

Estimated Demand Response Activity July 28 and 29, 2025

**Demand Response Operations
August 6, 2025**

- Load Management = Emergency DR + Pre-emergency DR
 - Capacity commitment and paid for load reduction when dispatched by PJM
 - Emergency DR = behind the meter generator with permit that requires an EEA2 to be issued in order to operate
 - Pre-Emergency DR = everything except Emergency DR
- Economic DR
 - Participates when economic for resource in energy and ancillary based on offer and availability
- A single customer may participate as Load Management and Economic DR
 - Any overlap in dispatch is subject to Load Management rules



Load Management Deploy and Release Times (No PAI events)

– July 28, 2025

- BGE, DOM, PEPCO Zones

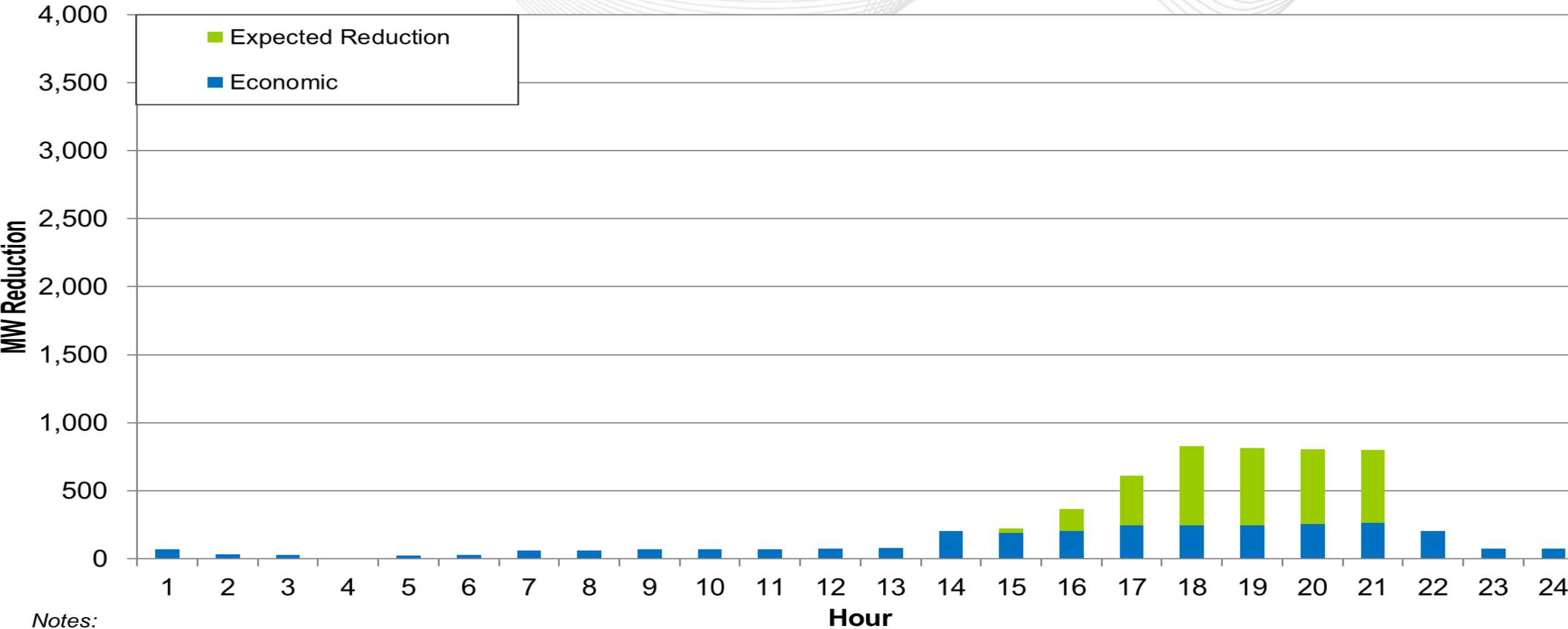
Notification Time	Deploy Time	Release Time	Resource Type	Lead Time	Zones
14:45	16:45	21:00	Pre-Emergency	Long_120	BGE, DOM, PEPCO
14:45	15:45	21:00	Pre-Emergency	Short_60	BGE, DOM, PEPCO

– July 29, 2025

- RTO wide

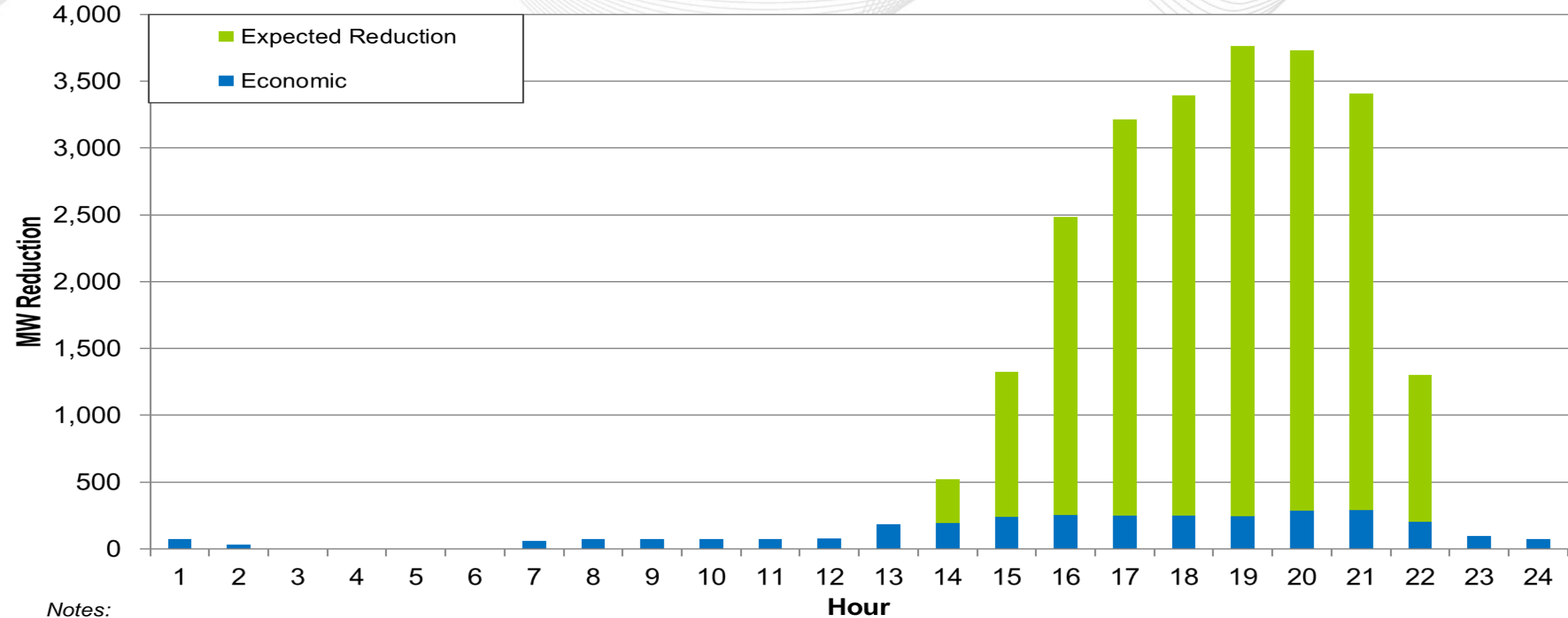
Notification Time	Deploy Time	Release Time	Resource Type	Lead Time	Zones
13:00	15:00	20:45	Pre-Emergency	Long_120	ATSI, BGE, DOM, PEPCO
13:30	15:30	21:15	Pre-Emergency	Long_120	AEP, EKPC
14:00	16:00	21:30	Pre-Emergency	Long_120	AECO, DPL, JCPL, METED, PECO, PENELEC, PPL, PSEG
16:00	18:00	21:45	Pre-Emergency	Long_120	APS, COMED, DAY, DEOK, DUQ
13:00	14:00	20:45	Pre-Emergency	Short_60	ATSI, BGE, DOM, PEPCO
13:30	14:30	21:15	Pre-Emergency	Short_60	AEP, EKPC
14:00	15:00	21:30	Pre-Emergency	Short_60	AECO, DPL, JCPL, METED, PECO, PENELEC, PPL, PSEG
16:00	17:00	21:45	Pre-Emergency	Short_60	APS, COMED, DAY, DEOK, DUQ

Dispatched Demand Response in PJM: July 28, 2025



Notes:
 Expected Reduction is based on CSP reported expected real time energy reductions (see M18, 4.3.9). This may be different from capacity compliance values and associated commitments which are primarily based on a firm service level methodology. Actual load reductions are not finalized until up to 3 months after the event.

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