

Resources Designated in 2028/2029 FRR Capacity Plans as of 06/02/2026

AMOS 1 AMOS 2 AMOS 3 ANDERSON 1 ANDERSON 2 ANDERSON 3 BERRIEN SPRINGS 1-12 BIG SANDY 1 BIG SANDY CT1 BIG SANDY CT2 BIG SANDY CT3 BIG SANDY CT4 BIG SANDY CT5 BIG SANDY CT6 BLUFF POINT WF BUCHANAN 1-10 BUCK-BYLLESBY CAPITAL AVENUE SOLAR CEREDO 1 CEREDO 2 CEREDO 3 CEREDO 4 CEREDO 5 CEREDO 6 CLAYTOR 1 CLAYTOR 2 CLAYTOR 3 CLAYTOR 4 CLIFTY CREEK 1 OVEC INT CLIFTY CREEK 2 OVEC INT CLIFTY CREEK 3 OVEC INT CLIFTY CREEK 4 OVEC INT CLIFTY CREEK 5 OVEC INT CLIFTY CREEK 6 OVEC INT CLINCH RIVER 1 CLINCH RIVER 2	CONSTANTINE 1-4 COOK NUCLEAR 1 COOK NUCLEAR 2 DEER CREEK SOLAR DRESDEN CT 1 DRESDEN CT 2 DRESDEN ST 1 ELKHART 1-3 ELKHART COUNTY SOLAR FIELD MOUNTAIN WF FOWLER RIDGE 2 WF FOWLER RIDGE 3 WF FOWLER RIDGE WF GRAND RIDGE 2 WF GRAND RIDGE 3 WF GRAND RIDGE WF GROVER HILL WF HANDSOME LAKE 1 HANDSOME LAKE 2 HANDSOME LAKE 3 HANDSOME LAKE 4 HANDSOME LAKE 5 HOOSIER LINE SOLAR KANKAKEE WF KYGER CREEK 1 OVEC INT KYGER CREEK 2 OVEC INT KYGER CREEK 3 OVEC INT KYGER CREEK 4 OVEC INT KYGER CREEK 5 OVEC INT LAWRENCEBURG 1 LAWRENCEBURG 2 LAWRENCEBURG 3 LAWRENCEBURG 4 LAWRENCEBURG 5 LAWRENCEBURG 6 LEESVILLE 1-2	LONDON 1-3 MARMET 1-3 MEADOW LAKE 4 WF MITCHELL 1 AEP MITCHELL 2 AEP MONTPELIER 1 MONTPELIER 2 MONTPELIER 3 MONTPELIER 4 MOTTVILLE 1-4 MOUNTAINEER 1 NIAGARA 1-2 OLIVE WEST SOLAR OREGON CC PLEASANT PRAIRIE SOLAR RANDOLPH COUNTY WF RICHMOND 1 RICHMOND 2 SMITH MOUNTAIN 1 SMITH MOUNTAIN 2 SMITH MOUNTAIN 3 SMITH MOUNTAIN 4 SMITH MOUNTAIN 5 TOP HAT WF TWIN BRANCH 1-8 TWIN BRANCH SOLAR WATERVLIT SOLAR WILDCAT 1B WF WINFIELD 1-3
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The generation capacity resource in this list were provided to PJM by Load Serving Entities choosing to satisfy their obligations to commit Unforced Capacity (UCAP) to ensure reliable service to loads in PJM under the Fixed Resource Requirement (FRR) Alternative for the 2028/2029 Delivery Year as described in Schedule 8.1 of the Reliability Assurance Agreement (RAA). An FRR Capacity Plan identifying the resources and UCAP quantity committed to that plan must be submitted to PJM no later than one month prior to the Base Residual Auction. To the extent that resources on this list have only a portion of their available UCAP committed to an FRR Capacity Plan, the remainder is eligible to be offered in the RPM Base Residual Auction or Incremental Auction provided the FRR Entity has satisfied the conditions on sales of Capacity Resources by FRR Entities as described in Section E of Schedule 8.1 of the RAA.