System Operations Subcommittee

PJM Operations Summary

July 2026 Operations

July Events:

Shared Reserves (6 Events)
Maximum Generation Emergency / Load Management – NERC EEA 1 (6 Events)
Maximum Generation Emergency / Load Management (1 Event)
Transmission Security – Load Management Alert (1 Event)
Transmission Security – Deploy All Resources Action (1 Event)
Transmission Security – Local Maximum Generation Emergency (1 Event)
Transmission Security – Deploy All Resources Action (1 Event)
Transmission Security – Emergency Use of Back-Up Generator Warning (2 Events)
Maintenance Outage Recall (1 Event)
Pre-Emergency Load Mgmt Reduction Action (4 Events)
Emergency Load Mgmt Reduction Action (2 Events)
Hot Weather Alert (4 Events)
Synchronized Reserve Event (2 Events)
Non-Market Post Contingency Local Load Relief Warning (1 Event)
Geomagnetic Disturbance Warning (2 Events)
HLV Action (2 Events)
HLV Warning (5 Events)
Special Notice (2 Events)
Low Voltage Alert (6 Events)
Special Notice (2 Events)
TLR (9 Events)
PCLLRW (102 Events)

As of July 28, 2026 at 23:59

CPS1: 116.57% CPS2: XX.XX% BAAL: 99.68%

[1]PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis. NERC rules limit the recovery period to no more than 30 minutes for a single event.

Shared Reserves (6 Events)

Effective Start Time	Effective End Time	Message	Region
07.01.2026 21:41	07.01.2026 22:13	-71 MW with NYISO - Boline 1 @ 524MW - Regulation	NYISO
07.02.2026 21:45	07.02.2026 22:15	-136 MW with NYISO - Oswego 816MW - Regulation	NYISO, PJM-RTO
07.02.2026 23:51	07.03.2026 00:21	-133 MW with NYISO - Bruce G2... 900MW - Regulation	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

July 2026 Operations

07.03.2026 18:32	07.03.2026 18:50	-100 MW with NYISO - Loss of multiple imports and generators - Regulation	NYISO
07.04.2026 08:05	07.04.2026 08:20	-183 MW with NYISO - Astoria DC tie line loss 1200MW	NYISO
07.08.2026 05:30	07.08.2026 05:40	-67 MW with NYISO - Milford Unit - 500 MW - Regulation	PJM-RTO

Maximum Generation Emergency / Load Management Alert – Capacity Emergency – NERC EEA 1 (5 Events)

Effective Start Time	Effective End Time	Message	Region
06.30.2026 11:12	07.02.2026 00:01	A Maximum Generation Emergency/Load Management Alert - Capacity Emergency - NERC EEA 1 has been issued from 00:01 on 07.01.2026 through 00:01 on 07.02.2026. Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART and will not affect the Planned Outage estimated end date.	PJM-RTO
07.01.2026 16:18	07.02.2026 23:59	A Maximum Generation Emergency/Load Management Alert - Capacity Emergency - NERC EEA 1 has been issued from 00:01 on 07.02.2026 through 23:59 on 07.02.2026. Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART and will not affect the Planned Outage estimated end date.	PJM-RTO
07.02.2026 16:10	07.04.2026 00:00	A Maximum Generation Emergency/Load Management Alert - Capacity Emergency - NERC EEA 1 has been issued from 00:01 on 07.03.2026 through 00:00 on 07.04.2026. Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	PJM-RTO
07.14.2026 15:26	07.15.2026 23:59	A Maximum Generation Emergency/Load Management Alert - Capacity Emergency - NERC EEA 1 has been issued from 00:01 on 07.15.2026 through 23:59 on 07.15.2026. Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART and will not affect the Planned Outage estimated end date.	PJM-RTO
07.15.2026 16:25	07.16.2026 23:59	A Maximum Generation Emergency/Load Management Alert - Capacity Emergency - NERC EEA 1 has been issued from 00:01 on	PJM-RTO

		07.16.2026 through 23:59 on 07.16.2026. Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART and will not affect the Planned Outage estimated end date.	

Maximum Generation Emergency / Load Management Alert – Capacity Emergency (1 Event)

Effective Start Time	Effective End Time	Message	Region
07.02.2026 17:18	07.02.2026 20:40	A Maximum Generation Emergency Action - Capacity Emergency has been issued.	MIDATL, SOUTHERN

Transmission Security – Deploy All Resources Action (1 Event)

Effective Start Time	Effective End Time	Message	Region
07.02.2026 17:36	07.02.2026 20:30	A Transmission Security - Deploy All Resources Action has been issued. - Member Generation Dispatchers raise all available online generating units to full output (Emergency Maximum). - Member Generation Dispatchers start up all offline generation as soon as possible and ramp to full output (Emergency Maximum). - Member Curtailment Service Providers with Load Management (Pre-Emergency and/or Emergency) reduce load immediately when dispatched. - Transmission/Generation Dispatchers notify management of the emergency procedure and that they should consider the use of public appeals to conserve electricity usage. - Member dispatchers notify governmental agencies, as applicable.	BGE, DOM, PEPCO

Transmission Security – Load Management Alert (1 Event)

Effective Start Time	Effective End Time	Message	Region
07.03.2026 16:46	07.04.2026 21:00	A Transmission Security - Load Management Alert has been issued from 00:01 on 07.04.2026 through 21:00 on 07.04.2026 .	BGE, DOM, PEPCO

System Operations Subcommittee

PJM Operations Summary

July 2026 Operations

Transmission Security – Deploy All Resources Action (1 Event)

Effective Start Time	Effective End Time	Message	Region
07.02.2026 17:36	07.02.2026 20:30	A Transmission Security - Deploy All Resources Action has been issued. - Member Generation Dispatchers raise all available online generating units to full output (Emergency Maximum). - Member Generation Dispatchers start up all offline generation as soon as possible and ramp to full output (Emergency Maximum). - Member Curtailment Service Providers with Load Management (Pre-Emergency and/or Emergency) reduce load immediately when dispatched. - Transmission/Generation Dispatchers notify management of the emergency procedure and that they should consider the use of public appeals to conserve electricity usage. - Member dispatchers notify governmental agencies, as applicable.	BGE, DOM, PEPCO

Transmission Security – Local Maximum Generation Emergency (1 Event)

Effective Start Time	Effective End Time	Message	Region
07.03.2026 17:03	07.03.2026 19:50	A Transmission Security - Local Maximum Generation Emergency Action has been issued for BGE, Pepco, Dominion transmission zones.	BGE, DOM, PEPCO

Transmission Security – Emergency Use of Back-Up Generator Warning (2 Events)

Effective Start Time	Effective End Time	Message	Region
07.02.2026 17:32	07.02.2026 20:20	A Transmission Security - Emergency Use of Back-Up Generator Warning has been issued for 07.02.2026 to warn of the potential need to direct Large Loads to operate on Back-Up Generation. Refer to PJM M-13 Attachment O for additional Information.	MIDATL, SOUTHERN
07.03.2026 17:22	07.03.2026 19:50	A Transmission Security - Emergency Use of Back-Up Generator Warning has been issued for 07.03.2026 to warn of the potential need to direct Large Loads to operate on Back-Up Generation. Refer to PJM M-13 Attachment O for additional Information.	DOM

System Operations Subcommittee

PJM Operations Summary

July 2026 Operations

Maintenance Outage Recall (1 Event)

Effective Start Time	Effective End Time	Message	Region
06.25.2026 12:00	07.06.2026 07:00	A Maintenance Outage Recall Informational message has been issued. PJM is recalling all active generator maintenance outage tickets within the identified Regions. Member companies have until 00:01 on 06.29.2026 to end maintenance outages or the outages will become forced outages.	PJM-RTO

Pre-Emergency Load Mgmt Reduction Action (4 Events)

Effective Start Time	Effective End Time	Message	Region
07.02.2026 11:30	07.02.2026 21:30	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120 . Product(s) dispatched: Capacity Performance DR	AECO, AEP, BGE, COMED, DAY, DEOK, DOM, DPL, DUQ, EKPC, FE - AP, FE - ATSI, FE - JC, FE - ME, FE-PN, PECO, PEPCO, PPL, PSEG, RECO
07.02.2026 12:30	07.02.2026 21:30	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60. Product(s) dispatched: Capacity Performance DR	AECO, AEP, BGE, COMED, DAY, DEOK, DOM, DPL, DUQ, EKPC, FE - AP,

			FE - ATSI, FE - JC, FE - ME, FE-PN, PECO, PEPCO, PPL, PSEG
07.02.2026 15:45	07.02.2026 21:30	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Quick_30. Product(s) dispatched: Capacity Performance DR	AECO, AEP, BGE, DOM, DPL, FE - JC, FE - ME, FE-PN, PECO, PEPCO, PPL, PSEG, RECO
07.03.2026 13:00	07.03.2026 21:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Quick_30. Product(s) dispatched: Capacity Performance DR	AECO, AEP, BGE, COMED, DAY, DEOK, DOM, DPL, DUQ, EKPC, FE - AP, FE - ATSI, FE- JC, FE - ME, FE-PN, PECO, PEPCO, PPL, PSEG, RECO

Emergency Load Mgmt Reduction Action (2 Events)

Effective Start Time	Effective End Time	Message	Region
07.02.2026 17:00	07.02.2026 21:00	An Emergency Load Mgmt Reduction Action and a NERC level EEA2 have been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are	AECO, AEP, BGE, COMED,

		mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60,Quick_30,Long_120 . Product(s) dispatched: Capacity Performance DR	DAY, DEOK, DOM, DPL, DUQ, EKPC, FE - AP, FE - ATSI, FE-JC, FE - ME, FE-PN, PECO, PEPCO, PPL, PSEG
07.03.2026 14:00	07.03.2026 20:45	An Emergency Load Mgmt Reduction Action and a NERC level EEA2 have been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60,Quick_30,Long_120 . Product(s) dispatched: Capacity Performance DR	AECO, AEP, BGE, COMED, DAY, DEOK, DOM, DPL, DUQ, EKPC, FE - AP, FE - ATSI, FE-JC, FE - ME, FE-PN, PECO, PEPCO, PPL, PSEG

Hot Weather Alert (4 Events)

Effective Start Time	Effective End Time	Message	Region
06.25.2026 11:30	07.04.2026 00:00	A Hot Weather Alert has been issued from 00:00 on 06.30.2026 through 00:00 on 07.04.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of	PJM-RTO

		greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	
07.02.2026 13:46	07.04.2026 23:59	A Hot Weather Alert has been issued from 00:01 on 07.04.2026 through 23:59 on 07.04.2026 Per M-13, members are expected to perform TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	PJM-RTO
07.03.2026 10:02	07.05.2026 23:59	A Hot Weather Alert has been issued from 00:01 on 07.05.2026 through 23:59 on 07.05.2026 Per M-13, members are expected to perform TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	MIDATL, SOUTHERN
07.11.2026 08:03	07.17.2026 23:45	A Hot Weather Alert has been issued from 00:01 on 07.14.2026 through 23:45 on 07.17.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period	PJM-RTO

		paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	

Synchronized Reserve Event (2 Events)

Effective Start Time	Effective End Time	Message	Region
07.21.2026 17:32	07.21.2026 17:40	100% Synchronized Reserve Event has been initiated for the PJM_RTO region.	PJM-RTO
07.22.2026 10:12	07.22.2026 10:19	100% Synchronized Reserve Event has been initiated for the PJM_RTO region.	PJM-RTO

Non-Market Post Contingency Local Load Relief Warning (1 Event)

Effective Start Time	Effective End Time	Message	Region
07.13.2026 16:48	07.13.2026 22:15	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain 3701 -39 PORTA 3701X 1 at 84.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	COMED

Geomagnetic Disturbance Warning (2 Events)

Effective Start Time	Effective End Time	Message	Region
07.04.2026 01:00	07.04.2026 13:00	A Geomagnetic Disturbance Warning has been issued for 01:00 on 07.04.2026 through 13:00 on 07.04.2026 . A GMD warning of K7 or greater is in effect for this period.	PJM-RTO
07.04.2026 13:00	07.05.2026 08:00	A Geomagnetic Disturbance Warning has been issued for 13:00 on 07.04.2026 through 08:00 on 07.05.2026 . A GMD warning of K-7 or greater is in effect for this period. Additional Comments: Original GMD warning had been extended from 07/04/2026 13:00 through 07/05/2026 08:00.	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

July 2026 Operations

HLV Action (2 Events)

Effective Start Time	Effective End Time	Message	Region
07.02.2026 16:49	07.02.2026 20:50	A HLV Action (Heavy Load Voltage Schedule Action) has been issued.	PJM-RTO, AEP, COMED, DAY, DEOK, DUQ, EKPC, FE-AP, FE-ATSI
07.03.2026 17:05	07.03.2026 20:15	A HLV Action (Heavy Load Voltage Schedule Action) has been issued.	PJM-RTO

HLV Warning (5 Events)

Effective Start Time	Effective End Time	Message	Region
07.01.2026 10:00	07.01.2026 23:59	A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued.	PJM-RTO
07.02.2026 11:00	07.02.2026 23:10	A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued.	PJM-RTO
07.03.2026 10:30	07.03.2026 20:15	A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued.	PJM-RTO
07.15.2026 11:02	07.15.2026 23:59	A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued.	PJM-RTO
07.16.2026 12:00	07.16.2026 23:59	A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued.	PJM-RTO

Low Voltage Alert (6 Events)

Effective Start Time	Effective End Time	Message	Region

06.30.2026 11:18	07.02.2026 00:01	A Low Voltage Alert has been issued for 07.01.2026 Day & Midnight.	PJM-RTO
07.02.2026 00:01	07.02.2026 23:59	A Low Voltage Alert has been issued for 07.02.2026 Day & Midnight .	PJM-RTO
07.03.2026 00:01	07.04.2026 00:00	A Low Voltage Alert has been issued for 07.03.2026 Day & Midnight .	PJM-RTO
07.04.2026 00:00	07.04.2026 21:00	A Low Voltage Alert has been issued for 07.04.2026 Day & Midnight .	PJM-RTO
07.14.2026 12:00	07.16.2026 23:59	A Low Voltage Alert has been issued for 07.16.2026 Day . Additional Comments: For day and evening periods for entire PJM-RTO.	PJM-RTO
07.14.2026 12:00	07.15.2026 23:00	A Low Voltage Alert has been issued for 07.15.2026 Day . Additional Comments: Day and Evening periods for entire PJM-RTO.	PJM-RTO

Special Notice (2 Events)

Effective Start Time	Effective End Time	Message	Region
06.29.2026 11:24	07.01.2026 09:38	A Special Notice : Request for 202(c) Emergency Use of Back-up Generators Additional Comments: In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has requested a 202(c) order to permit use of Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Companies, and Load Serving Entities to take necessary steps to coordinate with Large Loads in advance.	PJM-RTO
07.14.2026 23:59	07.17.2026 23:45	A Special Notice : Request for 202(c) Emergency Use of Back-up Generators and Running Emissions Limited Generation Additional Comments: A Special Notice : In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has requested a 202(c) order to permit use of Emissions Limited Generation and Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Companies, and Load Serving Entities to take necessary steps to coordinate with Large Loads in advance.	PJM-RTO

TLR (9 Events)

Effective Start Time	Effective End Time	Message	Region

07.02.2026 18:00	07.02.2026 23:15	A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 18:00 on 07.02.2026 .	PJM-RTO
07.02.2026 20:00	07.02.2026 23:15	A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 20:00 on 07.02.2026 .	PJM-RTO
07.02.2026 21:00	07.02.2026 23:15	A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 21:00 on 07.02.2026 .	PJM-RTO
07.03.2026 12:57	07.04.2026 22:30	A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 22:30 on 07.04.2026 .	PJM-RTO
07.05.2026 20:03	07.05.2026 20:29	A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 21:00 on 07.05.2026 .	PJM-RTO
07.06.2026 17:00	07.06.2026 21:16	A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 21:29 on 07.06.2026.	PJM-RTO
07.16.2026 11:38	07.16.2026 22:00	A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 12:00 on 07.16.2026.	PJM-RTO
07.16.2026 15:42	07.16.2026 22:00	A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 15:00 on 07.16.2026 .	PJM-RTO
07.26.2026 19:42	07.26.2026 21:00	A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 19:42 on 07.26.2026.	PJM-RTO

PCLLRW (102 Events)

Effective Start Time	Effective End Time	Message	Region
06.30.2026 13:15	07.03.2026 23:30	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.01.2026 12:53	07.01.2026 14:59	A Post Contingency Local Load Relief Warning has been issued to maintain ELKTONDP-PRTRPBLC 119D at 147.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.01.2026 13:01	07.02.2026 00:08	A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 743.0 MVA in the	DOM

		DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	
07.01.2026 13:08	07.02.2026 00:09	A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.01.2026 14:56	07.02.2026 21:36	A Post Contingency Local Load Relief Warning has been issued to maintain GOOSECRE TX1 XFORMER at 955.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.01.2026 15:23	07.01.2026 20:59	A Post Contingency Local Load Relief Warning has been issued to maintain 66 E FRN TR83CT-P XFORMER at 502.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	COMED
07.01.2026 16:19	07.02.2026 00:08	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 929.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.01.2026 17:47	07.02.2026 00:59	A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.01.2026 19:27	07.02.2026 21:35	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 999.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.01.2026 20:15	07.01.2026 22:13	A Post Contingency Local Load Relief Warning has been issued to maintain 138 SILV-156 CHER 15616 at 1441.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	COMED
07.02.2026 10:11	07.02.2026 21:19	A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 3005.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 10:25	07.02.2026 20:38	A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 743.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 12:09	07.02.2026 21:39	A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 12:46	07.02.2026 20:38	A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 721.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 13:20	07.02.2026 21:24	A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 76.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL

07.02.2026 14:10	07.02.2026 16:24	A Post Contingency Local Load Relief Warning has been issued to maintain 66 E FRN TR83CT-P XFORMER at 502.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	COMED
07.02.2026 14:10	07.02.2026 21:22	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 929.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 14:58	07.02.2026 15:17	A Post Contingency Local Load Relief Warning has been issued to maintain ELDRED-SUNBURY at 455.0 MVA in the PL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	PPL
07.02.2026 15:06	07.02.2026 20:05	A Post Contingency Local Load Relief Warning has been issued to maintain FRUITLAN-LORETTO 6711 at 91.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.02.2026 15:08	07.02.2026 20:05	A Post Contingency Local Load Relief Warning has been issued to maintain ROBINS 138 KV *F1C at 130.0 KV in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.02.2026 15:23	07.02.2026 22:01	A Post Contingency Local Load Relief Warning has been issued to maintain 138 SILV-156 CHER 15616 at 1441.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	COMED
07.02.2026 16:14	07.02.2026 21:35	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 1083.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 16:19	07.02.2026 20:38	A Post Contingency Local Load Relief Warning has been issued to maintain BELVOIR -FRANCONA 220B at 461.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 16:25	07.02.2026 17:41	A Post Contingency Local Load Relief Warning has been issued to maintain 66 E FRN TR83CT-P XFORMER at 452.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	COMED
07.02.2026 16:29	07.02.2026 21:19	A Post Contingency Local Load Relief Warning has been issued to maintain CLOVER-EASTERS 2226A at 588.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 17:00	07.02.2026 19:52	A Post Contingency Local Load Relief Warning has been issued to maintain BRISTERS-OX4 539 at 3311.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 17:02	07.02.2026 20:39	A Post Contingency Local Load Relief Warning has been issued to maintain LOUDOUN4 502T535 CB at 3501.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 17:19	07.02.2026 19:52	A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-GARRSNV 2119A at 739.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

System Operations Subcommittee

PJM Operations Summary

July 2026 Operations

07.02.2026 17:21	07.02.2026 22:14	A Post Contingency Local Load Relief Warning has been issued to maintain FRANKLIN-WWHARTON J932-1 at 102.0 MVA in the FE(JC) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-JC
07.02.2026 17:21	07.02.2026 19:51	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 973.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 17:26	07.02.2026 21:21	A Post Contingency Local Load Relief Warning has been issued to maintain CHARLTSV-PROFITDP 2054B1 at 567.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 17:27	07.02.2026 21:37	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV L3T203 CB at 1269.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.02.2026 17:36	07.02.2026 21:40	A Post Contingency Local Load Relief Warning has been issued to maintain MAHANS LANE-TIDD at 245.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP, FE-AP
07.02.2026 17:57	07.02.2026 21:23	A Post Contingency Local Load Relief Warning has been issued to maintain CARDIFF TRAN 2 at 295.0 MVA in the AE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AECO
07.02.2026 18:22	07.02.2026 21:39	A Post Contingency Local Load Relief Warning has been issued to maintain TILTONS2-WBELLAI2 at 322.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP, FE-AP
07.02.2026 19:17	07.02.2026 22:00	A Post Contingency Local Load Relief Warning has been issued to maintain 116 GOOD-900 ELWO 11622 at 1585.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	COMED
07.02.2026 19:51	07.02.2026 21:59	A Post Contingency Local Load Relief Warning has been issued to maintain 122 BELV-15623 15623 2 at 385.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	COMED
07.02.2026 20:08	07.02.2026 21:59	A Post Contingency Local Load Relief Warning has been issued to maintain 156 CHERR 38BT1-2 CB at 471.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	COMED
07.03.2026 10:56	07.03.2026 22:15	A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 3005.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.03.2026 13:21	07.03.2026 22:18	A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 76.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.03.2026 13:48	07.03.2026 22:39	A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 698.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

07.03.2026 14:18	07.03.2026 23:29	A Post Contingency Local Load Relief Warning has been issued to maintain CLOVER-EASTERS 2226A at 588.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.03.2026 14:23	07.03.2026 22:41	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 929.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.03.2026 14:32	07.03.2026 22:19	A Post Contingency Local Load Relief Warning has been issued to maintain ROBINS 138 KV *F1C at 130.0 KV in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.03.2026 15:35	07.03.2026 22:13	A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2817.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.03.2026 15:46	07.03.2026 21:13	A Post Contingency Local Load Relief Warning has been issued to maintain COOLSPRI-LANKREA 6714-1 at 235.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.03.2026 15:47	07.03.2026 21:06	A Post Contingency Local Load Relief Warning has been issued to maintain FRUITLAN-LORETTO 6711 at 91.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.03.2026 16:14	07.03.2026 21:36	A Post Contingency Local Load Relief Warning has been issued to maintain GALLATIN-STRLG_EK GAL-STRL at 255.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	EKPC
07.03.2026 16:19	07.03.2026 22:58	A Post Contingency Local Load Relief Warning has been issued to maintain CHARLTSV-PROFITDP 2054B1 at 567.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.03.2026 16:25	07.03.2026 22:46	A Post Contingency Local Load Relief Warning has been issued to maintain MONR AE-VINELAND 0711 at 153.0 MVA in the AE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AECO
07.03.2026 16:46	07.03.2026 22:59	A Post Contingency Local Load Relief Warning has been issued to maintain LOUDOUN4 502T535 CB at 3501.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.03.2026 17:04	07.03.2026 21:33	A Post Contingency Local Load Relief Warning has been issued to maintain COLLEGEC-COLLINSV TIE at 165.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP, DEOK
07.03.2026 17:10	07.03.2026 22:40	A Post Contingency Local Load Relief Warning has been issued to maintain FRANKLIN-WWHARTON J932-1 at 102.0 MVA in the FE(JC) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-JC
07.03.2026 17:20	07.03.2026 21:27	A Post Contingency Local Load Relief Warning has been issued to maintain BRISTERS-OX4 539 at 3311.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

System Operations Subcommittee

PJM Operations Summary

July 2026 Operations

07.03.2026 17:22	07.03.2026 23:01	A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-GARRSNV 2119A at 739.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.03.2026 18:48	07.03.2026 21:12	A Post Contingency Local Load Relief Warning has been issued to maintain COOLSPRI-MILFORD 23069 at 649.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.03.2026 18:50	07.03.2026 19:21	A Post Contingency Local Load Relief Warning has been issued to maintain GLASGOW-KEENEY 13809 at 324 MVA in the DPL for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	DPL
07.04.2026 10:03	07.04.2026 22:15	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.04.2026 13:13	07.04.2026 21:55	A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 78.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.04.2026 14:19	07.04.2026 19:42	A Post Contingency Local Load Relief Warning has been issued to maintain FRUITLAN-LORETTO 6711 at 91.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.04.2026 15:06	07.04.2026 20:55	A Post Contingency Local Load Relief Warning has been issued to maintain ROBINS 138 KV *F1C at 130.0 KV in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.04.2026 15:35	07.04.2026 22:14	A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2817.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.04.2026 15:54	07.04.2026 19:43	A Post Contingency Local Load Relief Warning has been issued to maintain COOLSPRI-LANKREA 6714-1 at 235.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.04.2026 16:34	07.04.2026 17:04	A Post Contingency Local Load Relief Warning has been issued to maintain BOXWOOD-CLIFFORD at 158.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	AEP
07.04.2026 17:01	07.04.2026 21:55	A Post Contingency Local Load Relief Warning has been issued to maintain MONR AE-VINELAND 0711 at 150.0 MVA in the AE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AECO
07.05.2026 13:41	07.05.2026 20:24	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.05.2026 16:38	07.05.2026 19:44	A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

System Operations Subcommittee

PJM Operations Summary

July 2026 Operations

07.06.2026 11:53	07.06.2026 21:41	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.06.2026 20:03	07.06.2026 20:32	A Post Contingency Local Load Relief Warning has been issued to maintain FLOYD 138 KV BB_5606 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
07.08.2026 14:41	07.08.2026 22:37	A Post Contingency Local Load Relief Warning has been issued to maintain PURSLEY 138 KV *E03 at 127 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP
07.08.2026 17:22	07.08.2026 20:22	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.09.2026 12:40	07.11.2026 22:38	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1113.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.13.2026 18:14	07.13.2026 21:43	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.14.2026 11:38	07.14.2026 21:29	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.14.2026 17:17	07.14.2026 21:29	A Post Contingency Local Load Relief Warning has been issued to maintain CHARLTSV-PROFITDP 2054B1 at 603.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.15.2026 10:32	07.15.2026 23:41	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1113.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.15.2026 13:12	07.15.2026 23:41	A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.15.2026 13:34	07.15.2026 22:44	A Post Contingency Local Load Relief Warning has been issued to maintain ASPENSLR-ROXBURY ASP-ROXB at 160.0 MVA in the FE(PN) for Transmission Contingency Control. Additional Comments: RTO Capacity	FE-PN
07.15.2026 13:59	07.15.2026 16:06	A Post Contingency Local Load Relief Warning has been issued to maintain BOONETWN-SREADING BOO-SRE at 544.0 MVA in the FE(ME) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-ME
07.15.2026 14:16	07.15.2026 23:41	A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 721.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

System Operations Subcommittee

PJM Operations Summary

July 2026 Operations

07.15.2026 15:19	07.15.2026 20:37	A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 78.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.15.2026 16:15	07.15.2026 19:59	A Post Contingency Local Load Relief Warning has been issued to maintain HAVILAND-NVANWERT HAV-NVA at 52.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
07.15.2026 16:19	07.15.2026 23:41	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 929.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.15.2026 16:30	07.15.2026 20:38	A Post Contingency Local Load Relief Warning has been issued to maintain ROBINS 138 KV *F1C at 130.0 KV in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.15.2026 19:41	07.15.2026 23:39	A Post Contingency Local Load Relief Warning has been issued to maintain GRACETON-MANOR GRA-MANO at 610.0 MVA in the BC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	BGE, PPL
07.15.2026 19:44	07.15.2026 22:26	A Post Contingency Local Load Relief Warning has been issued to maintain NOTTINGHM 2-3 SER DEV at 571.0 MVA in the PE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	BGE, PECO
07.16.2026 10:06	07.16.2026 21:46	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.16.2026 13:31	07.16.2026 21:46	A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.16.2026 15:31	07.16.2026 20:49	A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 79.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
07.16.2026 15:46	07.16.2026 21:46	A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 721.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.16.2026 20:14	07.16.2026 20:54	A Post Contingency Local Load Relief Warning has been issued to maintain KENNA 138 KV *E04 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
07.17.2026 13:19	07.18.2026 02:08	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.18.2026 12:08	07.21.2026 01:41	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

System Operations Subcommittee

PJM Operations Summary

July 2026 Operations

07.21.2026 11:12	07.21.2026 11:14	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.21.2026 11:16	07.21.2026 19:37	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.22.2026 12:04	07.22.2026 22:10	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.23.2026 04:09	07.23.2026 12:03	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 843.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.23.2026 11:59	07.23.2026 21:24	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 798.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.23.2026 12:03	07.23.2026 21:24	A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PACIFIC 2165A at 1093.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.23.2026 16:58	07.23.2026 21:24	A Post Contingency Local Load Relief Warning has been issued to maintain IDYLWOO4-CLARK4 202A at 562.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
07.26.2026 19:33	07.26.2026 21:01	A Post Contingency Local Load Relief Warning has been issued to maintain NOTTINGHM 2-3 SER DEV at 593.0 MVA in the PE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	BGE, DOM, PECO
07.27.2026 13:13		A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM