

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

September Events:

Shared Reserves (1 Event)

Maximum Generation Emergency / Load Management Alert – Capacity

Emergency- NERC EEA 1 (5 Events)

Pre-Emergency Load Management Reduction Action (2 Events)

Emergency Load Management Reduction Action (1 Event)

Hot Weather Alert (2 Events)

Special Notice (11 Events)

Non-Market Post Contingency Local Load Relief Warning (13 Events)

Synchronized Reserve Event (1 Event)

TLR (4 Events)

PCLLRW (38 Events)

As of September 24, 2026 at 23:59

CPS1: XX.XX% CPS2: XX.XX% BAAL: XX.XX%

¹PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis.

NERC rules limit the recovery period to no more than 30 minutes for a single event.

Shared Reserves (1 Event)

Effective Start Time	Effective End Time	Message	Region
09.02.2026 20:47	09.02.2026 21:05	-77 MW with NYISO - Oswego #6 loaded @ 560mw - Regulation	NYISO, PJM-RTO

Maximum Generation Emergency / Load Management Alert – Capacity

Emergency- NERC EEA 1 (5 Events)

Effective Start Time	Effective End Time	Message	Region
08.31.2026 16:50	09.01.2026 23:59	A Maximum Generation Emergency/Load Management Alert-Capacity Emergency-NERC EEA 1 has been issued from 00:00 on 09.01.2026 through 23:59 on 09.01.2026 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	PJM-RTO
09.01.2026 18:03	09.02.2026 23:59	A Maximum Generation Emergency/Load Management Alert-Capacity Emergency-NERC EEA 1 has been issued from 00:01 on 09.02.2026 through 23:59 on 09.02.2026 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

		estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	
09.02.2026 16:00	09.02.2026 23:59	A Maximum Generation Emergency/Load Management Alert-Capacity Emergency-NERC EEA 1 has been issued from 23:59 on 09.02.2026 through 23:59 on 09.02.2026 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	PJM-RTO
09.03.2026 00:01	09.03.2026 23:59	A Maximum Generation Emergency/Load Management Alert-Capacity Emergency-NERC EEA 1 has been issued from 00:01 on 09.03.2026 through 23:59 on 09.03.2026 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

09.16.2026 13:05	09.17.2026 22:09	A Maximum Generation Emergency/Load Management Alert-Capacity Emergency-NERC EEA 1 has been issued from 00:01 on 09.17.2026 through 22:09 on 09.17.2026 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	PJM-RTO
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Pre-Emergency Load Management Reduction Action (2 Events)

Effective Start Time	Effective End Time	Message	Region
09.01.2026 17:15	09.01.2026 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60,Long_120 . Product(s) dispatched: Capacity Performance DR	AEP, DOM, BGE, COMED, DOM, PEPCO
09.17.2026 14:00	09.17.2026 22:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120,Quick_30,Short_60 . Product(s) dispatched: Capacity Performance DR	AEP, BGE, DAY, DEOK, DOM, DUQ, EKPC, FE-AP, FE-ATSI, PEPCO

Emergency Load Management Reduction Action (1 Event)

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

Effective Start Time	Effective End Time	Message	Region
09.17.2026 14:00	09.17.2026 22:00	An Emergency Load Mgmt Reduction Action and a NERC level EEA2 have been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Long_120,Quick_30,Short_60 . Product(s) dispatched: Capacity Performance DR	BGE, DOM,

Hot Weather Alert (2 Events)

Effective Start Time	Effective End Time	Message	Region
08.28.2026 08:00	09.03.2026 23:59	A Hot Weather Alert has been issued from 00:01 on 08.31.2026 through 23:59 on 09.03.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	PJM-RTO
09.03.2026 09:25	09.04.2026 23:59	A Hot Weather Alert has been issued from 00:01 on 09.04.2026 through 23:59 on 09.04.2026 Per M-13, members are expected to perform: TRANSMISSION/GEN DISPATCH review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Hot Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max info. -Submit alternate fuel capability & resource limitations via MG. -Review fuel supply/delivery schedules in anticipation of greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm the equipment is functional & amount of	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

		alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.	
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Special Notice (11 Events)

Effective Start Time	Effective End Time	Message	Region
09.01.2026 22:44	09.08.2026 23:59	A Special Notice : Request for 202(c) Emergency Use of Back-up Generators and Running Emissions Limited Generation Additional Comments: In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has obtained a 202(c) order to permit the use of Emissions Limited Generation and Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Companies, and Load Serving Entities to take necessary steps to coordinate with Large Loads in advance. Order issued through 9/8 @ 23:59.	PJM-RTO
09.02.2026 09:24	09.02.2026 23:59	A Special Notice : DOE 202(c) Order No. 202-26-41 Applicability Additional Comments: PJM has received DOE 202(c) No. 202-26-41 which pertains to the usage of identified Specified Resources and directives to operate backup generators at large loads. In an effort to provide additional clarity, PJM is sending this notice regarding the operational applicability for Specified Resources under the DOE order. PJM has identified a reliability need to utilize the Specified Resources identified in Exhibit A (Order No. 202-26-41 Resource List) for the 9/02 operating day. It is important to note that the order does not constitute a directive to operate at maximum output or full load. Exhibit A resources should still follow relevant PJM instructions for commitment and dispatch. PJM will provide additional communication tomorrow on the applicability of DOE Order No. 202-26-41 for the effective duration of the order.	PJM-RTO
09.02.2026 17:35	09.02.2026 23:59	A Special Notice : DOE 202(c) Additional Comments: PJM has received DOE 202(c) No. 202-26-41 which pertains to the usage of identified Specified Resources and directives to operate backup generators at large loads. In an effort to provide additional clarity, PJM is sending this notice regarding the operational applicability for Specified Resources under the DOE order. PJM has identified a reliability need to utilize the Specified Resources identified in Exhibit A (Order No. 202-26-41 Resource List) for the 9/03 operating day. It is important to note that the order does not constitute a directive to operate at maximum output or full load. Exhibit A resources should still follow relevant PJM instructions for commitment and dispatch. PJM will provide additional communication tomorrow on the applicability of DOE Order No. 202-26-41 for the effective duration of the order.	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

09.03.2026 00:01	09.03.2026 23:59	A Special Notice : DOE 202(c) No. 202-26-41 Applicability Additional Comments: PJM has received DOE 202(c) No. 202-26-41 which pertains to the usage of identified Specified Resources and directives to operate backup generators at large loads. In an effort to provide additional clarity, PJM is sending this notice regarding the operational applicability for Specified Resources under the DOE order. PJM has identified a reliability need to utilize the Specified Resources identified in Exhibit A (Order No. 202-26-41 Resource List) for the 9/03 operating day. It is important to note that the order does not constitute a directive to operate at maximum output or full load. Exhibit A resources should still follow relevant PJM instructions for commitment and dispatch. PJM will provide additional communication tomorrow on the applicability of DOE Order No. 202-26-41 for the effective duration of the order.	PJM-RTO
09.03.2026 13:33	09.04.2026 23:59	A Special Notice : DOE 202(c) No 202-26-41 Applicability Additional Comments: PJM has received DOE 202(c) No. 202-26-41 which pertains to the usage of identified Specified Resources and directives to operate backup generators at large loads. In an effort to provide additional clarity, PJM is sending this notice regarding the operational applicability for Specified Resources under the DOE order. PJM has identified a reliability need to utilize the Specified Resources identified in Exhibit A (Order No. 202-26-41 Resource List) for the 9/04 operating day. It is important to note that the order does not constitute a directive to operate at maximum output or full load. Exhibit A resources should still follow relevant PJM instructions for commitment and dispatch. PJM will provide additional communication tomorrow on the applicability of DOE Order No. 202-26-41 for the effective duration of the order.	PJM-RTO
09.04.2026 13:49	09.08.2026 23:59	A Special Notice : DOE 202(c) No 202-26-41 Applicability Additional Comments: PJM has received DOE 202(c) No. 202-26-41 which pertains to the usage of identified Specified Resources and directives to operate backup generators at large loads. In an effort to provide additional clarity, PJM is sending this notice regarding the operational applicability for Specified Resources under the DOE order. PJM has NOT identified a reliability need to utilize the Specified Resources identified in Exhibit A (Order No. 202-26-41 Resource List) starting on the 9/5 operating day through the end of the order on the 9/8 operating day. It is important to note that the order does not constitute a directive to operate at maximum output or full load. Exhibit A resources should still follow relevant PJM instructions for commitment and dispatch. Emergency system conditions are not expected to continue past 9/4. PJM will provide additional communication as needed on the applicability of DOE Order No. 202-26-41 for the effective duration of the order.	PJM-RTO
09.08.2026 12:26	09.08.2026 14:13	A Special Notice : : Outage to Emergency Procedures Additional Comments: PJM will be performing a system maintenance on Emergency Procedures today, 09/08, from 1300 hours to 1500 hours EPT. During this time, Emergency Procedures may be unavailable for up to 20 minutes. PJM	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

		Emergency Procedures events will be communicated, as normal, via PJM All-Call and/or direct operator-to-operator communications. If you have any questions regarding this communication or experience any access issues after the conclusion of the outage, please contact EPAdmin@pjm.com.	
09.16.2026 13:11	09.17.2026 13:04	A Special Notice : Request for 202(c) Emergency Use of Back-up Generators and Running Emission Limited Generation Additional Comments: In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has requested a 202(c) order to permit the use of Emissions Limited Generation and Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Providers, and Load Serving Entities to take necessary steps to coordinate with Large Loads in advance.	PJM-RTO
09.17.2026 13:00	09.17.2026 23:59	A Special Notice : DOE 202(c) Order No. 202-26-45 Applicability Additional Comments: PJM has received DOE 202(c) No. 202-26-45 which pertains to the usage of identified Specified Resources and directives to operate backup generators at large loads. In an effort to provide additional clarity, PJM is sending this notice regarding the operational applicability for Specified Resources under the DOE order. PJM has identified a reliability need to utilize the Specified Resources identified in Exhibit A (Order No. 202-26-45 Resource List) for the 9/17 operating day. It is important to note that the order does not constitute a directive to operate at maximum output or full load. Exhibit A resources should still follow relevant PJM instructions for commitment and dispatch. PJM will provide additional communication on the applicability of DOE Order No. 202-26-45 for the effective duration of the order.	PJM-RTO
09.17.2026 13:00	09.18.2026 23:52	A Special Notice : Request for 202(c) Emergency Use of Back-up Generators and Running Emissions Limited Generation Additional Comments: In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has obtained a 202(c) order to permit the use of Emissions Limited Generation and Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Companies, and Load Serving Entities to take necessary steps to coordinate with Large Loads in advance. Order issued through 9/18 @ 23:59.	PJM-RTO
09.17.2026 18:41	09.18.2026 23:52	A Special Notice : DOE 202(c) No. 202-26-45 Applicability Additional Comments: PJM has received DOE 202(c) No. 202-26-45 which pertains to the usage of identified Specified Resources and directives to operate backup generators at large loads. In an effort to provide additional clarity, PJM is sending this notice regarding the operational applicability for Specified Resources under the DOE order. PJM has NOT identified a reliability need to utilize the Specified Resources identified in Exhibit A (Order No. 202-26-45 Resource List) starting on the 9/18 operating day through the end of the order on the 9/18 operating day. It is important to note that the order does not constitute a directive to operate at maximum output or full load. Exhibit A resources should still follow relevant PJM instructions for commitment and dispatch. Emergency system	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

		conditions are not expected to continue past 9/17. PJM will provide additional communication as needed on the applicability of DOE Order No. 202-26-45 for the effective duration of the order.	
09.01.2026 22:44	09.08.2026 23:59	A Special Notice : Request for 202(c) Emergency Use of Back-up Generators and Running Emissions Limited Generation Additional Comments: In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has obtained a 202(c) order to permit the use of Emissions Limited Generation and Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Companies, and Load Serving Entities to take necessary steps to coordinate with Large Loads in advance. Order issued through 9/8 @ 23:59.	PJM-RTO

Non-Market Post Contingency Local Load Relief Warning (13 Events)

Effective Start Time	Effective End Time	Message	Region
08.31.2026 14:18	09.06.2026 05:15	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BARRENCO BNCO 161_69 XFR at 109 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	EKPC
08.31.2026 18:45	09.01.2026 00:25	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain CYNTHASW-RENAKER TIE at 50.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	EKPC
09.03.2026 14:43	09.06.2026 05:15	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain CYNTHASW-RENAKER TIE at 50 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	EKPC
09.03.2026 22:50	09.06.2026 05:15	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain CYNTHASW-RENAKER TIE at 50 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	EKPC
09.06.2026 13:47	09.06.2026 17:26	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain CYNTHASW-RENAKER TIE at 50.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	EKPC
09.06.2026 17:20	09.08.2026 23:53	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain CYNTHASW-RENAKER TIE at 50.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	EKPC
09.07.2026 14:02	09.08.2026 03:12	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain GOLDBUG 69 KV ND_182 at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	EKPC
09.08.2026 16:36	09.08.2026 22:38	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BARRENCO BNCO 161_69 XFR at 111.0 MVA in the EKPC for Transmission Contingency Control.	EKPC

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

		Additional Comments: Load -No Generation or Switching available	
09.09.2026 10:56	09.09.2026 14:03	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain CYNTHASW-RENAKER TIE at 50.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	EKPC
09.09.2026 14:46	09.12.2026 18:56	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BARRENCO BNCO 161_69 XFR at 111.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	EKPC
09.15.2026 16:37	09.20.2026 21:00	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain BARRENCO BNCO 161_69 XFR at 109.0 MVA in the EKPC for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	EKPC
09.15.2026 17:20	09.16.2026 06:41	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain MURPHYSV 69 KV *G01 at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	EKPC
09.21.2026 14:38	09.21.2026 23:28	A Non-Market Post Contingency Local Load Relief Warn has been issued to maintain MURPHYSV 69 KV *G01 at 63.5 KV in the EKPC for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	EKPC

Synchronized Reserve Event (1 Event)

Effective Start Time	Effective End Time	Message	Region
09.03.2026 05:33	09.03.2026 05:37	100% Synchronized Reserve Event has been initiated for the PJM_RTO region.	PJM-RTO

TLR (4 Events)

Effective Start Time	Effective End Time	Message	Region
09.01.2026 11:30	09.02.2026 00:00	A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 00:02 on 09.02.2026 .	PJM-RTO
09.02.2026 10:28	09.02.2026 23:00	A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 23:00 on 09.02.2026 .	PJM-RTO
09.03.2026 13:15	09.03.2026 22:00	A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 22:00 on 09.03.2026 .	PJM-RTO

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

09.17.2026 22:00	09.18.2026 22:30	A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 22:30 on 09.18.2026 .	PJM-RTO
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PCLLRW (38 Events)

Effective Start Time	Effective End Time	Message	Region
09.01.2026 16:18	09.01.2026 19:50	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 954.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
09.02.2026 10:11	09.02.2026 21:06	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
09.02.2026 12:06		A Post Contingency Local Load Relief Warning has been issued to maintain HARDY 138 KV *E01 at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	FE-AP
09.02.2026 19:18	09.05.2026 00:11	A Post Contingency Local Load Relief Warning has been issued to maintain CORRIDOR-MORSE at 234.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP
09.02.2026 19:19	09.04.2026 00:22	A Post Contingency Local Load Relief Warning has been issued to maintain SPORNAEP DUM2 DIS at 471.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP
09.02.2026 19:22	09.03.2026 01:37	A Post Contingency Local Load Relief Warning has been issued to maintain BUTL APS-SHANORMA KND-BT at 488.0 MVA in the FE(APS) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-AP, FE - ATSI
09.03.2026 11:28	09.03.2026 21:58	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
09.03.2026 18:22	09.06.2026 05:07	A Post Contingency Local Load Relief Warning has been issued to maintain FREMNT-FREMONTC at 246.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP
09.03.2026 18:24	09.06.2026 05:07	A Post Contingency Local Load Relief Warning has been issued to maintain FREMNT-FREMONTC at 246.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP
09.03.2026 18:46	09.05.2026 00:11	A Post Contingency Local Load Relief Warning has been issued to maintain WMOULTON-09ST_MRY at 136.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP, DAY

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

09.03.2026 19:03	09.05.2026 00:11	A Post Contingency Local Load Relief Warning has been issued to maintain SWLIMA-WMOULTON at 229.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP, DAY
09.04.2026 10:38	09.04.2026 10:46	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
09.04.2026 10:48	09.05.2026 00:03	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
09.04.2026 13:50	09.05.2026 00:12	A Post Contingency Local Load Relief Warning has been issued to maintain WMOULTON-09ST_MRY at 136.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP, DAY
09.08.2026 15:38	09.09.2026 05:32	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
09.09.2026 13:07	09.09.2026 23:04	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
09.09.2026 16:27	09.09.2026 21:27	A Post Contingency Local Load Relief Warning has been issued to maintain MIDDLEJCT-YORKHAVE 977-1 at 143.0 MVA in the FE(ME) for Transmission Contingency Control. Additional Comments: Generation - slow response	FE-ME
09.10.2026 13:05	09.11.2026 01:53	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
09.15.2026 19:06	09.15.2026 20:27	A Post Contingency Local Load Relief Warning has been issued to maintain CONASTON-OTTCRKPL 2302 at 847.0 MVA in the BC for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	BGE, PPL
09.15.2026 19:23	09.15.2026 21:25	A Post Contingency Local Load Relief Warning has been issued to maintain DELAWARE-HYATTCS at 254.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP, DAY
09.15.2026 19:27	09.15.2026 23:06	A Post Contingency Local Load Relief Warning has been issued to maintain WMOULTON-09ST_MRY at 136.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP, DAY
09.15.2026 19:32	09.15.2026 20:25	A Post Contingency Local Load Relief Warning has been issued to maintain BP_HUSKY-02FORTIN BPH-02F1 at 299.0 MVA in the FE(ATSI) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP, AMPT, FE-ATSI
09.15.2026 21:51	09.20.2026 18:22	A Post Contingency Local Load Relief Warning has been issued to maintain ADAMSAEP 138 KV *E08 at 127 KV in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	AEP

System Operations Subcommittee

PJM Operations Summary

September 2026 Operations

09.16.2026 14:37	09.16.2026 21:42	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
09.16.2026 14:51	09.18.2026 15:08	A Post Contingency Local Load Relief Warning has been issued to maintain CORRIDOR-MORSE at 247.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP
09.16.2026 16:34	09.16.2026 21:43	A Post Contingency Local Load Relief Warning has been issued to maintain FOURRIVR-HANOVER4 2032B at 1252 MVA in the DOM for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	DOM
09.16.2026 17:12	09.17.2026 21:44	A Post Contingency Local Load Relief Warning has been issued to maintain GILBERT-GLENDON A911 at 125.0 MVA in the FE(JC) for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	FE-JC, FE-ME
09.16.2026 18:01	09.17.2026 00:26	A Post Contingency Local Load Relief Warning has been issued to maintain CONASTON-OTTCKRPL 2302 at 822.0 MVA in the BC for Transmission Contingency Control. Additional Comments: Generation - slow response	BGE, PPL
09.16.2026 18:30	09.16.2026 22:00	A Post Contingency Local Load Relief Warning has been issued to maintain FOSTORIA-LALLEND TIE at 1454.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP, FE-ATSI
09.16.2026 19:23	09.16.2026 21:57	A Post Contingency Local Load Relief Warning has been issued to maintain PHILIPSBG-SHAWVILL SF 1079 at 144.0 MVA in the FE(PN) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-PN
09.17.2026 12:31	09.18.2026 00:00	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
09.17.2026 18:19	09.17.2026 23:33	A Post Contingency Local Load Relief Warning has been issued to maintain CONASTON-OTTCKRPL 2302 at 834.0 MVA in the BC for Transmission Contingency Control. Additional Comments: Generation - slow response	BGE, PPL
09.17.2026 18:23	09.17.2026 22:32	A Post Contingency Local Load Relief Warning has been issued to maintain NOTTINGHM 1-3 SER DEV at 593.0 MVA in the PE for Transmission Contingency Control. Additional Comments: Generation - slow response	PECO
09.17.2026 18:57	09.19.2026 00:04	A Post Contingency Local Load Relief Warning has been issued to maintain FOSTORIA-LALLEND TIE at 1454.0 MVA in the AEP for Transmission Contingency Control. Additional Comments: Post Contingency Generation redispatch available	AEP, FE-ATSI
09.21.2026 14:38	09.21.2026 23:26	A Post Contingency Local Load Relief Warning has been issued to maintain FLMINSBG 138 KV ND_4 at 127.0 KV in the EKPC for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	EKPC