



2024 New Jersey State Infrastructure Report (January 1, 2024 – December 31, 2024)

June 2025

Planning

- Generation Portfolio Analysis
- Transmission Analysis
- Load Forecast

Markets

- Market Analysis
- 2025/26 Base Residual Auction
- Net Energy Import/Export Trend

Operations

- Generator Production
- Emissions Data

In the New Jersey service territory:



Existing Capacity:

- In New Jersey, natural gas represents 69% of the total installed capacity while nuclear represents 26%.
- In PJM natural gas is 49% of total installed capacity, coal represents 21% and nuclear represents 18%.



Interconnection Requests:

- Offshore wind represents 68% of new generation requests while storage represents 22% of new requests.



Deactivations:

- 348.6 MW of generation deactivated in 2024.
- An additional 21.6 MW of generation announced its intention to deactivate in future years.



RTEP 2024:

New Jersey's 2024 RTEP project total represents approximately \$1.557 billion in investment.

In the New Jersey service territory:



Load Forecast:

New Jersey summer peak load is projected to increase by 0.1% to 1.3% annually over the next ten years, while the winter peak is projected to increase by 2.4% to 4.0%, depending on the transmission zone.



Capacity Market:

New Jersey's service territory cleared at the RTO clearing price, \$269.92, for the 2025/2026 Base Residual Auction.



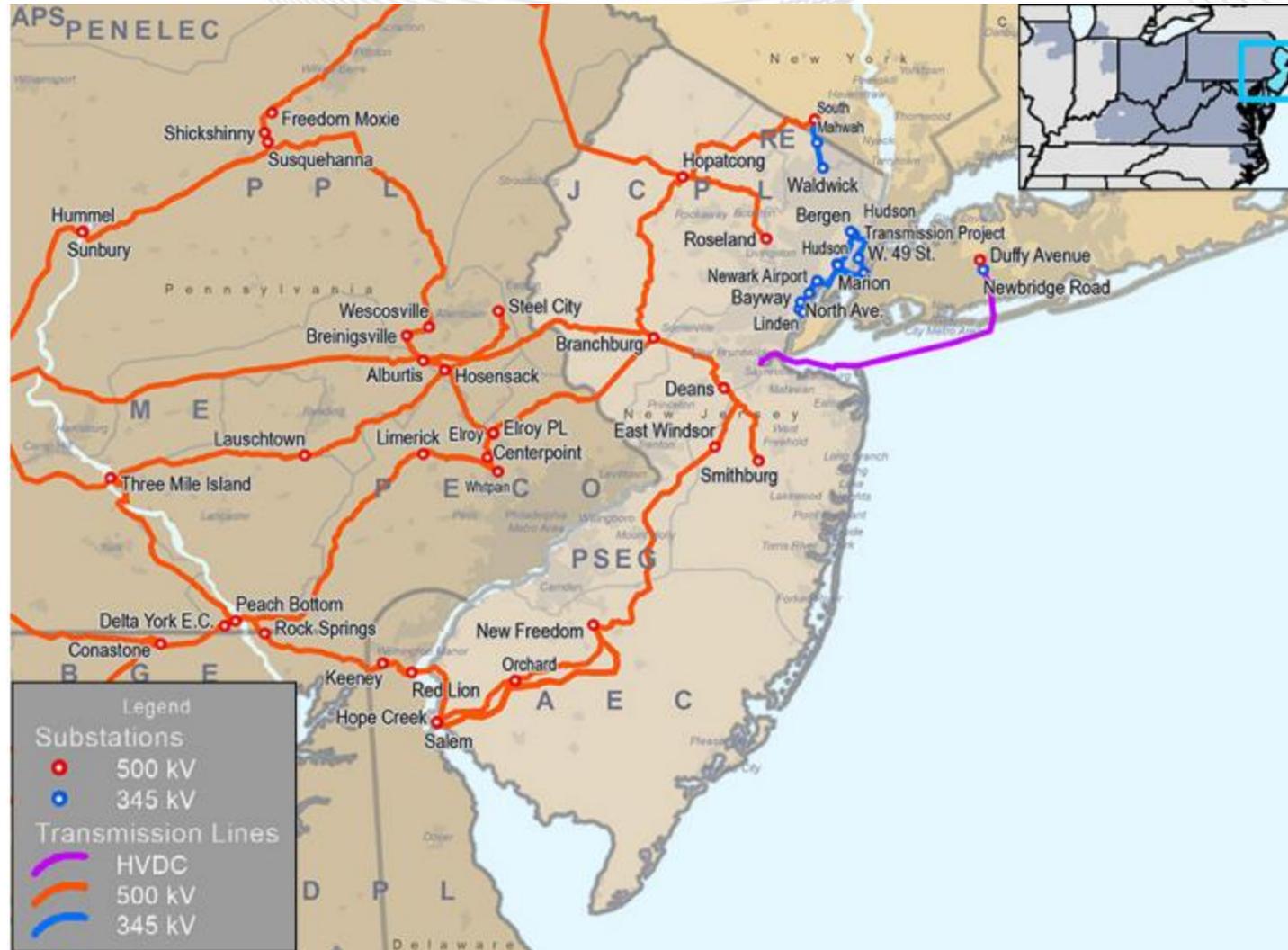
Market Performance:

New Jersey's average hourly LMPs were lower than the PJM average hourly LMP.



Emissions:

New Jersey's average CO₂ emissions decreased in 2024 compared to 2023 levels.

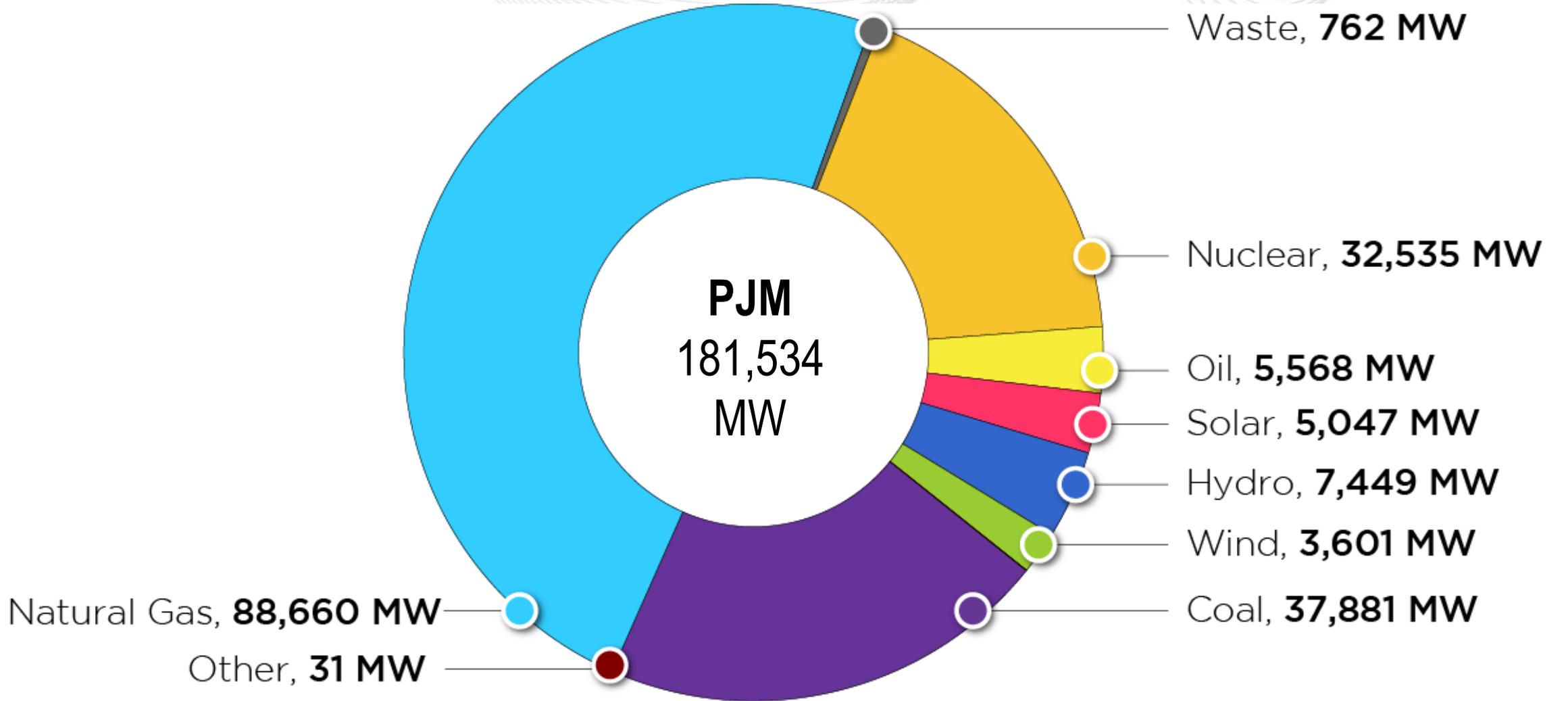


Planning

Generation Portfolio Analysis

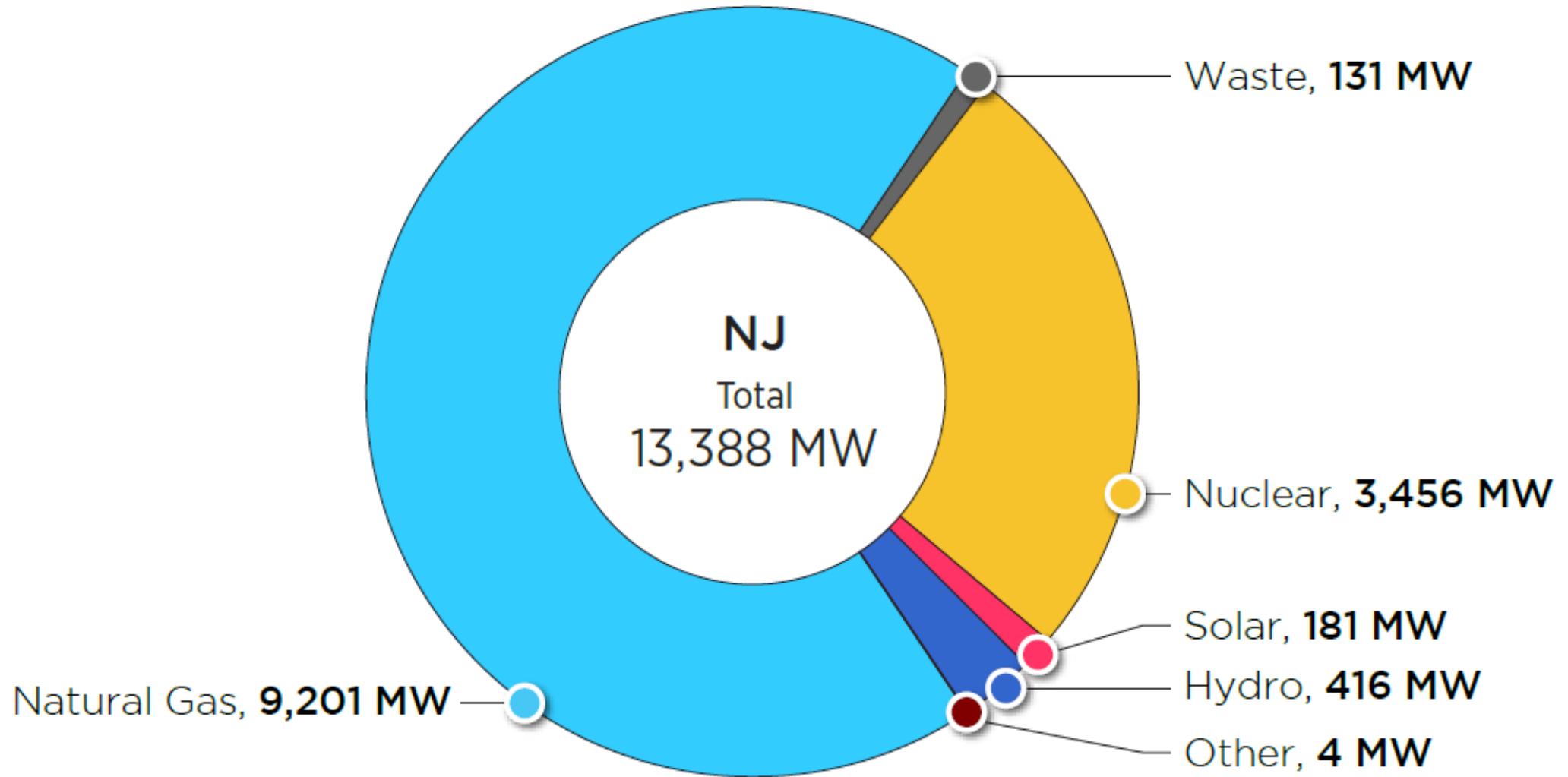
PJM Existing Installed Capacity Mix

(CIRs – as of Dec. 31, 2024)



New Jersey – Existing Installed Capacity (MW) by Fuel Type

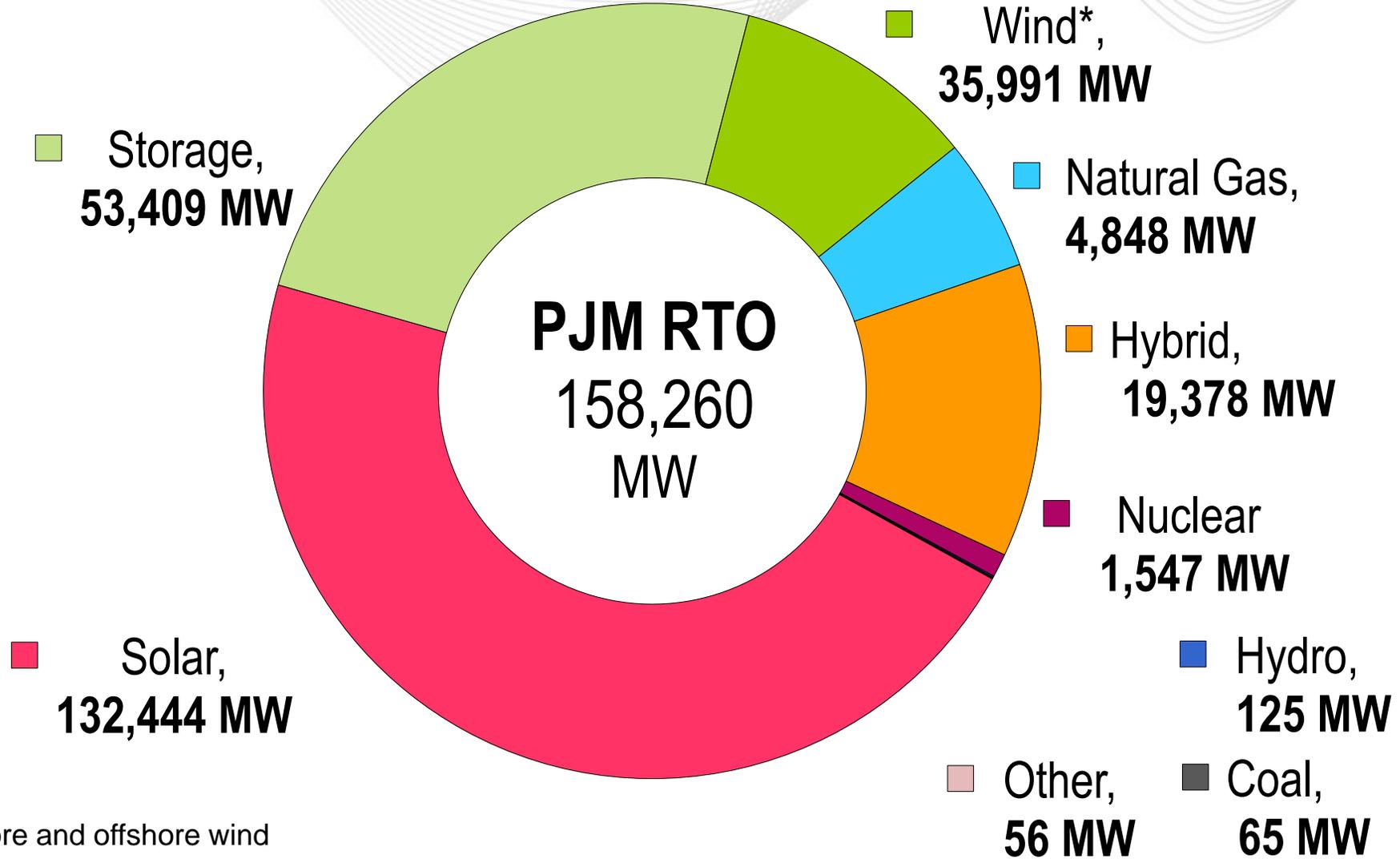
(CIRs- as of Dec. 31, 2024)





PJM Queued Capacity (Nameplate) by Fuel Type

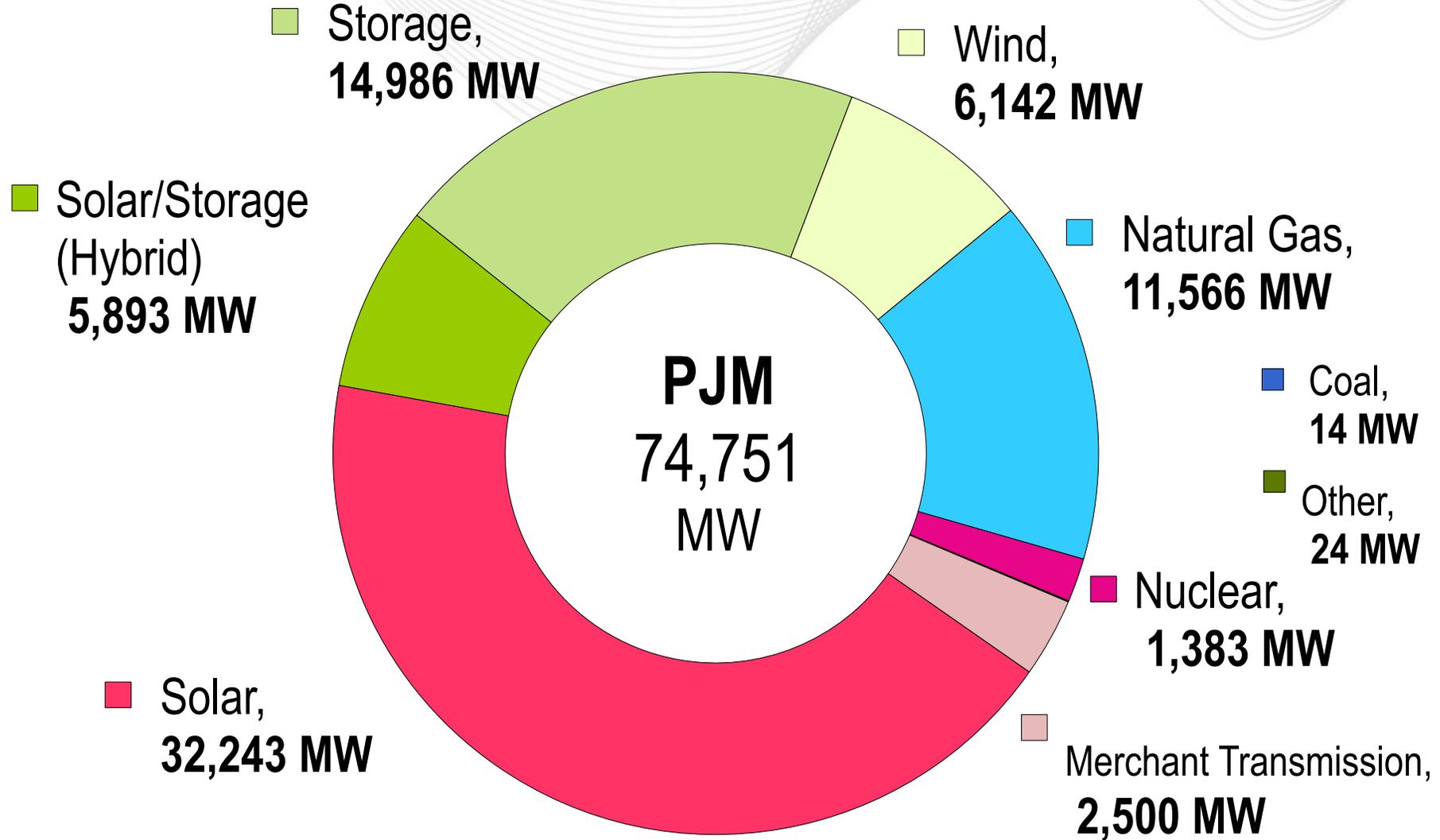
(All "Active" projects and projects with an interconnection agreement but not yet in service, as of May 7, 2025)



*Wind includes both onshore and offshore wind

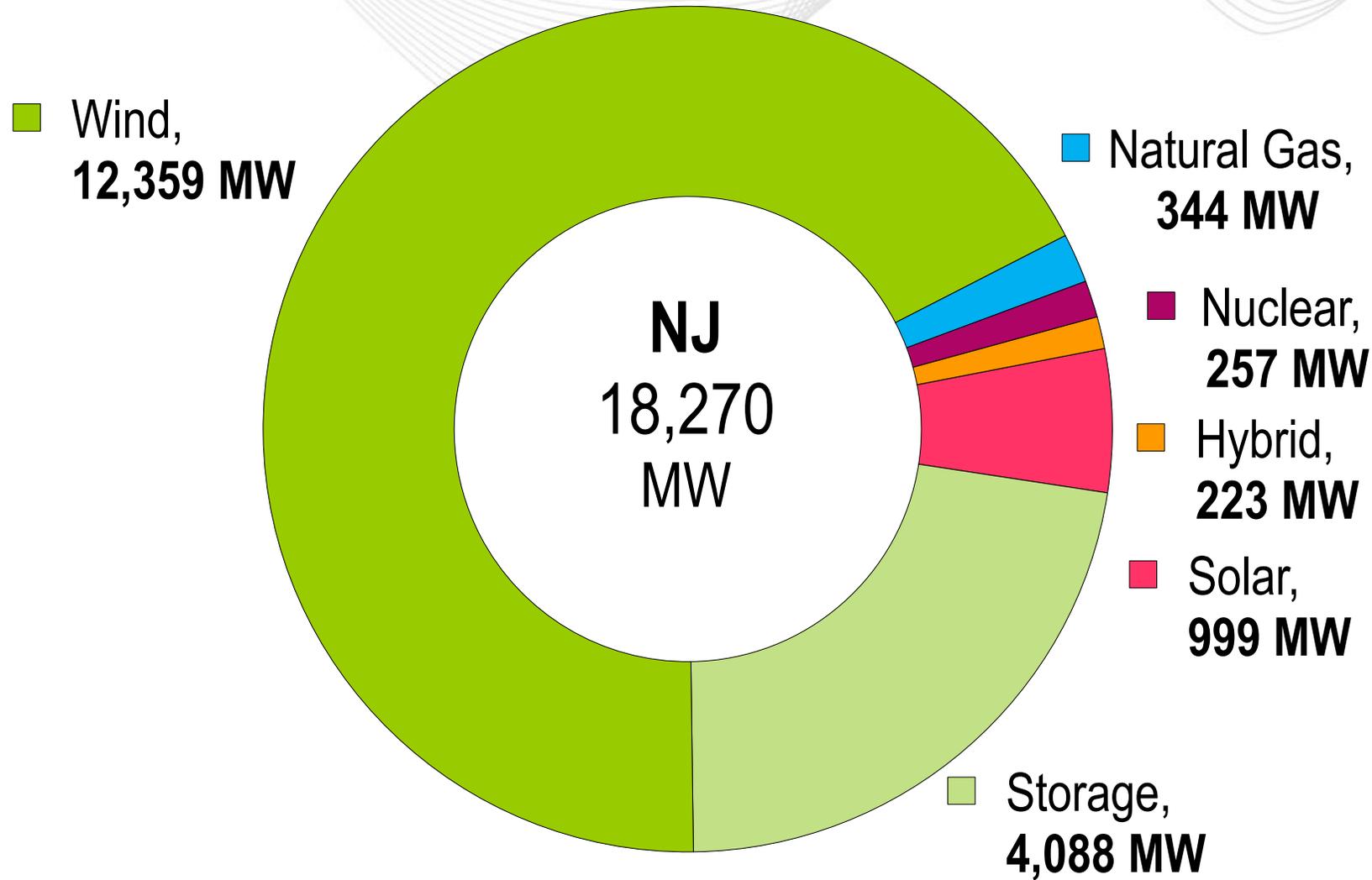
PJM Interconnection Queue Transition

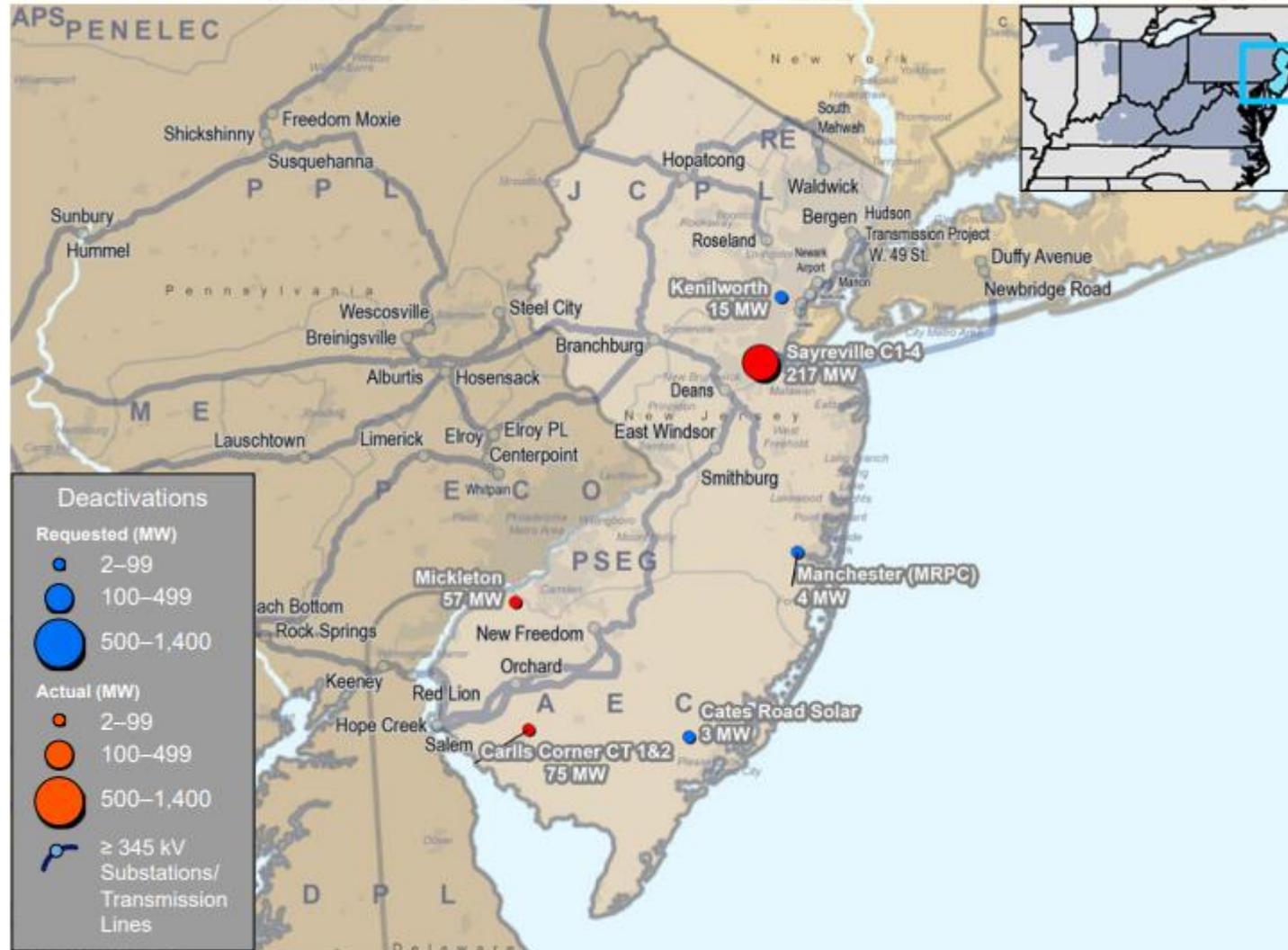
Projects remaining in Transition Cycle 1 and Transition Cycle 2, including projects selected through the Reliability Resource Initiative
(June 2025)



New Jersey Queued Capacity (Nameplate) by Fuel Type

(All "Active" projects and projects with an interconnection agreement but not yet in service, as of May 7, 2025)







New Jersey– 2024 Generator Deactivations

Unit	TO Zone	Fuel Type	Request Received to Deactivate	Actual or Projected Deactivation Date	Age (Years)	Capacity (MW)
Sayreville C-4	JCP&L	Natural Gas	12/29/2023	6/1/2024	51	48.5
Sayreville C-3						54.6
Sayreville C-2						56.7
Sayreville C-1						57.1
Mickleton 1 CT	AE	Natural Gas	1/30/2023	6/1/2024	49	57.2
Carlls Corner CT 2					50	38.2
Carlls Corner CT 1		Solar	12/30/2024	4/1/2025	10	2.6
Cates Road Solar	JCP&L	Methane	11/14/2024	5/1/2025	36	4
Manchester (MRPC) NUG	PSEG	Natural Gas	9/13/2024	6/1/2026	35	15
Kenilworth NUG						

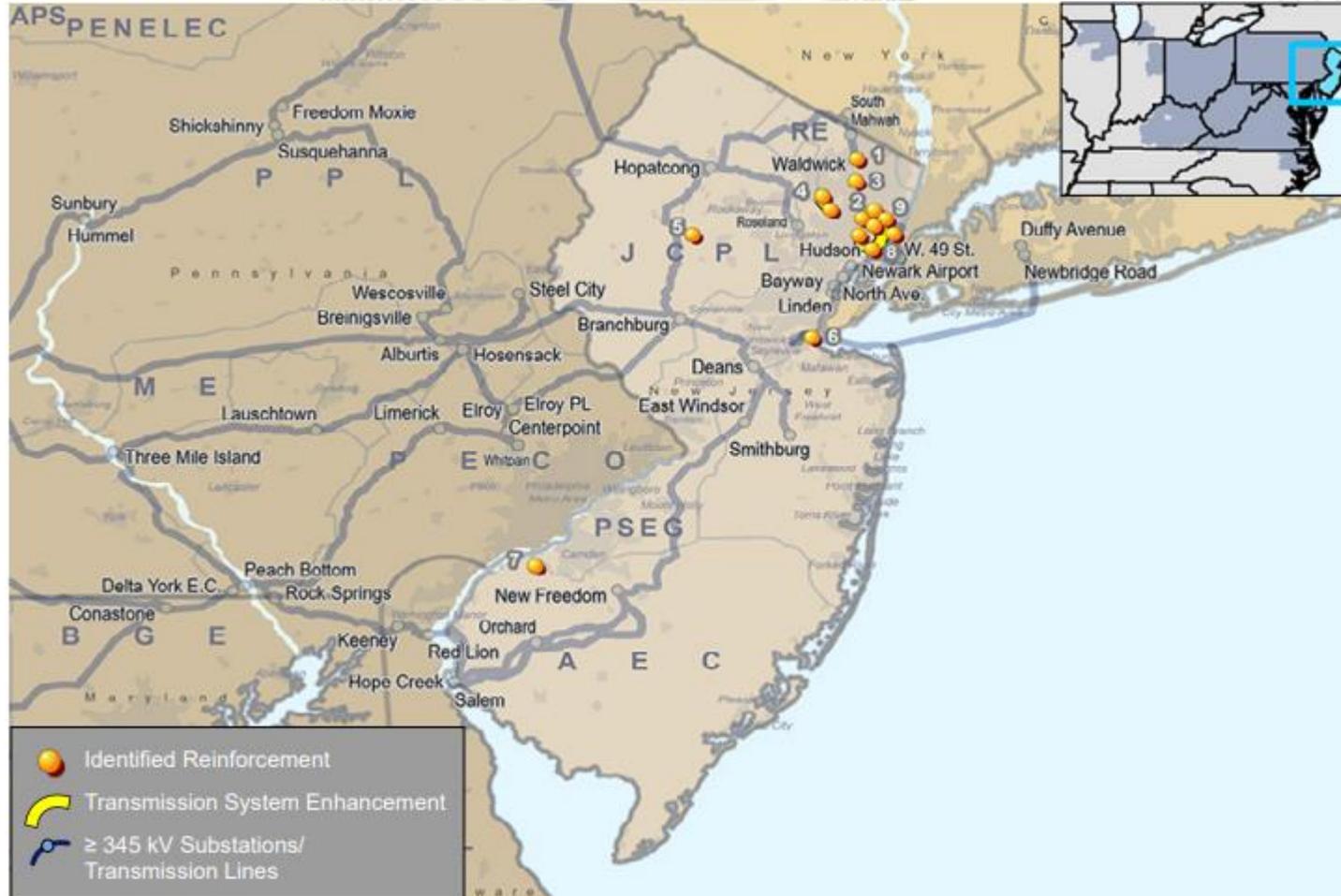
Planning

Transmission Infrastructure Analysis

For reporting purposes, the 2024 state infrastructure reports provide maps displaying all baseline, network, and supplemental projects for the respective state. The reports also include aggregated project costs for each type of project within each state. The costs listed in the state infrastructure reports and 2024 Annual RTEP Report are not indicative of each project's cost allocation.

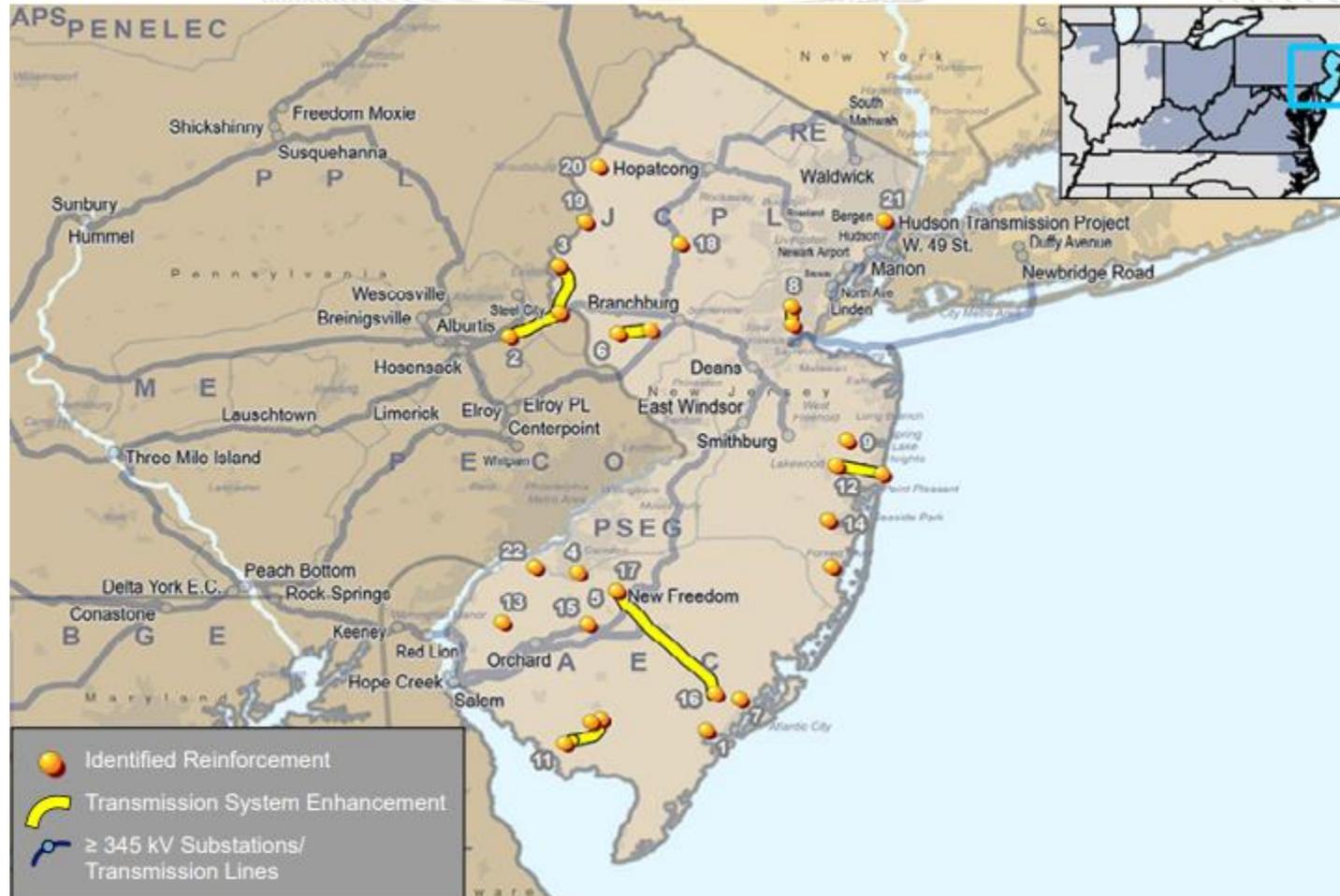
For a detailed list of each project shown on a state's project map, please see that state's section in the **2024 Annual RTEP Report** on PJM.com: <https://www.pjm.com/-/media/DotCom/library/reports-notices/2024-rtep/2024-rtep-report.pdf>

The complete list of all RTEP projects in PJM, including those from prior years, can be found at the **RTEP Upgrades & Status – Transmission Construction Status** page on PJM.com: <https://www.pjm.com/planning/m/project-construction>.



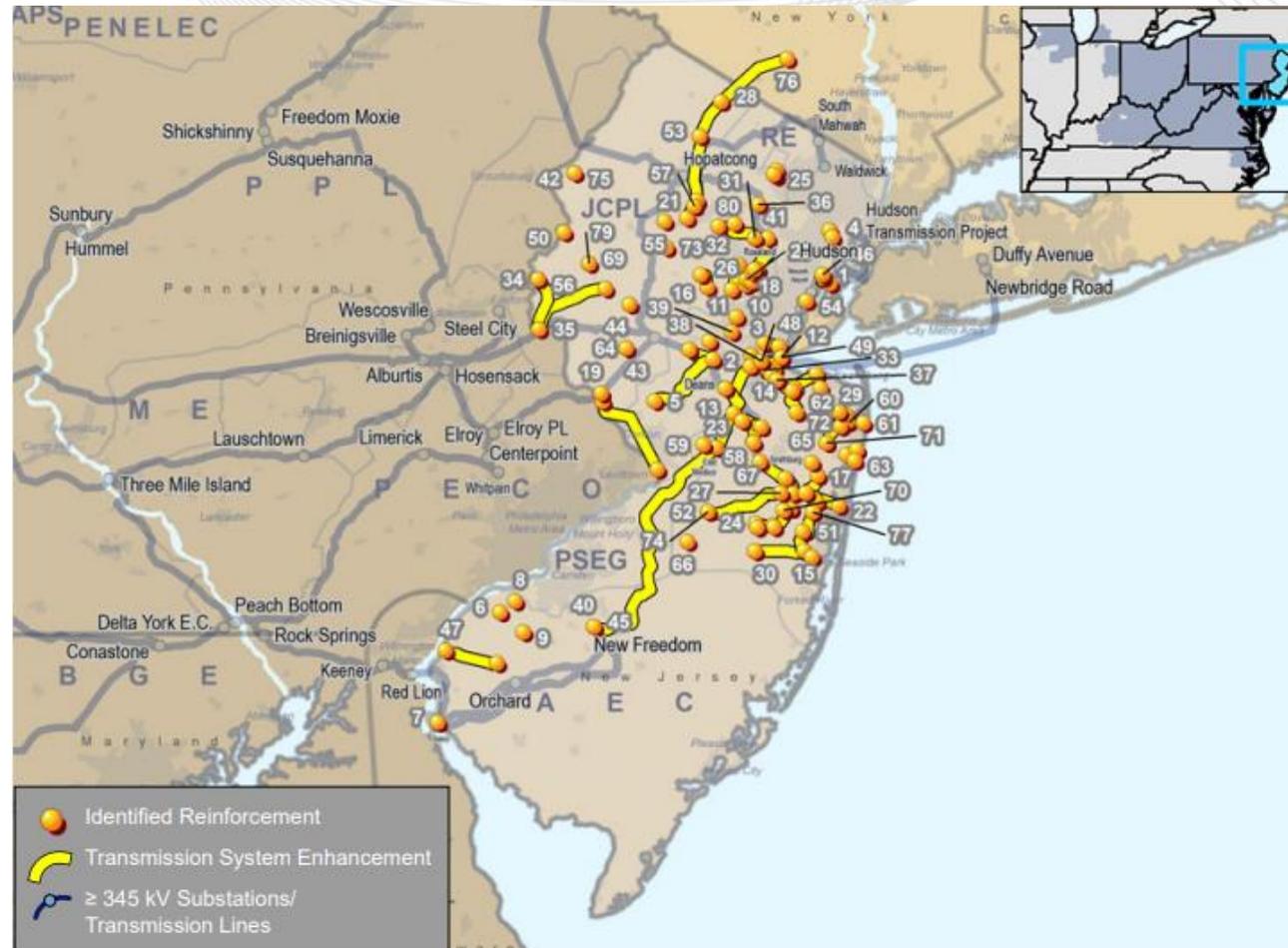
The 2024 RTEP has \$178.42 million in baseline projects located in New Jersey.

Note: Baseline upgrades are those that resolve a system reliability criteria violation. Baseline projects listed in the annual RTEP report reflect project costs within a specific location and are not indicative of the project's cost allocation.



The 2024 RTEP has \$240.23 million in network projects located in New Jersey.

Note: Network projects are new or upgraded facilities required primarily to eliminate reliability criteria violations caused by proposed generation, merchant transmission or long-term firm transmission service requests, as well as certain direct connection facilities required to interconnect proposed generation projects. The costs of network projects are borne by the interconnection customer.



The 2024 RTEP has \$1.138 billion in supplemental projects located in New Jersey.

Note: Supplemental projects are transmission expansions or enhancements that are not required for compliance with PJM criteria and are not state public policy projects according to the PJM Operating Agreement. These projects are used as inputs to RTEP models, but are not required for reliability, economic efficiency or operational performance criteria, as determined by PJM.

Planning

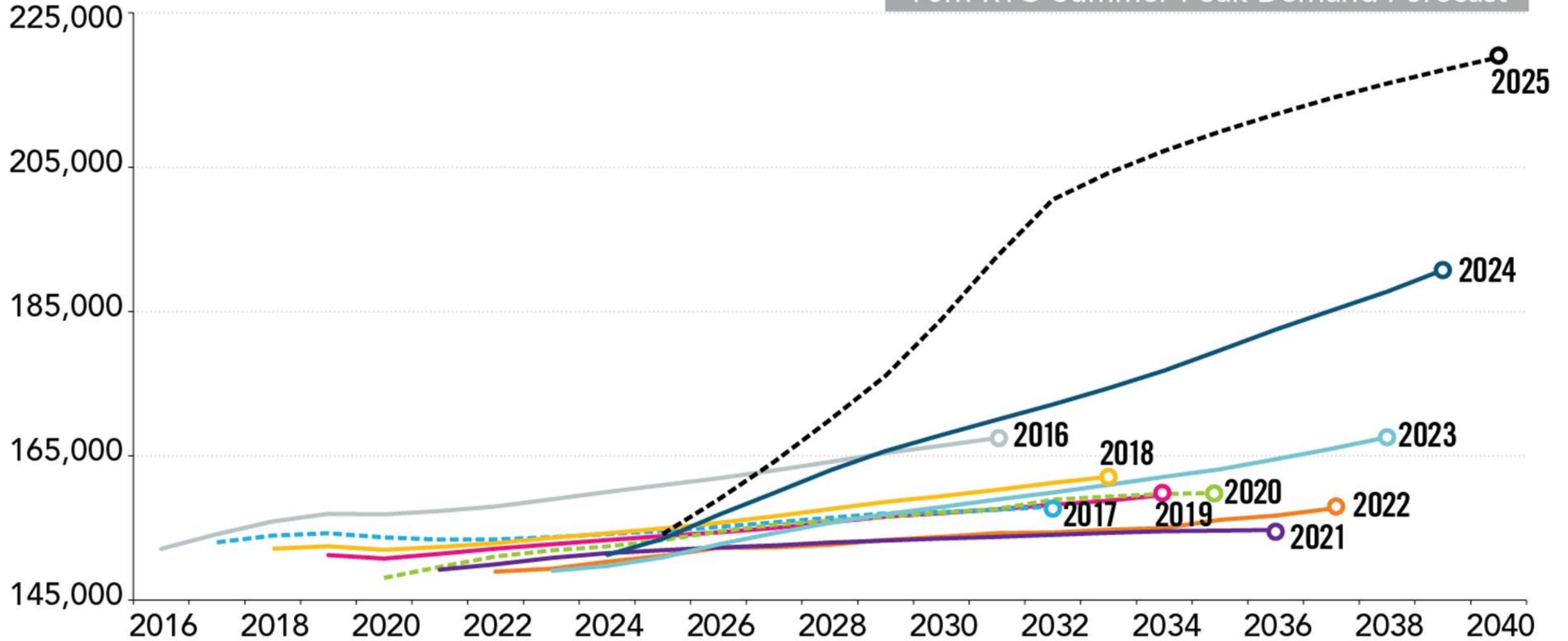
Load Forecast

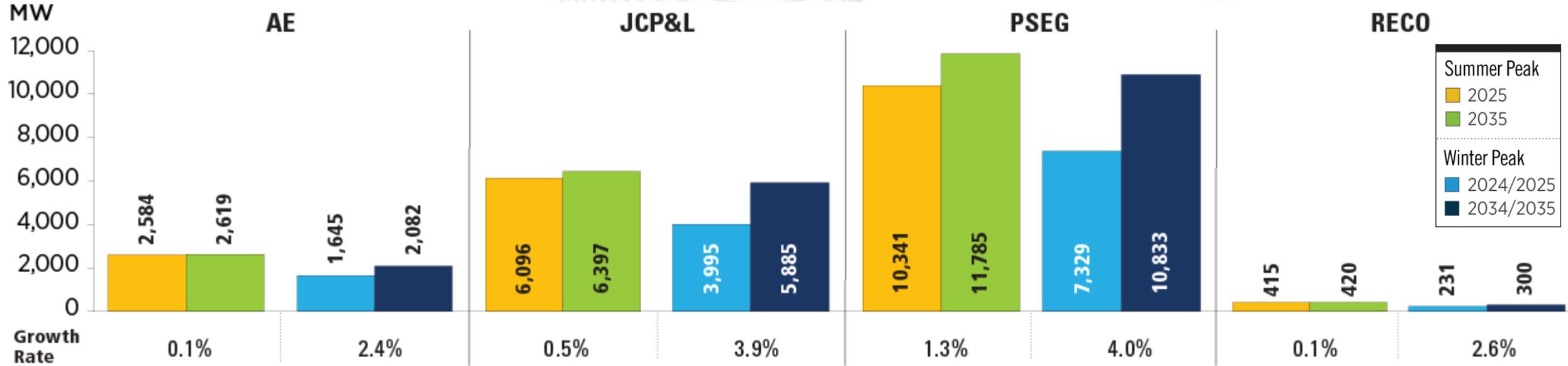


PJM Electricity Demand Growth

Load (MW)

PJM RTO Summer Peak Demand Forecast





The summer and winter peak megawatt values reflect the estimated amount of forecast load to be served by each transmission owner in the noted state/district. Estimated amounts were calculated based on the average share of each transmission owner's real-time summer and winter peak load in those areas over the past five years.

PJM RTO Summer Peak

2025	2035
154,144 MW	209,923 MW

Growth Rate 3.1%

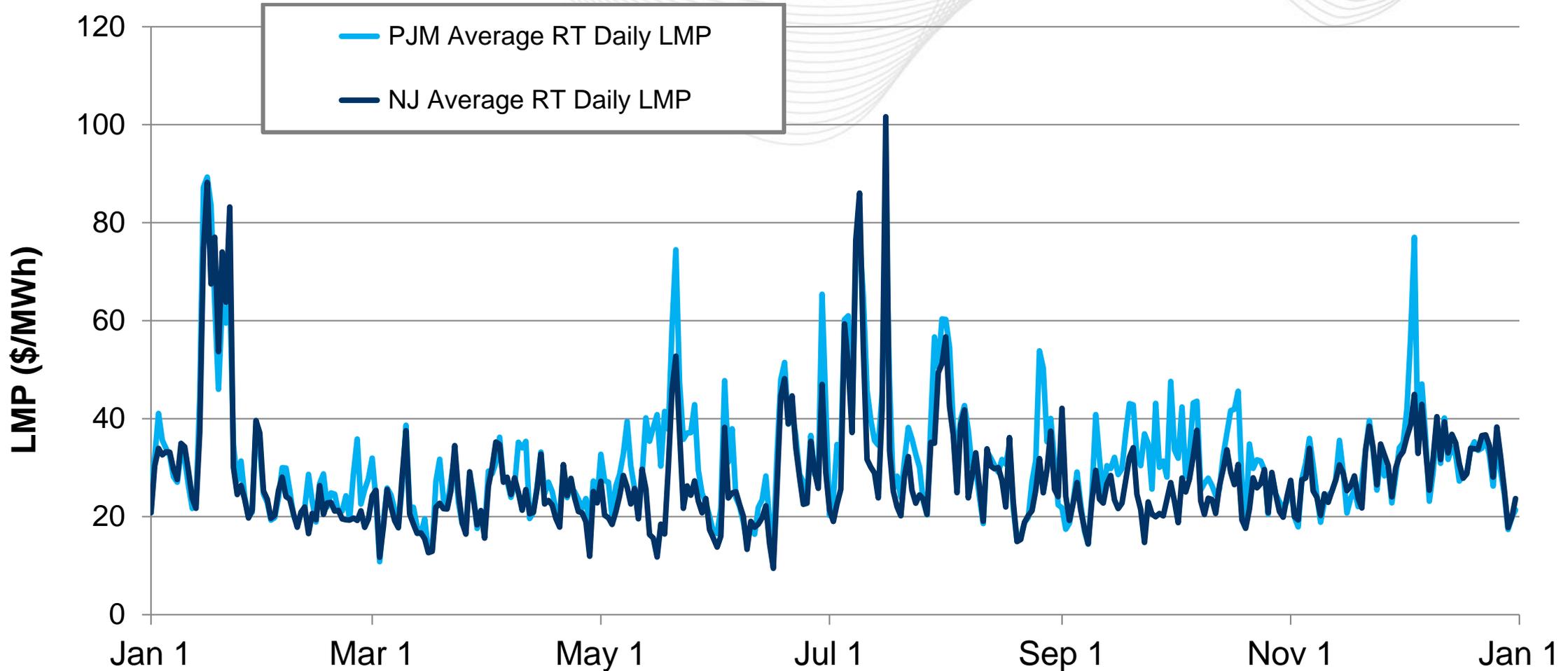
PJM RTO Winter Peak

2024/2025	2034/2035
136,127 MW	198,175 MW

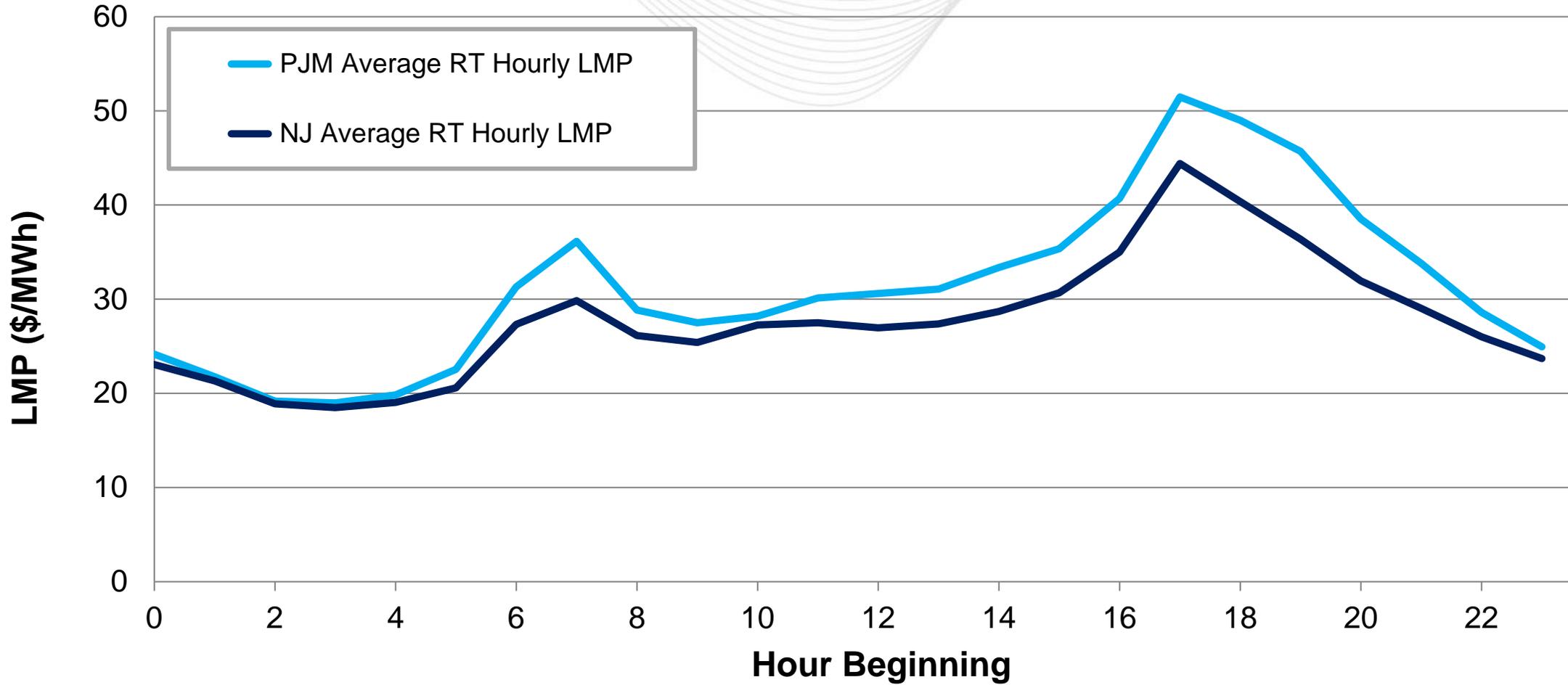
Growth Rate 3.8%

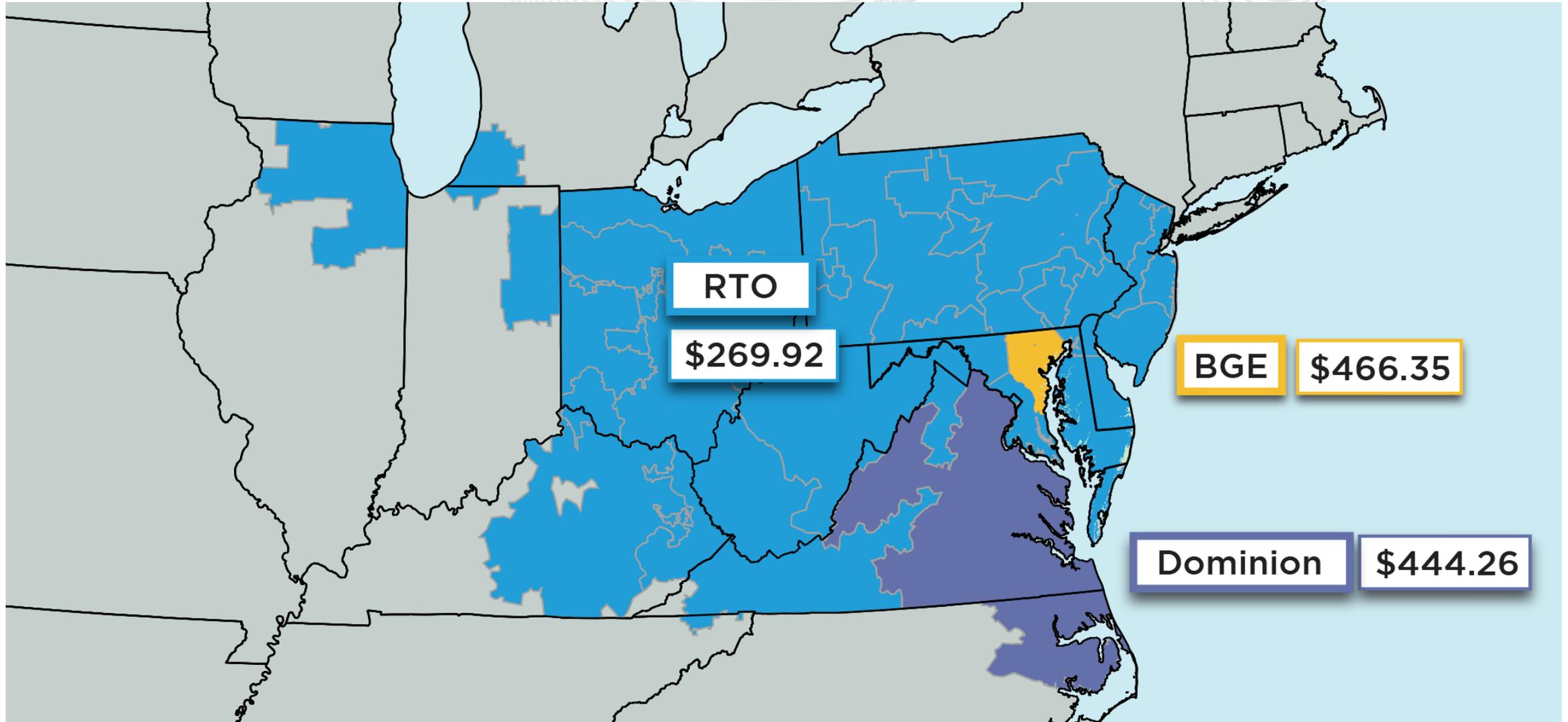
Markets

Market Analysis



New Jersey's average hourly LMP was lower than the PJM average hourly LMP.







2025/2026 BRA Final Clearing Prices and MW Quantities

(Unforced Capacity)

LDA	Offered MW*	Cleared MW**	Clearing Price
DOM	20,100.2	20,049.6	\$444.26
BGE	612.9	606.9	\$466.35
RTO	137,152.1	135,684.0	\$269.92

* Offered MW values include Annual, Summer-Period, and Winter-Period Capacity Performance sell offers.

** Cleared MW values include Annual and matched Seasonal Capacity Performance sell offers within the LDA.

Locational Price Adder is with respect to the immediate parent LDA



2025/2026 Cleared MW (UCAP) by Resource Type

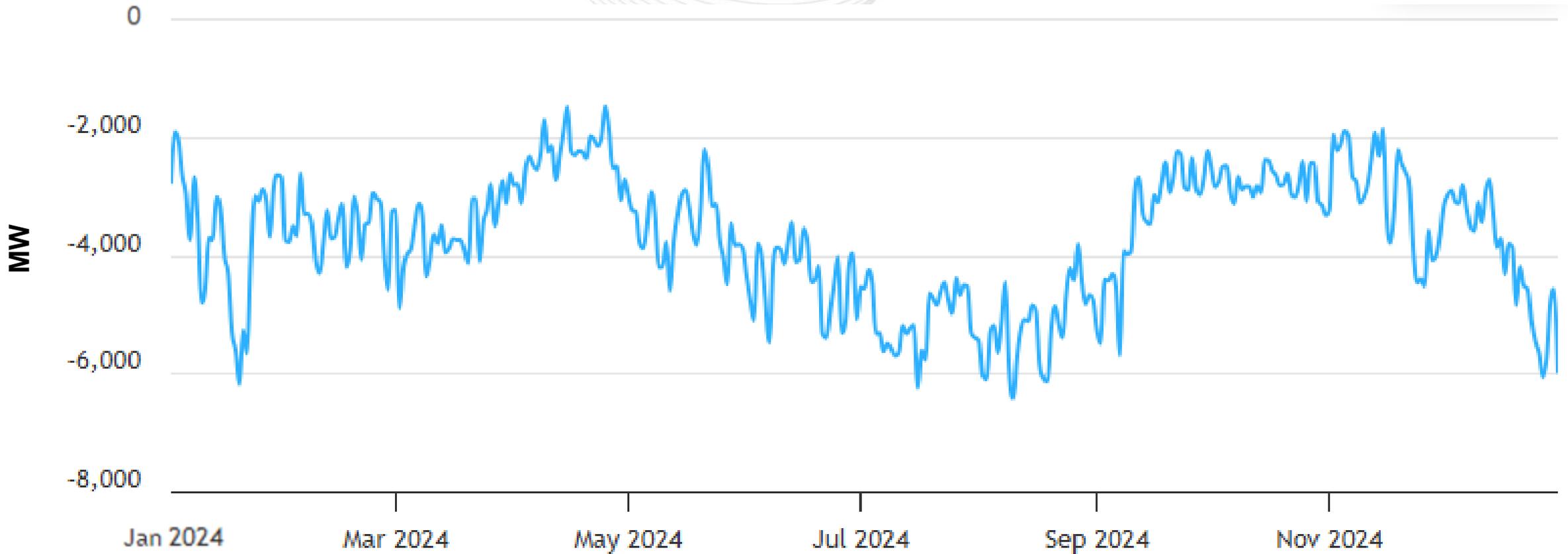
CAPACITY PERFORMANCE

Cleared MW (UCAP)

Resource Type	ANNUAL	SUMMER	WINTER
Generation	128,114.5	45.0	448.0
DR	5,942.4	122.3	-
EE	1,179.1	280.7	-
PRD	210.2	-	-
Total (MW)	135,446.2	448.0	448.0

New Jersey – Net Energy Import/Export Trend

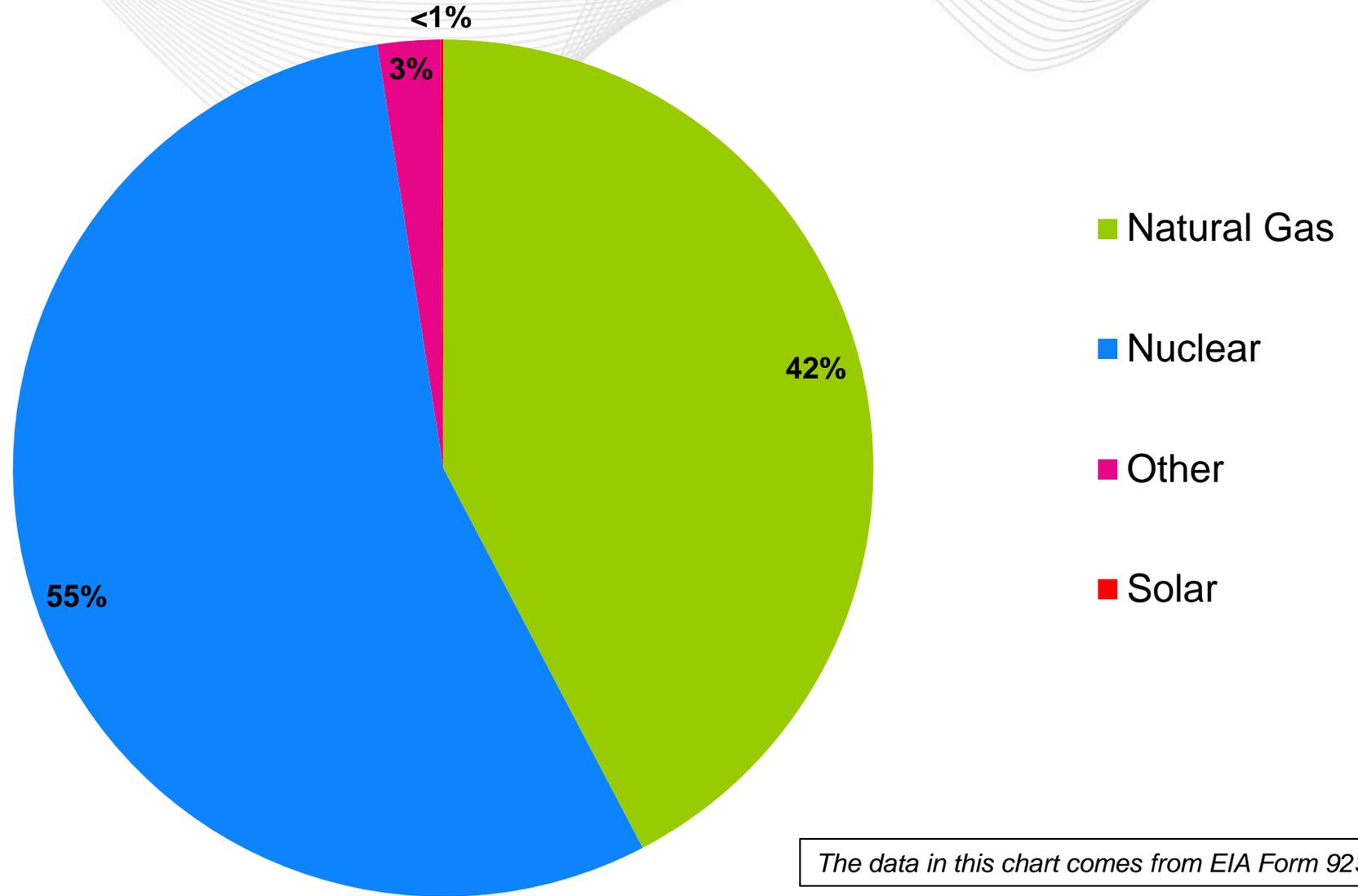
(Jan. 2024 – Dec. 2024)



Positive values represent exports and negative values represent imports.

Operations

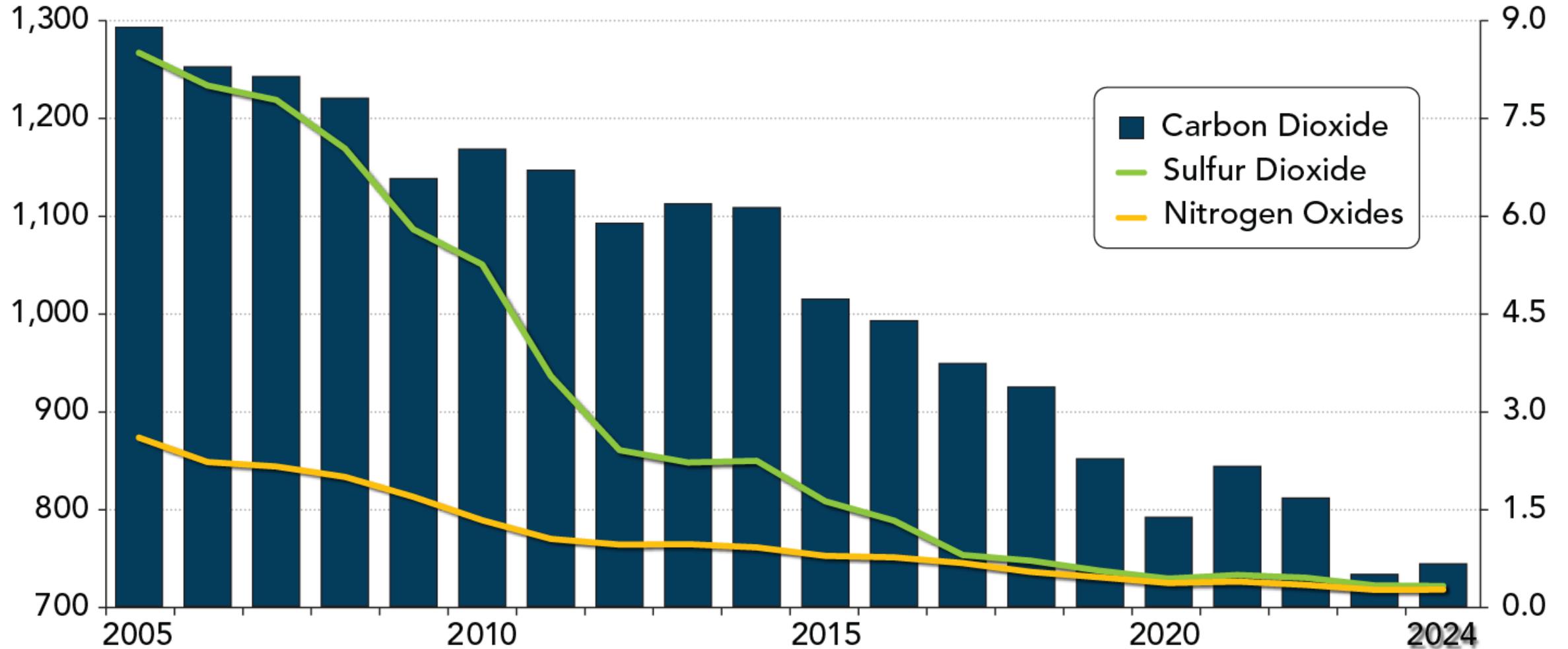
New Jersey – 2024 Generator Production



The data in this chart comes from EIA Form 923 (2024).

CO₂ lbs/MWh

SO₂ and NO_x lbs/MWh





New Jersey – Average Emissions (lbs/MWh)

(Feb. 2025)

