

## System Operations Subcommittee

### PJM Operations Summary

#### July 2026 Operations

##### July Events:

Shared Reserves (6 Events)

Maximum Generation Emergency / Load Management – NERC EEA 1 (6 Events)

Maximum Generation Emergency / Load Management (1 Event)

Transmission Security – Load Management Alert (1 Event)

Transmission Security – Deploy All Resources Action (1 Event)

Transmission Security – Local Maximum Generation Emergency (1 Event)

Transmission Security – Deploy All Resources Action (1 Event)

Transmission Security – Emergency Use of Back-Up Generator Warning (2 Events)

Maintenance Outage Recall (1 Event)

Pre-Emergency Load Mgmt Reduction Action (4 Events)

Emergency Load Mgmt Reduction Action (2 Events)

Hot Weather Alert (4 Events)

Synchronized Reserve Event (2 Events)

Non-Market Post Contingency Local Load Relief Warning (1 Event)

Geomagnetic Disturbance Warning (2 Events)

HLV Action (2 Events)

HLV Warning (5 Events)

Special Notice (2 Events)

Low Voltage Alert (6 Events)

Special Notice (2 Events)

TLR (9 Events)

PCLLRW (102 Events)

**As of July 28, 2026 at 23:59**

**CPS1: XX.XX% CPS2: XX.XX% BAAL: XX.XX%**

<sup>1</sup>PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis.

NERC rules limit the recovery period to no more than 30 minutes for a single event.

##### Shared Reserves (6 Events)

| Effective Start Time | Effective End Time | Message                                             | Region         |
|----------------------|--------------------|-----------------------------------------------------|----------------|
| 07.01.2026 21:41     | 07.01.2026 22:13   | -71 MW with NYISO - Boline 1 @ 524MW - Regulation   | NYISO          |
| 07.02.2026 21:45     | 07.02.2026 22:15   | -136 MW with NYISO - Oswego 816MW - Regulation      | NYISO, PJM-RTO |
| 07.02.2026 23:51     | 07.03.2026 00:21   | -133 MW with NYISO - Bruce G2... 900MW - Regulation | PJM-RTO        |

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| 07.03.2026<br>18:32 | 07.03.2026<br>18:50 | -100 MW with NYISO - Loss of multiple imports and generators - Regulation | NYISO   |
| 07.04.2026<br>08:05 | 07.04.2026<br>08:20 | -183 MW with NYISO - Astoria DC tie line loss 1200MW                      | NYISO   |
| 07.08.2026<br>05:30 | 07.08.2026<br>05:40 | -67 MW with NYISO - Milford Unit - 500 MW - Regulation                    | PJM-RTO |

### **Maximum Generation Emergency / Load Management Alert – Capacity Emergency – NERC EEA 1 (5 Events)**

| Effective Start Time | Effective End Time  | Message                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | Region  |
|----------------------|---------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|
| 06.30.2026<br>11:12  | 07.02.2026<br>00:01 | A Maximum Generation Emergency/Load Management Alert - Capacity Emergency - NERC EEA 1 has been issued from 00:01 on 07.01.2026 through 00:01 on 07.02.2026. Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART and will not affect the Planned Outage estimated end date.  | PJM-RTO |
| 07.01.2026<br>16:18  | 07.02.2026<br>23:59 | A Maximum Generation Emergency/Load Management Alert - Capacity Emergency - NERC EEA 1 has been issued from 00:01 on 07.02.2026 through 23:59 on 07.02.2026. Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART and will not affect the Planned Outage estimated end date.  | PJM-RTO |
| 07.02.2026<br>16:10  | 07.04.2026<br>00:00 | A Maximum Generation Emergency/Load Management Alert - Capacity Emergency - NERC EEA 1 has been issued from 00:01 on 07.03.2026 through 00:00 on 07.04.2026. Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date. | PJM-RTO |
| 07.14.2026<br>15:26  | 07.15.2026<br>23:59 | A Maximum Generation Emergency/Load Management Alert - Capacity Emergency - NERC EEA 1 has been issued from 00:01 on 07.15.2026 through 23:59 on 07.15.2026. Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART and will not affect the Planned Outage estimated end date.  | PJM-RTO |
| 07.15.2026<br>16:25  | 07.16.2026<br>23:59 | A Maximum Generation Emergency/Load Management Alert - Capacity Emergency - NERC EEA 1 has been issued from 00:01 on                                                                                                                                                                                                                                                                                                                                                                                                 | PJM-RTO |

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|  |  |                                                                                                                                                                                                                                                                                                                                                                                                |  |
|--|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
|  |  | 07.16.2026 through 23:59 on 07.16.2026. Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART and will not affect the Planned Outage estimated end date. |  |
|--|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|

#### **Maximum Generation Emergency / Load Management Alert – Capacity Emergency (1 Event)**

| Effective Start Time | Effective End Time | Message                                                                     | Region           |
|----------------------|--------------------|-----------------------------------------------------------------------------|------------------|
| 07.02.2026 17:18     | 07.02.2026 20:40   | A Maximum Generation Emergency Action - Capacity Emergency has been issued. | MIDATL, SOUTHERN |

#### **Transmission Security – Deploy All Resources Action (1 Event)**

| Effective Start Time | Effective End Time | Message                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Region          |
|----------------------|--------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| 07.02.2026 17:36     | 07.02.2026 20:30   | A Transmission Security - Deploy All Resources Action has been issued. - Member Generation Dispatchers raise all available online generating units to full output (Emergency Maximum). - Member Generation Dispatchers start up all offline generation as soon as possible and ramp to full output (Emergency Maximum). - Member Curtailment Service Providers with Load Management (Pre-Emergency and/or Emergency) reduce load immediately when dispatched. - Transmission/Generation Dispatchers notify management of the emergency procedure and that they should consider the use of public appeals to conserve electricity usage. - Member dispatchers notify governmental agencies, as applicable. | BGE, DOM, PEPCO |

#### **Transmission Security – Load Management Alert (1 Event)**

| Effective Start Time | Effective End Time | Message                                                                                                                | Region          |
|----------------------|--------------------|------------------------------------------------------------------------------------------------------------------------|-----------------|
| 07.03.2026 16:46     | 07.04.2026 21:00   | A Transmission Security - Load Management Alert has been issued from 00:01 on 07.04.2026 through 21:00 on 07.04.2026 . | BGE, DOM, PEPCO |

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#### **Transmission Security – Deploy All Resources Action (1 Event)**

| Effective Start Time | Effective End Time | Message                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Region          |
|----------------------|--------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| 07.02.2026 17:36     | 07.02.2026 20:30   | A Transmission Security - Deploy All Resources Action has been issued. - Member Generation Dispatchers raise all available online generating units to full output (Emergency Maximum). - Member Generation Dispatchers start up all offline generation as soon as possible and ramp to full output (Emergency Maximum). - Member Curtailment Service Providers with Load Management (Pre-Emergency and/or Emergency) reduce load immediately when dispatched. - Transmission/Generation Dispatchers notify management of the emergency procedure and that they should consider the use of public appeals to conserve electricity usage. - Member dispatchers notify governmental agencies, as applicable. | BGE, DOM, PEPCO |

#### **Transmission Security – Local Maximum Generation Emergency (1 Event)**

| Effective Start Time | Effective End Time | Message                                                                                                                          | Region          |
|----------------------|--------------------|----------------------------------------------------------------------------------------------------------------------------------|-----------------|
| 07.03.2026 17:03     | 07.03.2026 19:50   | A Transmission Security - Local Maximum Generation Emergency Action has been issued for BGE, Pepco, Dominion transmission zones. | BGE, DOM, PEPCO |

#### **Transmission Security – Emergency Use of Back-Up Generator Warning (2 Events)**

| Effective Start Time | Effective End Time | Message                                                                                                                                                                                                                                              | Region           |
|----------------------|--------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|
| 07.02.2026 17:32     | 07.02.2026 20:20   | A Transmission Security - Emergency Use of Back-Up Generator Warning has been issued for 07.02.2026 to warn of the potential need to direct Large Loads to operate on Back-Up Generation. Refer to PJM M-13 Attachment O for additional Information. | MIDATL, SOUTHERN |
| 07.03.2026 17:22     | 07.03.2026 19:50   | A Transmission Security - Emergency Use of Back-Up Generator Warning has been issued for 07.03.2026 to warn of the potential need to direct Large Loads to operate on Back-Up Generation. Refer to PJM M-13 Attachment O for additional Information. | DOM              |

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#### **Maintenance Outage Recall (1 Event)**

| Effective Start Time | Effective End Time | Message                                                                                                                                                                                                                                                                                  | Region  |
|----------------------|--------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|
| 06.25.2026 12:00     | 07.06.2026 07:00   | A Maintenance Outage Recall Informational message has been issued. PJM is recalling all active generator maintenance outage tickets within the identified Regions. Member companies have until 00:01 on 06.29.2026 to end maintenance outages or the outages will become forced outages. | PJM-RTO |

#### **Pre-Emergency Load Mgmt Reduction Action (4 Events)**

| Effective Start Time | Effective End Time | Message                                                                                                                                                                                                                                                                                                                                                                                                                   | Region                                                                                                                                                                                    |
|----------------------|--------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 07.02.2026 11:30     | 07.02.2026 21:30   | A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120 . Product(s) dispatched: Capacity Performance DR | AECO,<br>AEP,<br>BGE,<br>COMED,<br>DAY,<br>DEOK,<br>DOM,<br>DPL,<br>DUQ,<br>EKPC,<br>FE - AP,<br>FE - ATSI,<br>FE - JC,<br>FE - ME,<br>FE-PN,<br>PECO,<br>PEPCO,<br>PPL,<br>PSEG,<br>RECO |
| 07.02.2026 12:30     | 07.02.2026 21:30   | A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60. Product(s) dispatched: Capacity Performance DR  | AECO,<br>AEP,<br>BGE,<br>COMED,<br>DAY,<br>DEOK,<br>DOM,<br>DPL,<br>DUQ,<br>EKPC,<br>FE - AP,                                                                                             |

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|---------------------|---------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                     |                     |                                                                                                                                                                                                                                                                                                                                                                                                                          | FE - ATSI,<br>FE - JC,<br>FE - ME,<br>FE-PN,<br>PECO,<br>PEPCO,<br>PPL,<br>PSEG                                                                                                          |
| 07.02.2026<br>15:45 | 07.02.2026<br>21:30 | A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Quick_30. Product(s) dispatched: Capacity Performance DR | AECO,<br>AEP,<br>BGE,<br>DOM,<br>DPL,<br>FE - JC,<br>FE - ME,<br>FE-PN,<br>PECO,<br>PEPCO,<br>PPL,<br>PSEG,<br>RECO                                                                      |
| 07.03.2026<br>13:00 | 07.03.2026<br>21:00 | A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Quick_30. Product(s) dispatched: Capacity Performance DR | AECO,<br>AEP,<br>BGE,<br>COMED,<br>DAY,<br>DEOK,<br>DOM,<br>DPL,<br>DUQ,<br>EKPC,<br>FE - AP,<br>FE - ATSI,<br>FE- JC,<br>FE - ME,<br>FE-PN,<br>PECO,<br>PEPCO,<br>PPL,<br>PSEG,<br>RECO |

#### **Emergency Load Mgmt Reduction Action (2 Events)**

| Effective Start Time | Effective End Time  | Message                                                                                                                                                                                                                                              | Region                          |
|----------------------|---------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
| 07.02.2026<br>17:00  | 07.02.2026<br>21:00 | An Emergency Load Mgmt Reduction Action and a NERC level EEA2 have been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are | AECO,<br>AEP,<br>BGE,<br>COMED, |

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|                     |                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                |
|---------------------|---------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                     |                     | mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60,Quick_30,Long_120 . Product(s) dispatched: Capacity Performance DR                                                                                                                                                                                                                                                      | DAY,<br>DEOK,<br>DOM,<br>DPL,<br>DUQ,<br>EKPC,<br>FE - AP,<br>FE - ATSI,<br>FE-JC,<br>FE - ME,<br>FE-PN,<br>PECO,<br>PEPCO,<br>PPL,<br>PSEG                                    |
| 07.03.2026<br>14:00 | 07.03.2026<br>20:45 | An Emergency Load Mgmt Reduction Action and a NERC level EEA2 have been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60,Quick_30,Long_120 . Product(s) dispatched: Capacity Performance DR | AECO,<br>AEP,<br>BGE,<br>COMED,<br>DAY,<br>DEOK,<br>DOM,<br>DPL,<br>DUQ,<br>EKPC,<br>FE - AP,<br>FE - ATSI,<br>FE-JC,<br>FE - ME,<br>FE-PN,<br>PECO,<br>PEPCO,<br>PPL,<br>PSEG |

#### Hot Weather Alert (4 Events)

| Effective Start Time | Effective End Time  | Message                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Region  |
|----------------------|---------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|
| 06.25.2026<br>11:30  | 07.04.2026<br>00:00 | A Hot Weather Alert has been issued from 00:00 on 06.30.2026 through 00:00 on 07.04.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of | PJM-RTO |

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|---------------------|---------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
|                     |                     | greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                     |
| 07.02.2026<br>13:46 | 07.04.2026<br>23:59 | A Hot Weather Alert has been issued from 00:01 on 07.04.2026 through 23:59 on 07.04.2026 Per M-13, members are expected to perform TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4. | PJM-RTO             |
| 07.03.2026<br>10:02 | 07.05.2026<br>23:59 | A Hot Weather Alert has been issued from 00:01 on 07.05.2026 through 23:59 on 07.05.2026 Per M-13, members are expected to perform TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4. | MIDATL,<br>SOUTHERN |
| 07.11.2026<br>08:03 | 07.17.2026<br>23:45 | A Hot Weather Alert has been issued from 00:01 on 07.14.2026 through 23:45 on 07.17.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | PJM-RTO             |

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|--|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
|  |  | paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4. |  |
|--|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|

#### **Synchronized Reserve Event (2 Events)**

| Effective Start Time | Effective End Time | Message                                                                    | Region  |
|----------------------|--------------------|----------------------------------------------------------------------------|---------|
| 07.21.2026 17:32     | 07.21.2026 17:40   | 100% Synchronized Reserve Event has been initiated for the PJM_RTO region. | PJM-RTO |
| 07.22.2026 10:12     | 07.22.2026 10:19   | 100% Synchronized Reserve Event has been initiated for the PJM_RTO region. | PJM-RTO |

#### **Non-Market Post Contingency Local Load Relief Warning (1 Event)**

| Effective Start Time | Effective End Time | Message                                                                                                                                                                                                                                | Region |
|----------------------|--------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|
| 07.13.2026 16:48     | 07.13.2026 22:15   | A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain 3701 -39 PORTA 3701X 1 at 84.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | COMED  |

#### **Geomagnetic Disturbance Warning (2 Events)**

| Effective Start Time | Effective End Time | Message                                                                                                                                                                                                                                                                           | Region  |
|----------------------|--------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|
| 07.04.2026 01:00     | 07.04.2026 13:00   | A Geomagnetic Disturbance Warning has been issued for 01:00 on 07.04.2026 through 13:00 on 07.04.2026 . A GMD warning of K7 or greater is in effect for this period.                                                                                                              | PJM-RTO |
| 07.04.2026 13:00     | 07.05.2026 08:00   | A Geomagnetic Disturbance Warning has been issued for 13:00 on 07.04.2026 through 08:00 on 07.05.2026 . A GMD warning of K-7 or greater is in effect for this period. Additional Comments: Original GMD warning had been extended from 07/04/2026 13:00 through 07/05/2026 08:00. | PJM-RTO |

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##### **HLV Action (2 Events)**

| Effective Start Time | Effective End Time | Message                                                            | Region                                                    |
|----------------------|--------------------|--------------------------------------------------------------------|-----------------------------------------------------------|
| 07.02.2026 16:49     | 07.02.2026 20:50   | A HLV Action (Heavy Load Voltage Schedule Action) has been issued. | PJM-RTO, AEP, COMED, DAY, DEOK, DUQ, EKPC, FE-AP, FE-ATSI |
| 07.03.2026 17:05     | 07.03.2026 20:15   | A HLV Action (Heavy Load Voltage Schedule Action) has been issued. | PJM-RTO                                                   |

##### **HLV Warning (5 Events)**

| Effective Start Time | Effective End Time | Message                                                              | Region  |
|----------------------|--------------------|----------------------------------------------------------------------|---------|
| 07.01.2026 10:00     | 07.01.2026 23:59   | A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued. | PJM-RTO |
| 07.02.2026 11:00     | 07.02.2026 23:10   | A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued. | PJM-RTO |
| 07.03.2026 10:30     | 07.03.2026 20:15   | A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued. | PJM-RTO |
| 07.15.2026 11:02     | 07.15.2026 23:59   | A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued. | PJM-RTO |
| 07.16.2026 12:00     | 07.16.2026 23:59   | A HLV Warning (Heavy Load Voltage Schedule Warning) has been issued. | PJM-RTO |

##### **Low Voltage Alert (6 Events)**

| Effective Start Time | Effective End Time | Message | Region |
|----------------------|--------------------|---------|--------|
|----------------------|--------------------|---------|--------|

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| 06.30.2026<br>11:18 | 07.02.2026<br>00:01 | A Low Voltage Alert has been issued for 07.01.2026 Day & Midnight.                                                               | PJM-RTO |
| 07.02.2026<br>00:01 | 07.02.2026<br>23:59 | A Low Voltage Alert has been issued for 07.02.2026 Day & Midnight .                                                              | PJM-RTO |
| 07.03.2026<br>00:01 | 07.04.2026<br>00:00 | A Low Voltage Alert has been issued for 07.03.2026 Day & Midnight .                                                              | PJM-RTO |
| 07.04.2026<br>00:00 | 07.04.2026<br>21:00 | A Low Voltage Alert has been issued for 07.04.2026 Day & Midnight .                                                              | PJM-RTO |
| 07.14.2026<br>12:00 | 07.16.2026<br>23:59 | A Low Voltage Alert has been issued for 07.16.2026 Day .<br>Additional Comments: For day and evening periods for entire PJM-RTO. | PJM-RTO |
| 07.14.2026<br>12:00 | 07.15.2026<br>23:00 | A Low Voltage Alert has been issued for 07.15.2026 Day .<br>Additional Comments: Day and Evening periods for entire PJM-RTO.     | PJM-RTO |

#### **Special Notice (2 Events)**

| Effective Start Time | Effective End Time  | Message                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | Region  |
|----------------------|---------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|
| 06.29.2026<br>11:24  | 07.01.2026<br>09:38 | A Special Notice : Request for 202(c) Emergency Use of Back-up Generators Additional Comments: In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has requested a 202(c) order to permit use of Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Companies, and Load Serving Entities to take necessary steps to coordinate with Large Loads in advance.                                                                                              | PJM-RTO |
| 07.14.2026<br>23:59  | 07.17.2026<br>23:45 | A Special Notice : Request for 202(c) Emergency Use of Back-up Generators and Running Emissions Limited Generation Additional Comments: A Special Notice : In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has requested a 202(c) order to permit use of Emissions Limited Generation and Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Companies, and Load Serving Entities to take necessary steps to coordinate with Large Loads in advance. | PJM-RTO |

#### **TLR (9 Events)**

| Effective Start Time | Effective End Time | Message | Region |
|----------------------|--------------------|---------|--------|
|----------------------|--------------------|---------|--------|

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|                     |                     |                                                                                                                                       |         |
|---------------------|---------------------|---------------------------------------------------------------------------------------------------------------------------------------|---------|
| 07.02.2026<br>18:00 | 07.02.2026<br>23:15 | A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 18:00 on 07.02.2026 .                   | PJM-RTO |
| 07.02.2026<br>20:00 | 07.02.2026<br>23:15 | A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 20:00 on 07.02.2026 .                   | PJM-RTO |
| 07.02.2026<br>21:00 | 07.02.2026<br>23:15 | A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 21:00 on 07.02.2026 .                   | PJM-RTO |
| 07.03.2026<br>12:57 | 07.04.2026<br>22:30 | A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 22:30 on 07.04.2026 .                   | PJM-RTO |
| 07.05.2026<br>20:03 | 07.05.2026<br>20:29 | A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 21:00 on 07.05.2026 .                   | PJM-RTO |
| 07.06.2026<br>17:00 | 07.06.2026<br>21:16 | A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 21:29 on 07.06.2026. | PJM-RTO |
| 07.16.2026<br>11:38 | 07.16.2026<br>22:00 | A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 12:00 on 07.16.2026. | PJM-RTO |
| 07.16.2026<br>15:42 | 07.16.2026<br>22:00 | A TLR Level 0 has been issued for control of flowgate 50, AP - SOUTH INTERFACE, commencing at 15:00 on 07.16.2026 .                   | PJM-RTO |
| 07.26.2026<br>19:42 | 07.26.2026<br>21:00 | A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 19:42 on 07.26.2026. | PJM-RTO |

#### PCLLRW (102 Events)

| Effective Start Time | Effective End Time  | Message                                                                                                                                                                                                                          | Region |
|----------------------|---------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|
| 06.30.2026<br>13:15  | 07.03.2026<br>23:30 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | DOM    |
| 07.01.2026<br>12:53  | 07.01.2026<br>14:59 | A Post Contingency Local Load Relief Warning has been issued to maintain ELKTONDP-PRTRPBLC 119D at 147.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | DOM    |
| 07.01.2026<br>13:01  | 07.02.2026<br>00:08 | A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 743.0 MVA in the                                                                                                              | DOM    |

## **System Operations Subcommittee**

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#### **July 2026 Operations**

|                     |                     |                                                                                                                                                                                                                                          |       |
|---------------------|---------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|
|                     |                     | DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available                                                                                                                                |       |
| 07.01.2026<br>13:08 | 07.02.2026<br>00:09 | A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available           | DOM   |
| 07.01.2026<br>14:56 | 07.02.2026<br>21:36 | A Post Contingency Local Load Relief Warning has been issued to maintain GOOSECRE TX1 XFORMER at 955.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available              | DOM   |
| 07.01.2026<br>15:23 | 07.01.2026<br>20:59 | A Post Contingency Local Load Relief Warning has been issued to maintain 66 E FRN TR83CT-P XFORMER at 502.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available | COMED |
| 07.01.2026<br>16:19 | 07.02.2026<br>00:08 | A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 929.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available                   | DOM   |
| 07.01.2026<br>17:47 | 07.02.2026<br>00:59 | A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available           | DOM   |
| 07.01.2026<br>19:27 | 07.02.2026<br>21:35 | A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 999.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available              | DOM   |
| 07.01.2026<br>20:15 | 07.01.2026<br>22:13 | A Post Contingency Local Load Relief Warning has been issued to maintain 138 SILV-156 CHER 15616 at 1441.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available        | COMED |
| 07.02.2026<br>10:11 | 07.02.2026<br>21:19 | A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 3005.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available           | DOM   |
| 07.02.2026<br>10:25 | 07.02.2026<br>20:38 | A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 743.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available            | DOM   |
| 07.02.2026<br>12:09 | 07.02.2026<br>21:39 | A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available           | DOM   |
| 07.02.2026<br>12:46 | 07.02.2026<br>20:38 | A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 721.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available            | DOM   |
| 07.02.2026<br>13:20 | 07.02.2026<br>21:24 | A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 76.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available           | DPL   |

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|                     |                     |                                                                                                                                                                                                                                          |       |
|---------------------|---------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|
| 07.02.2026<br>14:10 | 07.02.2026<br>16:24 | A Post Contingency Local Load Relief Warning has been issued to maintain 66 E FRN TR83CT-P XFORMER at 502.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available | COMED |
| 07.02.2026<br>14:10 | 07.02.2026<br>21:22 | A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 929.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available                   | DOM   |
| 07.02.2026<br>14:58 | 07.02.2026<br>15:17 | A Post Contingency Local Load Relief Warning has been issued to maintain ELDRED-SUNBURY at 455.0 MVA in the PL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available                     | PPL   |
| 07.02.2026<br>15:06 | 07.02.2026<br>20:05 | A Post Contingency Local Load Relief Warning has been issued to maintain FRUITLAN-LORETTO 6711 at 91.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available              | DPL   |
| 07.02.2026<br>15:08 | 07.02.2026<br>20:05 | A Post Contingency Local Load Relief Warning has been issued to maintain ROBINS 138 KV *F1C at 130.0 KV in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available                 | DPL   |
| 07.02.2026<br>15:23 | 07.02.2026<br>22:01 | A Post Contingency Local Load Relief Warning has been issued to maintain 138 SILV-156 CHER 15616 at 1441.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available  | COMED |
| 07.02.2026<br>16:14 | 07.02.2026<br>21:35 | A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 1083.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available             | DOM   |
| 07.02.2026<br>16:19 | 07.02.2026<br>20:38 | A Post Contingency Local Load Relief Warning has been issued to maintain BELVOIR -FRANCONA 220B at 461.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available            | DOM   |
| 07.02.2026<br>16:25 | 07.02.2026<br>17:41 | A Post Contingency Local Load Relief Warning has been issued to maintain 66 E FRN TR83CT-P XFORMER at 452.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available | COMED |
| 07.02.2026<br>16:29 | 07.02.2026<br>21:19 | A Post Contingency Local Load Relief Warning has been issued to maintain CLOVER-EASTERS 2226A at 588.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available              | DOM   |
| 07.02.2026<br>17:00 | 07.02.2026<br>19:52 | A Post Contingency Local Load Relief Warning has been issued to maintain BRISTERS-OX4 539 at 3311.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available                 | DOM   |
| 07.02.2026<br>17:02 | 07.02.2026<br>20:39 | A Post Contingency Local Load Relief Warning has been issued to maintain LOUDOUN4 502T535 CB at 3501.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available              | DOM   |
| 07.02.2026<br>17:19 | 07.02.2026<br>19:52 | A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-GARRSNV 2119A at 739.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available             | DOM   |

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|                     |                     |                                                                                                                                                                                                                                         |            |
|---------------------|---------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| 07.02.2026<br>17:21 | 07.02.2026<br>22:14 | A Post Contingency Local Load Relief Warning has been issued to maintain FRANKLIN-WWHARTON J932-1 at 102.0 MVA in the FE(JC) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available      | FE-JC      |
| 07.02.2026<br>17:21 | 07.02.2026<br>19:51 | A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 973.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available             | DOM        |
| 07.02.2026<br>17:26 | 07.02.2026<br>21:21 | A Post Contingency Local Load Relief Warning has been issued to maintain CHARLTSV-PROFITDP 2054B1 at 567.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available         | DOM        |
| 07.02.2026<br>17:27 | 07.02.2026<br>21:37 | A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV L3T203 CB at 1269.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available              | DOM        |
| 07.02.2026<br>17:36 | 07.02.2026<br>21:40 | A Post Contingency Local Load Relief Warning has been issued to maintain MAHANS LANE-TIDD at 245.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available                 | AEP, FE-AP |
| 07.02.2026<br>17:57 | 07.02.2026<br>21:23 | A Post Contingency Local Load Relief Warning has been issued to maintain CARDIFF TRAN 2 at 295.0 MVA in the AE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available                    | AECO       |
| 07.02.2026<br>18:22 | 07.02.2026<br>21:39 | A Post Contingency Local Load Relief Warning has been issued to maintain TILTONS2-WBELLA12 at 322.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available                | AEP, FE-AP |
| 07.02.2026<br>19:17 | 07.02.2026<br>22:00 | A Post Contingency Local Load Relief Warning has been issued to maintain 116 GOOD-900 ELWO 11622 at 1585.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available | COMED      |
| 07.02.2026<br>19:51 | 07.02.2026<br>21:59 | A Post Contingency Local Load Relief Warning has been issued to maintain 122 BELV-15623 15623 2 at 385.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available   | COMED      |
| 07.02.2026<br>20:08 | 07.02.2026<br>21:59 | A Post Contingency Local Load Relief Warning has been issued to maintain 156 CHERR 38BT1-2 CB at 471.0 MVA in the COMED for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available     | COMED      |
| 07.03.2026<br>10:56 | 07.03.2026<br>22:15 | A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 3005.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available          | DOM        |
| 07.03.2026<br>13:21 | 07.03.2026<br>22:18 | A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 76.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available          | DPL        |
| 07.03.2026<br>13:48 | 07.03.2026<br>22:39 | A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 698.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available           | DOM        |

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|                     |                     |                                                                                                                                                                                                                                    |           |
|---------------------|---------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|
| 07.03.2026<br>14:18 | 07.03.2026<br>23:29 | A Post Contingency Local Load Relief Warning has been issued to maintain CLOVER-EASTERS 2226A at 588.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available        | DOM       |
| 07.03.2026<br>14:23 | 07.03.2026<br>22:41 | A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 929.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available             | DOM       |
| 07.03.2026<br>14:32 | 07.03.2026<br>22:19 | A Post Contingency Local Load Relief Warning has been issued to maintain ROBINS 138 KV *F1C at 130.0 KV in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available           | DPL       |
| 07.03.2026<br>15:35 | 07.03.2026<br>22:13 | A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2817.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available     | DOM       |
| 07.03.2026<br>15:46 | 07.03.2026<br>21:13 | A Post Contingency Local Load Relief Warning has been issued to maintain COOLSPRI-LANKREA 6714-1 at 235.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available     | DPL       |
| 07.03.2026<br>15:47 | 07.03.2026<br>21:06 | A Post Contingency Local Load Relief Warning has been issued to maintain FRUITLAN-LORETTO 6711 at 91.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available        | DPL       |
| 07.03.2026<br>16:14 | 07.03.2026<br>21:36 | A Post Contingency Local Load Relief Warning has been issued to maintain GALLATIN-STRLG_EK GAL-STRL at 255.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | EKPC      |
| 07.03.2026<br>16:19 | 07.03.2026<br>22:58 | A Post Contingency Local Load Relief Warning has been issued to maintain CHARLTSV-PROFITDP 2054B1 at 567.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | DOM       |
| 07.03.2026<br>16:25 | 07.03.2026<br>22:46 | A Post Contingency Local Load Relief Warning has been issued to maintain MONR AE-VINELAND 0711 at 153.0 MVA in the AE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available        | AECO      |
| 07.03.2026<br>16:46 | 07.03.2026<br>22:59 | A Post Contingency Local Load Relief Warning has been issued to maintain LOUDOUN4 502T535 CB at 3501.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available        | DOM       |
| 07.03.2026<br>17:04 | 07.03.2026<br>21:33 | A Post Contingency Local Load Relief Warning has been issued to maintain COLLEGEC-COLLINSV TIE at 165.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available       | AEP, DEOK |
| 07.03.2026<br>17:10 | 07.03.2026<br>22:40 | A Post Contingency Local Load Relief Warning has been issued to maintain FRANKLIN-WWHARTON J932-1 at 102.0 MVA in the FE(JC) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | FE-JC     |
| 07.03.2026<br>17:20 | 07.03.2026<br>21:27 | A Post Contingency Local Load Relief Warning has been issued to maintain BRISTERS-OX4 539 at 3311.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available           | DOM       |

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|                     |                     |                                                                                                                                                                                                                                  |      |
|---------------------|---------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|
| 07.03.2026<br>17:22 | 07.03.2026<br>23:01 | A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-GARRSNV 2119A at 739.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available     | DOM  |
| 07.03.2026<br>18:48 | 07.03.2026<br>21:12 | A Post Contingency Local Load Relief Warning has been issued to maintain COOLSPRI-MILFORD 23069 at 649.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | DPL  |
| 07.03.2026<br>18:50 | 07.03.2026<br>19:21 | A Post Contingency Local Load Relief Warning has been issued to maintain GLASGOW-KEENEY 13809 at 324 MVA in the DPL for Transmission Contingency Control. Additional Comments: Post Contingency Switching available              | DPL  |
| 07.04.2026<br>10:03 | 07.04.2026<br>22:15 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | DOM  |
| 07.04.2026<br>13:13 | 07.04.2026<br>21:55 | A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 78.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available   | DPL  |
| 07.04.2026<br>14:19 | 07.04.2026<br>19:42 | A Post Contingency Local Load Relief Warning has been issued to maintain FRUITLAN-LORETTO 6711 at 91.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available      | DPL  |
| 07.04.2026<br>15:06 | 07.04.2026<br>20:55 | A Post Contingency Local Load Relief Warning has been issued to maintain ROBINS 138 KV *F1C at 130.0 KV in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available         | DPL  |
| 07.04.2026<br>15:35 | 07.04.2026<br>22:14 | A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2817.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available   | DOM  |
| 07.04.2026<br>15:54 | 07.04.2026<br>19:43 | A Post Contingency Local Load Relief Warning has been issued to maintain COOLSPRI-LANKREA 6714-1 at 235.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available   | DPL  |
| 07.04.2026<br>16:34 | 07.04.2026<br>17:04 | A Post Contingency Local Load Relief Warning has been issued to maintain BOXWOOD-CLIFFORD at 158.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available    | AEP  |
| 07.04.2026<br>17:01 | 07.04.2026<br>21:55 | A Post Contingency Local Load Relief Warning has been issued to maintain MONR AE-VINELAND 0711 at 150.0 MVA in the AE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available      | AECO |
| 07.05.2026<br>13:41 | 07.05.2026<br>20:24 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | DOM  |
| 07.05.2026<br>16:38 | 07.05.2026<br>19:44 | A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available   | DOM  |

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|                     |                     |                                                                                                                                                                                                                                     |       |
|---------------------|---------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|
| 07.06.2026<br>11:53 | 07.06.2026<br>21:41 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | DOM   |
| 07.06.2026<br>20:03 | 07.06.2026<br>20:32 | A Post Contingency Local Load Relief Warning has been issued to maintain FLOYD 138 KV BB_5606 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available          | AEP   |
| 07.08.2026<br>14:41 | 07.08.2026<br>22:37 | A Post Contingency Local Load Relief Warning has been issued to maintain PURSLEY 138 KV *E03 at 127 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available         | FE-AP |
| 07.08.2026<br>17:22 | 07.08.2026<br>20:22 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | DOM   |
| 07.09.2026<br>12:40 | 07.11.2026<br>22:38 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1113.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | DOM   |
| 07.13.2026<br>18:14 | 07.13.2026<br>21:43 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | DOM   |
| 07.14.2026<br>11:38 | 07.14.2026<br>21:29 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | DOM   |
| 07.14.2026<br>17:17 | 07.14.2026<br>21:29 | A Post Contingency Local Load Relief Warning has been issued to maintain CHARLTSV-PROFITDP 2054B1 at 603.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available     | DOM   |
| 07.15.2026<br>10:32 | 07.15.2026<br>23:41 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1113.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | DOM   |
| 07.15.2026<br>13:12 | 07.15.2026<br>23:41 | A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available      | DOM   |
| 07.15.2026<br>13:34 | 07.15.2026<br>22:44 | A Post Contingency Local Load Relief Warning has been issued to maintain ASPENSLR-ROXBURY ASP-ROXB at 160.0 MVA in the FE(PN) for Transmission Contingency Control. Additional Comments: RTO Capacity                               | FE-PN |
| 07.15.2026<br>13:59 | 07.15.2026<br>16:06 | A Post Contingency Local Load Relief Warning has been issued to maintain BOONETWN-SREADING BOO-SRE at 544.0 MVA in the FE(ME) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | FE-ME |
| 07.15.2026<br>14:16 | 07.15.2026<br>23:41 | A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 721.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available       | DOM   |

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### **PJM Operations Summary**

#### **July 2026 Operations**

|                     |                     |                                                                                                                                                                                                                                  |           |
|---------------------|---------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|
| 07.15.2026<br>15:19 | 07.15.2026<br>20:37 | A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 78.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available   | DPL       |
| 07.15.2026<br>16:15 | 07.15.2026<br>19:59 | A Post Contingency Local Load Relief Warning has been issued to maintain HAVILAND-NVANWERT HAV-NVA at 52.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available  | AEP       |
| 07.15.2026<br>16:19 | 07.15.2026<br>23:41 | A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 929.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available           | DOM       |
| 07.15.2026<br>16:30 | 07.15.2026<br>20:38 | A Post Contingency Local Load Relief Warning has been issued to maintain ROBINS 138 KV *F1C at 130.0 KV in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available         | DPL       |
| 07.15.2026<br>19:41 | 07.15.2026<br>23:39 | A Post Contingency Local Load Relief Warning has been issued to maintain GRACETON-MANOR GRA-MANO at 610.0 MVA in the BC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | BGE, PPL  |
| 07.15.2026<br>19:44 | 07.15.2026<br>22:26 | A Post Contingency Local Load Relief Warning has been issued to maintain NOTTINGHAM 2-3 SER DEV at 571.0 MVA in the PE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available     | BGE, PECO |
| 07.16.2026<br>10:06 | 07.16.2026<br>21:46 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | DOM       |
| 07.16.2026<br>13:31 | 07.16.2026<br>21:46 | A Post Contingency Local Load Relief Warning has been issued to maintain MORRISVL-LOUDOUN4 569A at 2913.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available   | DOM       |
| 07.16.2026<br>15:31 | 07.16.2026<br>20:49 | A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 79.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available   | DPL       |
| 07.16.2026<br>15:46 | 07.16.2026<br>21:46 | A Post Contingency Local Load Relief Warning has been issued to maintain AQUAHAR-CRANESCR 2104T at 721.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available    | DOM       |
| 07.16.2026<br>20:14 | 07.16.2026<br>20:54 | A Post Contingency Local Load Relief Warning has been issued to maintain KENNA 138 KV *E04 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available          | AEP       |
| 07.17.2026<br>13:19 | 07.18.2026<br>02:08 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | DOM       |
| 07.18.2026<br>12:08 | 07.21.2026<br>01:41 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1092.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | DOM       |

## **System Operations Subcommittee**

### **PJM Operations Summary**

#### **July 2026 Operations**

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|---------------------|---------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|
| 07.21.2026<br>11:12 | 07.21.2026<br>11:14 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | DOM               |
| 07.21.2026<br>11:16 | 07.21.2026<br>19:37 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | DOM               |
| 07.22.2026<br>12:04 | 07.22.2026<br>22:10 | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | DOM               |
| 07.23.2026<br>04:09 | 07.23.2026<br>12:03 | A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 843.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available       | DOM               |
| 07.23.2026<br>11:59 | 07.23.2026<br>21:24 | A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PARAGNPK 2207A at 798.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available       | DOM               |
| 07.23.2026<br>12:03 | 07.23.2026<br>21:24 | A Post Contingency Local Load Relief Warning has been issued to maintain BECO-PACIFIC 2165A at 1093.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available       | DOM               |
| 07.23.2026<br>16:58 | 07.23.2026<br>21:24 | A Post Contingency Local Load Relief Warning has been issued to maintain IDYLWOO4-CLARK4 202A at 562.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available      | DOM               |
| 07.26.2026<br>19:33 | 07.26.2026<br>21:01 | A Post Contingency Local Load Relief Warning has been issued to maintain NOTTINGHM 2-3 SER DEV at 593.0 MVA in the PE for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available      | BGE, DOM,<br>PECO |
| 07.27.2026<br>13:13 |                     | A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available | DOM               |