

RCSTF Next Steps

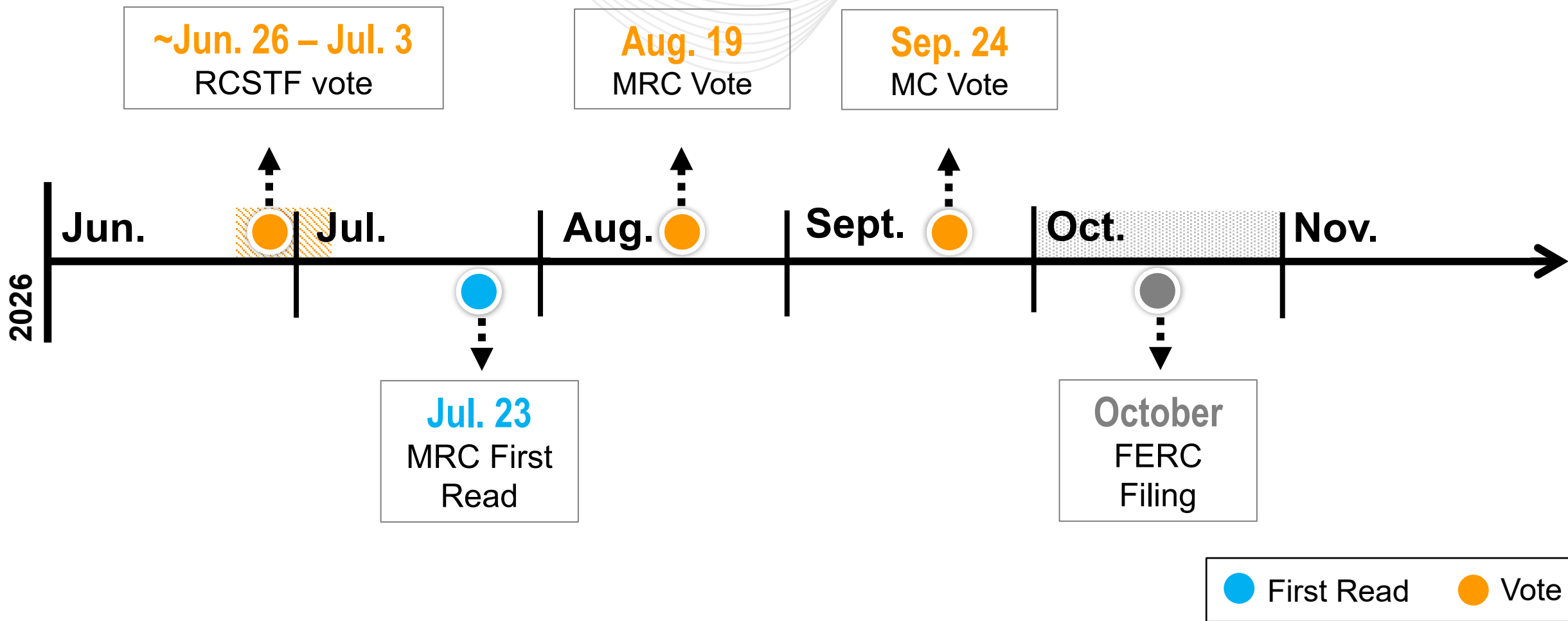
Lisa Morelli

RCSTF

April 13, 2026

- The RCSTF is on track to hold a vote on packages in June.
- The next few meetings will focus on refining those packages in response to stakeholder feedback and addressing stakeholder questions and/or reviewing stakeholder alternatives.

RCSTF Meeting Date	Phase	Notes
April 13 (full day)	Package Refinement and Alternatives	
May 1 (full day)		Polling to occur following this meeting.
May 21 (full day)		Polling results will be reviewed.
June 10 (full day)		
June 25 (half day AM)	Voting	Offline vote to occur immediately following this meeting



- A poll will be issued following the Friday, May 1 meeting.
 - Targeting a polling window of Monday, May 4 – Monday, May 11
- The goal is to solicit feedback on the general level of support for the PJM and IMM packages, as well as individual elements of proposals.
- Respondents will be asked to indicate how strongly they support or do not support each element using a 5-point scale.
 - Strongly do not support , do not support , neutral, support, strongly support, unknown
- Respondents will be invited to provide written comments explaining any concerns.
- Results will be summarized and presented at the May 21 RCSTF meeting.

- Please indicate your level of support for the PJM proposal (package A).
 - Please explain any significant concerns you have with the PJM proposal overall.
- Please indicate your level of support for representing the Day-Ahead increased operational uncertainty based on the assessed risk level in the Day-Ahead Market (PJM’s proposal for Day-Ahead Scheduling Reserves).
 - Please explain any significant concerns with this element of the proposal.

- Please indicate your level of support for representing the Energy Gap (the gap between the cleared physical supply and PJMs load forecast) in the Day-Ahead Market on high and medium risk days in the winter?
 - Please explain any significant concerns with this element of the proposal.
- Please indicate your level of support for representing net load forecast uncertainty in PJM’s reserve requirements and creating new reserve services to represent the ramp and uncertainty needs?
 - Please explain any significant concerns with this element of the proposal.

- Please indicate your level of support for the shape and penalty factor levels of the PJM-proposed ORDCs.
 - Please explain any significant concerns with this element of the proposal.
- Please share any additional feedback you have on the PJM proposal.

- Please indicate your level of support for the IMM proposal (package B).
 - Please explain any significant concerns you have with the IMM proposal.
- Please indicate your level of support for incorporation of real-time uncertainty into the 30-Minute Ramp/Uncertainty Reserves and Primary Reserve requirements, as described in the IMM package.
 - Please explain any significant concerns with this element of the proposal.
- Please share any additional feedback you have on the IMM proposal.

**More questions to be added following IMM input*

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RCSTF Next Steps



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