

**DRAFT – FOR STAKEHODLER DISCUSSION 2/20/26 – SUBJECT TO CHANGE / REMAINS UNDER PJM REVIEW**

**Note: Blue language is for February filing; yellow language was filed in January**

**PART I DEFINITIONS**

**Definitions – A – B**

“Behind The Meter Generation” shall mean either Retail Behind the Meter Generation or Non-Retail Behind The Meter Generation and refers to a generation unit that delivers energy to load without using the Transmission System or any distribution facilities (unless the entity that owns or leases the distribution facilities has consented to such use of the distribution facilities and such consent has been demonstrated to the satisfaction of the Office of the Interconnection); provided, however, that Behind The Meter Generation does not include (i) at any time, any portion of such generating unit's capacity that is designated as a Generation Capacity Resource or DER Capacity Aggregation Resource; or (ii) in an hour, any portion of the output of such generating unit that is sold to another entity for consumption at another electrical location or into the PJM Interchange Energy Market.

**Definitions – C - D**

...

“Co-Located Generating Facility” shall mean an existing or planned Generating Facility that is physically connected to a Co-Located Load.

...

“Co-Located Load” shall mean a configuration that refers to end-use customer load that is physically connected to the facilities of an existing or planned Generating Facility on the Project Developer’s side of the Point of Change in Ownership to the Transmission Provider’s Transmission System.

....

Definition – "Non-Retail Behind The Meter Generation" shall mean Behind the Meter Generation that is used by municipal electric systems, electric cooperatives, or electric distribution companies to serve load. Any facility that qualifies as a Non-Retail Behind The Meter Generation shall be excluded from Co-Located Load configurations.

**Definitions – R**

“Retail Behind The Meter Generation” shall refer to Behind The Meter Generation that is used to serve a retail load served by a Network Customer located at the same electrical location, where such generation has a cumulative nameplate rating of no greater than 50 MW (not including back-up generation at the same electrical location as the retail load that can only be used to serve such retail load during conditions that may threaten the integrity or reliability of the PJM Region or the regional power system). Notwithstanding the foregoing and for a transition period through

**DRAFT – FOR STAKEHODLER DISCUSSION 2/20/26 – SUBJECT TO CHANGE / REMAINS UNDER PJM REVIEW**

**Note: Blue language is for February filing; yellow language was filed in January**

December 18, 2028, Retail Behind The Meter Generation includes any generation with a cumulative nameplate rating greater than 50 MW used to serve a retail load served by a Network Customer to net load prior to December 18, 2025. Provided further, Retail Behind The Meter Generation includes any generation used to serve a retail load served by a Network Customer to net load if it is the subject of a contractual arrangement (including but not limited to a bilateral agreement or interconnection agreement) that was in effect as of December 18, 2025 through the end of the term of such agreement, which may be renewed or extended per the terms such agreement. Further, Retail Behind The Meter Generation also includes any generation with a cumulative nameplate rating greater than 50 MW used to serve a retail load served by a Network Customer to net load that, as of December 18, 2025, was a Qualifying Facility consistent with the requirements of the Public Utility Regulatory Policies Act of 1978, as amended, and its implementing regulations. Any facility that qualifies as a Retail Behind The Meter Generation shall be excluded from Co-Located Load configurations.