2026/27 BRA - Estimated Hours of Simulated PAIs in Resource Adequacy Risk Analysis

To assist capacity market sellers in their evaluation of Capacity Performance Quantifiable Risk (CPQR) for the 2026/2027 BRA, PJM is providing the estimated hours of Performance Assessment Intervals (PAIs) observed in the probabilistic simulation model that is used to establish the RTO reserve requirement and ELCC capacity accreditation. This data may be used by market sellers in their own CPQR analysis; however, nothing herein requires market sellers to use the data or prevents market sellers from relying on and supporting their own analysis of potential PAIs in their assessment of CPQR.

For this calculation of estimated hours of PAIs, the probabilistic model was run using the same set of assumptions used in the reserve requirement study with the system at criteria (i.e. at the target reserve requirement) where resource adequacy was simulated and evaluated on an hourly basis across a broad range of potential weather scenarios, forecasted load profiles, and resource availability. However, rather than focusing solely on loss-of-load hours in the analysis, the simulated hours of PAIs were assessed and counted in the model during any hour that was expected to be in a primary reserve shortage, consistent with the current PAI trigger definition (i.e. in any hour that simulated resource availability was less than load plus an estimated primary reserve requirement of 2600 MW).

The total simulated years in the probabilistic analysis for the 2026/2027 BRA is 40,300 (31 weather years * 13 alternative load scenarios * 100 alternative resource performance draws). The results of the analysis showing various statistical measures on the estimated hours of simulated PAIs annually is provided in the table below:

Table 1: Estimated Hours of PAIs Annually							
Expected	50/50	90/10	95/5	97.5/2.5	99/1	Max	
0.54	0	1	3	6	12	50	

The resulting expected hours of simulated PAIs by historical weather year is provided in the table below:

Year	Year #	Expected
1993	0	5.143
1994	1	0.058
1995	2	1.985
1996	3	1.036
1997	4	0.000
1998	5	0.000
1999	6	0.363
2000	7	0.000
2001	8	0.001
2002	9	0.232
2003	10	0.002
2004	11	0.288
2005	12	0.000
2006	13	1.110
2007	14	0.003
2008	15	0.197

Year	Year #	Expected
2009	16	0.000
2010	17	0.014
2011	18	1.380
2012	19	0.023
2013	20	1.214
2014	21	2.405
2015	22	0.000
2016	23	0.052
2017	24	0.875
2018	25	0.050
2019	26	0.000
2020	27	0.000
2021	28	0.000
2022	29	0.182
2023	30	0.000
A	Annual Average:	0.54

In addition, market sellers may view the full distribution of historical weather year scenarios with simulated hours of PAIs that are observed in the 2026/2027 BRA risk model in the companion Excel file posted on the RPM webpage under the relevant Delivery Year and auction materials.