage, please contact EPAdmin@pjm.com.	PJM-RTO

HLV Warning (3 Events)

Effective Start Time	Effective End Time	Message	Region
05.18.2026 12:15	05.18.2026 21:45	A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued.	PJM-RTO
05.19.2026 09:05	05.19.2026 23:59	A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued. Additional Comments: Excluding Comed.	MIDATL, SOUTH, AEP, AMPT, CPP, DAY, DEOK, DUQ, EKPC, FE-AP, FE-ATSI, OVEC, WVPAT
05.20.2026 11:04	05.20.2026 23:00	A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued.	MIDATL, DOM

PCLLRW (59 Events)

System Operations Subcommittee

PJM Operations Summary

May 2026 Operations

Effective Start Time	Effective End Time	Message	Region
05.05.2026 14:08	05.05.2026 14:20	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 1003.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.05.2026 14:19	05.05.2026 23:19	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 1003.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.05.2026 15:06	05.06.2026 10:01	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 1048.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.17.2026 19:48	05.17.2026 22:14	A Post Contingency Local Load Relief Warning has been issued to maintain ELMONT4 TX2 XFORMER at 981.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	DOM
05.18.2026 12:15	05.19.2026 00:13	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.18.2026 13:29	05.18.2026 13:43	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 1052.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.18.2026 13:46	05.19.2026 00:12	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 979.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.18.2026 13:50	05.19.2026 00:12	A Post Contingency Local Load Relief Warning has been issued to maintain GREENWAY-ROUNDTBL 2031A1 at 1058.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.18.2026 14:14	05.19.2026 00:12	A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 721.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.18.2026 14:20	05.18.2026 14:51	A Post Contingency Local Load Relief Warning has been issued to maintain LADYSMTH H1T575 CB at 3143.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.18.2026 17:28	05.18.2026 17:33	A Post Contingency Local Load Relief Warning has been issued to maintain GRACETON-MANOR GRA-MANO at 616.0 MVA in the BC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	BGE, PPL
05.18.2026 17:32	05.19.2026 00:18	A Post Contingency Local Load Relief Warning has been issued to maintain GRACETON-MANOR GRA-MANO at 616.0 MVA in the BC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	BGE, DOM, PPL

05.18.2026 17:57	05.19.2026 00:12	A Post Contingency Local Load Relief Warning has been issued to maintain BELVOIR -FRANCONA 220B at 477.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.18.2026 18:05	05.19.2026 00:18	A Post Contingency Local Load Relief Warning has been issued to maintain CONASTON-NORTHWES 2322 at 1038 MVA in the BC for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	BGE, DOM, PEPCO
05.18.2026 18:09	05.19.2026 23:19	A Post Contingency Local Load Relief Warning has been issued to maintain FREMNT-FREMONTC at 259.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP
05.18.2026 18:24	05.18.2026 20:37	A Post Contingency Local Load Relief Warning has been issued to maintain ELMONT4 TX2 XFORMER at 937.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.18.2026 18:45	05.19.2026 00:12	A Post Contingency Local Load Relief Warning has been issued to maintain CROZET -BARRCKRD 233B at 607.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.18.2026 18:47	05.19.2026 00:12	A Post Contingency Local Load Relief Warning has been issued to maintain CROZET -BARRCKRD 291B at 594.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.18.2026 18:57	05.18.2026 21:23	A Post Contingency Local Load Relief Warning has been issued to maintain ELMONT4 L192 CB at 578.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.18.2026 19:36	05.18.2026 21:34	A Post Contingency Local Load Relief Warning has been issued to maintain BEDINGTO-HARMOJCT BEM at 367.0 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
05.18.2026 21:45	05.19.2026 00:12	A Post Contingency Local Load Relief Warning has been issued to maintain ELMONT4 L192 CB at 597.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.19.2026 12:13	05.19.2026 20:46	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.19.2026 12:33	05.19.2026 20:47	A Post Contingency Local Load Relief Warning has been issued to maintain GREENWAY-ROUNDTBL 2031A1 at 1058.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.19.2026 14:28	05.19.2026 19:34	A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 721.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.19.2026 15:32	05.19.2026 23:45	A Post Contingency Local Load Relief Warning has been issued to maintain BEDINGTO-HARMOJCT BEM at 359.0 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP

System Operations Subcommittee

PJM Operations Summary

May 2026 Operations

05.19.2026 16:09	05.19.2026 20:47	A Post Contingency Local Load Relief Warning has been issued to maintain BELVOIR -FRANCONA 220B at 477.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.19.2026 16:33	05.19.2026 20:50	A Post Contingency Local Load Relief Warning has been issued to maintain ELMONT4 L192 CB at 578.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.19.2026 16:50	05.19.2026 17:05	A Post Contingency Local Load Relief Warning has been issued to maintain CHARLTSV-PROFITDP 2054B1 at 585.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Generation - slow response	DOM
05.19.2026 16:58	05.19.2026 23:45	A Post Contingency Local Load Relief Warning has been issued to maintain BEDINGTO TRAN 4 XFORMER at 559.0 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
05.19.2026 17:08	05.19.2026 20:48	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 954.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.19.2026 17:47	05.19.2026 20:48	A Post Contingency Local Load Relief Warning has been issued to maintain CROZET -BARRCKRD 233B at 607.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	DOM
05.19.2026 19:30	05.19.2026 20:49	A Post Contingency Local Load Relief Warning has been issued to maintain CROZET -DOOMS4 291A at 625.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	DOM
05.20.2026 12:25	05.20.2026 19:08	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.20.2026 13:54	05.20.2026 23:20	A Post Contingency Local Load Relief Warning has been issued to maintain BEDINGTO-HARMOJCT BEM at 376.0 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
05.20.2026 13:58	05.20.2026 23:19	A Post Contingency Local Load Relief Warning has been issued to maintain BEDINGTO TRAN 4 XFORMER at 567.0 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
05.20.2026 14:12	05.20.2026 19:08	A Post Contingency Local Load Relief Warning has been issued to maintain GREENWAY-ROUNDTBL 2031A1 at 1058.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.20.2026 16:00	05.20.2026 19:09	A Post Contingency Local Load Relief Warning has been issued to maintain BELVOIR -FRANCONA 220B at 477.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.21.2026 07:42		A Post Contingency Local Load Relief Warning has been issued to maintain ENON 138 KV *E08 at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	FE-AP

05.21.2026 19:39	05.22.2026 00:37	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV-ASHBURN 274D at 1625.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.21.2026 19:40	05.22.2026 00:37	A Post Contingency Local Load Relief Warning has been issued to maintain ASHBURN-GOOSECRE 227D at 1625.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.22.2026 06:33	05.22.2026 23:02	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV-ASHBURN 274D at 1633.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.22.2026 06:49	05.22.2026 23:02	A Post Contingency Local Load Relief Warning has been issued to maintain ASHBURN-GOOSECRE 227D at 1633 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.23.2026 11:39	05.23.2026 23:24	A Post Contingency Local Load Relief Warning has been issued to maintain ASHBURN-GOOSECRE 227D at 1633.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.24.2026 11:23	05.25.2026 02:05	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 824.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.24.2026 11:59	05.25.2026 02:05	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 824.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.24.2026 12:07	05.25.2026 02:05	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 824.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.25.2026 05:43	05.26.2026 02:52	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 815.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.25.2026 05:48	05.26.2026 02:52	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 815.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.25.2026 05:54	05.26.2026 02:51	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 815.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.25.2026 09:06	05.26.2026 02:53	A Post Contingency Local Load Relief Warning has been issued to maintain ASHBURN-GOOSECRE 227D at 1618.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.25.2026 10:22	05.26.2026 02:54	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV-ASHBURN 274D at 1618.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

05.26.2026 05:14	05.26.2026 06:01	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 815.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.26.2026 06:02		A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 815.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.26.2026 06:20		A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 815.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.26.2026 09:23		A Post Contingency Local Load Relief Warning has been issued to maintain ASHBURN-GOOSECRE 227D at 1611.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.26.2026 09:25		A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV-ASHBURN 274D at 1611.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
05.26.2026 10:07		A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 807.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.26.2026 18:22	05.26.2026 23:48	A Post Contingency Local Load Relief Warning has been issued to maintain PLYWOOD-SEDGEHIL 151A at 166.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
05.26.2026 19:17	05.26.2026 23:48	A Post Contingency Local Load Relief Warning has been issued to maintain CHICKHOM TX1 XFORMER at 1086.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM

Pre-Emergency Load Management Reduction Action (8 Events)

Effective Start Time	Effective End Time	Message	Region
05.18.2026 14:00	05.18.2026 21:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120 . Product(s) dispatched: Capacity Performance DR	BGE, DOM, PEPCO
05.18.2026 14:30	05.18.2026 21:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s)	DOM

		dispatched: Quick_30 . Product(s) dispatched: Capacity Performance DR	
05.18.2026 15:00	05.18.2026 21:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60 . Product(s) dispatched: Capacity Performance DR	BGE, DOM. PEPCO
05.18.2026 15:30	05.18.2026 21:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Quick_30 . Product(s) dispatched: Capacity Performance DR	BGE, PEPCO
05.19.2026 12:00	05.19.2026 21:30	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120 . Product(s) dispatched: Capacity Performance DR	BGE, DOM, PEPCO
05.19.2026 13:00	05.19.2026 21:30	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60 . Product(s) dispatched: Capacity Performance DR	BGE, DOM, PEPCO
05.19.2026 13:30	05.19.2026 21:30	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Quick_30 . Product(s) dispatched: Capacity Performance DR	BGE, DOM, PEPCO
05.19.2026 15:15	05.19.2026 21:30	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Quick_30,Short_60,Long_120 . Product(s) dispatched: Capacity Performance DR Additional Comments: SZ_AEP_MARION_1269364670	AEP_MARION