

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

PJM Interconnection, L.L.C.	Docket Nos.	EL25-49-002
Allegheny Electric Cooperative, Inc.		EL25-49-000
American Transmission Systems, Incorporated		
Atlantic City Electric Company		
Baltimore Gas and Electric Company		
Delmarva Power & Light Company		
Duke Energy Ohio, Inc.		
Duke Energy Kentucky, Inc.		
East Kentucky Power Cooperative, Inc.		
Essential Power Rock Springs, LLC		
Hudson Transmission Partners, LLC		
Jersey Central Power & Light Company		
Mid-Atlantic Interstate Transmission, LLC		
Neptune Regional Transmission System, LLC		
Old Dominion Electric Cooperative		
PECO Energy Company		
PPL Electric Utilities Corporation		
Potomac Electric Power Company		
Public Service Electric and Gas Company		
Rockland Electric Company		
Trans-Allegheny Interstate Line Company		
Transource West Virginia, LLC		
UGI Utilities, Inc.		
Monongahela Power Company		
The Potomac Edison Company		
Commonwealth Edison Company		
Commonwealth Edison Company of Indiana, Inc.		
The Dayton Power and Light Company		
AEP Appalachian Transmission Company, Inc.		
AEP Indiana Michigan Transmission Company, Inc.		
AEP Kentucky Transmission Company, Inc.		
AEP Ohio Transmission Company, Inc.		
AEP West Virginia Transmission Company, Inc.		
Appalachian Power Company		
Indiana Michigan Power Company		
Kentucky Power Company		
Kingsport Power Company		
Ohio Power Company		
Wheeling Power Company		

Duquesne Light Company
 Virginia Electric and Power Company
 Linden VFT, LLC
 City of Cleveland, Department of Public Utilities,
 Division of Cleveland Public Power
 City of Hamilton, OH
 Southern Maryland Electric Cooperative, Inc.
 Ohio Valley Electric Corporation
 AMP Transmission, LLC
 Silver Run Electric, LLC
 NextEra Energy Transmission MidAtlantic Indiana, Inc.
 Wabash Valley Power Association, Inc.
 Keystone Appalachian Transmission Company

Large Loads Co-Located at Generating Facilities AD24-11-001

Constellation Energy Generation, LLC EL25-20-001
 (consolidated)

v.

PJM Interconnection, L.L.C.

PJM Interconnection, L.L.C. ER26-1479-000

NOTICE OF EXTENSION OF TIME

(August 14, 2026)

On July 28, 2026, PJM filed a motion for a 90-day extension of time to comply with certain directives in the Commission’s June 18, 2026 order in this proceeding,¹ which implicate directives in the Commission’s order on large loads.² On July 28, 2026, the Indicated PJM Transmission Owners (Indicated TOs)³ filed a motion for a 90-day

¹ See *PJM Interconnection, L.L.C.*, 195 FERC ¶ 61,209 (2026) (Co-Located Load Order).

² See *PJM Interconnection, L.L.C.*, 195 FERC ¶ 61,211 (2026) (Large Load Show Cause Order). Specifically, PJM seeks an extension to comply with the directives that PJM specifies in the motion, which are compliance directives in paragraphs 91, 370-374, 482, and 541 of the Co-Located Load Order. PJM Motion at 1, 4-8.

³ The Indicated PJM Transmission Owners are American Electric Power Service

extension of time to comply with directives to the PJM transmission owners in the Co-Located Load Order.

PJM argues good cause exists for a 90-day extension of time of the compliance requirements specified in the motion to allow PJM to develop the remaining aspects of its compliance filing to comply with the Co-Located Load Order in conjunction with a Federal Power Act section 205 filing being developed in response to the Large Load Show Cause Order.⁴ PJM represents that, if its requested relief is granted, it will still make a compliance filing on August 17, 2026 that addresses certain defined terms in PJM's Open Access Transmission Tariff (Tariff), Part I, certain terms for Network Integration Transmission Service (NITS) pursuant to Tariff, Part III, additional details regarding the Necessary Study process, and the provision of Interim NITS.⁵

Indicated TOs argue that good cause exists to grant their motion because the issues that PJM and Indicated TOs must address on compliance significantly overlap with the issues PJM and Indicated TOs are addressing in response to the Large Load Show Cause Order.⁶ Indicated TOs represent that they are working with PJM to determine if it would

Corporation on behalf of its affiliates, Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, AEP Appalachian Transmission Company, Inc., AEP Indiana Michigan Transmission Company, Inc., AEP Kentucky Transmission Company, Inc., AEP Ohio Transmission Company, Inc., and AEP West Virginia Transmission Company, Inc.; The Dayton Power and Light Company; Dominion Energy Services, Inc. on behalf of Virginia Electric and Power Company; Duke Energy Business Services, LLC for Duke Energy Kentucky, Inc. and Duke Energy Ohio, Inc.; Duquesne Light Company; East Kentucky Power Cooperative, Inc.; Exelon Corporation on behalf of its affiliates Atlantic City Electric Company, Baltimore Gas and Electric Company, Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc., Delmarva Power & Light Company, PECO Energy Company, and Potomac Electric Power Company; FirstEnergy Service Company, on behalf of its affiliates American Transmission Systems, Incorporated, Jersey Central Power & Light Company, Mid-Atlantic Interstate Transmission LLC, The Potomac Edison Company, Monongahela Power Company, Keystone Appalachian Transmission Company, and Trans-Allegheny Interstate Line Company; PPL Electric Utilities Corporation; Public Service Electric and Gas Company; Rockland Electric Company; and the Southern Maryland Electric Cooperative.

⁴ PJM Motion at 7.

⁵ *Id.*

⁶ Indicated TOs Motion at 2.

be necessary or efficient to submit certain complementary compliance changes on August 17, 2026, given that PJM will submit a partial compliance filing on that date.⁷

On August 3, 2026, PJM Industrial Customer Coalition filed an answer supporting PJM's motion. Also on August 3, 2026, Constellation Energy Generation, LLC filed an answer supporting PJM's motion but with the clarification that PJM remains obligated to file, on August 17, 2026, a complete set of provisions to facilitate Interim NITS. On August 10, 2026, PJM filed a motion for leave to answer and answer. PJM reiterates that the Commission should grant its extension request and, in response to Constellation, states that it intends to address all the terms and conditions concerning Interim NITS in its August 17, 2026 compliance filing. No comments were filed on Indicated TOs' motion.

Upon consideration, notice is hereby given that an extension of 90 days is granted. The deadline for PJM to comply with certain directives of the Co-Located Load Order,⁸ and the deadline for the PJM transmission owners to comply with the directives of the Co-Located Load Order, is extended to and including November 16, 2026.

Debbie-Anne A. Reese,
Secretary.

⁷ *Id.* at 2 n.5.

⁸ As noted above, PJM seeks an extension of time to comply with compliance directives in paragraphs 91, 370-374, 482, and 541 of the Co-Located Load Order. PJM Motion at 1, 4-8.