Submitted via email (AskCR@hq.doe.gov)

PJM submits this report in compliance with the DOE reporting requirements in the November 20, 2026 Order No. 202-26-52 (DOE) regarding Eddystone Units 3 and 4 (the Eddystone Units).

Consistent with prior Eddystone compliance reports, submissions to the Federal Energy Regulatory Commission (FERC), various public stakeholder meetings, and other daily compliance reports, PJM emphasizes the measures PJM and Constellation Energy Generation ("CEG") have taken and continue to take to ensure that the Eddystone Units are available to operate for the duration of the order. In summary:

1) PJM identifies the following dates when the units came online since the last compliance report:
    - Eddystone 3 ran 10/29/26 07:00 - 10:27 for approximately 3.5 hours
    - Eddystone 4 ran 10/14/26 07:01 - 18:59 for approximately 12 hours
    - Eddystone 4 ran 11/12/26 07:00 - 10:23 for approximately 3.5 hours

2) As noted in PJM's prior compliance reports, it continues to be the case that there is an Operations Memorandum that defines the operating procedure and parameters under which the Eddystone Units can be committed to run because of the DOE's Order. That memorandum remains publicly posted: https://www.pjm.com/-/media/DotCom/committees-groups/ committees/oc/postings/20250612-eddystone-3-and-4-unit-reporting-and-commitment-process.pdf.

3) Consistent with prior compliance reports, PJM and CEG continue to find mutually satisfactory a rate for the compensation of the Eddystone Units pursuant to the DOE Order. PJM and CEG agree that the Facility will be compensated at a rate that is equivalent to the Deactivation Avoidable Cost Credit ("DACC"), determined in accordance with relevant provisions of the Tariff, Part V. The Federal Energy Regulatory Commission has also accepted revisions to the Reliability Assurance Agreement Among Load Serving Entities the costs incurred by generation owners like CEG in compliance with orders issued by the United States Department of Energy under FPA section 202(c) when certain conditions are met. *See PJM Interconnection, L.L.C.,* 193 FERC ¶ 61,192 (2025).

4) PJM and CEG have continued to cooperate on operational matters, including reactive testing, needed by the Eddystone Units to ensure their operational availability is consistent with the public interest. Such action is consistent with good utility practice, existing regulatory and legal requirements (including an effective Interconnection Service Agreement, Service Agreement No.1412, filed and accepted in FERC Docket No. ER06-482-000), and the DOE Order's directives.

5) PJM posts notices of Eddystone unit run times as well as DOE compliance reports and filings on the PJM website: https://www.pjm.com/library/filing-order.aspx.