

System Operations Subcommittee

PJM Operations Summary

October 2026 Operations

October Events:

Shared Reserves (2 Events)

Maximum Generation Emergency / Load Mgmt Alert – NERC EEA 1 (2 Events)

Maintenance Outage Recall (1 Event)

Capacity Advisory (4 Events)

Pre-Emergency Load Mgmt Reduction Action (4 Events)

Special Notice (6 Events)

Geomagnetic Disturbance Warning (1 Event)

TLR (3 Events)

PCLLRW (17 Events)

As of October 26, 2026 at 23:59

CPS1: XX.XX% CPS2: XX.XX% BAAL: XX.XX%

¹PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis.

NERC rules limit the recovery period to no more than 30 minutes for a single event.

Shared Reserves (2 Events)

Effective Start Time	Effective End Time	Message	Region
10.13.2026 11:20	10.13.2026 11:40	-92 MW with NYISO - NY Cricket Valley 650 MW"	NYISO
10.21.2026 08:18	10.21.2026 08:28	-150 MW with NYISO - Bowline 1& 2 - Regulation"	NYISO

Maximum Generation Emergency/Load Management Alert-Capacity Emergency- NERC EEA 1 (2 Events)

Effective Start Time	Effective End Time	Message	Region
10.12.2026 15:49	10.14.2026 00:00	A Maximum Generation Emergency/Load Management Alert-Capacity Emergency-NERC EEA 1 has been issued from 00:00 on 10.13.2026 through 00:00 on 10.14.2026 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	PJM-RTO
10.13.2026 16:44	10.15.2026 00:00	A Maximum Generation Emergency/Load Management Alert-Capacity Emergency-NERC EEA 1 has been issued from 00:01 on 10.14.2026 through 00:00 on 10.15.2026 . Maximum Generation Emergency has been called into the operating capacity. Per M-13, Generation Dispatchers should provide PJM with an estimate of the amount of time they need to return to service	PJM-RTO

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		any generator on a Planned Outage. This 'Early Return Time' should be updated via eDART, and will not affect the Planned Outage estimated end date.	
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Maintenance Outage Recall (1 Event)

Effective Start Time	Effective End Time	Message	Region
10.11.2026 12:00	10.15.2026 21:00	A Maintenance Outage Recall Informational message has been issued. PJM is recalling all active generator maintenance outage tickets within the identified Regions. Member companies have until 12:00 on 10.14.2026 to end maintenance outages or the outages will become forced outages.	PJM-RTO

Capacity Advisory (4 Events)

Effective Start Time	Effective End Time	Message	Region
10.08.2026 11:45	10.12.2026 23:59	A Capacity Advisory has been issued for 10.12.2026 in anticipation of available capacity approaching the demand requirement. This advisory is being issued to provide advanced notice that capacity is tightening and additional actions may be required such as recalling generation outages, rescheduling generation outages, calling generation out of market, recalling transmission outages to maximize generation deliverability, and/or notification to neighbors to anticipate less reliance on imports from PJM.	PJM-RTO
10.09.2026 10:10	10.14.2026 00:00	A Capacity Advisory has been issued for 10.13.2026 in anticipation of available capacity approaching the demand requirement. This advisory is being issued to provide advanced notice that capacity is tightening and additional actions may be required such as recalling generation outages, rescheduling generation outages, calling generation out of market, recalling transmission outages to maximize generation deliverability, and/or notification to neighbors to anticipate less reliance on imports from PJM.	PJM-RTO
10.11.2026 08:45	10.15.2026 00:00	A Capacity Advisory has been issued for 10.14.2026 in anticipation of available capacity approaching the demand requirement. This advisory is being issued to provide advanced notice that capacity is tightening and additional actions may be required such as recalling generation outages, rescheduling generation outages, calling generation out of market, recalling transmission outages to maximize generation deliverability, and/or notification to neighbors to anticipate less reliance on imports from PJM.	PJM-RTO
10.16.2026 09:08	10.19.2026 23:59	A Capacity Advisory has been issued for 10.19.2026 in anticipation of available capacity approaching the demand requirement. This advisory is being issued to provide advanced notice that capacity is tightening and additional actions may be required such as recalling generation outages, rescheduling generation outages, calling generation out of market, recalling	PJM-RTO

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		transmission outages to maximize generation deliverability, and/or notification to neighbors to anticipate less reliance on imports from PJM.	
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Pre-Emergency Load Mgmt Reduction Action (4 Events)

Effective Start Time	Effective End Time	Message	Region
10.13.2026 14:00	10.13.2026 21:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Short_60,Long_120 . Product(s) dispatched: Capacity Performance DR	AECO AEP BGE COMED DAY DEOK DOM DPL DUQ EKPC FE-AP FE-ATSI FE-JC FE-ME FE-PN PECO PEPCO PPL PSEG
10.13.2026 16:00	10.13.2026 21:00	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Quick_30 . Product(s) dispatched: Capacity Performance DR	AECO AEP BGE COMED DAY DEOK DOM DPL DUQ EKPC FE-AP FE-ATSI FE-JC FE-ME FE-PN PECO PEPCO PPL PSEG RECO
10.14.2026 14:00	10.14.2026 19:30	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for	AECO AEP BGE DAY DEOK

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		specific registration details. Lead Time(s) dispatched: Long_120,Short_60 . Product(s) dispatched: Capacity Performance DR	DOM DPL DUQ EKPC FE-AP FE-ATSI FE-JC FE-ME FE-PN PECO PEPCO PPL PSEG
10.14.2026 16:00	10.14.2026 19:30	A Pre-Emergency Load Mgmt Reduction Action has been issued. Load reduction start times can be found by clicking on the hyperlink(s) in the Regions column. Load reductions should continue until released by PJM. Reductions are mandatory based on product requirements. CSPs should review DR Hub for specific registration details. Lead Time(s) dispatched: Quick_30 . Product(s) dispatched: Capacity Performance DR	BGE DOM PEPCO

Special Notice (6 Events)

Effective Start Time	Effective End Time	Message	Region
10.11.2026 20:48	10.11.2026 20:49	A Special Notice : Request for 202(c) Emergency Use of Back-up Generators and Running Emissions Limited Generation Additional Comments: A Special Notice : Request for 202(c) Emergency Use of Back-up Generators and Running Emissions Limited Generation Additional Comments: In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has obtained a 202(c) order to permit the use of Emissions Limited Generation and Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Companies, and Load Serving Entities to take necessary steps to coordinate with Large Loads in advance.	PJM-RTO
10.11.2026 20:49	10.12.2026 14:56	A Special Notice : Request for 202(c) Emergency Use of Back-up Generators and Running Emissions Limited Generation Additional Comments: In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has requested a 202(c) order to permit the use of Emissions Limited Generation and Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Providers, and Load Serving Entities to take necessary steps to coordinate with Large Loads in advance.	PJM-RTO
10.12.2026 14:49	10.16.2026 23:59	A Special Notice : Request for 202(c) Emergency Use of Back-up Generators and Running Emissions Limited Generation Additional Comments: In accordance with PJM Manual 13: Emergency Operations revision 98 Attachment O, PJM has obtained a 202(c) order to permit the use of Emissions Limited Generation and Emergency Back-up Generation to allow Transmission Owners, Electric Distribution Companies, and	PJM-RTO

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		Load Serving Entities to take necessary steps to coordinate with Large Loads in advance. Order issued through 10/16 @ 23:59. Additional Information regarding the 202(c) process can be found at https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2026/20261008/20261008-item-13---202c-update-in-preparation-for-winter-season-presentation.pdf	
10.12.2026 14:56	10.14.2026 00:00	A Special Notice : DOE 202(c) Order No. 202-26-50 Applicability Additional Comments: PJM has received DOE 202(c) No. 202-26-50 which pertains to the usage of identified Specified Resources and directives to operate backup generators at large loads. In an effort to provide additional clarity, PJM is sending this notice regarding the operational applicability for Specified Resources under the DOE order. PJM has identified a reliability need to utilize the Specified Resources identified in Exhibit A (Order No. 202-26-50 Resource List) for the 10/13 operating day. It is important to note that the order does not constitute a directive to operate at maximum output or full load. Exhibit A resources should still follow relevant PJM instructions for commitment and dispatch. PJM will provide additional communication on the applicability of DOE Order No. 202-26-50 for the effective duration of the order.	PJM-RTO
10.13.2026 16:48	10.15.2026 00:00	A Special Notice : DOE 202(c) Order No. 202-26-50 Applicability Additional Comments: PJM has received DOE 202(c) No. 202-26-50 which pertains to the usage of identified Specified Resources and directives to operate backup generators at large loads. In an effort to provide additional clarity, PJM is sending this notice regarding the operational applicability for Specified Resources under the DOE order. PJM has identified a reliability need to utilize the Specified Resources identified in Exhibit A (Order No. 202-26-50 Resource List) for the 10/14 operating day. It is important to note that the order does not constitute a directive to operate at maximum output or full load. Exhibit A resources should still follow relevant PJM instructions for commitment and dispatch. PJM will provide additional communication on the applicability of DOE Order No. 202-26-50 for the effective duration of the order.	PJM-RTO
10.14.2026 17:45	10.16.2026 23:59	A Special Notice : DOE 202(c) No. 202-26-50 Applicability Additional Comments: PJM has received DOE 202(c) No. 202-26-50 which pertains to the usage of identified Specified Resources and directives to operate backup generators at large loads. In an effort to provide additional clarity, PJM is sending this notice regarding the operational applicability for Specified Resources under the DOE order. PJM has NOT identified a reliability need to utilize the Specified Resources identified in Exhibit A (Order No. 202-26-50 Resource List) starting on the 10/15 operating day through the end of the order on the 10/16 operating day. It is important to note that the order does not constitute a directive to operate at maximum output or full load. Exhibit A resources should still follow relevant PJM instructions for commitment and dispatch. Emergency system conditions are not expected to continue past 10/14. PJM will provide additional communication as needed on the	PJM-RTO

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		applicability of DOE Order No. 202-26-50 for the effective duration of the order.	
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Geomagnetic Disturbance Warning (1 Event)

Effective Start Time	Effective End Time	Message	Region
10.10.2026 13:52	10.10.2026 20:00	A Geomagnetic Disturbance Warning has been issued for 13:52 on 10.10.2026 through 20:00 on 10.10.2026 . A GMD warning of K-7 or greater is in effect for this period.	PJM-RTO

TLR (3 Events)

Effective Start Time	Effective End Time	Message	Region
10.01.2026 17:49	10.01.2026 21:53	A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 17:49 on 10.01.2026 .	PJM-RTO
10.13.2026 13:18	10.14.2026 21:00	A TLR Level 0 has been issued for control of flowgate 33512, Lallendorf-Fostoria 345kV l/o DavisBesse.U1 , commencing at 21:00 on 10.14.2026 .	PJM-RTO
10.13.2026 21:00	10.14.2026 21:00	A TLR Level 0 has been issued for control of flowgate 27750, Peach Bottom - Conastone 5012 500kV , commencing at 21:00 on 10.14.2026 .	PJM-RTO

PCLLRW (17 Events)

Effective Start Time	Effective End Time	Message	Region
09.02.2026 12:06	10.21.2026 07:59	A Post Contingency Local Load Relief Warning has been issued to maintain HARDY 138 KV *E01 at 127.0 KV in the FE(APS) for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	FE-AP
10.01.2026 14:07	10.01.2026 19:17	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
10.02.2026 12:43	10.02.2026 20:35	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1113.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
10.02.2026 15:28	10.02.2026 20:35	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX2 XFORMER at 979.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

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10.02.2026 15:36	10.02.2026 20:35	A Post Contingency Local Load Relief Warning has been issued to maintain OX4 TX1 XFORMER at 993.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
10.02.2026 18:16	10.02.2026 20:33	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV TX3 XFORMER at 1048.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
10.08.2026 15:22	10.09.2026 05:33	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1113.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
10.08.2026 17:17	10.08.2026 17:19	A Post Contingency Local Load Relief Warning has been issued to maintain MANOR-OTTCRKPL MAN-OTTC at 670.0 MVA in the PL for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	PPL
10.13.2026 13:17	10.14.2026 01:04	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1113.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
10.13.2026 17:17	10.14.2026 01:04	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV-ASHBURN 274D at 1587.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
10.13.2026 18:19	10.13.2026 19:45	A Post Contingency Local Load Relief Warning has been issued to maintain DILLSBUR-GARDNERS 973-2 at 129.0 MVA in the FE(ME) for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	FE-ME
10.14.2026 12:09	10.14.2026 23:33	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1102.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
10.14.2026 14:01	10.14.2026 23:33	A Post Contingency Local Load Relief Warning has been issued to maintain PLEASNTV-ASHBURN 274D at 1587.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
10.14.2026 15:29	10.14.2026 23:33	A Post Contingency Local Load Relief Warning has been issued to maintain ASHBURN-GOOSSECRE 227D at 1579.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
10.14.2026 16:56	10.14.2026 22:18	A Post Contingency Local Load Relief Warning has been issued to maintain DILLSBUR-GARDNERS 973-2 at 124.0 MVA in the FE(ME) for Transmission Contingency Control. Additional Comments: Generation - slow response	BGE FE-ME PECO PPL
10.14.2026 19:10	10.14.2026 23:32	A Post Contingency Local Load Relief Warning has been issued to maintain CLIMAXDP 69 KV B at 63.5 KV in the DOM for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	DOM
10.16.2026 14:10	10.17.2026 00:06	A Post Contingency Local Load Relief Warning has been issued to maintain GAINESVL-RAILRDDP 2151A1 at 1113.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM

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