

34.2 Netting of Retail Behind the Meter Generation.

- A. The daily load of a Network Customer does not include load served by operating Retail Behind The Meter Generation. The daily load of a Network Customer shall not be reduced by energy injections into the transmission system by the Network Customer.
- B. Beginning on December 18, 2025, unless Retail Behind the Meter Generation qualifies for an exemption from this limit pursuant to one or more of the following subsections, the load excluded from a Network Customer's daily load pursuant to subsection A may not exceed 50 MW at a single electrical site, behind one or more points of interconnection, where for configurations involving multiple affiliated load facilities or multiple points of interconnection with affiliated load facilities behind them, all affiliated load facilities within a one-mile radius will be considered a single electrical site as further described in the PJM Manuals.
- C. For Retail Behind The Meter Generation that was used to serve a Network Customer's retail load as of December 18, 2025, the 50 MW limit forth in subsection B shall not apply for a transition period through December 18, 2028. After December 18, 2028, the 50 MW limit in subsection B shall apply.
- D. Retail Behind The Meter Generation that a Network Customer's retail load owns and/or operates or is contracted for as of December 18, 2025, is exempt from subsection B and C above for the current term remaining under any contract set forth in subsection D.b (including any renewal, amendment, or extension per the contract's terms), subject to the following requirements:
 - a. The retail load that planned for the Retail Behind The Meter Generation is on the Large Load Registry in accordance with Reliability Assurance Agreement, Schedule 11.
 - b. The retail load that planned for the Retail Behind The Meter Generation had a contract (including, but not limited to, a bilateral agreement, interconnection agreement (including interconnection service agreement or generator interconnection agreement or its equivalent), utility service agreement, or engineering, procurement, and construction contract) that was effective as of December 18, 2025 to effectuate the Retail Behind the Meter Generation arrangement.
 - c. The Retail Behind The Meter Generation is registered with Transmission Provider in accordance with the procedures set forth in the PJM Manuals.
 - d. Network Customer complies with any Transmission Provider request(s) for additional information to verify eligibility for this subsection.
- E. Retail Behind the Meter Generation that is (1) a Cogeneration Facility consistent with the requirements of the Public Utility Regulatory Policies Act of 1978, as amended, and its implementing regulations, and (2) is integrated with the retail load it serves such that if the Cogeneration Facility trips offline the retail load follows, is exempt from subsection B and

C above, subject to the following requirements:

- a. The retail load served by the Retail Behind the Meter Generation is on the Large Load Registry in accordance with Reliability Assurance Agreement, Schedule 11.
 - b. The Retail Behind the Meter Generation is registered with Transmission Provider in accordance with the procedures set forth in the PJM Manuals.
 - c. Network Customer certifies, pursuant to the procedures set forth in the PJM Manuals, that the retail load being served by the Retail Behind the Meter Generation is (1) a Cogeneration Facility consistent with the requirements of the Public Utility Regulatory Policies Act of 1978, as amended, and its implementing regulations, and (2) is integrated with the retail load it serves such that if the Cogeneration Facility trips offline the retail load follows.
 - d. Network Customer complies with any Transmission Provider request(s) for additional information to verify eligibility for this subsection.
 - e. Network Customer updates Transmission Provider pursuant to the procedures in the PJM Manuals if the Retail Behind the Meter Generation no longer qualifies for the exemption in this subsection.
- F. Transmission Provider may, but is not required to, periodically audit compliance with this section. Network Customer shall comply with any request for information from Transmission Provider to assess compliance with this section.

On August 17, 2026, in Docket No. ER26-1479-002, PJM submitted a partial compliance filing proposing the below two definitions:

Behind The Meter Generation:

“Behind The Meter Generation” shall mean either Retail Behind the Meter Generation or Non-Retail Behind The Meter Generation and refers to a generation unit that delivers energy to load without using the Transmission System or any distribution facilities (unless the entity that owns or leases the distribution facilities has consented to such use of the distribution facilities and such consent has been demonstrated to the satisfaction of the Office of the Interconnection); provided, however, that Behind The Meter Generation does not include (i) at any time, any portion of such generating unit’s capacity that is designated as a Generation Capacity Resource or DER Capacity Aggregation Resource; or (ii) in an hour, any portion of the output of such generating unit that is sold to another entity for consumption at another electrical location or into the PJM Interchange Energy Market.

Retail Behind The Meter Generation:

“Retail Behind The Meter Generation” shall refer to Behind The Meter Generation that is used to serve a retail load served by a Network Customer located at the same electrical location (not including back-up generation at the same electrical location as the retail load that can only be used to serve such retail load during conditions that may threaten the integrity or reliability of the PJM Region or the regional power system).