

Behind The Meter Generation Redlines

RAA, OA, Tariff Definition

Behind The Meter Generation:

“Behind The Meter Generation” shall mean either Retail Behind the Meter Generation or Non-Retail Behind The Meter Generation and refers to a generation unit that delivers energy to load without using the Transmission System or any distribution facilities (unless the entity that owns or leases the distribution facilities has consented to such use of the distribution facilities and such consent has been demonstrated to the satisfaction of the Office of the Interconnection); provided, however, that Behind The Meter Generation does not include (i) at any time, any portion of such generating unit’s capacity that is designated as a Generation Capacity Resource or DER Capacity Aggregation Resource; or (ii) in an hour, any portion of the output of such generating unit that is sold to another entity for consumption at another electrical location or into the PJM Interchange Energy Market.

Retail Behind The Meter Generation:

“Retail Behind The Meter Generation” shall refer to Behind The Meter Generation that is used to serve load located at the same electrical location, where such generation has a cumulative nameplate rating of no greater than 200 MW. Notwithstanding the foregoing and for a transition period through December 18, 2028, Retail Behind The Meter Generation includes any generation with a cumulative nameplate rating greater than 200 MW used by a Network Customer to net load prior to December 18, 2025. Provided further, Retail Behind The Meter Generation includes any generation with a cumulative nameplate rating greater than 200 MW used by a Network Customer to net load through a contractual arrangement that was in effect as of December 18, 2025 through the end of the term of such agreement. All Co-Located Load arrangements are excluded from Retail Behind The Meter Generation.

Non-Retail Behind The Meter Generation:

“Non-Retail Behind The Meter Generation” shall mean Behind the Meter Generation that is used by municipal electric systems, electric cooperatives, or electric distribution companies to serve load.

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Tariff, section 34.2

Netting of Retail Behind the Meter Generation.

The daily load of a Network Customer does not include load served by operating Retail Behind The Meter Generation. The daily load of a Network Customer shall not be reduced by energy injections into the transmission system by the Network Customer.

Tariff, Part VIII, Subpart A, section 400

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Tariff, Part VII, Subpart A, section 300

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