



PJM Interconnection, L.L.C.
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May 28, 2026

Jennifer Mansh
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*Re: H.A. Wagner LLC, Docket No. ER24-1787-001
Brandon Shores LLC, Docket No. ER24-1790-001
Formal Request for Extension of RMR CORS Term*

Dear Jennifer,

Pursuant to Section 2.6 of the H.A. Wagner LLC (“Wagner”) and Brandon Shores LLC (“Brandon Shores”) Reliability Must Run Continuing Operations Rate Schedules (“CORS”),¹ PJM Interconnection, L.L.C. (“PJM”) hereby submits this formal request to Wagner and Brandon Shores to extend the Term of both the Wagner and Brandon Shores CORS from May 31, 2029 to May 31, 2031.

As further explained at the May 27, 2026 Special Members Committee Meeting, PJM’s planning analysis has recently indicated that this extension is warranted and prudent, given the current uncertainty regarding the exact date upon which necessary transmission upgrades will be completed.²

¹ The Wagner and Brandon Shores CORS are currently located under Wagner and Brandon Shores’ respective “Tariff Database” eTariff titles, available here: etariff.ferc.gov/TariffBrowser.aspx?tid=4392; etariff.ferc.gov/TariffBrowser.aspx?tid=4393

² See PJM Presentation at the May 27, 2026 Special Members Committee Meeting, available here: [item-01---2-brandon-shores-12-and-wagner-34-deactivation-and-rmr---presentation.pdf](#)

To effectuate this extension, PJM requests that, pursuant to Section 2.6(b) of the Wagner and Brandon Shores CORS, Wagner and Brandon Shores submit the requisite Federal Power Act (“FPA”) section 205 filings,³ in conjunction with PJM’s required FPA section 205 filing.⁴

In accordance with Section 2.4 of the Wagner and Brandon Shores CORS, PJM shall initiate termination of the CORS upon completion of the requisite transmission upgrades and PJM’s determination that the Wagner and Brandon Shores Generating Stations are no longer necessary for Reliability Must-Run service.

PJM intends to post a copy of this correspondence to its website.

Please do not hesitate to contact me with any questions.

Sincerely,

/s/ Michael Bryson

Michael Bryson
Sr. VP, Operations
PJM Interconnection, L.L.C.

³ See Brandon Shores and Wagner RMR CORS at section 2.6(b) (“Any extension agreed to in accordance with this Section 2.6 shall be subject to Brandon Shores filing with FERC under Federal Power Act (“FPA”) section 205 an amendment to this Rate Schedule for the rates, terms, and conditions of service during the extended term.”).

⁴ See generally H.A. Wagner LLC, Joint Offer of Settlement, Docket No. ER24-1787-001 (Jan. 27, 2025) (“Wagner Settlement”), Brandon Shores LLC, Joint Offer of Settlement, Docket No. ER24-1790-001 (Jan. 27, 2025) (“Brandon Shores Settlement”). See Wagner and Brandon Shores Settlement at section 4.7 (“In the event PJM and one or both Generators agree to extend the Term of either or both Settled CORS in accordance with Section 2.6 of the Settled Brandon Shores CORS and/or Section 2.6 the Settled Wagner CORS, as applicable. . . PJM will make such filings as it deems necessary to preserve the terms of this Stipulation concerning market revenue offsets for the extension period.”).

Jennifer Mansh
May 28, 2026
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