



Reliability Compliance Update

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System Operations Subcommittee (SOS)

October 29, 2026

Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

STANDARD: TBD	<u>Project 2026-03</u> Computational Loads Disturbance Performance Standard Authorization Request (SAR)		
PROJECT BACKGROUND:		Action	End Date
Purpose This project will address the risks posed to the BPS due to the emergence of new large computational loads (e.g., data centers, crypto mining) that are connecting to the grid at an unprecedented scale and speed. The goal of this project will be developing Reliability Standards addressing reliability issues associated with computational load disturbance performance. Unofficial Comment Form		Drafting Team Nominations	11/13/26
		Comments	11/20/26

Large Loads Action Plan

2026 Q3 Quarterly Update

The third quarter update on the Large Loads Action Plan is part of an ongoing effort to inform, educate, and collaborate with stakeholders on this emerging issue. This update outlines actions NERC has taken to address this rapidly evolving issue, including progress on revised registry criteria and foundational Computational Load Standards, as well as information on a FERC order and NERC filings.

[Large Loads Action Plan webpage](#)

Synchronized Measurement Working Group - Hybrid Meeting

November 5, 2026 | 9:00–5:00 p.m. Eastern

All attendees must register for the meeting by October 15, 2026. Visit the Event Details Page for registration, virtual attendance information, and meeting materials as they become available

[Event Details Page](#)

Webinar: Equipment Failure Modes and Mechanisms

November 9, 2026 | 12:00–1:00 p.m. Eastern

The ERO Event Analysis Subcommittee's Failure Modes and Mechanisms Working Group will conduct a webinar to provide the industry information on this year's updates to Equipment Failure Modes & Mechanisms (FMM) Diagrams. The webinar will include a quick introduction to FMM, new FMM diagrams for Large Inverters and Static Var Compensators, a preview of FMMs for Lead Acid Batteries and Lithium BESS, and the Event Analysis Process' Addendum for Events with Failed Station Equipment. All meeting information including registration can be found on the [Event Detail Page](#)

Request for Industry Comments: **Primary Frequency Control**

Comment Period: **September 24, 2026, to November 9, 2026**

The Reliability and Security Technical Committee (RSTC) approved the Reliability Guidelines for Primary Frequency Control for a 45-day industry comment period. Please use the comment matrix linked below to outline any thoughts, suggestions, or observations you may have. Your input will help improve the documents and ensure they effectively meet industry needs.

[Clean](#)

[Redline](#)

[Comment Matrix](#) - to be submitted to [Elsa Prince](#)

Request for Industry Comments:

DER Data, Model Verification and Model Validation of Aggregate DER

Comment Period: September 29, 2026, to November 16, 2026

The RSTC Executive Committee formally accepted each of the documents for 45-day public comment on September 22. All stakeholders are encouraged to provide feedback on the Guideline. Please use the Comment Matrix Spreadsheet for comments and submit comments to SPIDERWG@nerc.net via email.

[DER Data, Model Verification and Model Validation of Aggregate DER – Clean](#)

[DER Data, Model Verification and Model Validation of Aggregate DER - Redline](#)

[Comment Matrix](#)

Request for Industry Comments:

Capacity Contributions Technical Reference Document

Comment Period: October 2, 2026, to November 16, 2026

NERC is developing a technical reference document on practices for assigning resource capacity contribution and is seeking stakeholder input. The effort is an outcome of the June 2025 workshop where experts discussed effective load carrying capability (ELCC) and other capacity accreditation practices, identified barriers to standardization, and explored opportunities for alignment across bulk power system (BPS) planning jurisdictions.

The objective of this technical reference document is to reinforce technically sound principles and document best practices for determining capacity contributions across the industry. By identifying shared principles, assumptions and challenges under evolving grid conditions – such as the integration of variable and energy limited resources – the reference document aims to yield more accurate and consistent capacity values for all resource types, strengthen confidence in reliability metrics, and enable comparability across ISO/RTOs and non-market jurisdictions.

**[Draft Capacity Contributions Technical Reference Document
Comment Matrix](#)**

ERO Enterprise Themes and Best Practices Posted

Extreme Cold Weather Themes and Best Practices Report

The report highlights common themes and challenges that can affect a registered entity's ability to prepare for and respond to extreme cold weather events. In addition, it outlines best practices designed to address these identified challenges and support registered entities in strengthening the mitigation measures they are implementing to reduce the risks associated with extreme cold weather.

For more information or assistance, please contact [Derek Kassimer](#) via email or at 470-936-3260



ReliabilityFirst Announcement

ReliabilityFirst (RF)

➤ Technical Talks with RF

➤ November 16, 2026

2:00 p.m. – 3:30 p.m.

➤ December 14, 2026

2:00 p.m. – 3:30 p.m.

<https://www.rfirst.org/events/list/>

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Reliability Compliance Update



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