# Resources Designated in 2029/2030 FRR Capacity Plans as of 11/10/2026

AMOS 1
AMOS 2
AMOS 3
ANDERSON 1
ANDERSON 2
ANDERSON 3
BEDINGTON SOLAR
BERRIEN SPRINGS 1-12
BIG SANDY 1
BIG SANDY CT1
BIG SANDY CT2
BIG SANDY CT3
BIG SANDY CT4
BIG SANDY CT5
BIG SANDY CT6
BLUFF POINT WF
BUCHANAN 1-10
BUCK-BYLLESBY
CAMP GROVE 2 WF
CAMP GROVE WF
CAPITAL AVENUE SOLAR
CEREDO 1
CEREDO 2
CEREDO 3
CEREDO 4
CEREDO 5
CEREDO 6
CLAYTOR 1
CLAYTOR 2
CLAYTOR 3
CLAYTOR 4
CLIFTY CREEK 1 OVEC INT
CLIFTY CREEK 2 OVEC INT
CLIFTY CREEK 3 OVEC INT
CLIFTY CREEK 4 OVEC INT
CLIFTY CREEK 5 OVEC INT
CLIFTY CREEK 6 OVEC INT
CLINCH RIVER 1
CLINCH RIVER 2
CONSTANTINE 1-4
COOK NUCLEAR 1
COOK NUCLEAR 2
CRITERION WF
DEER CREEK SOLAR
DRESDEN CT 1
DRESDEN CT 2
DRESDEN ST 1
ELKHART 1-3
ELKHART COUNTY SOLAR
FIELD MOUNTAIN WF
FOUR MILE RIDGE WF
GRAND RIDGE 2 WF
GRAND RIDGE 3 WF
GRAND RIDGE WF
GROVER HILL WF
GUERNSEY COUNTY CC 1
GUERNSEY COUNTY CC 2
GUERNSEY COUNTY CC 3
HONEY CREEK SOLAR
HOOSIER LINE SOLAR
KANKAKEE WF
KELSO GAP WF
KYGER CREEK 1 OVEC INT
KYGER CREEK 2 OVEC INT
KYGER CREEK 3 OVEC INT
KYGER CREEK 4 OVEC INT
KYGER CREEK 5 OVEC INT
LAKE TROUT SOLAR
LAWRENCEBURG 1
LAWRENCEBURG 2
LAWRENCEBURG 3
LAWRENCEBURG 4
LAWRENCEBURG 5
LAWRENCEBURG 6
LEESVILLE 1-2
LONDON 1-3
MARMET 1-3
MEADOW LAKE 4 WF
MITCHELL 1 AEP
MITCHELL 2 AEP
MONTPELIER 1
MONTPELIER 2
MONTPELIER 3
MONTPELIER 4
MOTTVILLE 1-4
MOUNTAINEER 1
NIAGARA 1-2
OLIVE WEST SOLAR
OREGON CC
PLEASANT PRAIRIE SOLAR
PRAIRIE CREEK WF
RANDOLPH COUNTY WF
RICHMOND 1
RICHMOND 2
RIVERSTART SOLAR V
SKYCREST SOLAR
SMITH MOUNTAIN 1
SMITH MOUNTAIN 2
SMITH MOUNTAIN 3
SMITH MOUNTAIN 4
SMITH MOUNTAIN 5
SYCAMORE CT 1
SYCAMORE CT 2
TOP HAT WF
TWIN BRANCH 1-8
TWIN BRANCH SOLAR
WATERFORD 1
WATERFORD 2
WATERFORD 3
WATERFORD 4
WATERVLIET SOLAR
WILDCAT 1B WF
WINFIELD 1-3

WOLFHILLS CT 1
WOLFHILLS CT 2
WOLFHILLS CT 3
WOLFHILLS CT 4
WOLFHILLS CT 5
ZION 1

The generation capacity resource in this list were provided to PJM by Load Serving Entities choosing to satisfy their obligations to commit Unforced Capacity (UCAP) to ensure reliable service to loads in PJM under the Fixed Resource Requirement (FRR) Alternative for the 2028/2029 Delivery Year as described in Schedule 8.1 of the Reliability Assurance Agreement (RAA). An FRR Capacity Plan identifying the resources and UCAP quantity committed to that plan must be submitted to PJM no later than one month prior to the Base Residual Auction. To the extent that resources on this list have only a portion of their available UCAP committed to an FRR Capacity Plan, the remainder is eligible to be offered in the RPM Base Residual Auction or Incremental Auction provided the FRR Entity has satisfied the conditions on sales of Capacity Resources by FRR Entities as described in Section E of Schedule 8.1 of the RAA.