

Reserve Certainty Governing Document

Redlines: OA Schedule 1 Sec 5

Parallel Tariff Language: OATT Att. K-Appx, Sec 5

Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

5.6.2 Default Transmission Constraint Penalty Factor Values

- This section addresses the default Transmission Constraint Penalty Factors used in setting locational prices
- Redlines include:
 - Specifying that the existing default Transmission Constraint Penalty Factor rules are for the flow of energy
 - Adding language to address new rules for the default Transmission Constraint Penalty Factor for reserve deliverability to align with the new locational reserve design

5.6.3 Modifications to Transmission Constraint Penalty Factor Values

- This section addresses the rules governing adjustments to the default Transmission Constraint Penalty Factor values
- Redlines include:
 - Specifying that the existing rules for adjusting the default Transmission Constraint Penalty Factors for the flow of energy are specific to the flow of energy
 - Adding language to address new rules for adjusting the default Transmission Constraint Penalty Factors for reserve deliverability when the Transmission Constraint Penalty Factors for energy flow are adjusted

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A green speech bubble containing a white question mark, positioned above a blue speech bubble with three horizontal lines, indicating a question or contact point.

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