

## Resources Designated in 2027/2028 FRR Capacity Plans as of 11/11/2025

AMOS 1 AMOS 2

AMOS 3

ANDERSON 1 ANDERSON 2 ANDERSON 3

**BERRIEN SPRINGS 1-12** 

BIG SANDY 1 BLUFF POINT WF BUCHANAN 1-10 BUCK-BYLLESBY

CAPITAL AVENUE SOLAR

CEREDO 1
CEREDO 2
CEREDO 3
CEREDO 4
CEREDO 5
CEREDO 6
CLAYTOR 1
CLAYTOR 2
CLAYTOR 3
CLAYTOR 4

**CLIFTY CREEK 1 OVEC** 

INT

**CLIFTY CREEK 2 OVEC** 

INT

**CLIFTY CREEK 3 OVEC** 

INT

**CLIFTY CREEK 4 OVEC** 

INT

**CLIFTY CREEK 5 OVEC** 

INT

**CLIFTY CREEK 6 OVEC** 

INT

CLINCH RIVER 1
CLINCH RIVER 2
CONSTANTINE 1-4
COOK NUCLEAR 1
COOK NUCLEAR 2
DEER CREEK SOLAR

DRESDEN CT 1

DRESDEN CT 2

DRESDEN ST 1 ELKHART 1-3

**ELKHART COUNTY** 

**SOLAR** 

FIELD MOUNTAIN WF
FOWLER RIDGE 2 WF
FOWLER RIDGE 3 WF
FOWLER RIDGE WF
GRAND RIDGE 2 WF
GRAND RIDGE 3 WF
GRAND RIDGE 3 WF
GRAND RIDGE WF
GRAND RIDGE WF
GROVER HILL WF
HANDSOME LAKE 1

KANKAKEE WF

HANDSOME LAKE 2

HANDSOME LAKE 3

HANDSOME LAKE 4

**KYGER CREEK 1 OVEC** 

INT

**KYGER CREEK 2 OVEC** 

INT

**KYGER CREEK 3 OVEC** 

INT

**KYGER CREEK 4 OVEC** 

INT

KYGER CREEK 5 OVEC

INT

LEESVILLE 1-2 LONDON 1-3 MARMET 1-3

MITCHELL 1 AEP
MITCHELL 2 AEP
MONTPELIER 1
MONTPELIER 2
MONTPELIER 3
MONTPELIER 4
MOTTVILLE 1-4
MOUNTAINEER 1
NIAGARA 1-2

MEADOW LAKE 4 WF

**OLIVE WEST SOLAR** 

**OREGON CC** 

PLEASANT PRAIRIE

**SOLAR** 

RANDOLPH COUNTY WF

RICHMOND 1 RICHMOND 2 ROCKPORT 1

SMITH MOUNTAIN 1 SMITH MOUNTAIN 2 SMITH MOUNTAIN 3 SMITH MOUNTAIN 4 SMITH MOUNTAIN 5

TOP HAT WF

WINFIELD 1-3

TWIN BRANCH 1-8
TWIN BRANCH SOLAR
WATERVLIET SOLAR
WILDCAT 1B WF



The generation capacity resource in this list were provided to PJM by Load Serving Entities choosing to satisfy their obligations to commit Unforced Capacity (UCAP) to ensure reliable service to loads in PJM under the Fixed Resource Requirement (FRR) Alternative for the 2027/2028 Delivery Year as described in Schedule 8.1 of the Reliability Assurance Agreement (RAA). An FRR Capacity Plan identifying the resources and UCAP quantity committed to that plan must be submitted to PJM no later than one month prior to the Base Residual Auction. To the extent that resources on this list have only a portion of their available UCAP committed to an FRR Capacity Plan, the remainder is eligible to be offered in the RPM Base Residual Auction or Incremental Auction provided the FRR Entity has satisfied the conditions on sales of Capacity Resources by FRR Entities as described in Section E of Schedule 8.1 of the RAA.