

Submitted via email (AskCR@hq.doe.gov)

PJM submits this report in compliance with the DOE reporting requirements in the August 27, 2025 Order No. 202-25-8 (DOE) regarding Eddystone Units 3 and 4 (the Eddystone Units).

First, on September 18, 2025:

- Eddystone 3 had no run hours
- Eddystone 4 had no run hours

Second, in prior compliance reports (see, for example, the June 13, 2025 Eddystone compliance report), submissions to the Federal Energy Regulatory Commission (FERC), various public stakeholder meetings, and daily compliance reports, PJM has continued to emphasize the measures PJM and Constellation Energy Generation (“CEG”) have taken and continue to take to ensure that the Eddystone Units are available to operate for the duration of the order. In summary:

- 1) As noted in PJM’s June 13 compliance report, it continues to be the case that there is an Operations Memorandum that defines the operating procedure and parameters under which the Eddystone Units can be committed to run as a result of the DOE’s Order. That memorandum remains publicly posted: <https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/postings/20250612-eddystone-3-and-4-unit-reporting-and-commitment-process.pdf>
- 2) As in PJM’s June 13 compliance report, PJM and CEG continue to find mutually satisfactory a rate for the compensation of the Eddystone Units pursuant to the DOE Order. PJM and CEG agree that the Facility will be compensated at a rate that is equivalent to the Deactivation Avoidable Cost Credit (“DACC”), determined in accordance with relevant provisions of the Tariff, Part V, provided, however, that PJM’s payment obligation shall be contingent on FERC approval of a cost allocation methodology that allows PJM to collect CEG’s compensation from market participants.
- 3) PJM continues to engage with stakeholders about the cost allocation for the Eddystone Units, and a stakeholder vote on a proposed methodology is scheduled for Thursday, September 25, 2025. As soon as practicable after the stakeholder vote, PJM intends to promptly submit to the FERC a Section 205 filing to implement that cost allocation methodology.
- 4) PJM and CEG have continued to cooperate on operational matters, including reactive testing, needed by the Eddystone Units to ensure their operational availability consistent with the public interest. Such action is consistent with good utility practice, existing regulatory and legal requirements (including an effective Interconnection Service Agreement, Service Agreement No. 1412, filed and accepted in FERC Docket No. ER06-482-000), and the DOE Order’s directives.

PJM contacted DOE in advance to advise that parts of this report would be submitted after September 12, 2025.