

System Operations Subcommittee

PJM Operations Summary

August 2026 Operations

August Events:

Shared Reserves (4 Events)

Hot Weather Alert (4 Events)

Special Notice (1 Event)

Non-Market Post Contingency Local Load Relief Warning (1 Event)

Synchronized Reserve Event (1 Event)

PCLLRW (26 Events)

As of August 28, 2026 at 23:59

CPS1: XX.XX% CPS2: XX.XX% BAAL: XX.XX%

¹PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis.

NERC rules limit the recovery period to no more than 30 minutes for a single event.

Shared Reserves (4 Events)

Effective Start Time	Effective End Time	Message	Region
08.19.2026 15:25	08.19.2026 15:49	-192 MW with NYISO - Astannex DC tie from Hydro Quebec @ 1250 MW - Regulation	NYISO, PJM-RTO
08.03.2026 14:24	08.03.2026 14:35	-129 MW with NYISO - Millstone 2 - 875 MW - Regulation	NYISO, PJM-RTO
08.03.2026 03:09	08.03.2026 03:35	-142 MW with Other (see notes) - Darling 2 (886MW loss) - Regulation	NYISO
08.01.2026 16:18	08.01.2026 16:40	-83 MW with NYISO - Bridgeport @ 500MW - Regulation	PJM-RTO

Hot Weather Alert (4 Events)

Effective Start Time	Effective End Time	Message	Region
08.06.2026 14:59	08.09.2026 23:55	A Hot Weather Alert has been issued from 00:00 on 08.09.2026 through 23:55 on 08.09.2026 Per M-13, members are expected to perform TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned	MIDATL, SOUTHERN

System Operations Subcommittee

PJM Operations Summary

August 2026 Operations

		Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	
08.06.2026 15:05	08.10.2026 23:59	A Hot Weather Alert has been issued from 00:00 on 08.10.2026 through 23:59 on 08.10.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	MIDATL, SOUTHERN
08.06.2026 15:06	08.11.2026 23:59	A Hot Weather Alert has been issued from 00:00 on 08.11.2026 through 23:59 on 08.11.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	MIDATL, SOUTHERN
08.28.2026 08:00		A Hot Weather Alert has been issued from 00:01 on 08.31.2026 through 23:59 on 09.02.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info.	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

August 2026 Operations

		-Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	
--	--	--	--

Special Notice (1 Event)

Effective Start Time	Effective End Time	Message	Region
08.20.2026 14:45	08.20.2026 15:30	A Special Notice: At 15:00 EPT PJM will be performing a Voltage Reduction Test RTO wide with a 5% voltage reduction, no actual Emergency Procedures exist. The test is scheduled to end at 15:30 EPT.	PJM-RTO

Non-Market Post Contingency Local Load Relief Warning (1 Event)

Effective Start Time	Effective End Time	Message	Region
08.24.2026 11:06	08.24.2026 15:53	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain SMAWA-UPPERSAD at 151.0 MVA in the RECO for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	RECO

Synchronized Reserve Event (1 Event)

Effective Start Time	Effective End Time	Message	Region
08.05.2026 09:43	08.05.2026 09:48	100% Synchronized Reserve Event has been initiated for the PJM_RTO region.	PJM-RTO

PCLLRW (26 Events)

Effective Start Time	Effective End Time	Message	Region
08.03.2026 11:39	08.03.2026 20:45	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

System Operations Subcommittee

PJM Operations Summary

August 2026 Operations

08.04.2026 13:56	08.04.2026 20:10	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.05.2026 14:24	08.05.2026 23:34	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.06.2026 10:22	08.07.2026 02:40	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.06.2026 10:26	08.23.2026 12:48	A Post Contingency Local Load Relief Warning has been issued to maintain HARDY 138 KV *E01 at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	FE-AP
08.07.2026 12:51	08.08.2026 00:47	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.07.2026 17:21	08.07.2026 21:52	A Post Contingency Local Load Relief Warning has been issued to maintain CONCRDDP-LAURELDP 6722-1 at 79.0 MVA in the DPL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DPL
08.08.2026 11:43	08.09.2026 01:21	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.09.2026 12:21	08.10.2026 02:31	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.10.2026 10:12	08.11.2026 01:11	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.10.2026 15:44	08.10.2026 16:21	A Post Contingency Local Load Relief Warning has been issued to maintain 08RCHEL1-TERMINAL 8286 at 267.0 MVA in the DEOK for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	DEOK
08.11.2026 13:05	08.11.2026 21:41	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.11.2026 19:55	08.11.2026 21:42	A Post Contingency Local Load Relief Warning has been issued to maintain HAYSBRCH 138 KV *E03 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
08.12.2026 15:50	08.12.2026 21:44	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

System Operations Subcommittee

PJM Operations Summary

August 2026 Operations

08.13.2026 12:26	08.13.2026 21:05	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.17.2026 11:05	08.17.2026 20:42	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.18.2026 16:23	08.18.2026 20:09	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.19.2026 12:16	08.19.2026 20:25	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.20.2026 12:50	08.20.2026 13:30	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.20.2026 13:30	08.21.2026 05:36	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.21.2026 12:07	08.21.2026 14:44	A Post Contingency Local Load Relief Warning has been issued to maintain ENON 138 KV *E08 at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	FE-AP
08.25.2026 11:18	08.25.2026 15:42	A Post Contingency Local Load Relief Warning has been issued to maintain ENON 138 KV *E08 at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	FE-AP
08.26.2026 14:21	08.27.2026 02:18	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.27.2026 12:52	08.27.2026 14:53	A Post Contingency Local Load Relief Warning has been issued to maintain APPEAVE 138 KV *E02 at 127.0 KV in the AMP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP, AMPT
08.27.2026 13:12	08.28.2026 00:19	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
08.28.2026 13:14		A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM