

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

PJM Interconnection, L.L.C.)	
)	
Building for the Future Through)	Docket No. RM21-17-000
Electric Regional Transmission)	
Planning and Cost Allocation)	

**MOTION FOR EXTENSION OF TIME TO SUBMIT COMPLIANCE FILINGS
OF PJM INTERCONNECTION, L.L.C. AND
REQUEST FOR ORDER BY JULY 17, 2026**

Pursuant to Rule 212 of the Federal Energy Regulatory Commission’s (“Commission”) Rules of Practice and Procedure,¹ PJM Interconnection, L.L.C. (“PJM”) moves for extensions of time to submit interregional coordination compliance filings directed by the Commission’s Final Rule on *Building for the Future Through Electric Regional Transmission Planning and Cost Allocation* (“Order No. 1920”), as modified by Order Nos. 1920-A and 1920-B.² Specifically, PJM requests a two-month extension—**until February 12, 2027**—to submit its interregional coordination compliance filings with (i) the Southeastern Regional Transmission Planning Jurisdictional Sponsors (“SERTP Jurisdictional Sponsors”)³ and (ii) the Midcontinent Independent System Operator, Inc. (“MISO”).⁴

¹ 18 C.F.R. § 385.212.

² See *Building for the Future Through Electric Regional Transmission Planning and Cost Allocation*, Order No. 1920, 187 FERC ¶ 61,068, *order on reh’g & clarification*, Order No. 1920-A, 189 FERC ¶ 61,126 (2024), *order on reh’g & clarification*, Order No 1920-B, 191 FERC ¶ 61,026 (2025), *appeals pending sub nom. Appalachian Voices v. FERC*, Nos. 24-1650, et al. (4th Cir. July 16, 2024). For purposes of this motion for extension of time, PJM refers to Order No. 1920, as modified by Order Nos. 1920-A and 1920-B, as the “Final Rule.”

³ PJM is authorized to represent that the SERTP Jurisdictional Sponsors support this motion.

⁴ PJM is authorized to represent that MISO supports this motion.

As discussed below, good cause exists to grant this motion, as the requested extensions will allow PJM to better coordinate with its neighboring transmission providers to develop compliant interregional procedures after its neighboring transmission providers have submitted their regional compliance filings.⁵ The requested extended compliance filing dates are designed to synchronize PJM's interregional compliance filings with the compliance deadlines that the Commission has already granted for SERTP Jurisdictional Sponsors, or, in the case of MISO, is currently or will soon be pending before the Commission.⁶ Given the interrelated and sequential nature of the regional and interregional compliance processes under the Final Rule, there is good cause to grant this motion.

PJM requests Commission action on this motion by **July 17, 2026**, to allow PJM to more effectively coordinate with its neighboring transmission providers to comply with the Final Rule.

I. MOTION FOR EXTENSION OF TIME

The Commission may extend compliance deadlines for good cause.⁷ Here, good cause exists for the Commission to grant PJM's request for a two-month extension of time to submit its interregional compliance filings to comply with the Final Rule.

Under the Final Rule, transmission providers are required to revise their existing interregional transmission coordination procedures in order to adopt the Long-Term

⁵ PJM is not seeking an extension of the current deadline of June 14, 2027, to submit its interregional compliance filings with the ISO-NE and NYISO neighboring regions.

⁶ SERTP Jurisdictional Sponsors have a regional compliance filing deadline of December 12, 2026, and an interregional compliance filing deadline of February 12, 2027. *Building for the Future Through Electric Regional Transmission Planning and Cost Allocation*, Notice of Extension of Time, Docket No. RM21-17-000 (Oct. 17, 2025). PJM understands that MISO will also submit a motion for extension of time to extend its deadline for interregional compliance filings with PJM and the SERTP Jurisdictional Sponsors from December 12, 2026, to February 12, 2027.

⁷ See 18 C.F.R. § 385.2008.

Regional Transmission Planning reforms and to allow for the development of interregional transmission facilities in the regional transmission planning process.⁸ Further, the Commission recognized that regional compliance is a necessary prerequisite to interregional compliance.⁹

The interregional reforms require PJM to coordinate with its neighboring transmission providers, including SERTP Jurisdictional Sponsors and MISO. Although PJM filed its regional compliance filing in December 2025,¹⁰ both SERTP Jurisdictional Sponsors and MISO received extensions of time to submit their regional compliance filings until December 12, 2026¹¹ and June 12, 2026,¹² respectively. Additionally, SERTP Jurisdictional Sponsors received an extension of time to file their interregional compliance filing until February 12, 2027,¹³ and MISO received an extension of time for its interregional compliance filings until December 12, 2026.¹⁴ As previously mentioned, PJM understands that MISO will also submit a motion for extension of time for its

⁸ See Order No. 1920 at PP 1751-52.

⁹ See Order No. 1920 at P 1770 (extending deadline for the interregional compliance filing to after the regional compliance filings).

¹⁰ *PJM Interconnection, L.L.C.*, Order Nos. 1920, 1920-A, and 1920-B Compliance Filing of PJM Interconnection, L.L.C. and Request for Extension of Comment Period, Docket No. ER26-751-000 (Dec. 12, 2025). PJM's compliance deadline to submit rules related to effectuating and implementing the Long-Term Regional Transmission Planning Protocol provisions that depend on the cost allocation provisions of the PJM Transmission Owners was extended by the Commission until August 11, 2026. *Building for the Future Through Electric Regional Transmission Planning and Cost Allocation*, Notice of Extension of Time, Docket No. RM21-17-000 (June 11, 2026).

¹¹ *Building for the Future Through Electric Regional Transmission Planning and Cost Allocation*, Notice of Extension of Time, Docket No. RM21-17-000 (Oct. 17, 2025).

¹² *Building for the Future Through Electric Regional Transmission Planning and Cost Allocation*, Notice of Extension of Time, Docket No. RM21-17-000 (Dec.10, 2024).

¹³ *Building for the Future Through Electric Regional Transmission Planning and Cost Allocation*, Notice of Extension of Time, Docket No. RM21-17-000 (Oct. 17, 2025).

¹⁴ *Building for the Future Through Electric Regional Transmission Planning and Cost Allocation*, Notice of Extension of Time, Docket No. RM21-17-000 (May 23, 2025).

interregional compliance filings on or about the same date as this filing with a request to extend its interregional compliance filing deadline through February 12, 2027.

To align with the interregional compliance deadlines extended to PJM's transmission neighbors and to allow PJM to focus on each neighbor as they complete their regional compliance work, PJM requests an extension of time until **February 12, 2027**, for its interregional compliance filings with MISO and SERTP Jurisdictional Sponsors. This request is consistent with the extensions granted to the SERTP Jurisdictional Sponsors and to be requested by MISO. The request also reflects the need to complete the regional compliance processes first in order to successfully coordinate on interregional compliance with SERTP Jurisdictional Sponsors and MISO. Further, these requested extensions preserve the Commission's original rationale and order of filing (regional first, and then interregional) and will result in a more orderly process of implementation to the benefit of stakeholders in PJM, SERTP, and MISO. Additionally, if the Commission were to decline to grant the extension, PJM will be filing its interregional compliance filing two months before SERTP's interregional compliance filing and at the same time as SERTP's regional compliance filing.

II. REQUEST FOR ACTION BY JULY 17, 2026

PJM respectfully requests that the Commission act on this request for extension of time by July 17, 2026, to allow PJM to coordinate with these neighboring regions more effectively. Action by that date is important so that PJM knows how best to structure and plan its interregional coordination.

III. CONCLUSION

For the reasons stated above, PJM requests the Commission issue an order no later than July 17, 2026, granting the requested extensions of time, **until February 12, 2027**, for PJM to submit the filings necessary to comply with the above-noted interregional transmission coordination requirements of the Final Rule.

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June 18, 2026

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, DC, this 18th day of June 2026.

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