

Estimated Demand Response Activity October 13 and 14, 2026

**Demand Side Markets
October 16, 2026**

- Load Management = Emergency DR + Pre-emergency DR
 - Capacity commitment and paid for load reduction when dispatched by PJM
 - Emergency DR = behind the meter generator with permit that requires an EEA2 to be issued in order to operate
 - Pre-Emergency DR = everything except Emergency DR
- Economic DR
 - Participates when economic for resource in energy and ancillary based on offer and availability
- A single customer may participate as Load Management and Economic DR
 - Any overlap in dispatch is subject to Load Management rules



Load Management Deploy and Release Times (No PAI events)

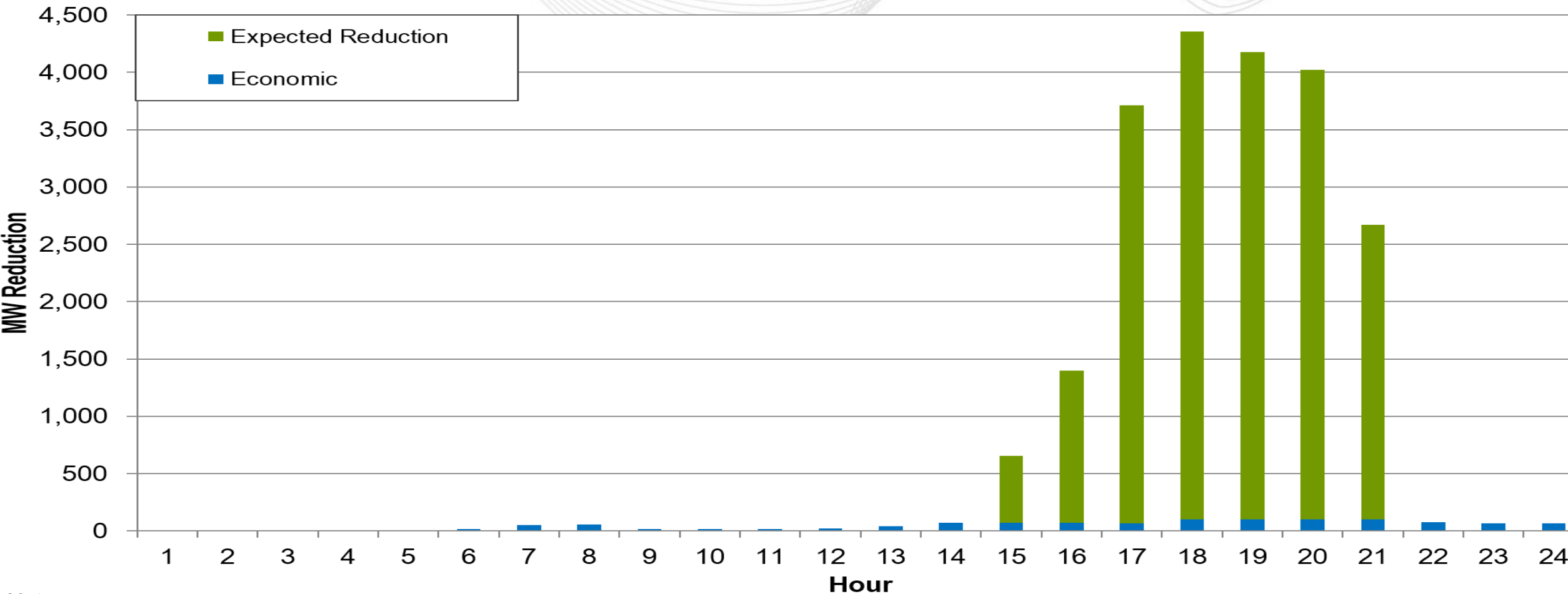
– October 13, 2026

Notification Time	Deploy Time	Release Time	Resource Type	Lead Time	Zones
14:00	16:00	20:30	Pre-Emergency	Long_120	AECO, APS, ATSI, COMED, DAY, DEOK, DPL, DUQ, EKPC, JCPL, METED, PECO, PENELEC, PPL, PSEG
14:00	16:00	21:00	Pre-Emergency	Long_120	AEP, BGE, DOM, PEPCO
14:00	15:00	20:30	Pre-Emergency	Short_60	AECO, APS, ATSI, COMED, DAY, DEOK, DPL, DUQ, EKPC, JCPL, METED, PECO, PENELEC, PPL, PSEG
14:00	15:00	21:00	Pre-Emergency	Short_60	AEP, BGE, DOM, PEPCO
16:00	16:30	20:30	Pre-Emergency	Quick_30	AECO, APS, ATSI, COMED, DAY, DEOK, DPL, DUQ, EKPC, JCPL, METED, PECO, PENELEC, PPL, PSEG, RECO
16:00	16:30	21:00	Pre-Emergency	Quick_30	AEP, BGE, DOM, PEPCO

– October 14, 2026

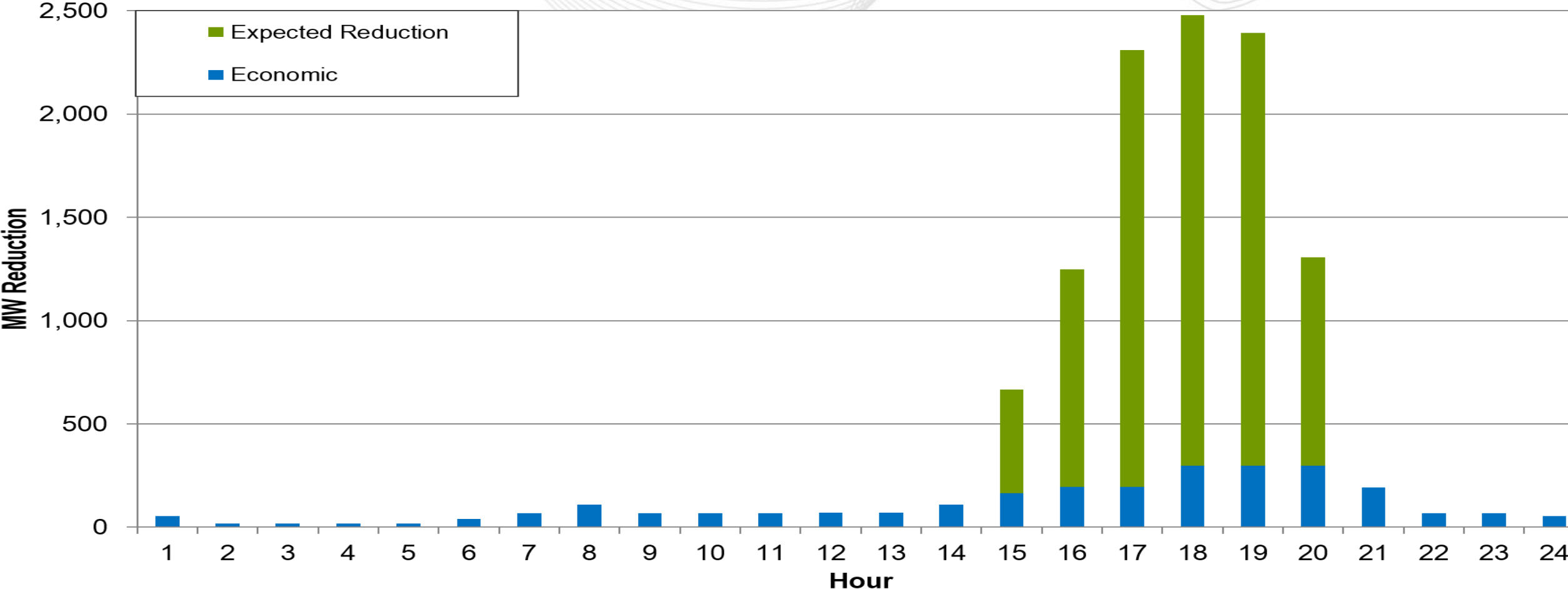
Notification Time	Deploy Time	Release Time	Resource Type	Lead Time	Zones
14:00	16:00	19:30	Pre-Emergency	Long_120	AECO, AEP, APS, ATSI, BGE, DAY, DEOK, DOM, DPL, DUQ, EKPC, JCPL, METED, PECO, PENELEC, PEPCO, PPL, PSEG
14:00	15:00	19:30	Pre-Emergency	Short_60	AECO, AEP, APS, ATSI, BGE, DAY, DEOK, DOM, DPL, DUQ, EKPC, JCPL, METED, PECO, PENELEC, PEPCO, PPL, PSEG
16:00	16:30	19:30	Pre-Emergency	Quick_30	BGE, DOM, PEPCO

Dispatched Demand Response in PJM: October 13, 2026



Notes:
 Expected Reduction is based on CSP reported expected real time energy reductions (see M18, 4.3.9). This may be different from capacity compliance values and associated commitments which are primarily based on a firm service level methodology. Actual load reductions are not finalized until up to 3 months after the event.

Dispatched Demand Response in PJM: October 14, 2026



Notes:
 Expected Reduction is based on CSP reported expected real time energy reductions (see M18, 4.3.9). This may be different from capacity compliance values and associated commitments which are primarily based on a firm service level methodology. Actual load reductions are not finalized until up to 3 months after the event.