



2026

PJM Load Forecast Report

Posted Date: January 14, 2026

Prepared by PJM Resource Adequacy Planning Department

For Public Use

Contents

TO Zones and Sub-Zones	1
Glossary	3
Executive Summary	4
<i>Energy Information Administration & Vendor Data</i>	5
<i>Load Adjustments</i>	5
<i>Summer & Winter Summary</i>	6
PJM Map	7
PJM RTO, LDA and Zonal Dashboards	8

TO Zones and Sub-Zones

Abbreviation	Zone Name	Date Incorporated
AE	Atlantic Electric zone	
AEP	American Electric Power zone	Oct. 1, 2004
APP	Appalachian Power, sub-zone of AEP	
APS	Allegheny Power zone	April 1, 2002
ATSI	American Transmission Systems, Inc. zone	June 1, 2011
BGE	Baltimore Gas & Electric zone	
CEI	Cleveland Electric Illuminating, sub-zone of ATSI	
COMED	Commonwealth Edison zone	May 1, 2004
CSP	Columbus Southern Power, sub-zone of AEP	
DAYTON	Dayton Power & Light zone	Oct. 1, 2004
DEOK	Duke Energy Ohio/Kentucky zone	January 1, 2012
DLCO	Duquesne Lighting Company zone	January 1, 2005
DOM	Dominion Virginia Power zone	May 1, 2005
DPL	Delmarva Power & Light zone	
EKPC	East Kentucky Power Cooperative zone	June 1, 2013
FE-East	The combination of FirstEnergy's Jersey Central Power & Light, Metropolitan Edison, and Pennsylvania Electric zones (formerly GPU)	
INM	Indiana Michigan Power, sub-zone of AEP	
JCPL	Jersey Central Power & Light zone	
KP	Kentucky Power, sub-zone of AEP	

Abbreviation	Zone Name	Date Incorporated
METED	Metropolitan Edison zone	
MP	Monongahela Power, sub-zone of APS	
OEP	Ohio Edison, sub-zone of ATSI	
OP	Ohio Power, sub-zone of AEP	
OVEC	Ohio Valley Electric Corporation zone	December 1, 2018
PECO	PECO Energy zone	
PED	Potomac Edison, sub-zone of APS	
PEPCO	Potomac Electric Power zone	
PL	PPL Electric Utilities, sub-zone of PLGroup	
PLGroup/PLGRP	Pennsylvania Power & Light zone	
PENLC	Pennsylvania Electric zone	
PP	Pennsylvania Power, sub-zone of ATSI	
PS	Public Service Electric & Gas zone	
RECO	Rockland Electric (East) zone	March 1, 2002
TOL	Toledo Edison, sub-zone of ATSI	
UGI	UGI Utilities, sub-zone of PLGroup	
WP	West Penn Power, sub-zone of APS	

Glossary

Term / Abbreviation	Definition
Battery Storage	Devices that enable generated energy to be stored and then released at a later time (Also Battery Energy Storage System – BESS)
Contractually Interruptible	Load management from customers responding to direction from a control center
Cooling Load	The weather-sensitive portion of summer peak load
Direct Control	Load management achieved directly by a signal from a control center
Heating Load	The weather-sensitive portion of winter peak load
Net Energy	Net energy for load, measured as net generation of main generating units plus energy receipts minus energy deliveries
PRD	Price Responsive Demand
RCI Makeup	Residential, commercial and industrial breakdown of load
Unrestricted Peak	Peak load prior to any reduction for load management or voltage reduction
WN	Weather-normalized load produced by model run showing median historical seasonal peaks
Zone	Areas within the PJM Control Area, as defined in the PJM Reliability Assurance Agreement

Executive Summary

This report presents an independent load forecast prepared by PJM staff.

- The report includes a 20-year long-term forecast of peak loads, net energy, load management, distributed solar generation, plug-in electric vehicles and battery storage for each PJM zone, region, locational deliverability area (LDA) and the total RTO.
- All tables are now provided in Excel format for ease of use.
- Residential, commercial and industrial-sector models were estimated with data from 2015 through 2024. Hourly models were estimated with data from January 2016 to August 2025. Weather scenarios were simulated with data from years 1994 through 2024, generating 403 scenarios.
- The economic forecast used was Moody's Analytics' September 2025 release.
- The 2026 Long-Term Load Forecast is lower than the 2025 Long-Term Load Forecast in the near term through 2032 due to updates to the electric vehicle forecast, economics and large load adjustments. PJM, in collaboration with stakeholders, created and published a [Load Adjustment Request Implementation](#) (PDF) document to provide transparency in how PJM evaluates large load adjustment requests in the 2026 Long-Term Load Forecast. Near-term forecast years need "firm" commitments, such as Electric Service Obligation (ESO)/Construction Commitments (CC), while longer-term projects will be considered "non-firm" and will be derated because of their greater uncertainty. This distinction has brought large load adjustments down in the near-term forecast years compared to the 2025 Long-Term Load Forecast, as outlined in the [Load Adjustment Requests Summary](#) (PDF).

Energy Information Administration & Vendor Data

The Energy Information Administration (EIA) published an Annual Energy Outlook (AEO) update in 2025 based on revamped models and improvements to capture emerging technologies. The update of Itron's end-use data provides the basis for appliance saturation rates, efficiency and intensity and is consistent with the EIA's 2025 AEO. PJM obtained additional information from certain zones on residential saturation rates based on their own load research. Details on zones providing information are presented in the Supplement.

Consultant forecasts for behind-the-meter solar/battery and electric vehicles, including light, medium and heavy duty, were provided by S&P Global.

- The behind-the-meter solar/battery values were derived by PJM from a forecast obtained from [SPGCI](#) (PDF).
- The electric vehicle values were derived by PJM from a forecast obtained from [SPGCI](#) (PDF).

Compared to the 2025 Load Report,
the 2026 PJM RTO summer peak forecast
shows the following changes for
three years of interest:

3 rd IA	RPM Auction	RTEP Study
2026	2028	2031
-2,564 MW	-4,414 MW	-1,630 MW
-1.6%	-2.6%	-0.8%

Load Adjustments

The forecasts of the following zones have been adjusted to account for large, unanticipated load changes, market adjustments and peak shaving adjustments (see **Tables B-9 and B-9b** and the Supplement for details):

Zones	Adjusted to account for:
AEP, ATSI, APS, BGE, COMED, DAYTON, DLCO, JCPL, METED, PECO, PEPCO, PL	Growth in data center load
DOM	Growth in data center load and a voltage optimization program
PS	Growth in data center load and port electrification
EKPC	A peak shaving program that commenced in the 2023 DY

Summer & Winter Summary

Summer Peak Load Growth for the PJM RTO

- Summer peak load growth is projected to average 3.6% per year over the next 10-year period and 2.4% over the next 20 years.
- Summer peak is forecasted to be 222,106 MW in 2036, a 10-year increase of 65,733 MW, and reaches 253,077 MW in 2046, a 20-year increase of 96,704 MW.
- Annualized 10-year growth rates for individual zones range from -0.2% to 6.4%, with a median of 1.6%.

Winter Peak Load Growth – PJM RTO

- Winter peak load growth is projected to average 4.0% per year over the next 10-year period and 2.7% over the next 20 years.
- The PJM RTO winter peak load in 2035/2036 is forecasted to be 204,650 MW, a 10-year increase of 66,980 MW, and reaches 236,693 MW in 2045/2046, a 20-year increase of 99,023 MW.
- Annualized 10-year growth rates for individual zones range from 0.0% to 6.5%, with a median of 2.1%.

Net Energy Load Growth – PJM RTO

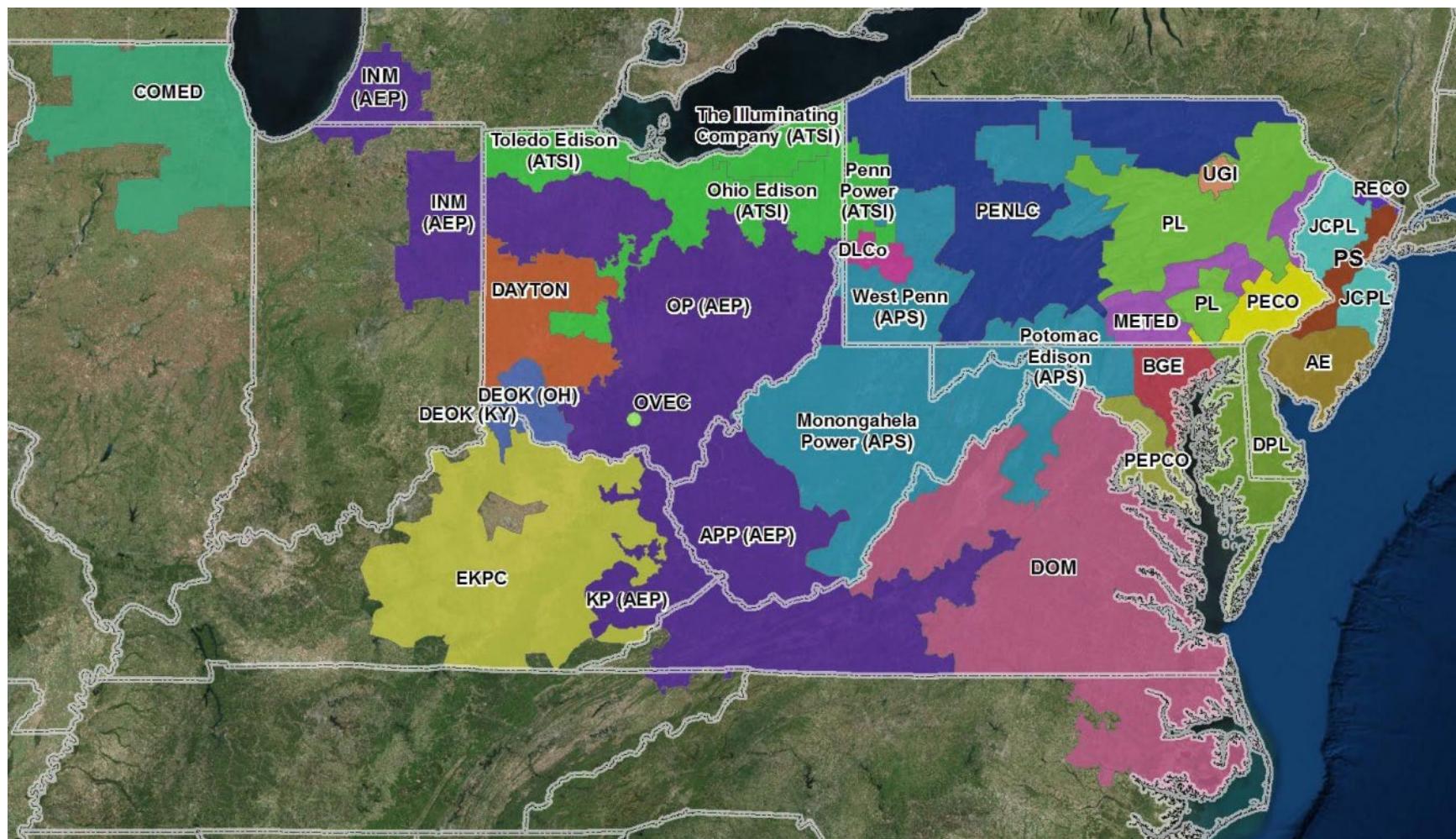
- Net energy load growth is projected to average 5.3% per year over the next 10-year period and 3.4% over the next 20 years.
- Total PJM RTO energy is forecasted to be 1,437,629 GWh in 2036, a 10-year increase of 581,554 GWh, and reaches 1,667,075 GWh in 2046, a 20-year increase of 811,000 GWh.
- Annualized 10-year growth rates for individual zones range from 0.1% to 8.8%, with a median of 2.5%.

NOTE:

Unless noted otherwise, all peak and energy values are non-coincident, unrestricted peaks, which represent the peak load or net energy after reductions for distributed solar generation and battery storage (in summer peak), after additions for plug-in electric vehicles and before reductions for load management impacts.

All compound growth rates are calculated from the first year of the forecast.

PJM Map



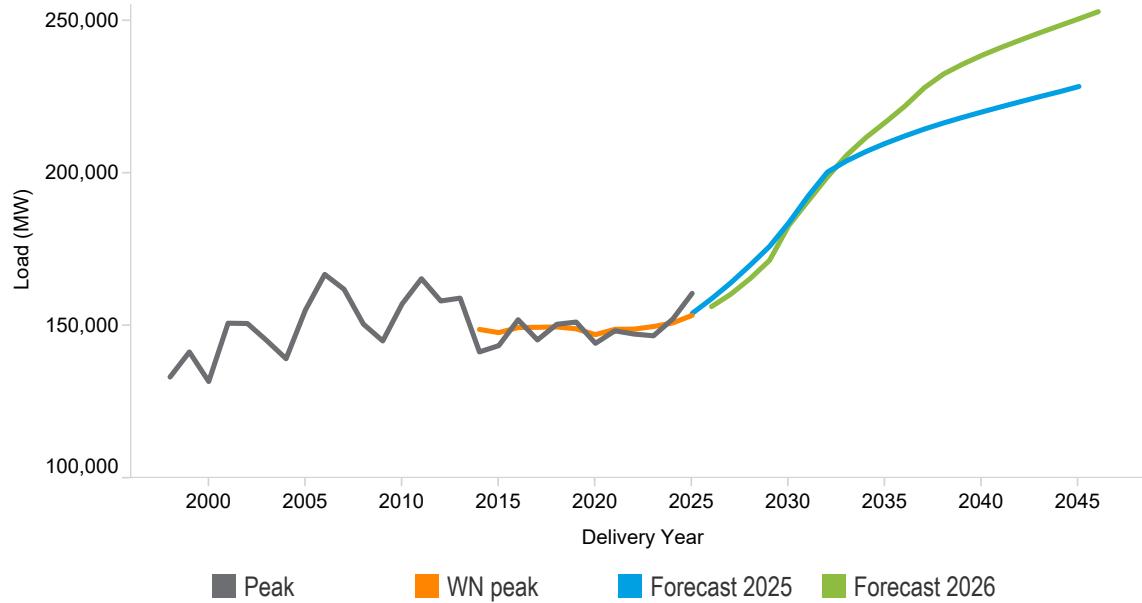
PJM RTO, LDA and Zonal Dashboards

Click below to jump to an LDA's or PJM Zone's data page.

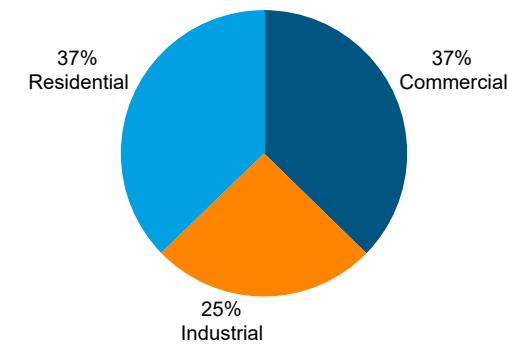
[PJM RTO](#)[MAAC](#)[E-MAAC](#)[S-MAAC](#)[PJM Western](#)[AE](#)[BGE](#)[DPL](#)[JCPL](#)[METED](#)[PECO](#)[PENLC](#)[PEPCO](#)[PL](#)[PS](#)[RECO](#)[UGI](#)[AEP](#)[APS](#)[ATSI](#)[COMED](#)[DAYTON](#)[DEOK](#)[DLCO](#)[EKPC](#)[DOM](#)

PJM RTO

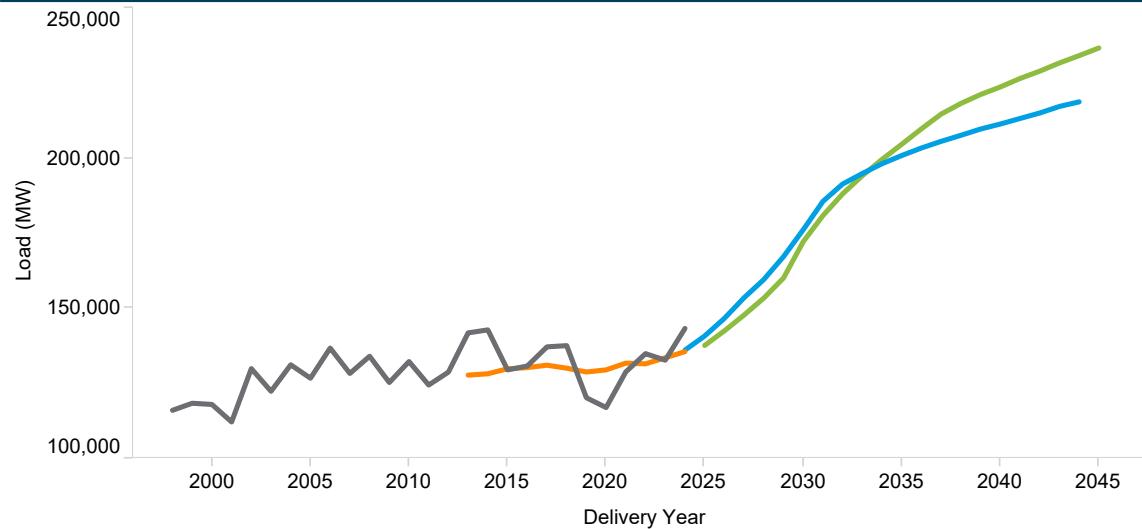
Summer Peak



RCI Makeup



Winter Peak

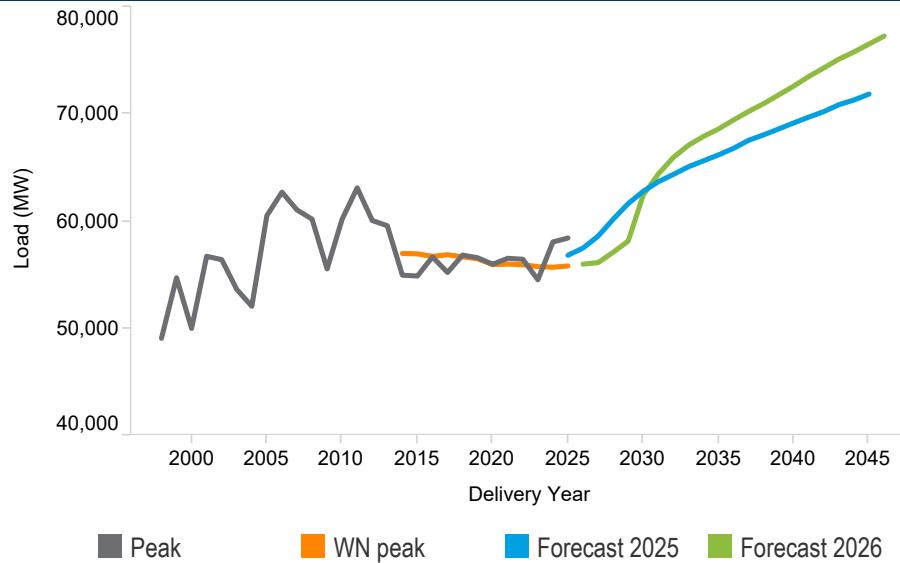


Weather - Annual Average 1994-2024

Avg Summer Daily Temp	74.3
Avg Summer Max Temp	95.2
Avg Winter Daily Temp	34.4
Avg Winter Min Temp	4.2
Zonal 10/15/20 Year Load Growth	
SUMMER	3.6%
WINTER	4.0%
	2.9%
	2.4%
	3.3%
	2.7%

PJM Mid-Atlantic (MAAC)

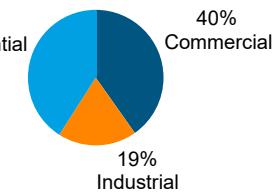
Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp	74.8
Avg Summer Max Temp	96.3
Avg Winter Daily Temp	35.2
Avg Winter Min Temp	6.7

RCI Makeup



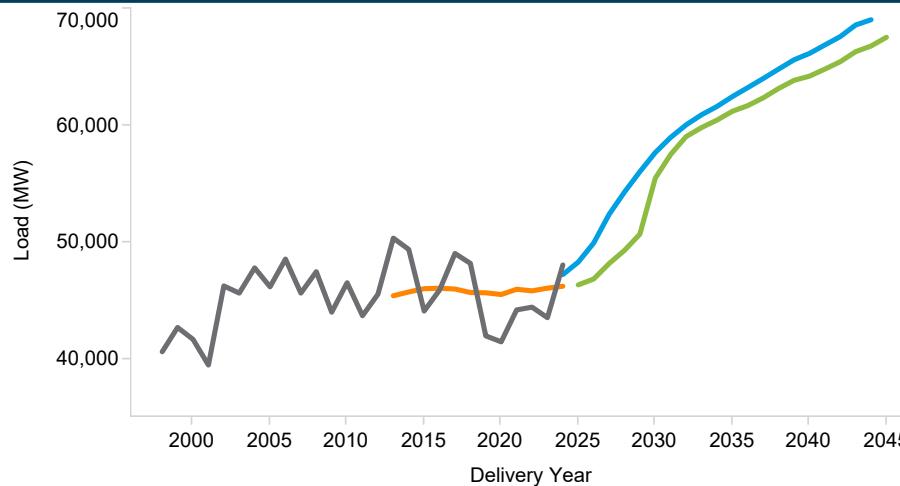
Zonal 10/15/20 Year Load Growth

SUMMER	2.2%	1.8%	1.6%
WINTER	2.8%	2.2%	1.9%

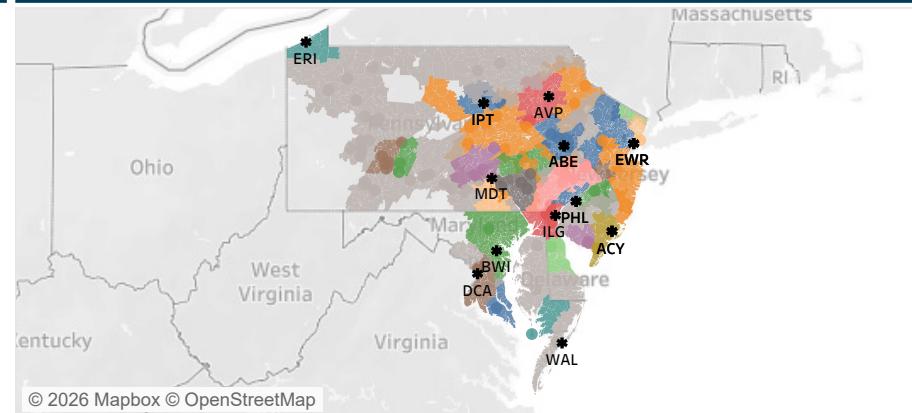
Zones

AE BGE DPL JCPL METED PECO PENLC PEPSCO PL PS RECO UGI

Winter Peak



Metropolitan Statistical Areas and Weather Stations

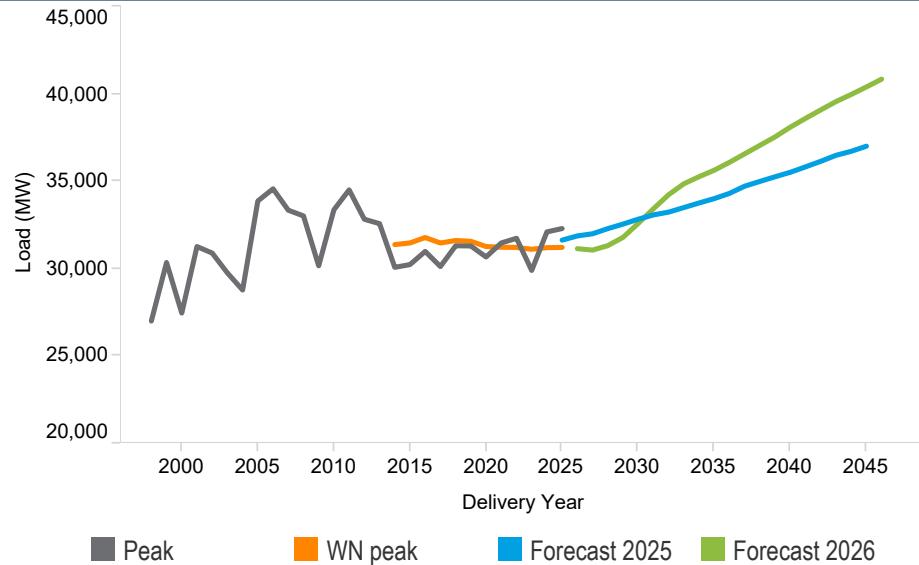


LDAs

CENTRAL MID-ATLANTIC EASTERN MID-ATLANTIC SOUTHERN MID-ATLANTIC
WESTERN MID-ATLANTIC

PJM Eastern Mid-Atlantic (E-MAAC)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp

75.7

Avg Summer Max Temp

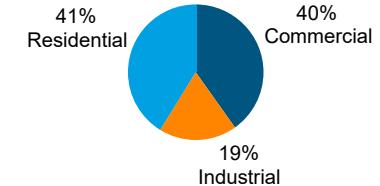
97.4

Avg Winter Daily Temp

36.5

Avg Winter Min Temp

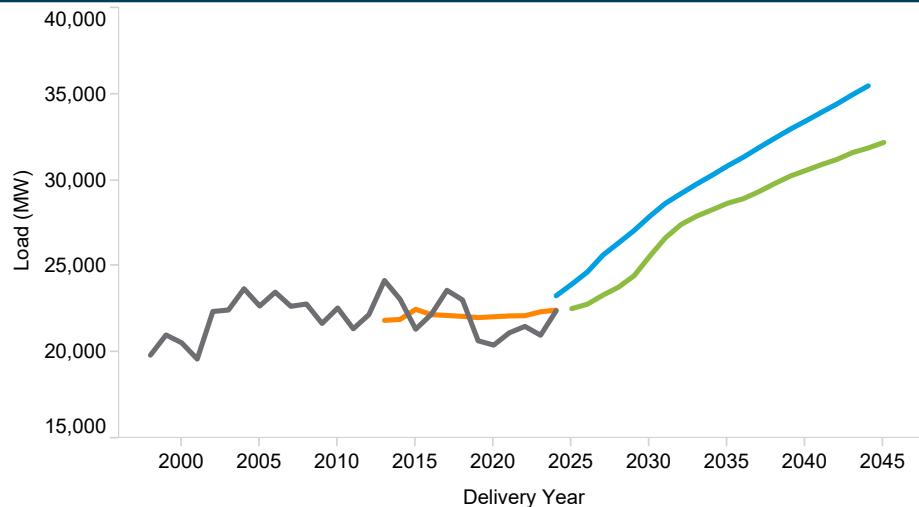
8.0



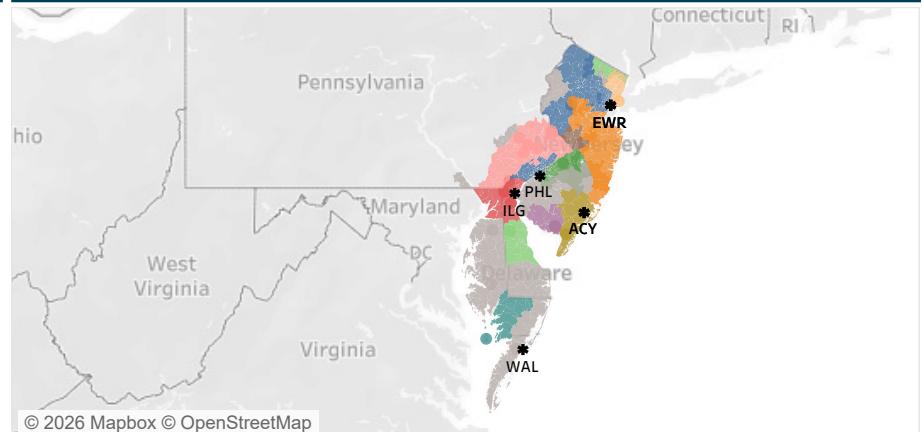
Zonal 10/15/20 Year Load Growth

	1.5%	1.4%	1.4%
SUMMER			
WINTER	2.4%	2.1%	1.8%

Winter Peak



Metropolitan Statistical Areas and Weather Stations



Zones

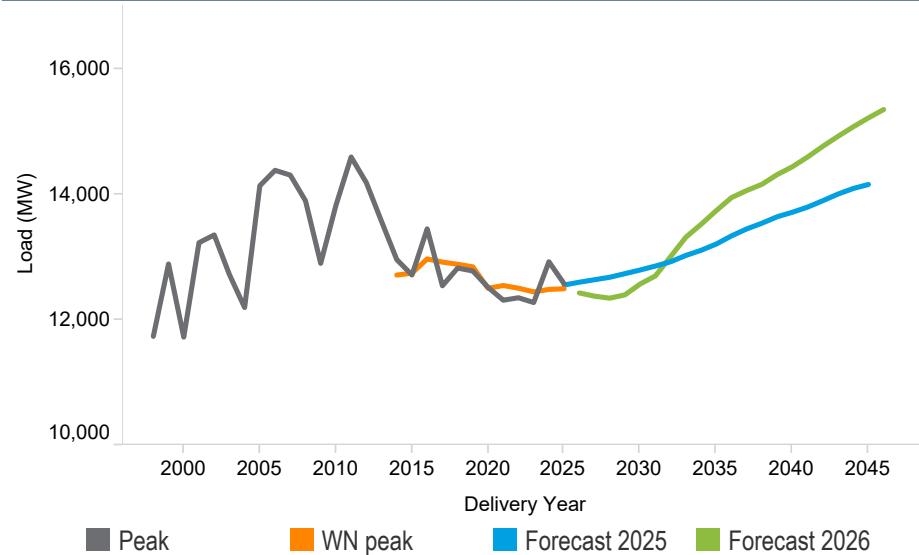
AE DPL JCPL PECO PS RECO

PJM Southern Mid-Atlantic (S-MAAC)

Summer Peak

Weather - Annual Average 1994-2024

RCI Makeup



Avg Summer Daily Temp

77.1

Avg Summer Max Temp

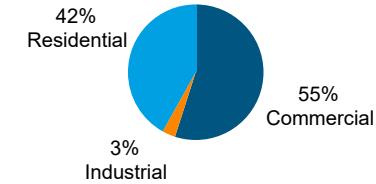
98.1

Avg Winter Daily Temp

38.2

Avg Winter Min Temp

10.6

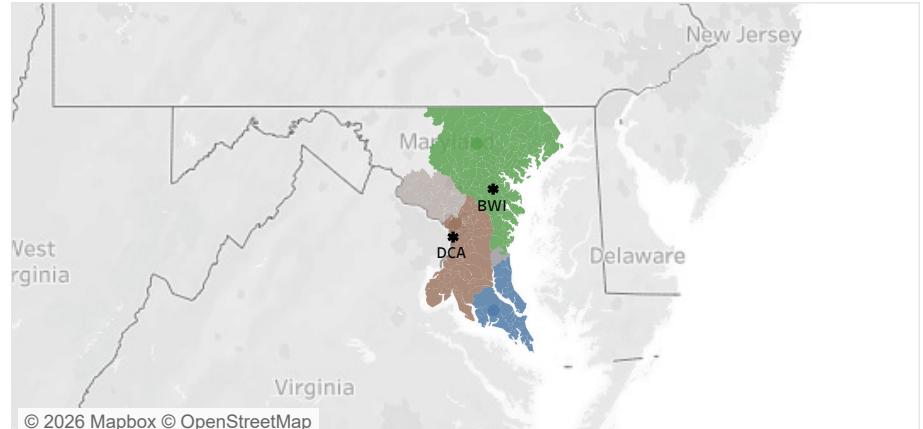
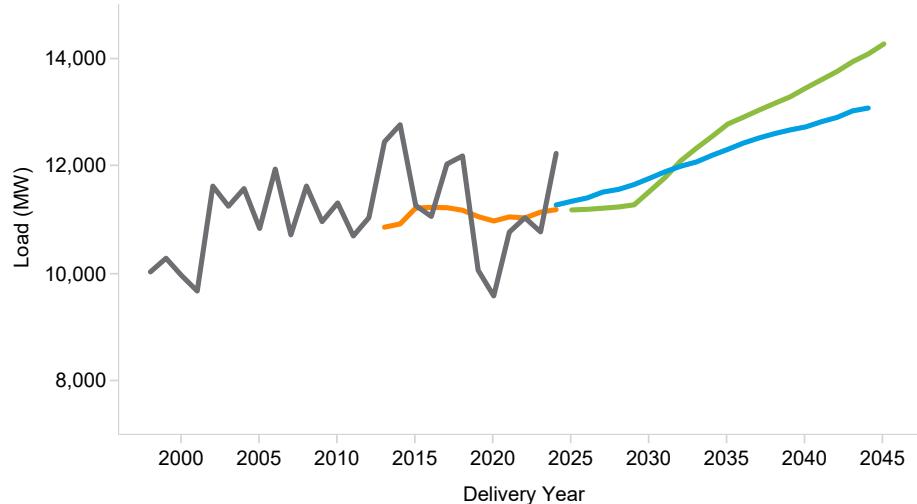


Zonal 10/15/20 Year Load Growth

	10%	15%	20%
SUMMER	1.2%	1.1%	1.1%
WINTER	1.3%	1.2%	1.2%

Winter Peak

Metropolitan Statistical Areas and Weather Stations

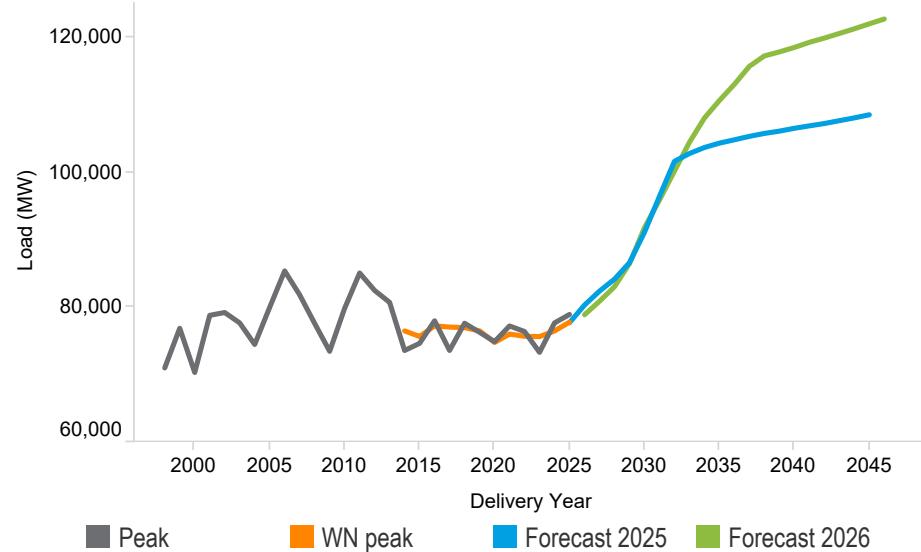


Zones

BGE PEPCO

PJM Western

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp

73.2

Avg Summer Max Temp

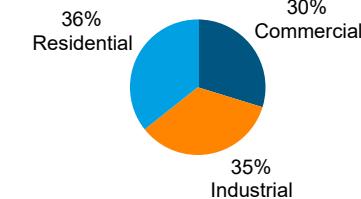
93.3

Avg Winter Daily Temp

32.4

Avg Winter Min Temp

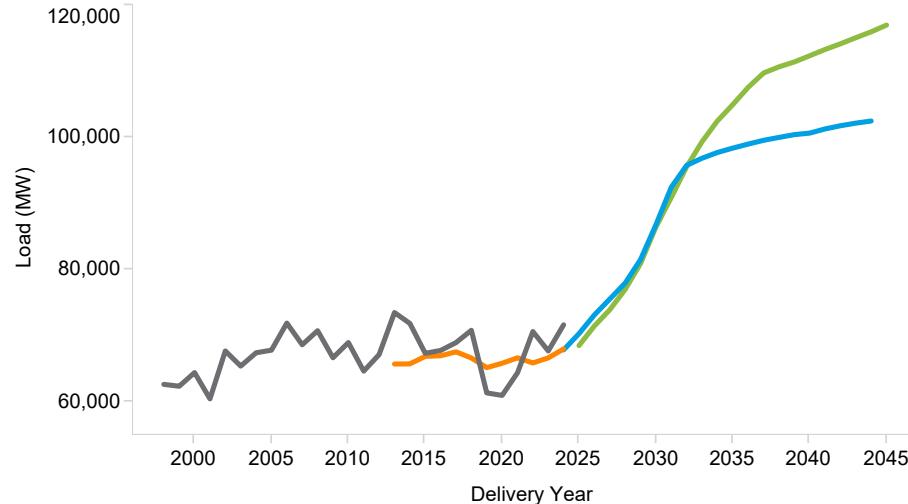
-0.6



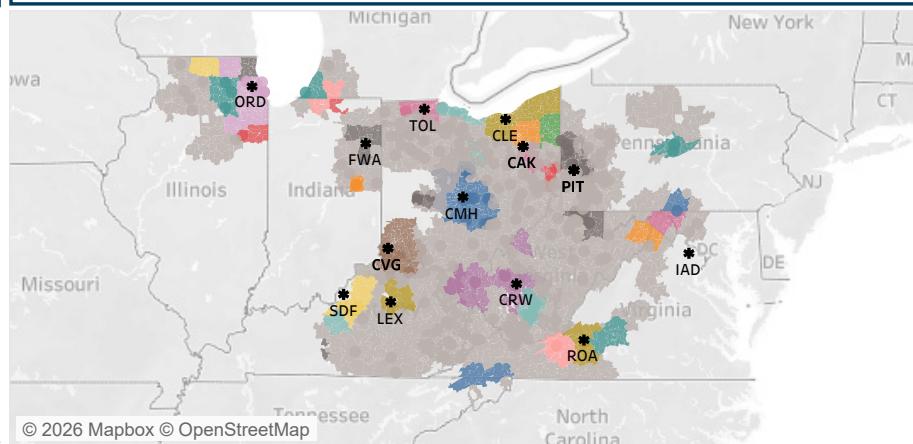
Zonal 10/15/20 Year Load Growth

SUMMER	3.7%	2.8%	2.2%
WINTER	4.3%	3.3%	2.7%

Winter Peak



Metropolitan Statistical Areas and Weather Stations

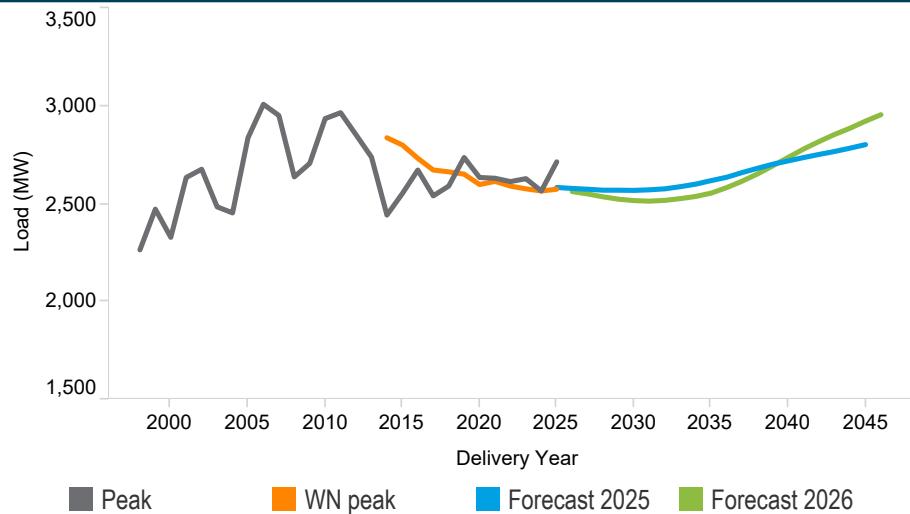


Zones

AEP APS ATSI COMED DAYTON DEOK DLCO EKPC OVEC

Atlantic Electric (AE)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 74.4

Avg Summer Max Temp 97.0

Avg Winter Daily Temp 36.8

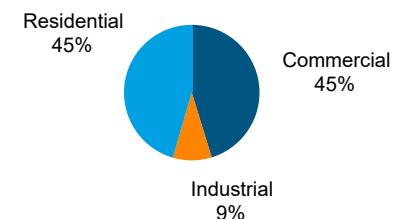
Avg Winter Min Temp 6.3

Zonal 10/15/20 Year Load Growth

SUMMER 0.1% 0.5% 0.7%

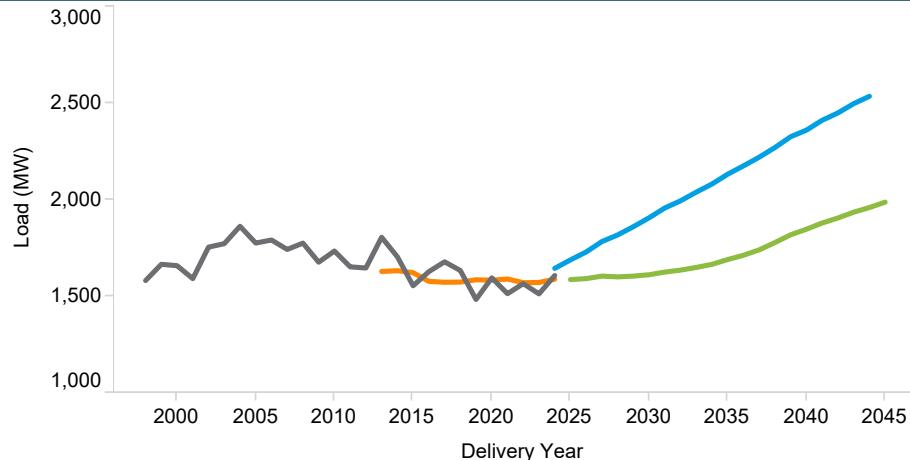
WINTER 0.6% 1.0% 1.1%

RCI Makeup

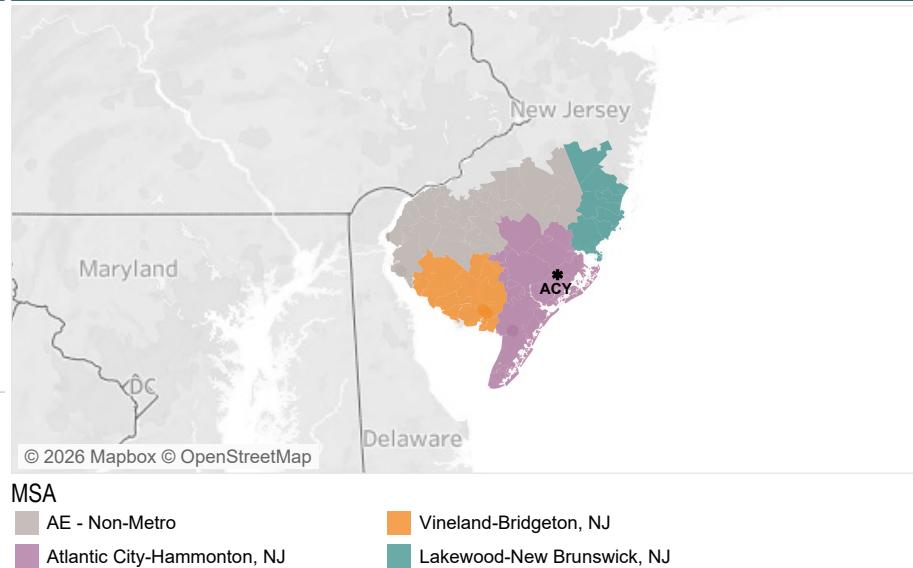


PJM MID-ATLANTIC
EASTERN MID-ATLANTIC
PJM RTO

Winter Peak

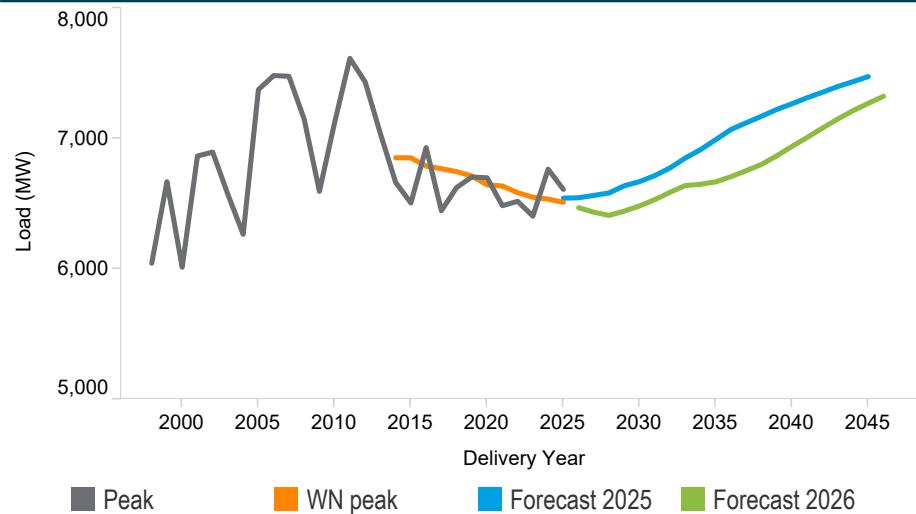


Metropolitan Statistical Areas and Weather Stations



Baltimore Gas & Electric (BGE)

Summer Peak



Weather - Annual Average 1994-2024

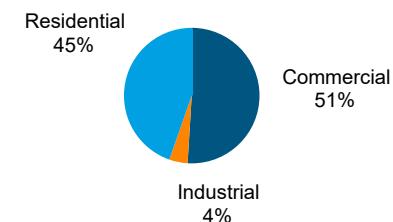
Avg Summer Daily Temp 76.1

Avg Summer Max Temp 98.2

Avg Winter Daily Temp 37.0

Avg Winter Min Temp 8.2

RCI Makeup



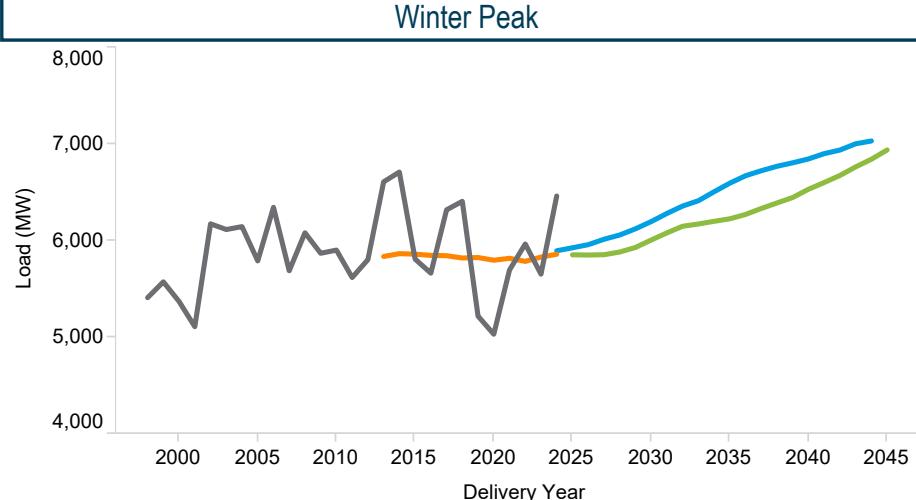
Zonal 10/15/20 Year Load Growth

SUMMER 0.4% 0.5% 0.6%

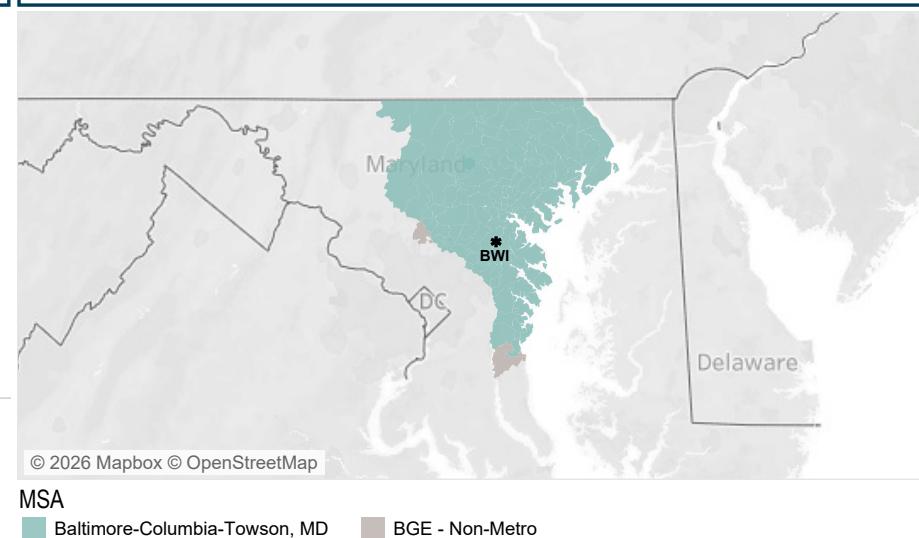
WINTER 0.6% 0.7% 0.9%

PJM MID-ATLANTIC
CENTRAL MID-ATLANTIC
SOUTHERN MID-ATLANTIC
PJM RTO

Winter Peak

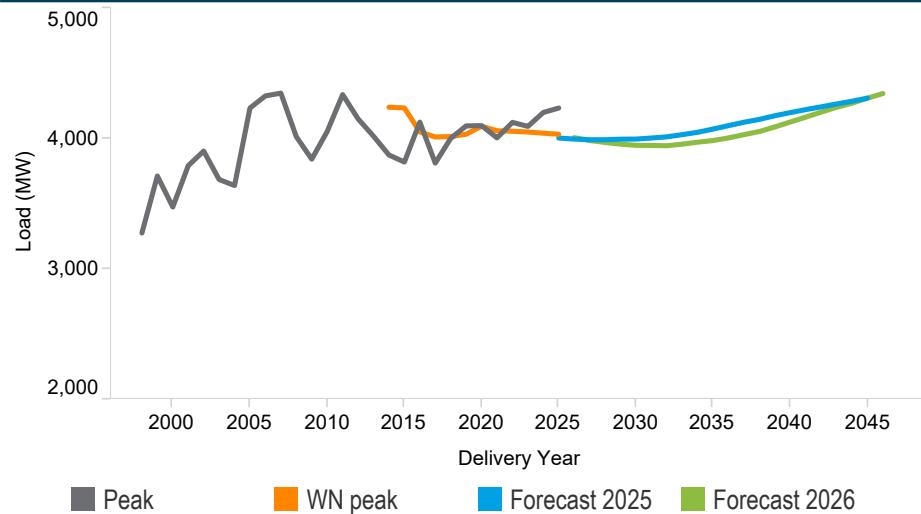


Metropolitan Statistical Areas and Weather Stations



Delmarva Power & Light (DPL)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 75.5

Avg Summer Max Temp 95.0

Avg Winter Daily Temp 37.3

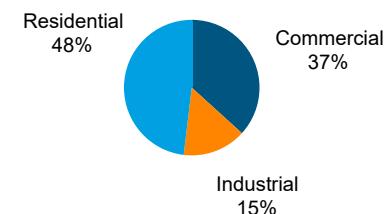
Avg Winter Min Temp 9.7

Zonal 10/15/20 Year Load Growth

SUMMER 0.0% 0.3% 0.4%

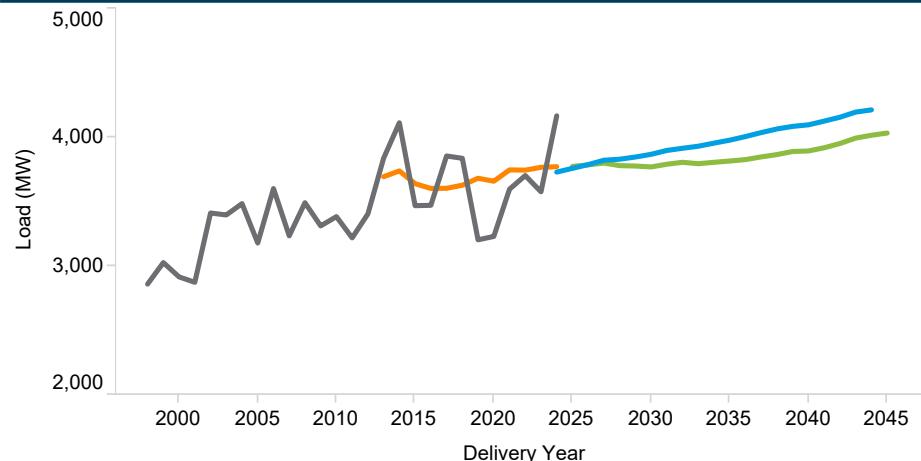
WINTER 0.1% 0.2% 0.3%

RCI Makeup

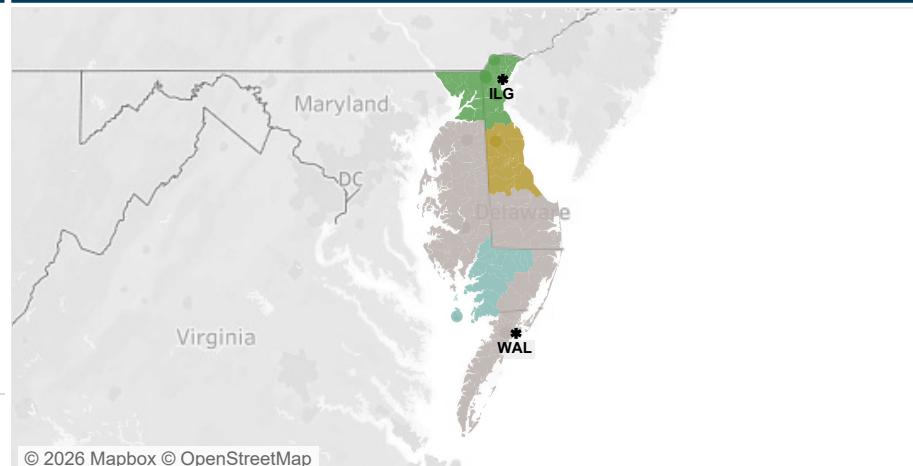


PJM MID-ATLANTIC
EASTERN MID-ATLANTIC
PJM RTO

Winter Peak

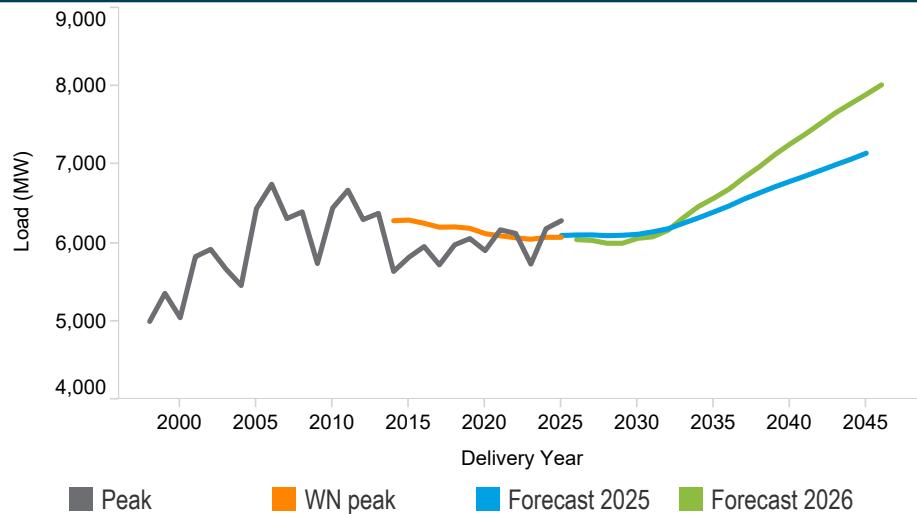


Metropolitan Statistical Areas and Weather Stations



Jersey Central Power & Light (JCPL)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 75.7

Avg Summer Max Temp 97.9

Avg Winter Daily Temp 36.2

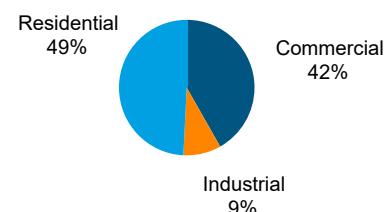
Avg Winter Min Temp 7.7

Zonal 10/15/20 Year Load Growth

SUMMER 1.0% 1.4% 1.4%

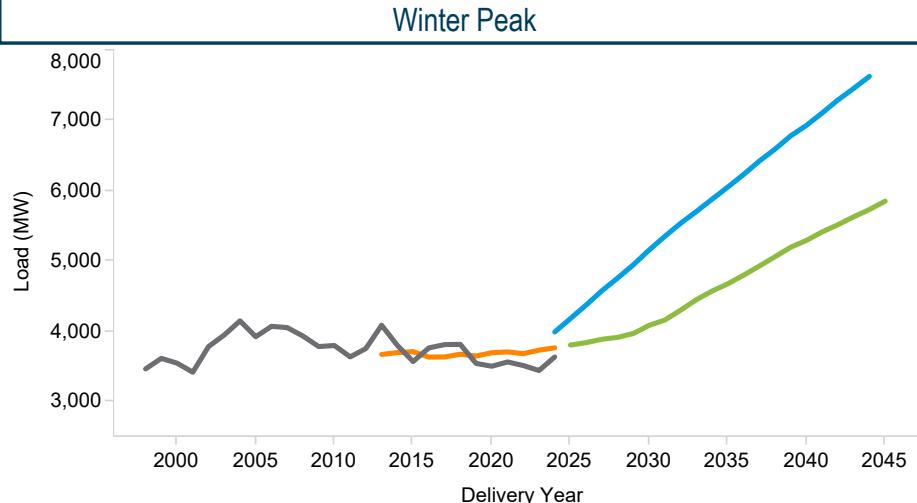
WINTER 2.1% 2.2% 2.2%

RCI Makeup

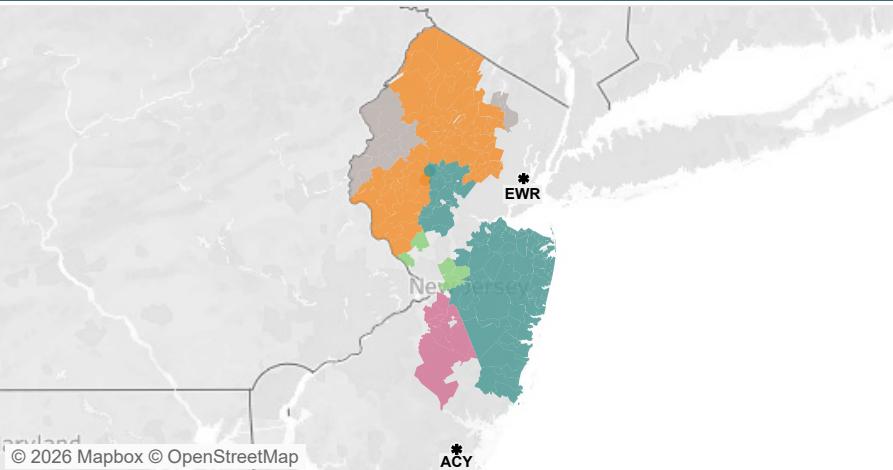


PJM MID-ATLANTIC
EASTERN MID-ATLANTIC
GPU
PJM RTO

Winter Peak

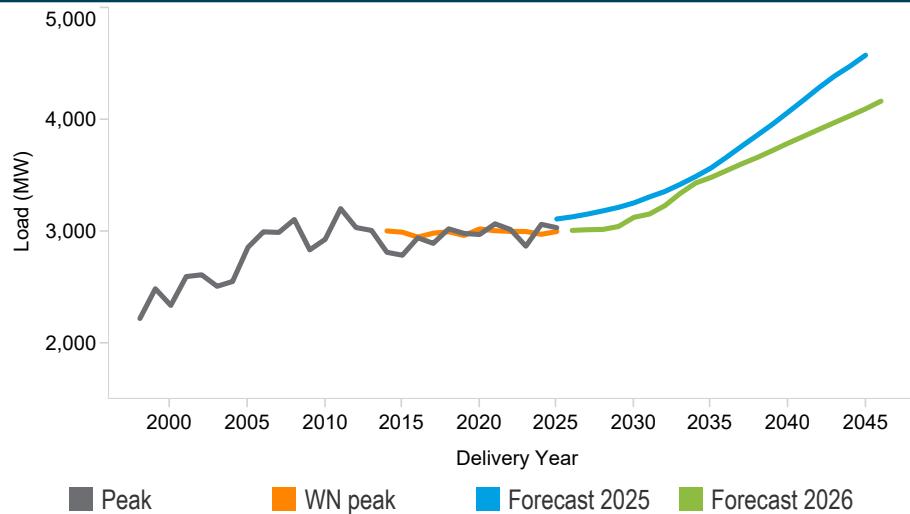


Metropolitan Statistical Areas and Weather Stations



Metropolitan Edison (METED)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 74.7

Avg Summer Max Temp 95.7

Avg Winter Daily Temp 34.6

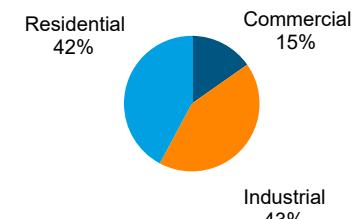
Avg Winter Min Temp 6.7

Zonal 10/15/20 Year Load Growth

SUMMER 1.6% 1.7% 1.6%

WINTER 1.9% 1.8% 1.8%

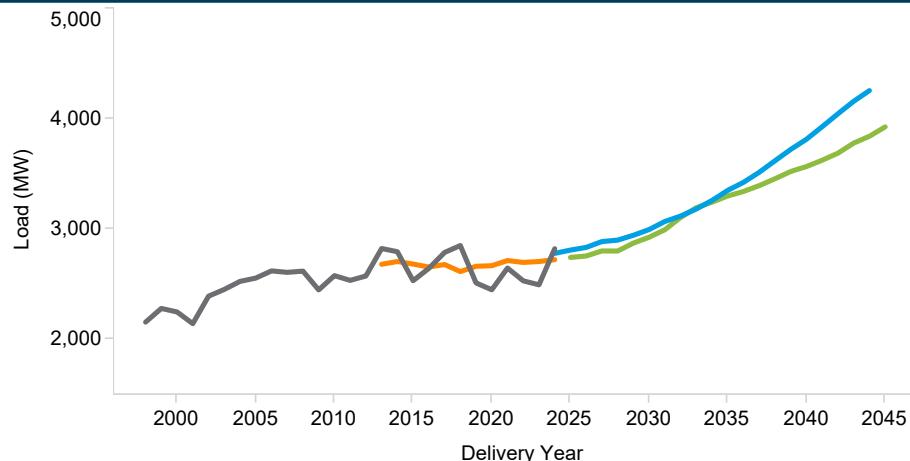
RCI Makeup



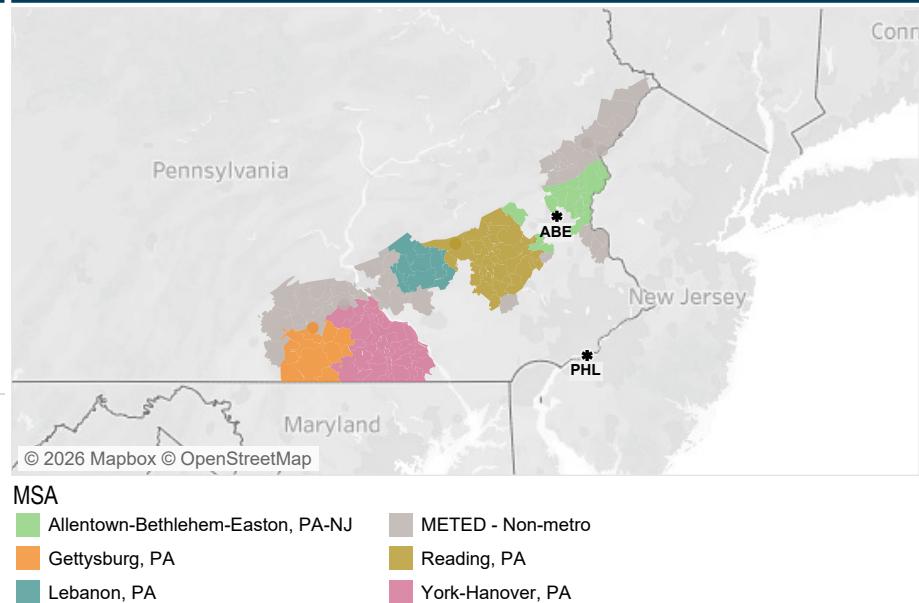
LDAs

PJM MID-ATLANTIC
CENTRAL MID-ATLANTIC
WESTERN MID-ATLANTIC
GPU
PJM RTO

Winter Peak

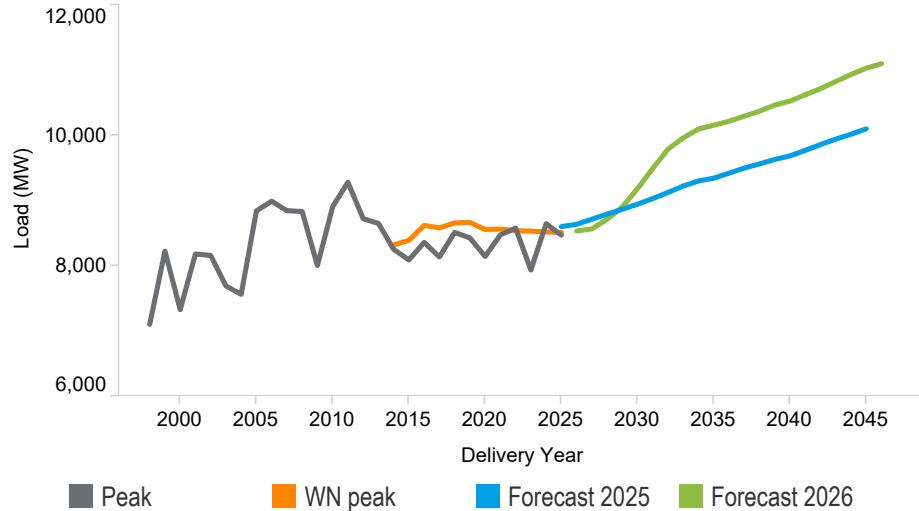


Metropolitan Statistical Areas and Weather Stations



PECO Energy (PECO)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 76.6

Avg Summer Max Temp 97.0

Avg Winter Daily Temp 36.9

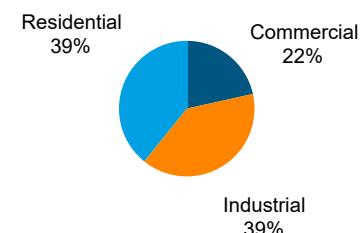
Avg Winter Min Temp 9.5

Zonal 10/15/20 Year Load Growth

SUMMER 1.8% 1.5% 1.3%

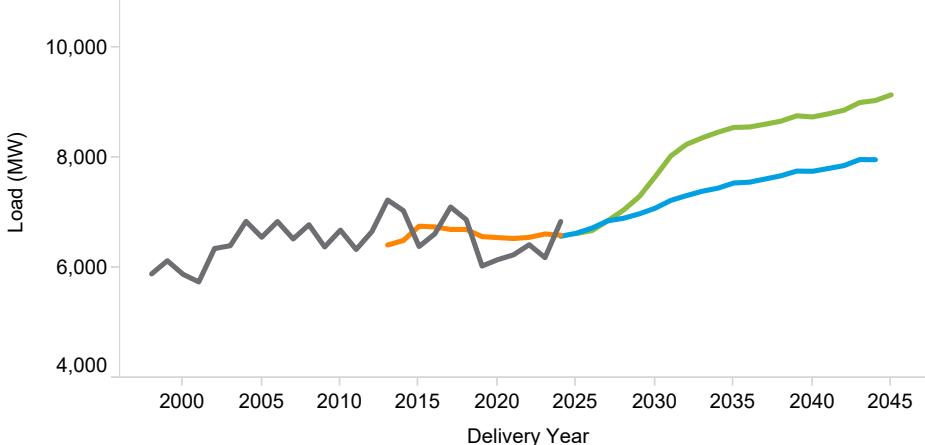
WINTER 2.6% 1.9% 1.6%

RCI Makeup

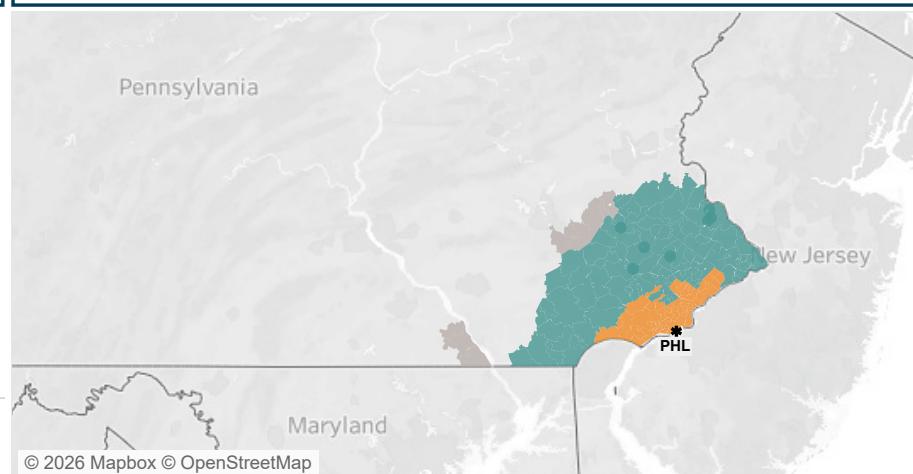


PJM MID-ATLANTIC
EASTERN MID-ATLANTIC
PJM RTO

Winter Peak

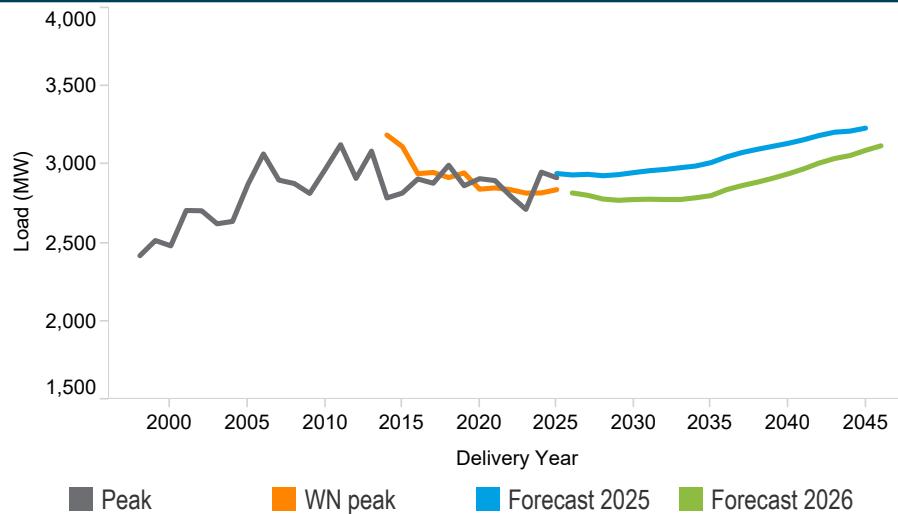


Metropolitan Statistical Areas and Weather Stations



Pennsylvania Electric Company (PENLC)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp

71.1

Avg Summer Max Temp

91.7

Avg Winter Daily Temp

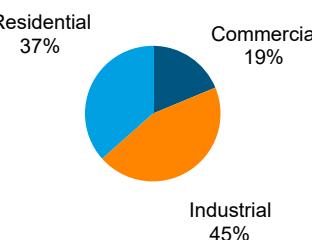
30.6

Avg Winter Min Temp

2.3

Zonal 10/15/20 Year Load Growth

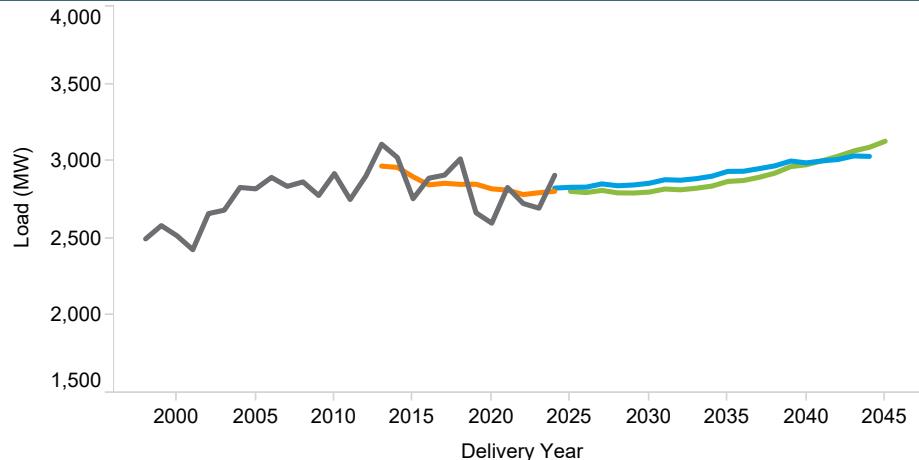
SUMMER 0.1% 0.4% 0.5%



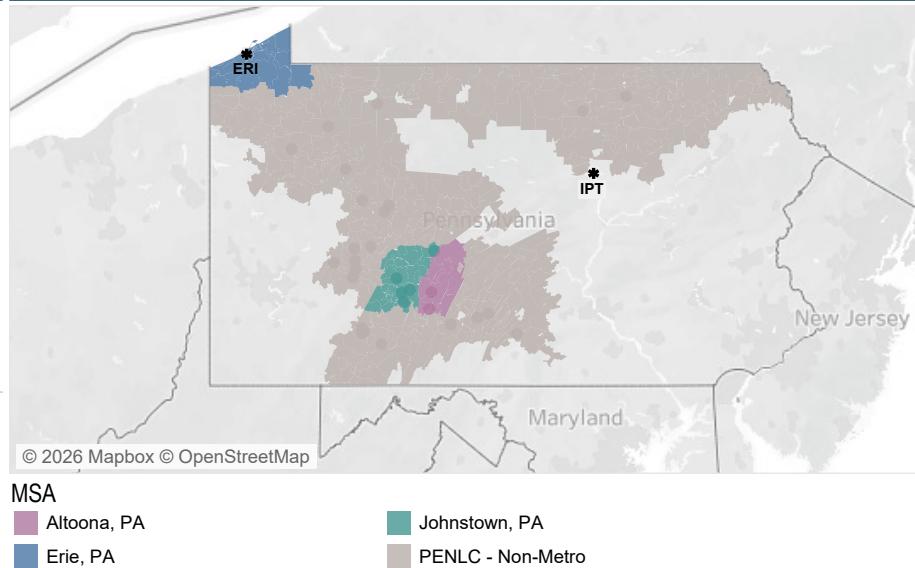
PJM MID-ATLANTIC
WESTERN MID-ATLANTIC
GPU
PJM RTO

WINTER 0.2% 0.4% 0.5%

Winter Peak

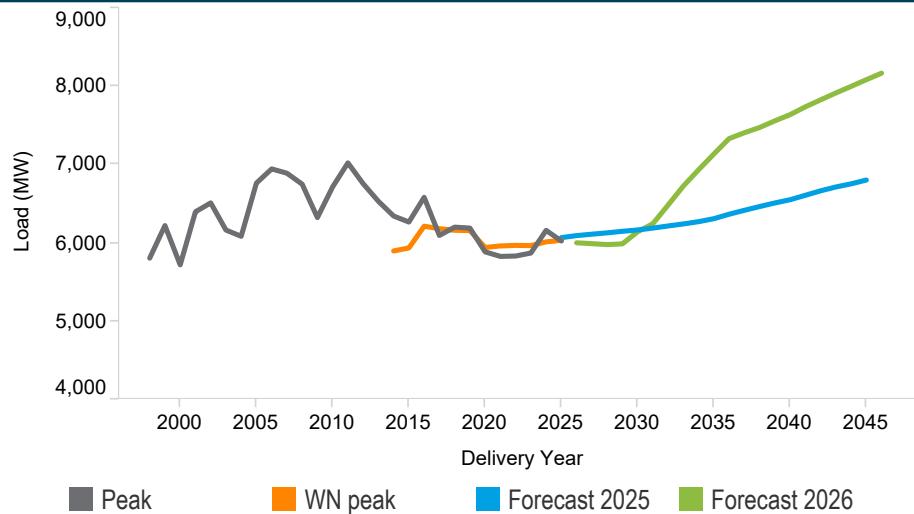


Metropolitan Statistical Areas and Weather Stations



Potomac Electric Power (PEPCO)

Summer Peak



Weather - Annual Average 1994-2024

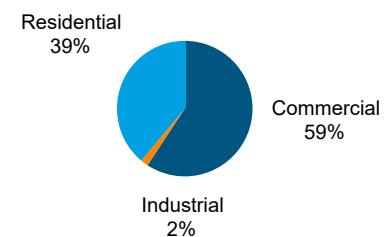
Avg Summer Daily Temp 78.1

Avg Summer Max Temp 98.1

Avg Winter Daily Temp 39.4

Avg Winter Min Temp 13.0

RCI Makeup



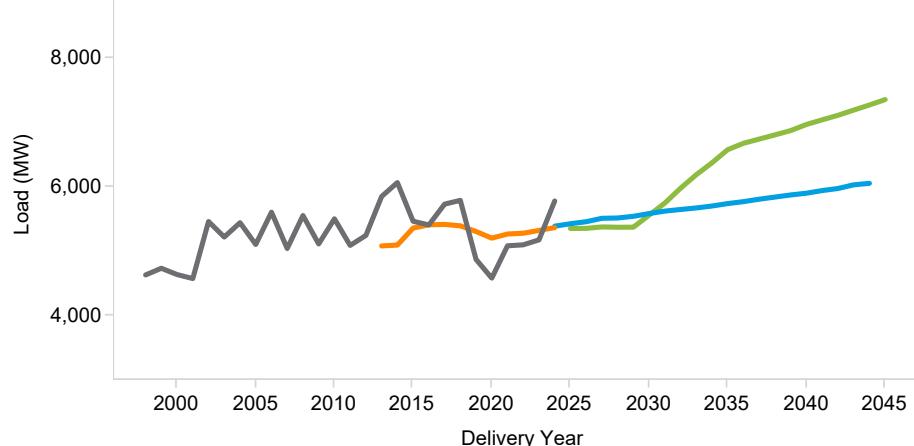
Zonal 10/15/20 Year Load Growth

SUMMER 2.0% 1.7% 1.6%

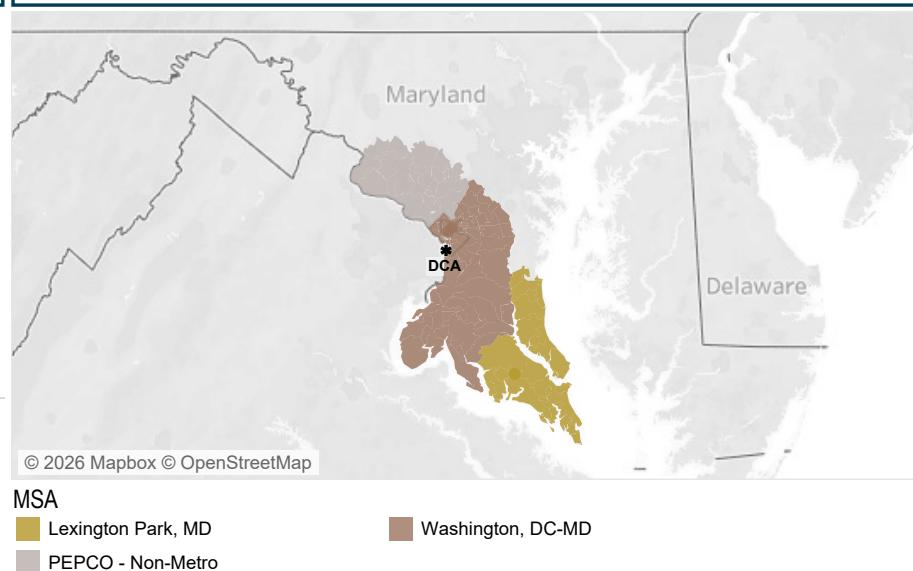
WINTER 2.1% 1.8% 1.6%

PJM MID-ATLANTIC
CENTRAL MID-ATLANTIC
SOUTHERN MID-ATLANTIC
PJM RTO

Winter Peak

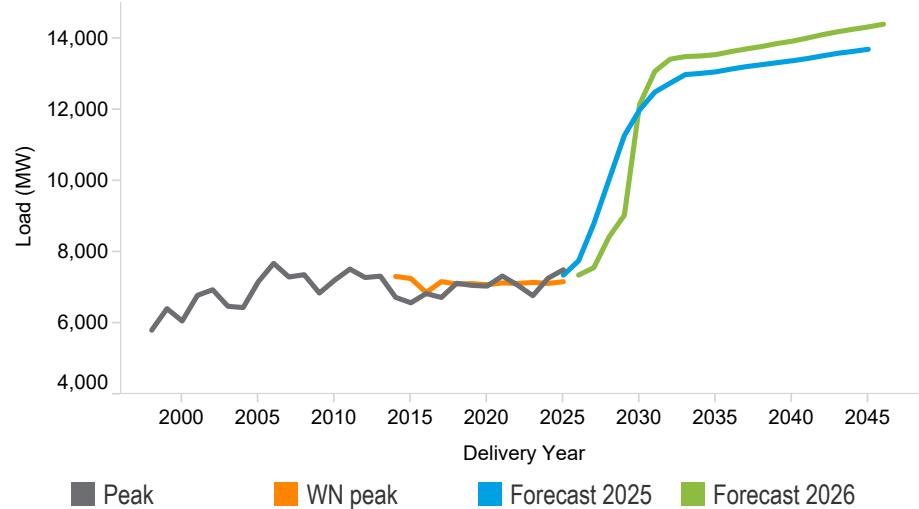


Metropolitan Statistical Areas and Weather Stations



PPL Electric Utilities (PL)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 72.4

Avg Summer Max Temp 94.2

Avg Winter Daily Temp 31.8

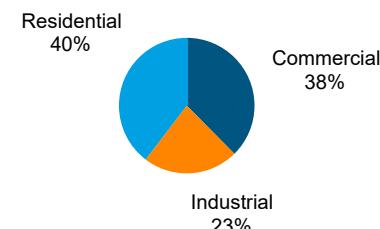
Avg Winter Min Temp 2.9

Zonal 10/15/20 Year Load Growth

SUMMER 6.4% 4.4% 3.4%

WINTER 6.5% 4.4% 3.4%

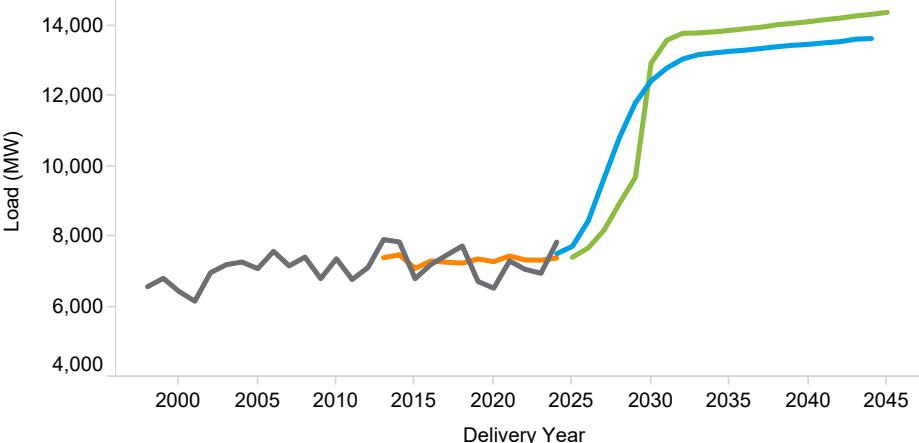
RCI Makeup



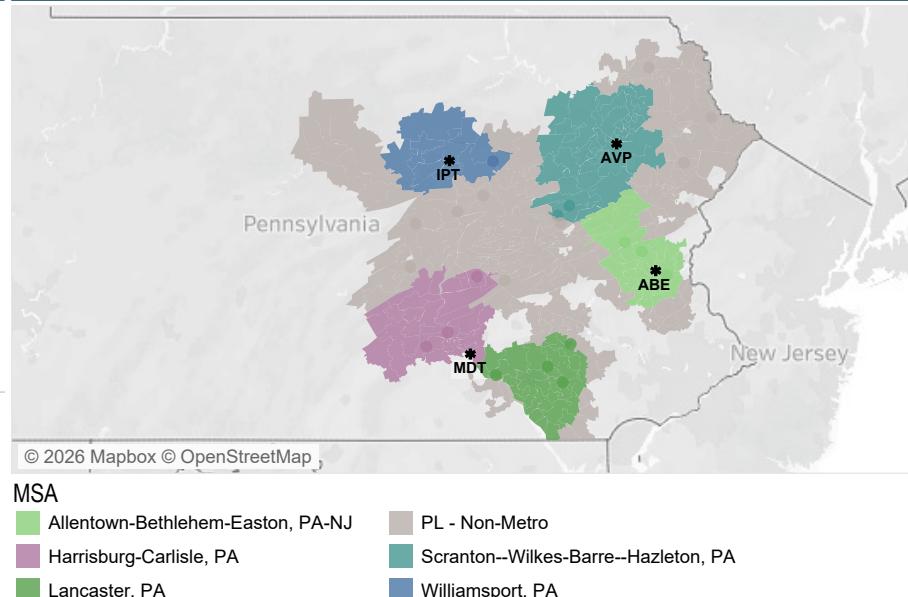
LDAs

PJM MID-ATLANTIC
CENTRAL MID-ATLANTIC
WESTERN MID-ATLANTIC
PLGRP
PJM RTO

Winter Peak

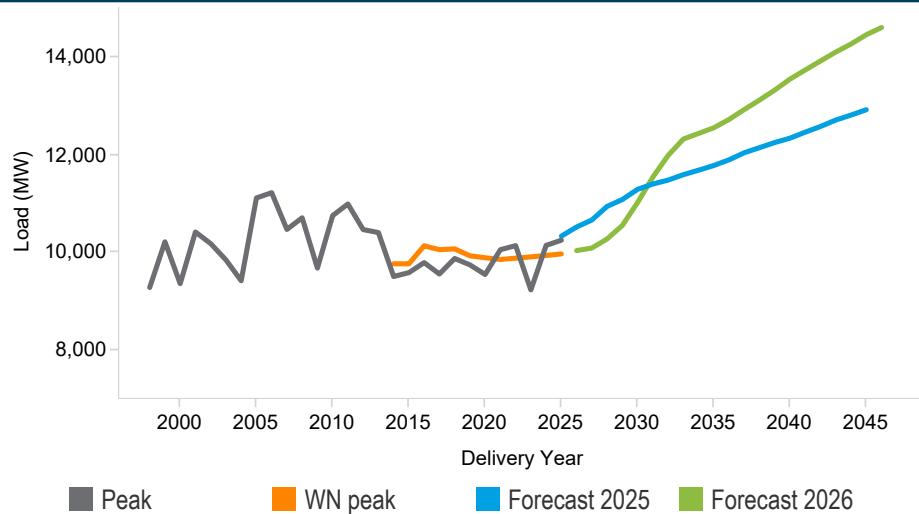


Metropolitan Statistical Areas and Weather Stations



Public Service Electric & Gas (PS)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp

76.1

Avg Summer Max Temp

98.7

Avg Winter Daily Temp

35.9

Avg Winter Min Temp

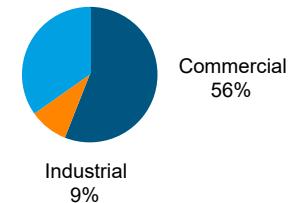
7.6

Zonal 10/15/20 Year Load Growth

SUMMER 2.4% 2.1% 1.9%

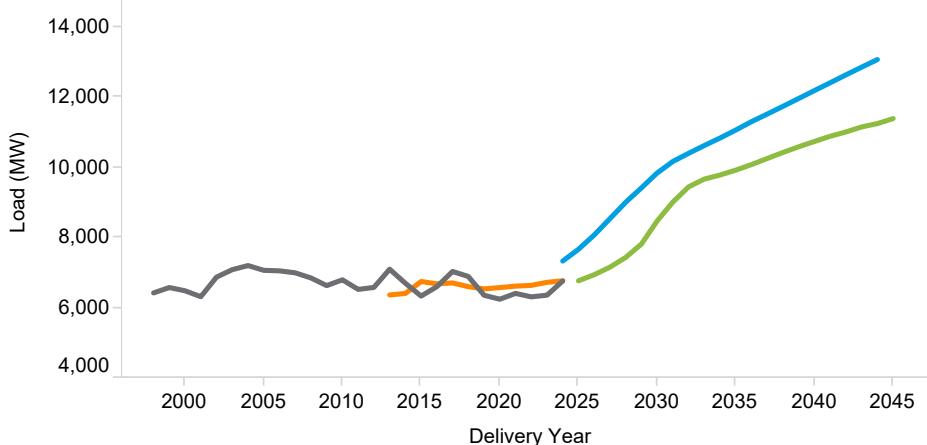
WINTER 3.9% 3.1% 2.6%

RCI Makeup

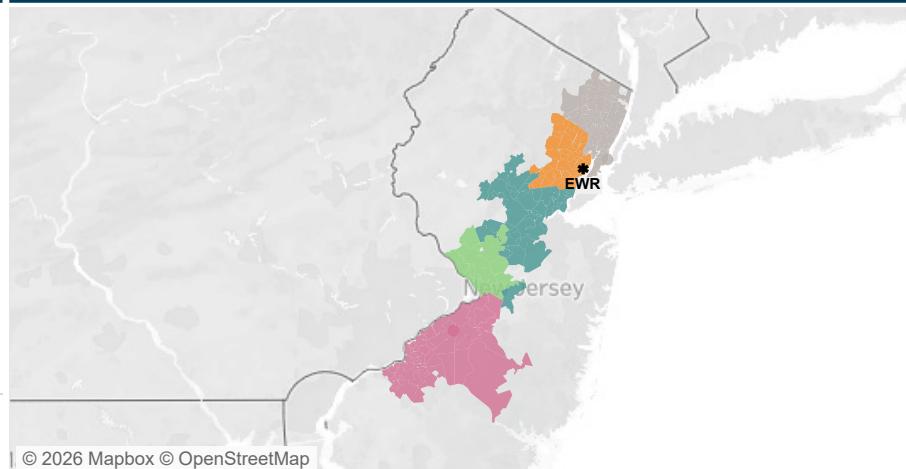


PJM MID-ATLANTIC
EASTERN MID-ATLANTIC
PJM RTO

Winter Peak

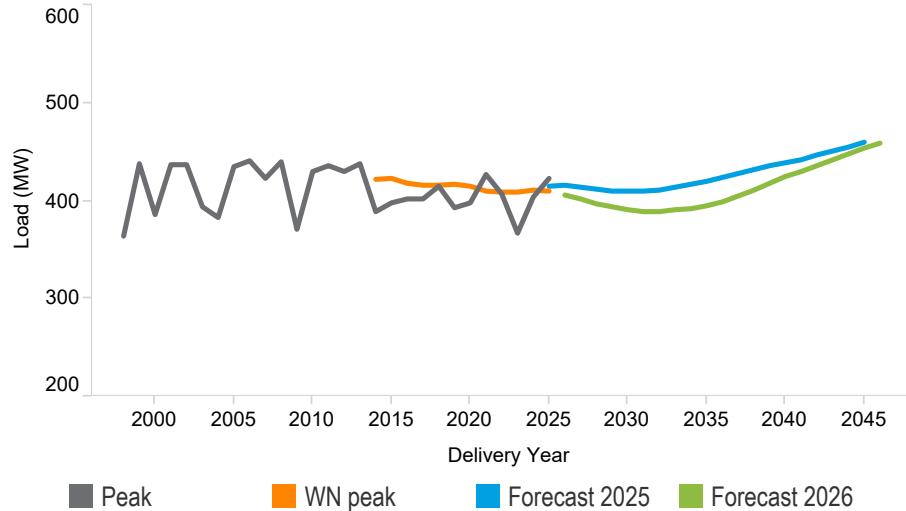


Metropolitan Statistical Areas and Weather Stations



Rockland Electric Company (RECO)

Summer Peak



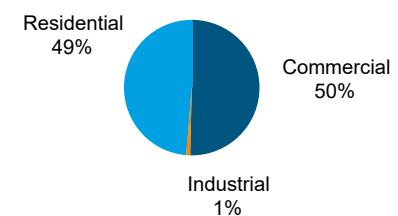
Weather - Annual Average 1994-2024

Avg Summer Daily Temp 76.1

Avg Summer Max Temp 98.7

Avg Winter Daily Temp 35.9

Avg Winter Min Temp 7.6



Zonal 10/15/20 Year Load Growth

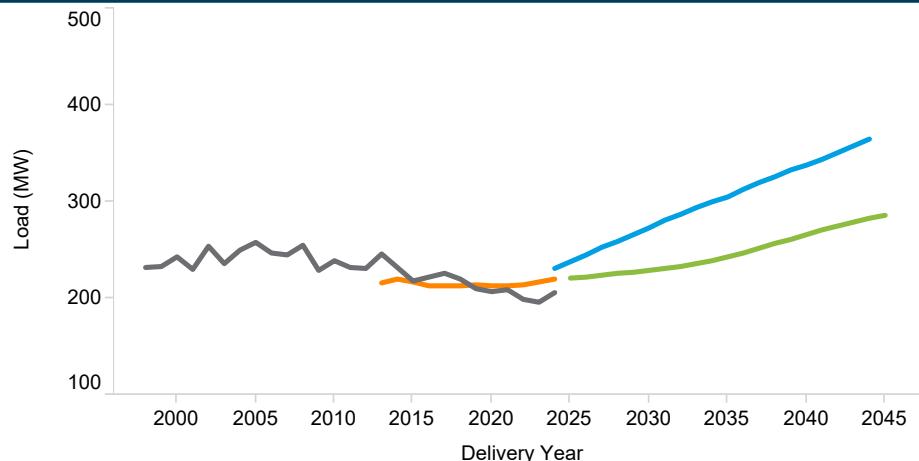
SUMMER -0.2% 0.4% 0.6%

PJM MID-ATLANTIC
EASTERN MID-ATLANTIC
PJM RTO

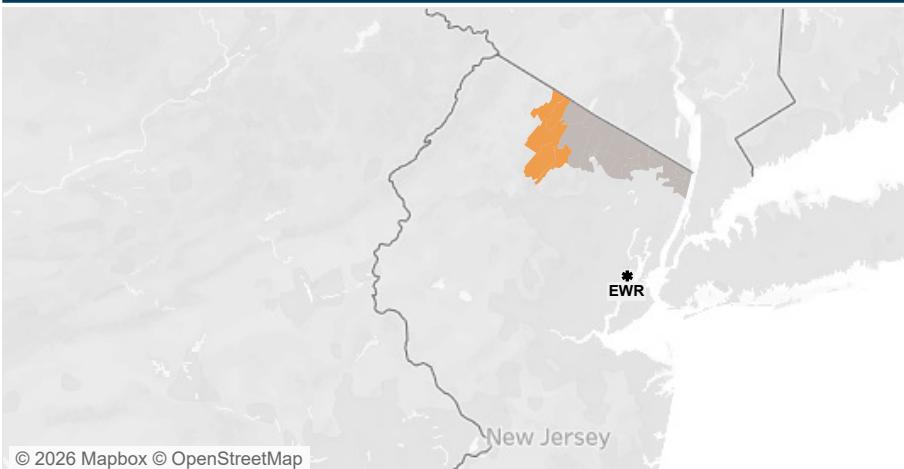
WINTER 1.0% 1.2% 1.3%

LDAs

Winter Peak

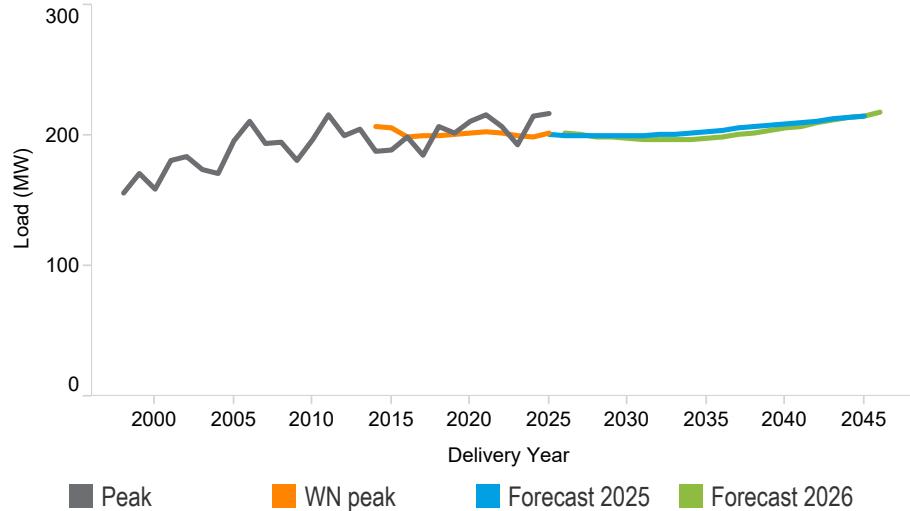


Metropolitan Statistical Areas and Weather Stations



UGI Energy Services (UGI)

Summer Peak



Weather - Annual Average 1994-2024

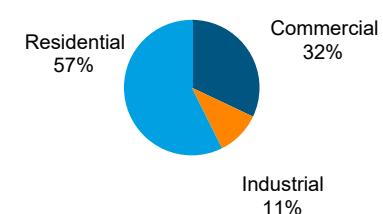
Avg Summer Daily Temp 70.6

Avg Summer Max Temp 93.3

Avg Winter Daily Temp 30.4

Avg Winter Min Temp -1.0

RCI Makeup



Zonal 10/15/20 Year Load Growth

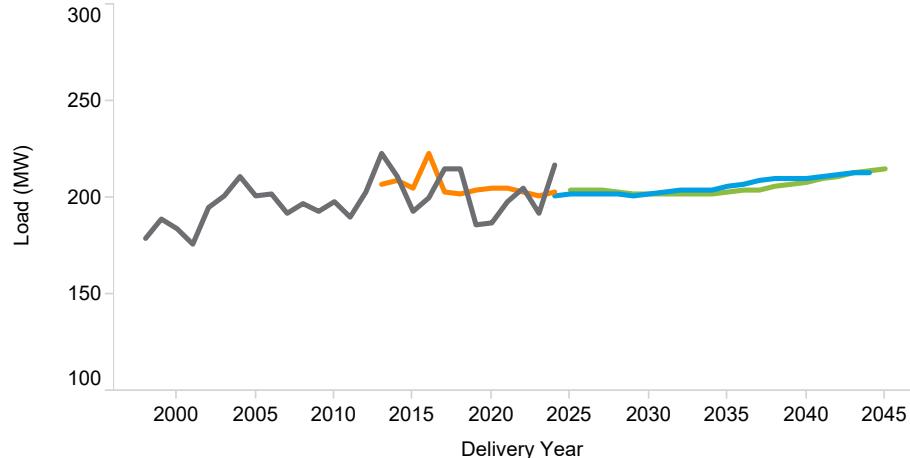
SUMMER -0.1% 0.2% 0.4%

PJM MID-ATLANTIC
CENTRAL MID-ATLANTIC
WESTERN MID-ATLANTIC
PLGRP
PJM RTO

WINTER 0.0% 0.1% 0.3%

LDAs

Winter Peak

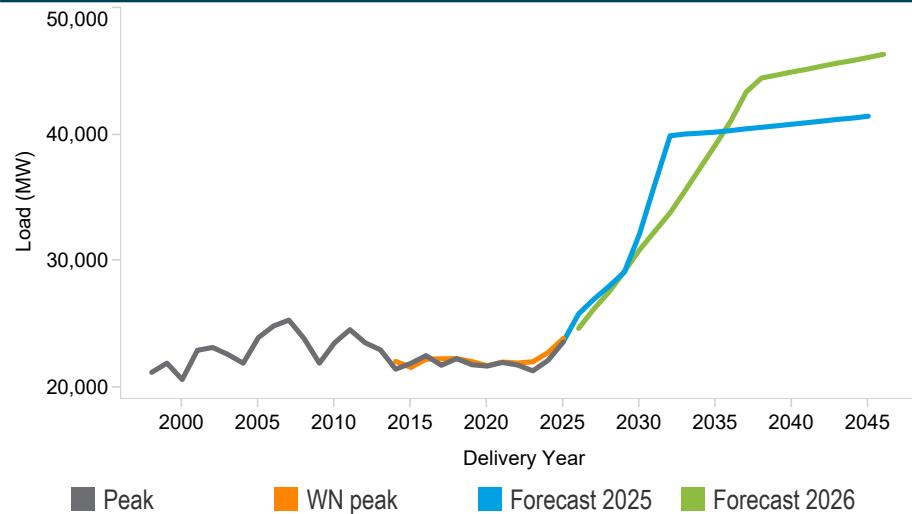


Metropolitan Statistical Areas and Weather Stations



American Electric Power (AEP)

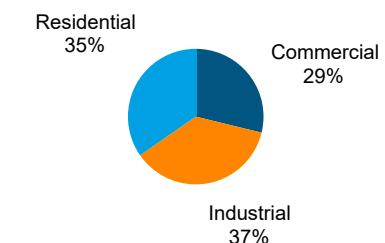
Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp	73.2
Avg Summer Max Temp	92.3
Avg Winter Daily Temp	33.6
Avg Winter Min Temp	3.0

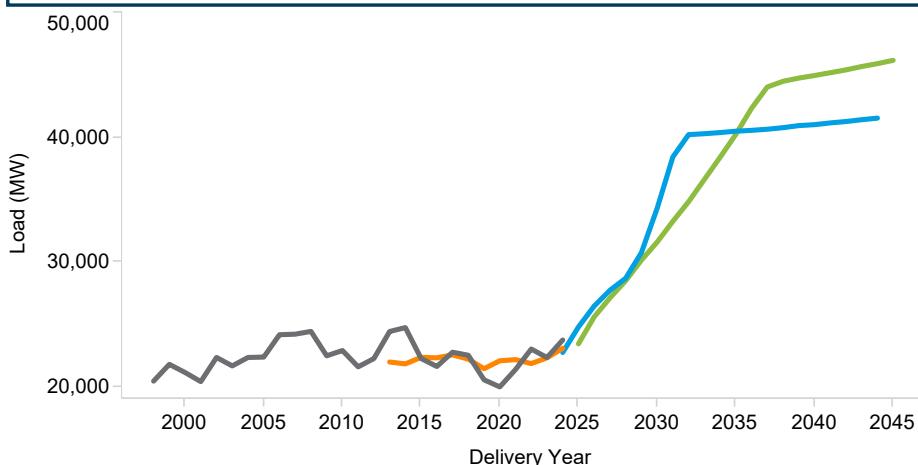
RCI Makeup



Zonal 10/15/20 Year Load Growth	SUMMER	5.3%	4.1%	3.2%
	WINTER	5.6%	4.4%	3.5%

PJM WESTERN
PJM RTO

Winter Peak

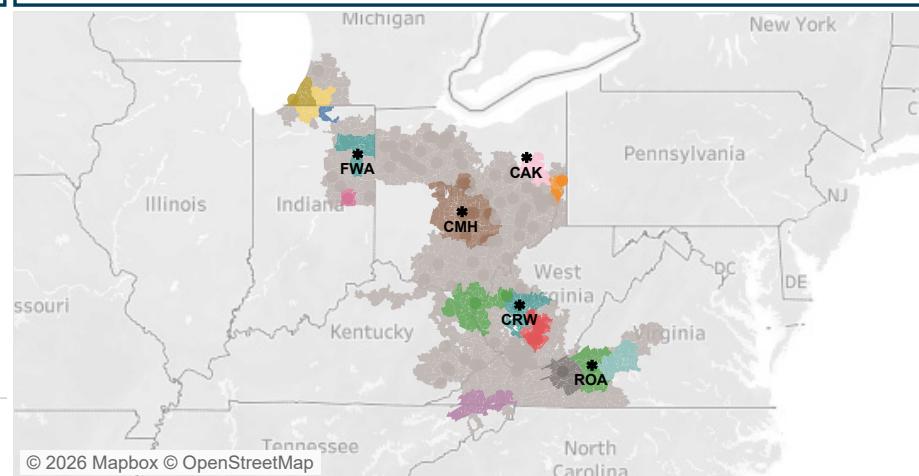


MSA

- AEP - Non-Metro
- Beckley, WV
- Blacksburg-Christiansburg-Radford, VA
- Canton-Massillon, OH

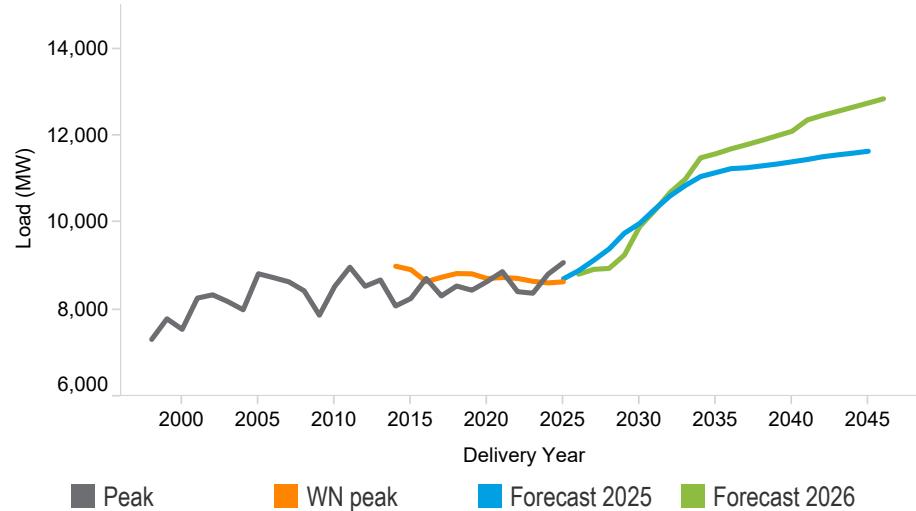
- Charleston, WV
- Columbus, OH
- Elkhart-Goshen, IN
- Fort Wayne, IN

Metropolitan Statistical Areas and Weather Stations



Allegheny Power Systems (APS)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 72.8

Avg Summer Max Temp 92.6

Avg Winter Daily Temp 33.3

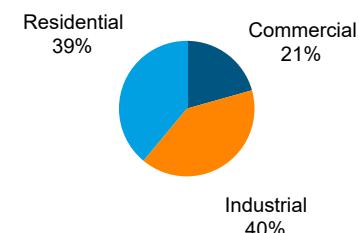
Avg Winter Min Temp 2.6

Zonal 10/15/20 Year Load Growth

SUMMER 2.9% 2.3% 1.9%

WINTER 3.0% 2.2% 1.9%

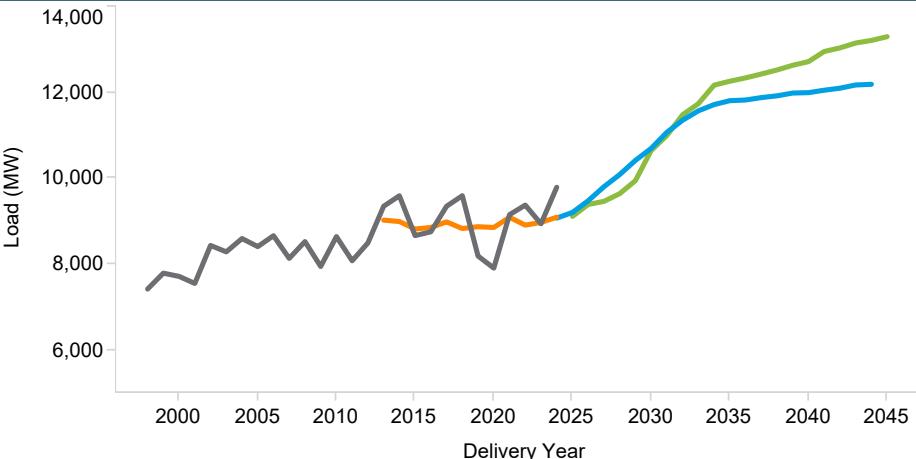
RCI Makeup



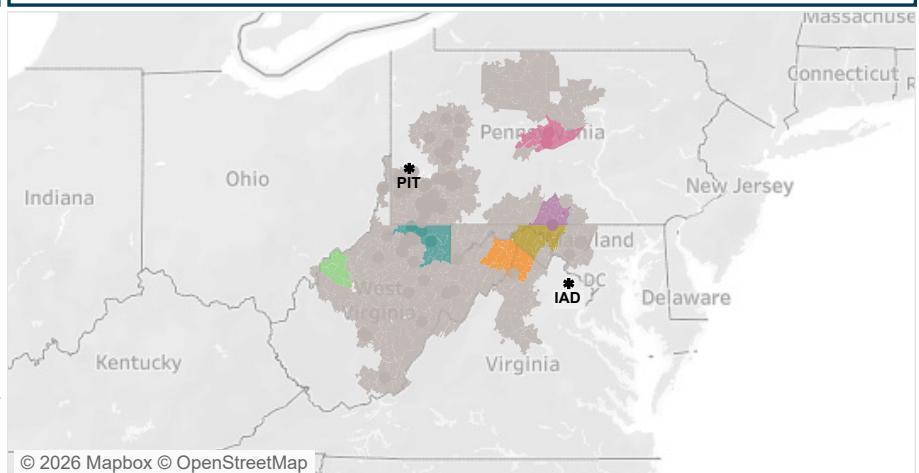
LDAs

PJM WESTERN
PJM RTO

Winter Peak

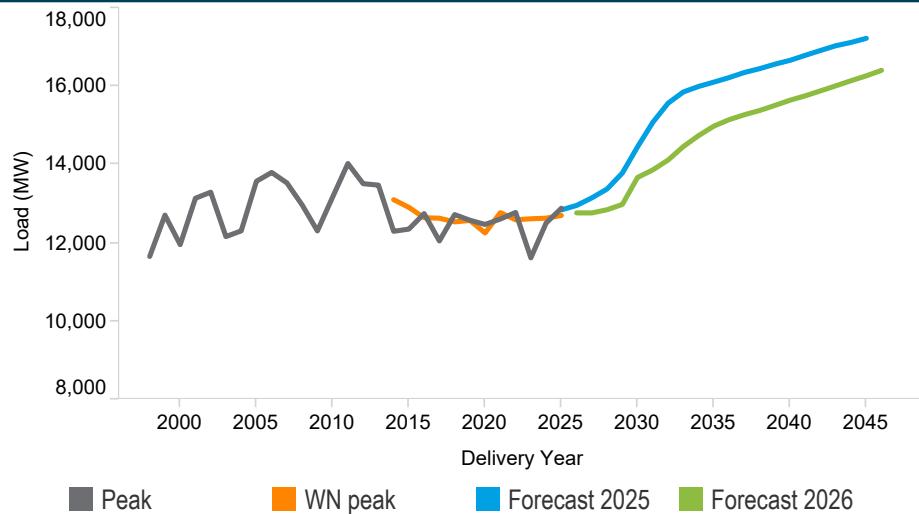


Metropolitan Statistical Areas and Weather Stations



American Transmission Systems, Inc. (ATSI)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp

71.7

Avg Summer Max Temp

91.9

Avg Winter Daily Temp

30.3

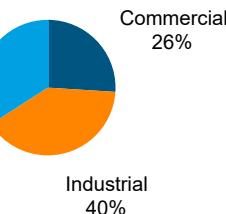
Avg Winter Min Temp

-0.9

Zonal 10/15/20 Year Load Growth

SUMMER 1.7% 1.4% 1.3%

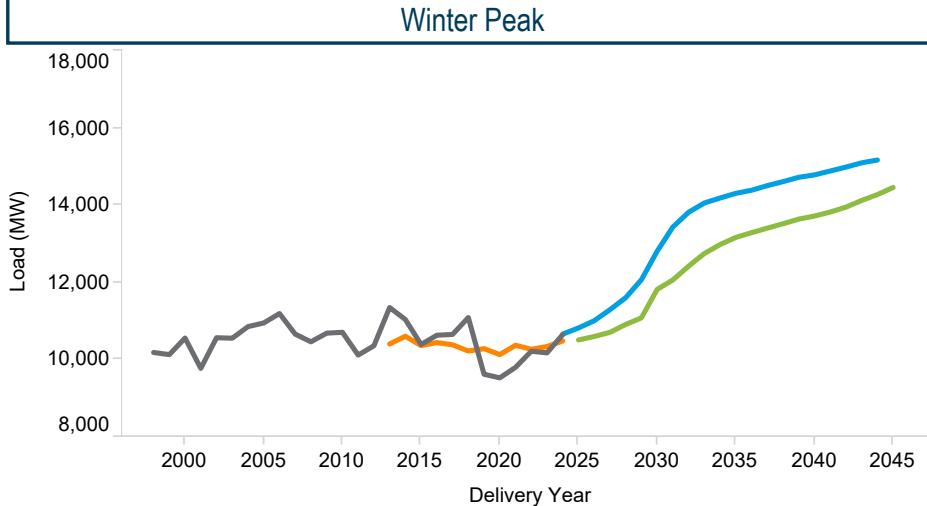
RCI Makeup



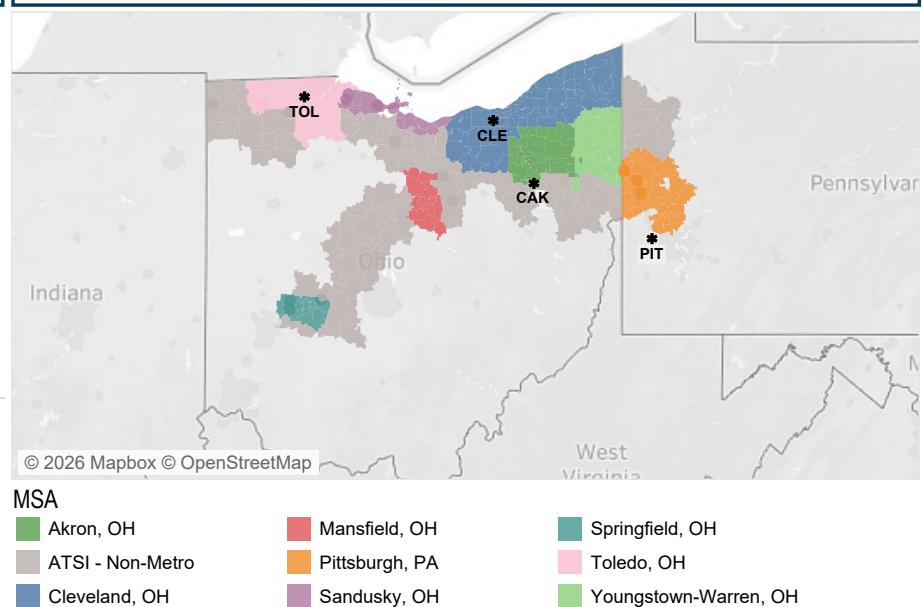
LDAs

PJM WESTERN
PJM RTO

Winter Peak

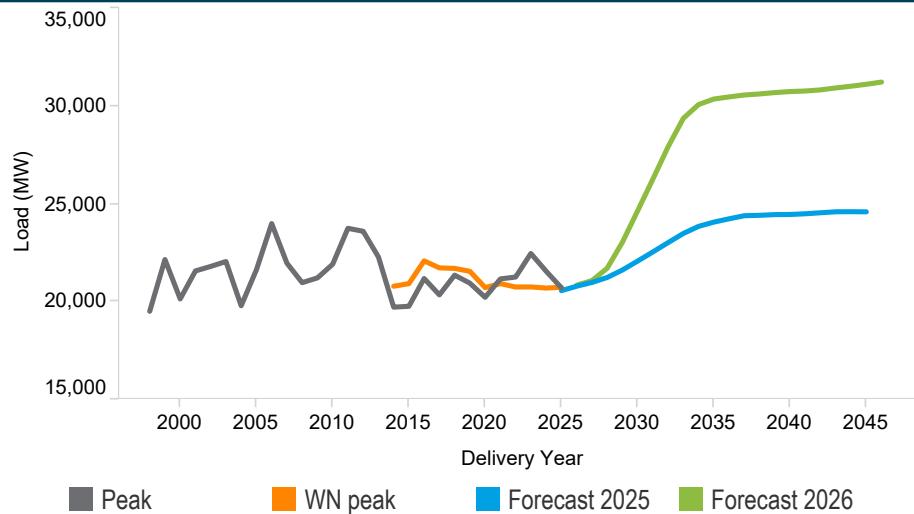


Metropolitan Statistical Areas and Weather Stations



Commonwealth Edison (COMED)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp

73.1

Avg Summer Max Temp

95.7

Avg Winter Daily Temp

28.0

Avg Winter Min Temp

-7.3

Zonal 10/15/20 Year Load Growth

SUMMER 3.9% 2.6% 2.0%

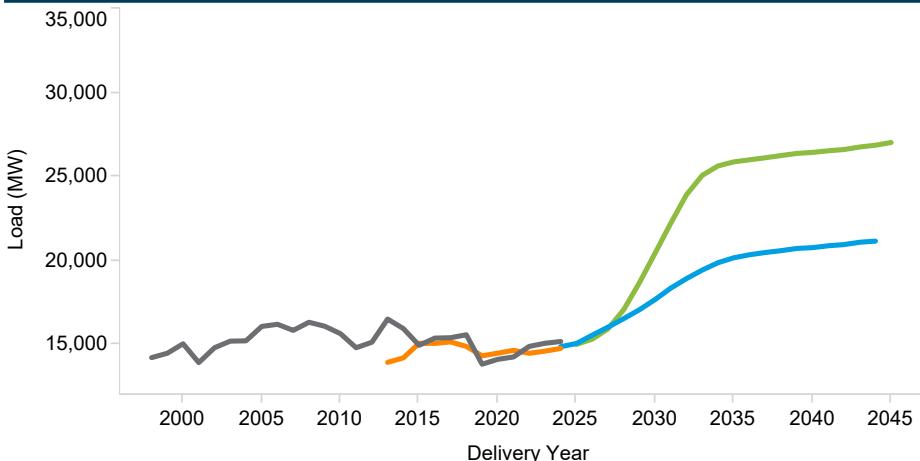
RCI Makeup

WINTER 5.6% 3.8% 3.0%

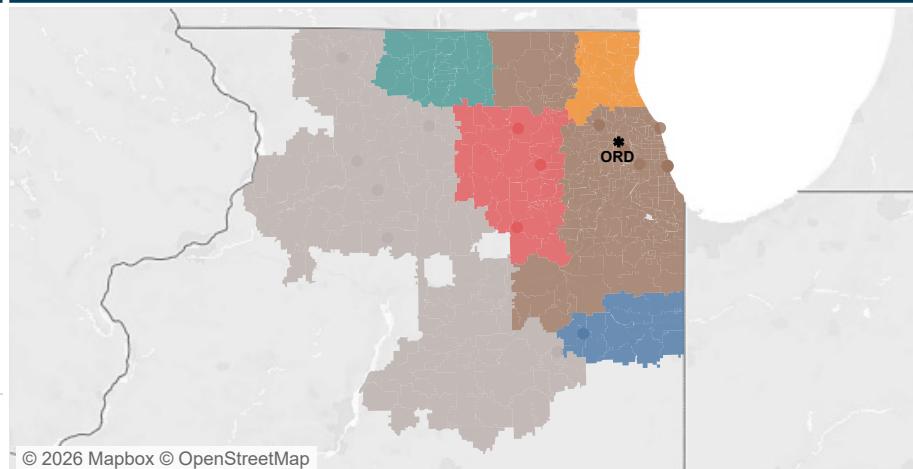
LDAs

**PJM WESTERN
PJM RTO**

Winter Peak

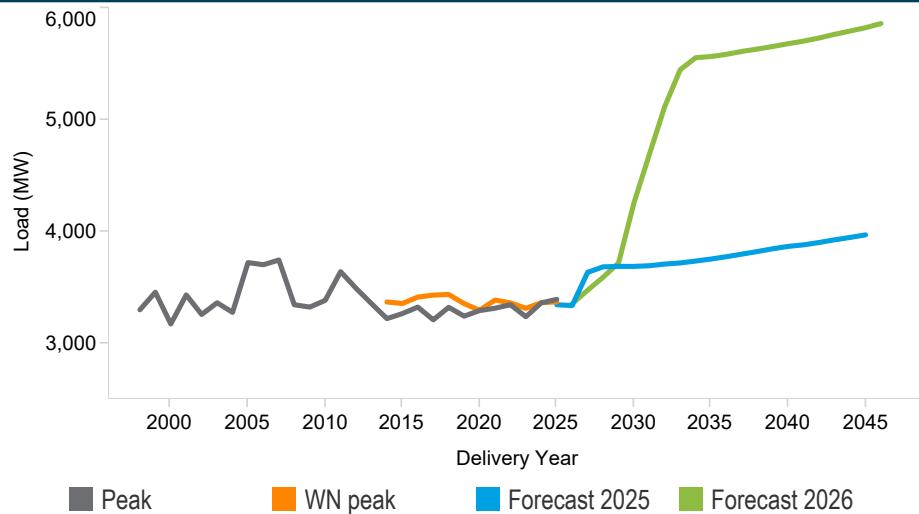


Metropolitan Statistical Areas and Weather Stations



Dayton Power & Light (DAYTON)

Summer Peak



Weather - Annual Average 1994-2024

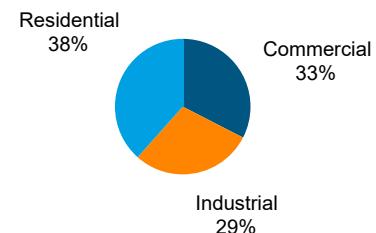
Avg Summer Daily Temp 73.2

Avg Summer Max Temp 93.2

Avg Winter Daily Temp 31.5

Avg Winter Min Temp -2.8

RCI Makeup



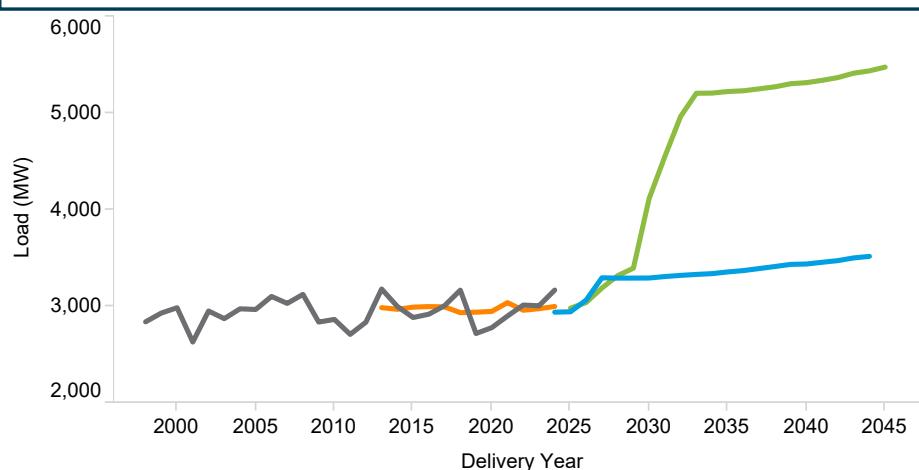
Zonal 10/15/20 Year Load Growth

SUMMER 5.2% 3.6% 2.8%

PJM WESTERN
PJM RTO

WINTER 5.8% 3.9% 3.1%

Winter Peak

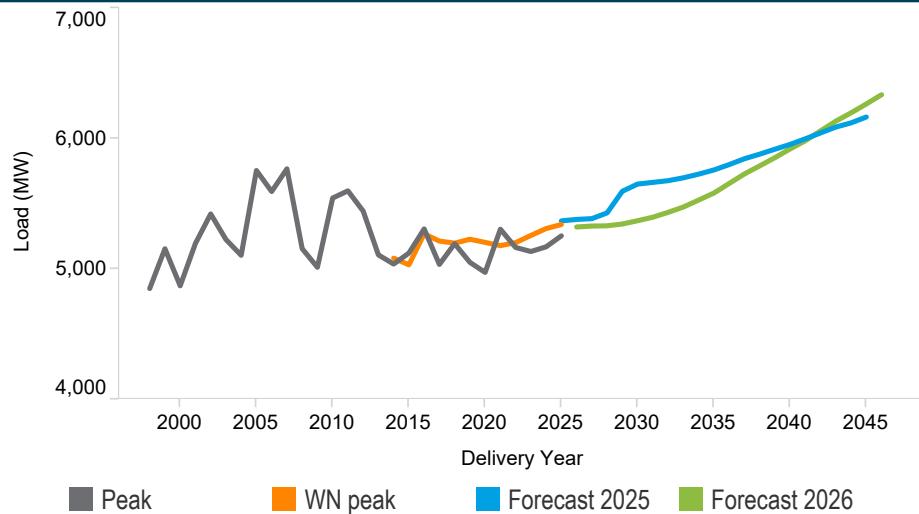


Metropolitan Statistical Areas and Weather Stations



Duke Energy Ohio & Kentucky (DEOK)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 74.4

Avg Summer Max Temp 94.1

Avg Winter Daily Temp 34.2

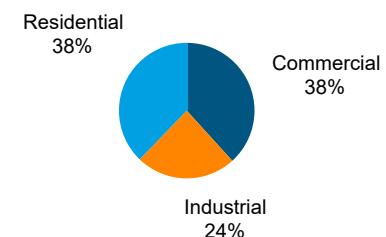
Avg Winter Min Temp -1.1

Zonal 10/15/20 Year Load Growth

SUMMER 0.6% 0.8% 0.9%

WINTER 0.6% 0.8% 0.9%

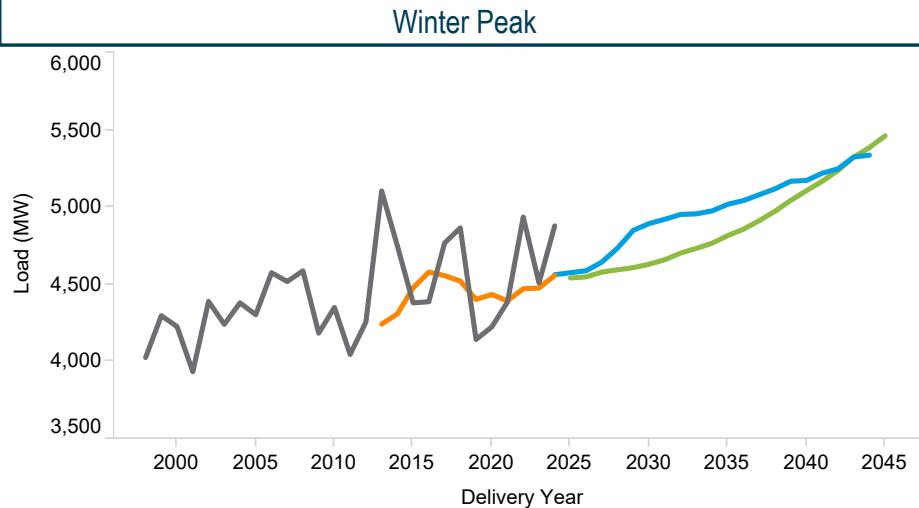
RCI Makeup



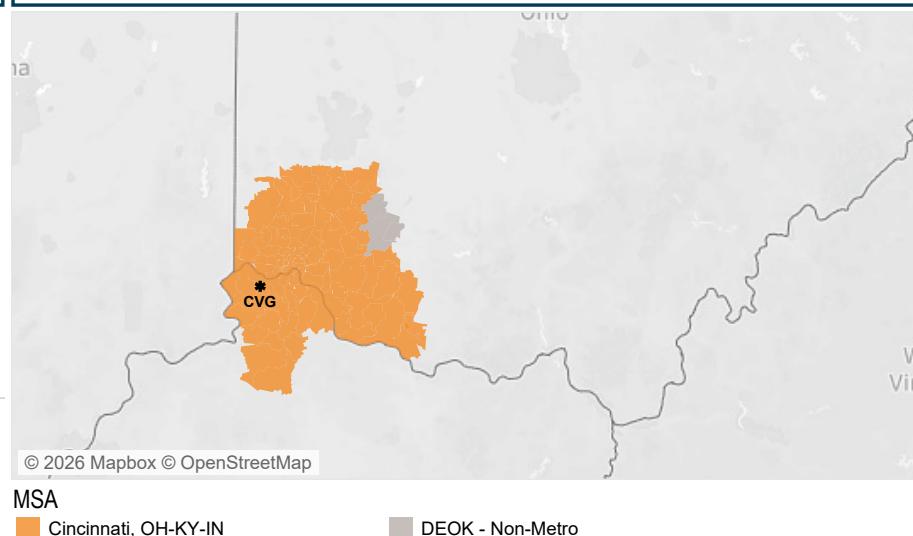
LDAs

PJM WESTERN
PJM RTO

Winter Peak

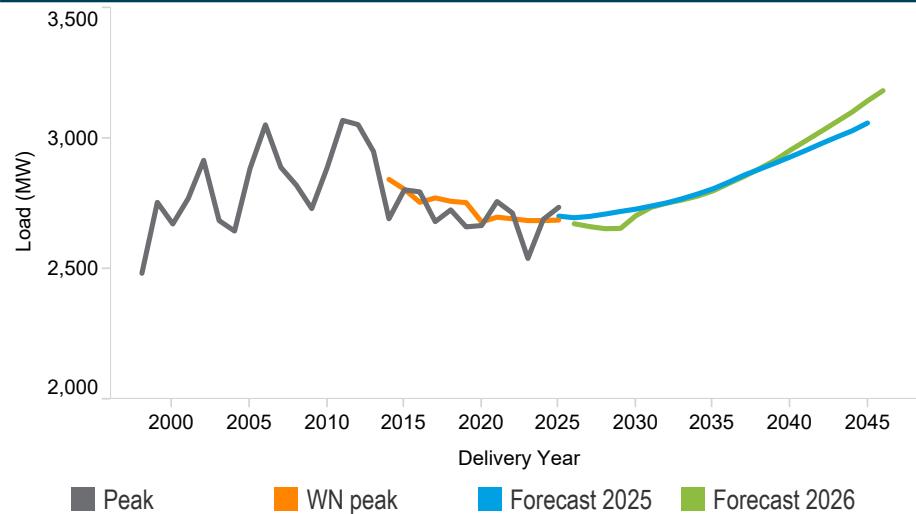


Metropolitan Statistical Areas and Weather Stations



Duquesne Light Company (DLCO)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 71.7

Avg Summer Max Temp 91.7

Avg Winter Daily Temp 31.8

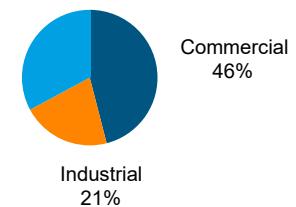
Avg Winter Min Temp -0.6

Zonal 10/15/20 Year Load Growth

SUMMER 0.6% 0.8% 0.9%

WINTER 1.0% 1.0% 1.3%

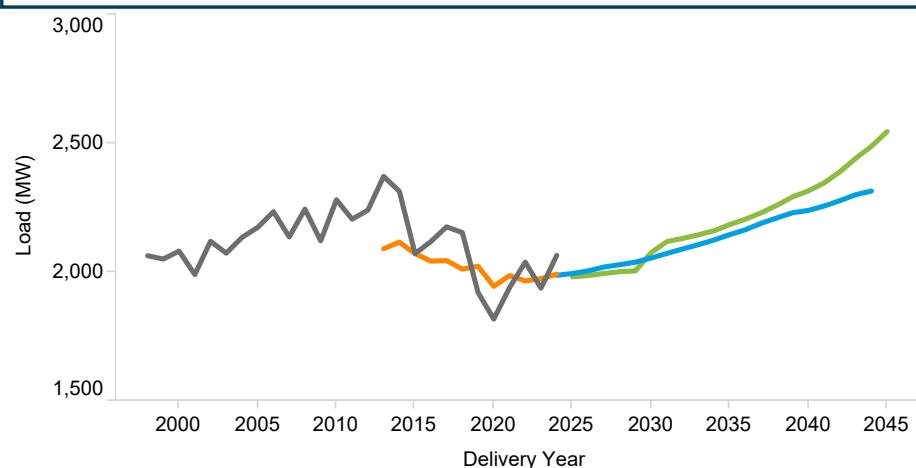
RCI Makeup



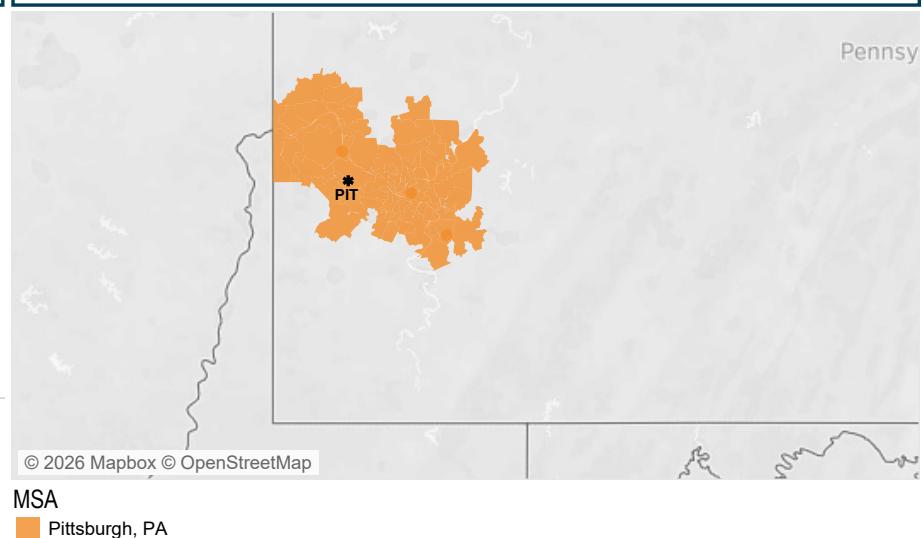
LDAs

PJM WESTERN
PJM RTO

Winter Peak

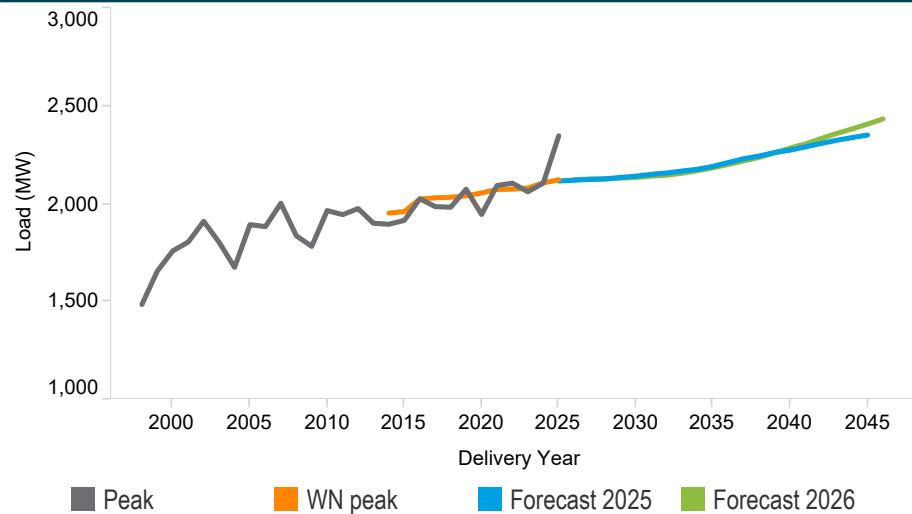


Metropolitan Statistical Areas and Weather Stations



East Kentucky Power Cooperative (EKPC)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 75.6

Avg Summer Max Temp 94.5

Avg Winter Daily Temp 36.3

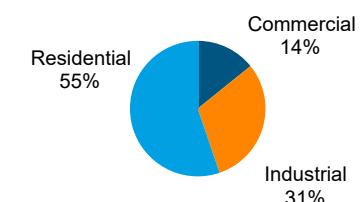
Avg Winter Min Temp 2.3

Zonal 10/15/20 Year Load Growth

SUMMER 0.4% 0.6% 0.7%

WINTER 0.2% 0.3% 0.4%

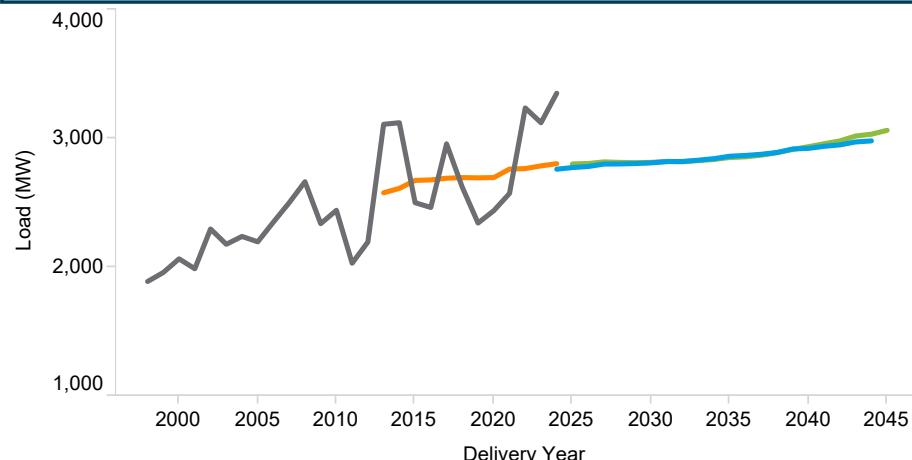
RCI Makeup



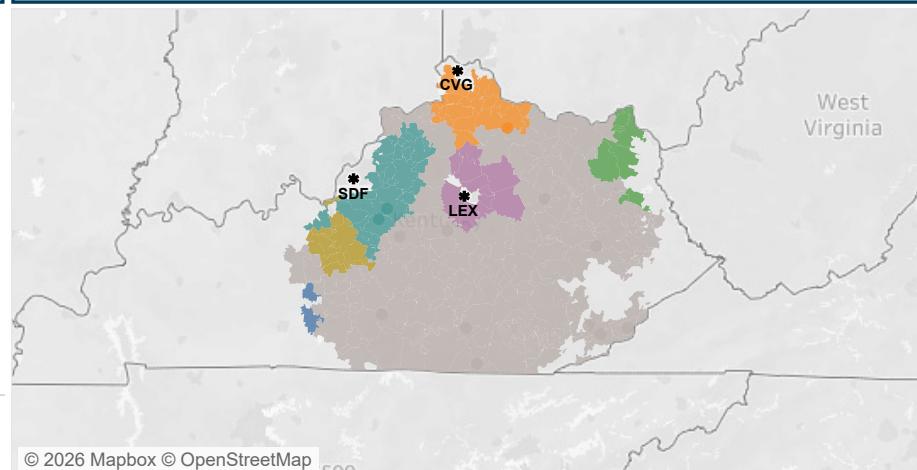
LDAs

PJM WESTERN
PJM RTO

Winter Peak

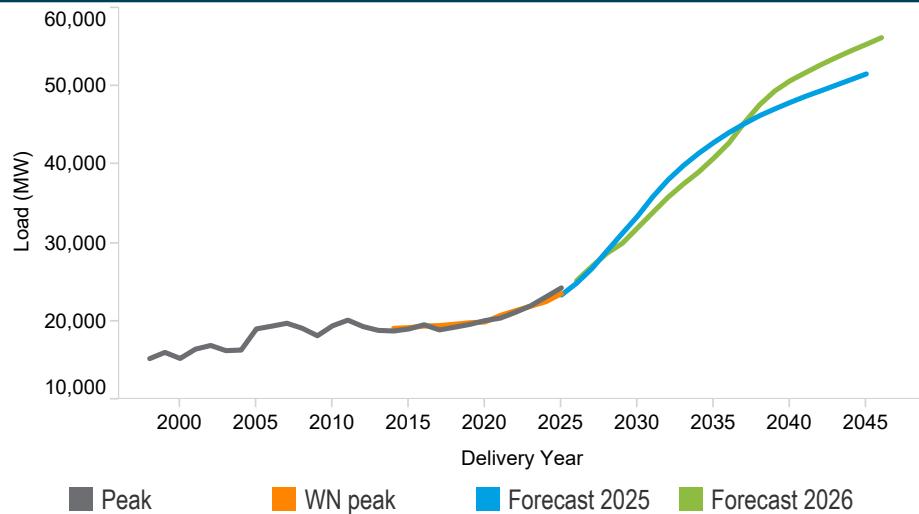


Metropolitan Statistical Areas and Weather Stations



Dominion (DOM)

Summer Peak



Weather - Annual Average 1994-2024

Avg Summer Daily Temp 77.0

Avg Summer Max Temp 96.9

Avg Winter Daily Temp 40.6

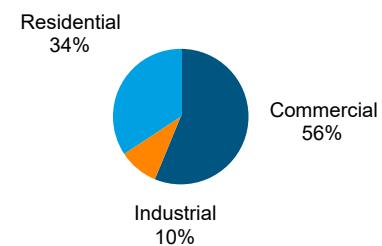
Avg Winter Min Temp 12.6

Zonal 10/15/20 Year Load Growth

SUMMER 5.4% 4.9% 4.1%

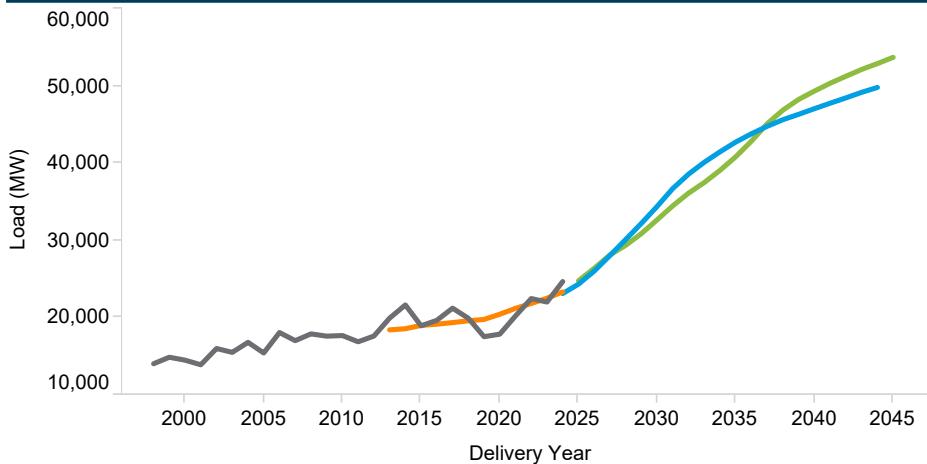
WINTER 5.1% 4.7% 3.9%

RCI Makeup



PJM RTO

Winter Peak



Metropolitan Statistical Areas and Weather Stations

