



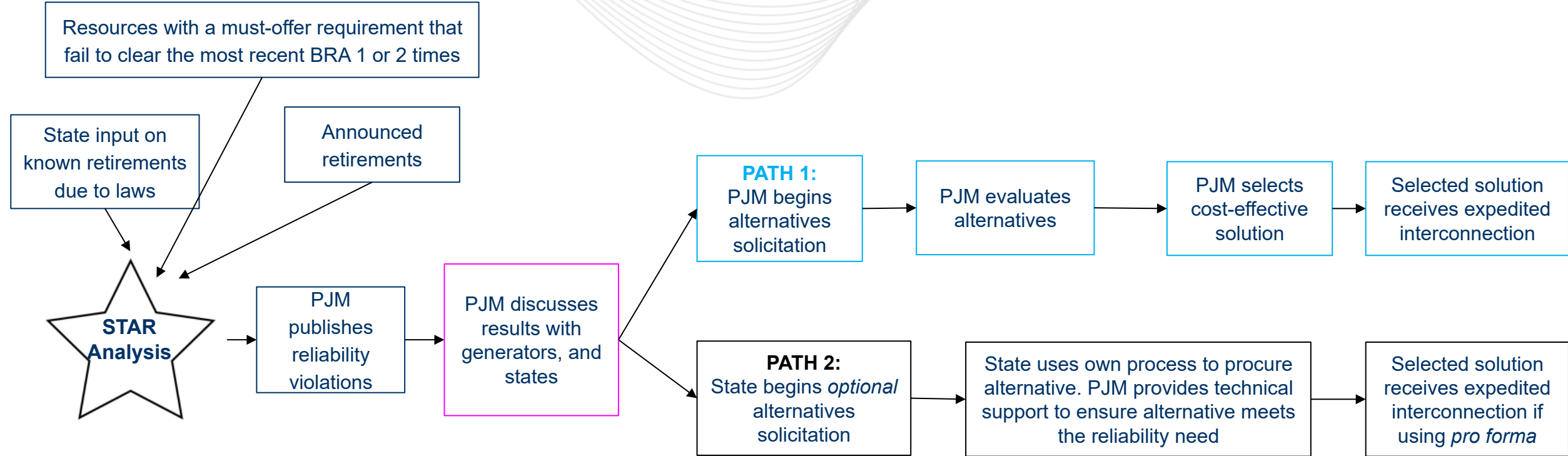
Updated PJM DESTF Package

Michael Herman, Lead Engineer,
Planning
DESTF
April 14, 2026

- Feb 2025 - PJM resumed DESTF discussions – focusing on phase 2 (Reduce/Eliminate RMR & Pro Forma legal language).
- Feb-Nov 2025 - Nine meetings focused on education and package development.
- Sept 2025 - PJM Presented preliminary package.
- Nov 2025 – Coalition presents initial proposal concepts
- Jan/Feb 2026 – Coalition presents proposal
- April 2026 – PJM to present updated proposal accepting certain design components from coalition proposal

- Key Work Areas 4 and 5 of the DESTF Problem statement look to shorten/eliminate any required RMR in PJM.
- PJM has heard the desires of stakeholders which include:
 - Proactive reliability analysis
 - Utilize a competitive window to seek least cost alternatives
 - Allow a path for Generation solutions to address RMR needs
 - Expedited Interconnection

- PJMs initial package covered order 1920 and how it addresses the longer-term retirements/plans.
- Updated package builds on this framework with similar concepts
- Also considers shorter term De-Activations
- Addresses stakeholder desires



- Coalition provided arguments pointing to need for short term deactivation analysis. The following are concepts from the coalition package that PJM is adopting:
 - Annual 5 year look ahead analysis focusing on:
 - Announced Retirements and Known retirements primarily due to state law
 - Respecting the immediate need process
 - Dual path process where PJM conducts transmission alternative solicitation and state conducts optional alternative solicitation which includes Generation solutions (State Run process)
- PJM Considerations: the proactive, short-term deactivation analysis and associated transmission solutions will not be actionable without affirmed deactivation plan or State-Commitment to proceed proactively.

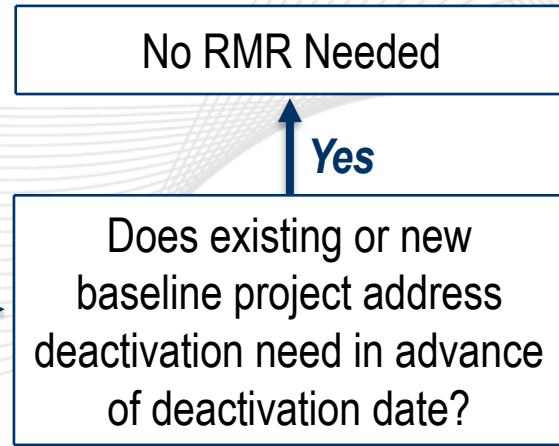
- Selecting a Generator as an alternative to an RMR (replace Transmission Development)
 - Federal Power Act give jurisdiction to the states to order generation
 - PJM does not have this authority.
 - Certain single state ISOs like CAISO and NYISO may have the ability to order generation based on specific state law
 - There are currently many streams where generation could be expedited offering faster paths to interconnection.
 - Concerns regarding expedited interconnection as a standard practice (continuous one-off solutions)
 - PJM needs to identify a backstop (transmission solution) in the event that the generation solution does not move forward or states shift policy/priorities;
 - Outgoing (deactivating) generation will need to be held until either replacement generation or backstop-transmission is energized.
 - Ability for PJM to force CIR transfer



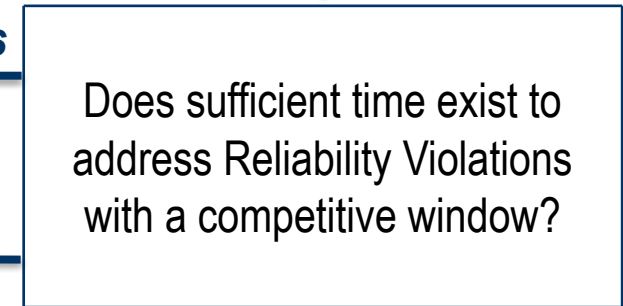
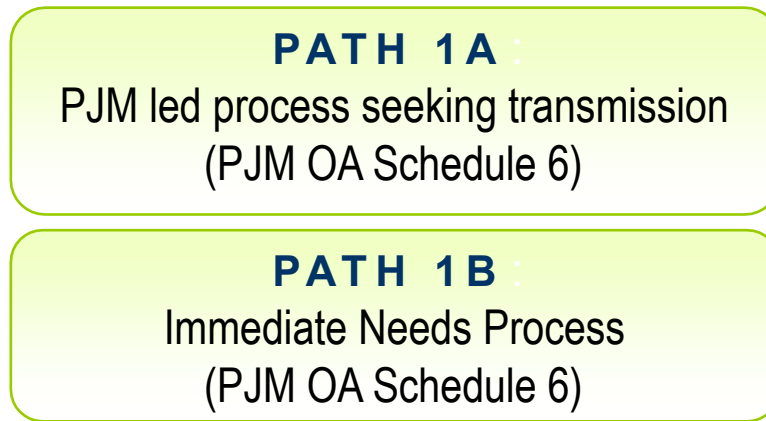
PJM Proposal

- State input on known retirements due to laws
- Announced retirements

Near Term Deac Analysis



PJM Publishes Reliability Violations, Including Driver (Deactivation or State law)



PATH 2
State led process seeking generation

All paths will require PJM to hold outgoing generation under RMR until selected PATH 1 or 2 solutions are in place.

New processes **Existing PJM Process**



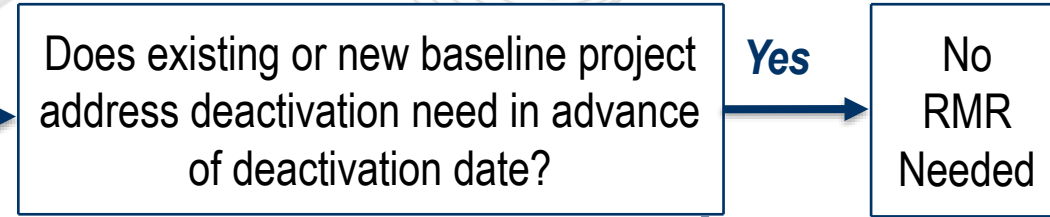
New processes



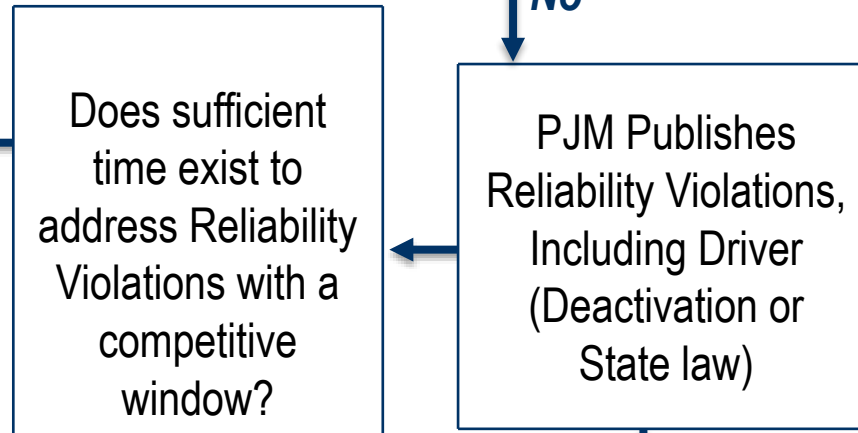
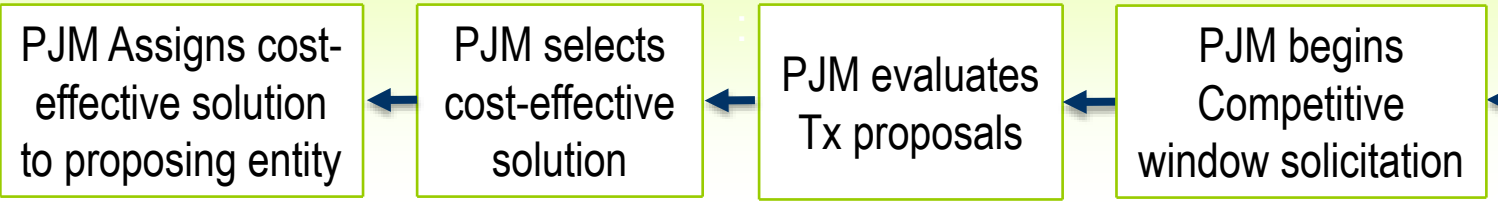
Existing PJM Process

PJM Proposal

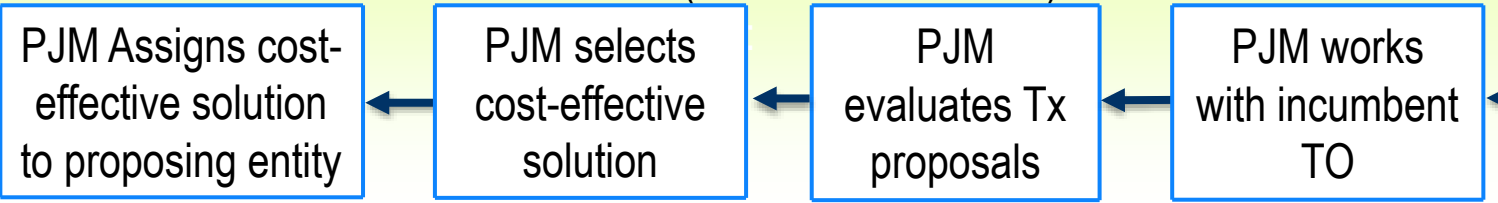
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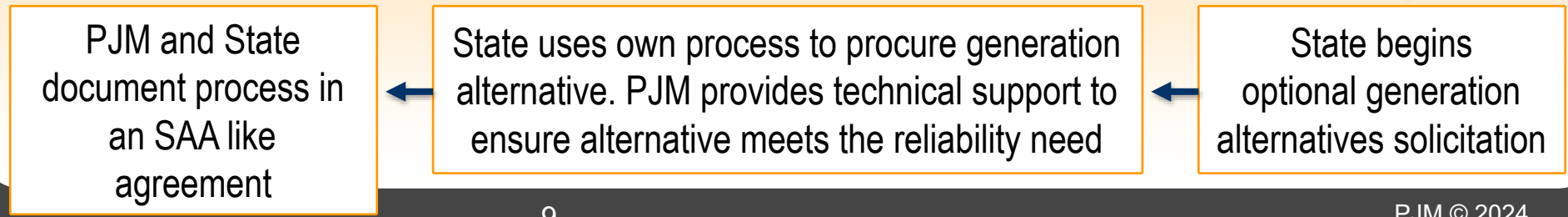
PATH 1A (PJM OA Schedule 6)



PATH 1B (PJM OA Schedule 6)



PATH 2



All paths will require PJM to hold outgoing generation under RMR until selected PATH 1 or 2 solutions are in place.

- PJM will conduct a proposal window in accordance with M14F seeking alternatives to RMR proposal
- Proposals may include transmission solutions, including GET/ATTs and SATOA.
- Generation solutions are not within scope of Path 1

- PJM will follow the existing immediate needs process, direct assigning transmission projects
- Proposals may include transmission solutions, including GET/ATTs and SATOA.
- Generation solutions are not within scope of Path 1

- If a state elects to sponsor a replacement Project (Generation) to avoid an RMR, PJM will require that state to enter an agreement with PJM
- Once the state has committed, PJM will model this state sponsored generation as an assumption in RTEP analysis
- Proposals are limited to Generation solutions
- Existing Generation will remain in place until replacement generation is interconnected.
 - Gen will need to file a revenue requirement at FERC
 - How does Generator recover cost of doing so?

- Seeking feedback on PJM update proposal
- Bring updated package back to next DESTF meeting for review and comment
- Vote on packages following May 19th DESTF

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DESTF Updated Package



Member Hotline

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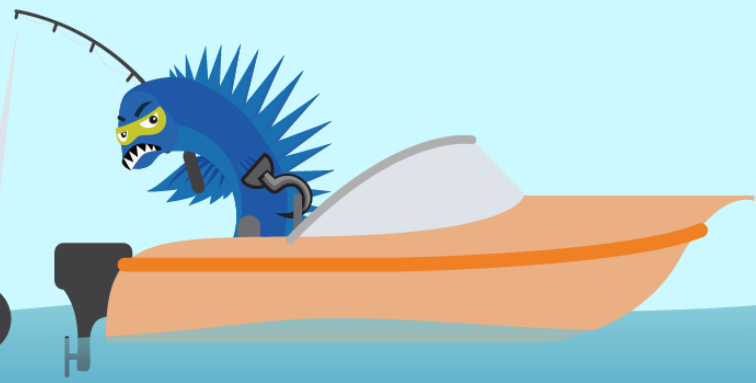
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Call (610) 666-2244 or email it_ops_ctr_shift@pjm.com**