

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

|                                          |   |                        |
|------------------------------------------|---|------------------------|
| Building for the Future Through Electric | ) |                        |
| Regional Transmission Planning and       | ) | Docket No. RM21-17-000 |
| Cost Allocation                          | ) |                        |

**UNOPPOSED JOINT MOTION FOR EXTENSION OF TIME, REQUEST FOR  
EXPEDITED CONSIDERATION, AND WAIVER OF COMMENT PERIOD.**

Pursuant to Rules 212 and 2008 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“FERC” or the “Commission”)<sup>1</sup> and Order No. 1920-A,<sup>2</sup> the PJM Area Relevant State Entities Committee (“PARSEC”),<sup>3</sup> the PJM Transmission Owners,<sup>4</sup> and PJM Interconnection, L.L.C. (“PJM”) (collectively, the “Joint Movants”), submit this joint motion for an extension to the Engagement Period and deadline for the PJM Transmission Owners to file one or more *ex ante* Long-Term Regional Transmission Cost Allocation Methods in compliance with Order No. 1920. PJM will concurrently submit revisions to its proposed Long-Term Regional Transmission Planning Protocol that will implement the *ex ante* Long-Term Regional Transmission Cost Allocation Method(s) ultimately filed by the PJM Transmission Owners and therefore cannot be finalized until the PJM Transmission Owners and the PARSEC complete their ongoing discussions. Accordingly, the Joint Movants respectfully request an extension of thirty days until September 10, 2026 for both the Engagement Period and the deadline for the compliance

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<sup>1</sup> 18 C.F.R. §§ 385.212 and 385.2008 (2025).

<sup>2</sup> *Bldg. for the Future Through Elec. Reg’l Transmission Planning & Cost Allocation*, 189 FERC ¶ 61,126, at PP 677-678 (2024) (“Order No. 1920-A”).

<sup>3</sup> The PARSEC is a group of Relevant State Entities (“RSEs”) responsible for electric utility regulation or siting electric transmission facilities within the PJM region as defined in Order Nos. 1920 and 1920-A. The PARSEC approved this motion pursuant to its Charter on August 3, 2026.

<sup>4</sup> See PJM, Open Access Transmission Tariff, § 9, Regulatory Filings. Because the PJM Transmission Owners have Federal Power Act § 205 filing rights over the cost allocation provisions of PJM’s Open Access Transmission Tariff, they are the transmission provider responsible for the compliance filing to amend PJM’s Tariff in accordance with the cost allocation requirements of Order Nos. 1920 and 1920-A.

filings. The requested extension will permit completion of the compliance filings in a coordinated manner.

Under Rule 2008 of the Commission’s Rules of Practice and Procedure, “the time by which any person is required or allowed to act under any statute, rule, or order may be extended by the decisional authority for good cause, upon a motion made before the expiration of the period prescribed or previously extended.”<sup>5</sup> In Order No. 1920-A, the Commission set aside its requirement in Order No. 1920<sup>6</sup> that the Engagement Period between transmission provider(s) and Relevant State Entities (“RSEs”) be limited to six months.<sup>7</sup> The Commission wrote that when RSEs represent that they need additional time to complete cost allocation discussions, extending the Engagement Period may be appropriate.<sup>8</sup> Order No. 1920-A also stated that the Commission would, as appropriate, extend cost allocation compliance deadlines to accommodate an extended Engagement Period.<sup>9</sup> The Commission has previously granted three extensions to the Engagement Period and the cost allocation compliance deadline. The current compliance deadline is August 11, 2026.<sup>10</sup>

The PARSEC and the PJM Transmission Owners share the goal of reaching agreement on a single *ex ante* cost allocation structure for Order No. 1920 projects. In granting the most recent request for extension on June 11, 2026, the Commission made its Dispute Resolution Service available to the parties.<sup>11</sup> As indicated in the notice issued by Director of the Dispute Resolution

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<sup>5</sup> 18 C.F.R. § 385.2008.

<sup>6</sup> *Bldg. for the Future Through Elec. Reg’l Transmission Planning & Cost Allocation*, Order No. 1920, 187 FERC ¶ 61,068 (“Order No. 1920”), *order on reh’g*, Order No. 1920-A, 189 FERC ¶ 61,126 (2024), *order on reh’g*, Order No. 1920-B, 191 FERC ¶ 61,026 (2025).

<sup>7</sup> Order No. 1920-A at PP 677-678.

<sup>8</sup> *Id.* P 677.

<sup>9</sup> *Id.*

<sup>10</sup> *Notice of Extension of Time*, Docket No. RM21-17-000 (Feb. 6, 2025); *Notice of Extension of Time*, Docket No. RM21-17-000 (Oct. 17, 2025); *Notice of Extension of Time*, Docket No. RM21-17-000 (June 11, 2026).

<sup>11</sup> *Notice of Extension of Time*, Docket No. RM21-17-000 (June 11, 2026).

Services on July 10, 2026, the parties engaged those services. The engagement process with the assistance of Dispute Resolution Services is active and ongoing and the parties believe that process has been productive. However, the parties are unlikely to reach agreement and prepare a filing by the current August 11 deadline. The PJM Transmission Owners and the PARSEC both have internal processes that they must complete to approve any agreement. If agreement is reached, the PJM Transmission Owners will also need time to prepare the final compliance filing. Accordingly, the PJM Transmission Owners and the PARSEC believe an extension of thirty days is necessary to provide time to continue discussions and, if agreement can be reached, finalize and file an agreement.

PJM seeks an extension solely because its remaining compliance obligations are dependent upon the outcome of the PJM Transmission Owners' and PARSEC's ongoing discussions regarding the *ex ante* Long-Term Regional Transmission Cost Allocation Method. Because PJM's corresponding Operating Agreement revisions cannot be finalized until that proposal is complete, PJM requires the requested extension to prepare and submit its compliance filing.

As the PJM Transmission Owners' and PJM's compliance filings in this proceeding are due August 11, 2026, the Joint Movants respectfully request that the Commission enter an order on this motion before August 7, 2026. The Joint Movants are the only interested parties involved in the Engagement Period and filing of the cost allocation. Because they file this motion jointly, they request that the Commission treat the motion as unopposed. In the alternative, the Joint Movants request the Commission shorten the answer period to this motion to allow an Order before August 7, 2026. To this end, if the Commission chooses to notice a date for answers, the Joint Movants request that any answers be due on August 6, 2026.

For the reasons stated above, the PARSEC and the PJM Transmission Owners jointly move the Commission to extend the Engagement Period between the PJM Transmission Owners and the PARSEC and the Joint Movants request the Commission likewise extend the deadline for compliance filings by the PJM Transmission Owners and PJM by an additional thirty days, to September 10, 2026, to accommodate the extended Engagement Period. The Joint Movants further request that the Commission grant this motion before August 7, 2026, without setting a date for other parties to respond.

Respectfully Submitted,

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Dated: August 4, 2026

### **CERTIFICATE OF SERVICE**

Pursuant to Rule 2010, 18 C.F.R. § 385.2010, I hereby certify that I have this day caused the foregoing document to be served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, D.C. on this 4th day of August 2026.

/s/ Megan McDowell

Megan McDowell

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