

Effective Date	November 18, 2026
Impacted Manual #(s)/Manual Title(s): Manual 14D: Generator Operational Requirements, Revision 72	
Conforming Order(s): None	
Associated Issue Tracking Title:	None
Committee Approval Path - What committee(s) have already seen these changes? SOS – October 1 st , October 29 th OC – October 8 th , November 5 th MRC – October 28 th , November 18 th	
MRC 1st read date:	October 28, 2026
MRC voting date:	November 18, 2026
Impacted Manual sections: Introduction, Section 2, Section 4, Section 5, Section 6, Section 7, Section 8, Section 11, Section 12, Attachment D, Attachment L, Attachment M, Attachment N, Appendix A	
Reason for change: Annual Periodic Review	
Summary of the changes: • Cover-to-cover periodic review • Introduction: About this Manual ◦ Updated references to number of sections and appendices within this manual • Introduction: References ◦ Updated reference to PJM Manual 21-B: Rules and Procedures for Determination of Generating Capability • Section 2.1: Generator Owners' Responsibilities	

- Updated reference to edartgosurvey@pjm.com for questions related to Generation Owner data requests in eDART
- Section 4.1: EMS Data Exchange Requirements
 - Updated reference to Exhibit 2 Guidelines for Metering Installation
- Section 5.3.5: Markets and Operations Tools - eGADS
 - Clarified unit availability is an input to PJM's accreditation process for capacity resources
- Section 5.7.2.3: Fuel Cost Policy
 - Updated reference to PJM Manual 15: Cost Development Guidelines, Section 2.2: Fuel Cost Policies and Deadlines
- Section 5.7.2.10: Generation Transfer Process – PJM Tools
 - Updated reference to edartgosurvey@pjm.com for questions related to updating Generation Owner contact information in eDART
- Section 6.3.4: Coordination with Dispatch – Other Requirements
 - Updated reference to PJM Manual M03, Transmission Operations, Section 3.11: Generator Voltage Schedules
- Section 7.3.5: Fuel, Emissions and Operational Data Reporting Background and Intent
 - Updated reference to PJM Manual 13: Emergency Operations, Section 3.3: Cold Weather Alert
- Section 7.3.6: Generation Owner Periodic Tasks and Data Submittals
 - Updated the guideline: Generation Owner Periodic Tasks and Data Submittals
- Section 11.1.3: Dispute Resolution
 - Updated Reference to PJM Manual 33: Administrative Services for the PJM Interconnection Operating Agreement, Section 7: Dispute Resolution
- Attachment D: PJM Generating Unit Reactive Capability Curve Specification and Reporting Procedures
 - Updated references to Generation Owner to align with changes in Revision 46
- Attachment M: Wind and Solar Dispatchability Check List
 - Updated reference link to Markets Gateway User Guide
- Attachment N: Cold Weather Preparation Guideline and Checklist
 - Omitted out of date references
- Appendix A: Behind the Meter Generation Business Rules
 - Updated contact information for submitting EMS quarterly model updates to PJM's Power Systems Modeling Group by the deadlines posted in the Modeling User's Forum
- Revisions related to Wind and Solar Resource Dispatch in Real-time Market Clearing Engines
 - Section 8: Wind Farm Requirements
 - Restored reference to available "Curtailment Indicator"
 - Section 12: Solar Farm Requirements
 - Added reference to available "Curtailment Indicator"
 - Attachment L: Jointly Owned Resource Communication
 - Restored reference to "Curtailment Indicator"
 - Attachment M: Wind and Solar Unit Dispatchability Check List
 - Revised language and guidance that includes available curtailment flag for wind and solar resources
 - Added reference to guidance following dispatch in PJM Manual 11: Energy & Ancillary Services Market Operations
 - Updated NERC Standards to exclude revision numbers throughout
 - Replaced security analysis with contingency analysis to align with industry standard

- Corrected typos, punctuation errors, and hyperlinks throughout