

Submitted via email (AskCR@hq.doe.gov)

PJM submits this report in compliance with the DOE reporting requirements in the November 25, 2025 Order No. 202-25-10 (DOE) regarding Eddystone Units 3 and 4 (the Eddystone Units).

First, on December 10, 2025:

- Eddystone 3 had no run hours
- Eddystone 4 had no run hours

Second, in prior compliance reports (see, for example, the June 13, 2025 and September 19, 2025 Eddystone compliance reports), submissions to the Federal Energy Regulatory Commission (FERC), various public stakeholder meetings, and daily compliance reports, PJM has continued to emphasize the measures PJM and Constellation Energy Generation (“CEG”) have taken and continue to take to ensure that the Eddystone Units are available to operate for the duration of the order. In summary:

- 1) PJM identifies two instances when the units came online for required testing since the last compliance report and supplements its prior daily compliance reports accordingly.
 - Eddystone 3 ran 11/6 08:00 -12:20 for approximately 4.33 hours.
 - Eddystone 4 ran 11/7 08:00 – 11:15 for approximately 3.25 hours.
- 2) As noted in PJM’s June 13 and September 19 compliance reports, it continues to be the case that there is an Operations Memorandum that defines the operating procedure and parameters under which the Eddystone Units can be committed to run because of the DOE’s Order. That memorandum remains publicly posted:
<https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/postings/20250612-eddystone-3-and-4-unit-reporting-and-commitment-process.pdf>
- 3) As in PJM’s June 13 and September 19 compliance reports, PJM and CEG continue to find mutually satisfactory a rate for the compensation of the Eddystone Units pursuant to the DOE Order. PJM and CEG agree that the Facility will be compensated at a rate that is equivalent to the Deactivation Avoidable Cost Credit (“DACC”), determined in accordance with relevant provisions of the Tariff, Part V.

- 4) PJM engaged with stakeholders about the cost allocation for the Eddystone Units, and a stakeholder vote on a proposed methodology was endorsed / approved during the Thursday, September 25, 2025 Members Committee. On October 6, 2025, in Docket No. ER26-39-000, PJM submitted a Section 205 filing to submit the cost allocation methodology. On December 5, 2025, FERC accepted PJM's 202(c) cost allocation proposal.
- 5) PJM and CEG have continued to cooperate on operational matters, including reactive testing, needed by the Eddystone Units to ensure their operational availability is consistent with the public interest. Such action is consistent with good utility practice, existing regulatory and legal requirements (including an effective Interconnection Service Agreement, Service Agreement No. 1412, filed and accepted in FERC Docket No. ER06-482-000), and the DOE Order's directives.
- 6) PJM posts notices of Eddystone unit run times as well as DOE compliance reports and filings on the PJM website: <https://www.pjm.com/library/filing-order.aspx>.