

Resources Designated in 2026/2027 FRR Capacity Plans as

of 6/12/2025

AMOS 1 AMOS 2 AMOS 3 ANDERSON 1 ANDERSON 2 ANDERSON 3 **BERRIEN SPRINGS 1-12 BIG SANDY 1 BLUFF POINT WF** BUCHANAN 1-10 **BUCK-BYLLESBY** CAMP GROVE WF CAPITAL AVENUE SOLAR **CEREDO 1** CEREDO 2 CEREDO 3 CEREDO 4 **CEREDO 5** CEREDO 6 CLAYTOR 1 **CLAYTOR 2 CLAYTOR 3** CLAYTOR 4 **CLIFTY CREEK 1 OVEC** INT **CLIFTY CREEK 2 OVEC** INT CLIFTY CREEK 3 OVEC INT **CLIFTY CREEK 4 OVEC** INT CLIFTY CREEK 5 OVEC INT **CLIFTY CREEK 6 OVEC** INT **CLINCH RIVER 1 CLINCH RIVER 2 CONSTANTINE 1-4 COOK NUCLEAR 1 COOK NUCLEAR 2** DEER CREEK SOLAR **DRESDEN CT 1 DRESDEN CT 2**

DRESDEN ST 1 EAST BEND 2 ELKHART 1-3 FIELD MOUNTAIN WF FOWLER RIDGE 2 WF FOWLER RIDGE 3 WF FOWLER RIDGE WF **GRAND RIDGE 2 WF GRAND RIDGE 3 WF** GRAND RIDGE WF HANDSOME LAKE 1 HANDSOME LAKE 2 KANKAKEE WF **KYGER CREEK 1 OVEC** INT **KYGER CREEK 2 OVEC** INT **KYGER CREEK 3 OVEC** INT **KYGER CREEK 4 OVEC** INT **KYGER CREEK 5 OVEC** INT **LEESVILLE 1-2** LONDON 1-3 MARMET 1-3 MITCHELL 1 AEP MITCHELL 2 AEP **MOTTVILLE 1-4 MOUNTAINEER 1** NIAGARA 1-2 **OLIVE WEST SOLAR** OREGON CC RANDOLPH COUNTY WF **RICHMOND 1 RICHMOND 2 ROCKPORT 1 SMITH MOUNTAIN 1** SMITH MOUNTAIN 2 SMITH MOUNTAIN 3 SMITH MOUNTAIN 4 **SMITH MOUNTAIN 5** SUMMERSVILLE 1-2 **TWIN BRANCH 1-8**

TWIN BRANCH SOLAR WATERVLIET SOLAR WILDCAT 1A WF WINFIELD 1-3 WOODSDALE GT1 WOODSDALE GT2 WOODSDALE GT3 WOODSDALE GT4 WOODSDALE GT5 WOODSDALE GT6



The generation capacity resource in this list were provided to PJM by Load Serving Entities choosing to satisfy their obligations to commit Unforced Capacity (UCAP) to ensure reliable service to loads in PJM under the Fixed Resource Requirement (FRR) Alternative for the 2026/2027 Delivery Year as described in Schedule 8.1 of the Reliability Assurance Agreement (RAA). An FRR Capacity Plan identifying the resources and UCAP quantity committed to that plan must be submitted to PJM no later than one month prior to the Base Residual Auction. To the extent that resources on this list have only a portion of their available UCAP committed to an FRR Capacity Plan, the remainder is eligible to be offered in the RPM Base Residual Auction or Incremental Auction provided the FRR Entity has satisfied the conditions on sales of Capacity Resources by FRR Entities as described in Section E of Schedule 8.1 of the RAA.