

Annual Transmission Revenue Requirements (ATRR) and Network Integration Transmission Service (NITS) Rates

| Transmission Zone | Transmission Owner | Annual Revenue Requirement | Total Zonal Annual Revenue Requirement | Network Integration Transmission Service Rate (\$/MW-Year) |
|-------------------|--|-----------------------------|--|--|
| AECO | Atlantic City Electric Company | \$ 239,334,801.00 | \$ 239,334,801.00 | \$ 91,559.00 |
| AEP | AEP East Operating Companies | \$ 1,287,054,780.00 | | |
| | AEP East Transmission Companies | \$ 1,576,044,856.00 | | |
| | AMP Transmission, LLC | \$ 750,621.28 | | |
| | | | \$ 2,863,850,257.28 | \$ 125,466.60 |
| APS | South FirstEnergy Operating Companies | \$ 159,299,229.00 | \$ 159,299,229.00 | \$ 17,114.75 |
| ATSI | American Transmission Systems, Inc. | \$ 1,031,766,861.00 | | |
| | AMP Transmission, LLC | \$ 16,267,846.92 | | |
| | | | \$ 1,048,034,707.92 | \$ 87,624.38 |
| BGE | Baltimore Gas and Electric Company | \$ 302,526,020.00 | \$ 302,526,020.00 | \$ 46,400.00 |
| ComEd | Commonwealth Edison Company | \$ 846,151,471.00 | \$ 846,151,471.00 | \$ 39,796.00 |
| DAY | The Dayton Power and Light Company | \$ 105,611,813.00 | | |
| | AMP Transmission, LLC | \$ 633,168.64 | | |
| | | | \$ 106,244,981.64 | \$ 32,781.54 |
| DEOK | Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc. | \$ 210,262,707.00 | \$ 210,262,707.00 | \$ 40,717.00 |
| DOM | Virginia Electric and Power Company | \$ 1,514,069,091.02 | \$ 1,514,069,091.02 | \$ 68,234.51 |
| | Virginia Electric and Power Company (Dominion Underground) | \$ 11,961,322.48 | \$ 11,961,322.48 | \$ 569.43 |
| DPL | Delmarva Power & Light Company | \$ 222,366,549.00 | | |
| | Old Dominion Electric Cooperative | \$ 5,211,354.00 | | |
| | | | \$ 227,577,903.00 | \$ 55,166.00 |
| DUQ | Duquesne Light Company | \$ 171,941,505.00 | \$ 171,941,505.00 | \$ 63,330.20 |
| EKPC | East Kentucky Power Cooperative | \$ 103,064,355.00 | \$ 103,064,355.00 | \$ 34,784.00 |
| JCPL | Jersey Central Power and Light Company | \$ 217,430,596.00 | \$ 217,430,596.00 | \$ 37,937.40 |
| ME PENELEC | Mid-Atlantic Interstate Transmission, LLC | \$ 410,168,891.00 | \$ 410,168,891.00 | \$ 73,260.14 |
| | | | | \$ 73,260.14 |
| OVEC | Ohio Valley Electric Cooperative | \$ 11,256,927.00 | \$ 11,256,927.00 | \$ 5,163.73 |
| PECO | PECO Energy Company | \$ 220,129,110.00 | \$ 220,129,110.00 | \$ 25,648.00 |
| PEPCO | Potomac Electric Power Company | \$ 231,867,579.00 | | |
| | Southern Maryland Electric Cooperative | \$ 17,086,212.00 | | |
| | | | \$ 248,953,791.00 | \$ 42,655.88 |
| PPL | PPL Electric Utilities Corporation | \$ 724,534,909.00 | | |
| | Allegheny Electric Cooperative, Inc. | \$ 2,584,702.00 | | |
| | UGI Utilities, Inc. | \$ 11,023,445.00 | | |
| | | | \$ 738,143,056.00 | \$ 104,360.00 |
| PSEG | Public Service Electric & Gas Company | \$ 1,729,563,805.00 | \$ 1,729,563,805.00 | \$ 180,897.79 |
| RECO | Rockland Electric Company* | \$ 20,700,000.00 | \$ 20,700,000.00 | \$ 53,766.00 |
| | NextEra Energy Transmission MidAtlantic Indiana | \$ 1,807,858.00 | | |
| | Silver Run Electric, LLC | \$ 25,793,147.00 | | |
| | Trans-Allegheny Insterstate Line Company | \$ 278,570,075.79 | | |
| | Transource West Virginia, LLC | \$ 9,367,951.00 | | |
| TOTAL | | \$ 11,716,203,559.13 | \$ 11,400,664,527.34 | |

As of 1/1/2024

*Rockland Electric Company Stated Rate updated effective 1/1/2024 pursuant to FERC approved Settlement in Docket No. ER22-910

Annual Transmission Revenue Requirements (ATRR) and Network Integration Transmission Service (NITS) Rates

| Transmission Zone | Transmission Owner | Annual Revenue Requirement | Total Zonal Annual Revenue Requirement | Network Integration Transmission Service Rate (\$/MW-Year) |
|-------------------|--|-----------------------------|--|--|
| AECO | Atlantic City Electric Company | \$ 271,812,911.00 | \$ 271,812,911.00 | \$ 103,398.00 |
| AEP | AEP East Operating Companies | \$ 1,287,054,780.00 | | |
| | AEP East Transmission Companies | \$ 1,576,044,856.00 | | |
| | AMP Transmission, LLC | \$ 750,621.28 | | |
| | | | \$ 2,863,850,257.28 | \$ 125,466.60 |
| APS | South FirstEnergy Operating Companies | \$ 159,299,229.00 | \$ 159,299,229.00 | \$ 17,114.75 |
| ATSI | American Transmission Systems, Inc. | \$ 1,031,766,861.00 | | |
| | AMP Transmission, LLC | \$ 16,267,846.92 | | |
| | | | \$ 1,048,034,707.92 | \$ 87,624.38 |
| BGE | Baltimore Gas and Electric Company | \$ 357,763,735.00 | \$ 357,763,735.00 | \$ 55,851.00 |
| ComEd | Commonwealth Edison Company | \$ 865,679,148.00 | \$ 865,679,148.00 | \$ 38,531.00 |
| DAY | The Dayton Power and Light Company | \$ 105,611,813.00 | | |
| | AMP Transmission, LLC | \$ 633,168.64 | | |
| | | | \$ 106,244,981.64 | \$ 32,781.54 |
| DEOK | Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc. | \$ 235,284,014.00 | \$ 235,284,014.00 | \$ 45,820.00 |
| DOM | Virginia Electric and Power Company | \$ 1,514,069,091.02 | \$ 1,514,069,091.02 | \$ 68,234.51 |
| | Virginia Electric and Power Company (Dominion Underground) | \$ 11,961,322.48 | \$ 11,961,322.48 | \$ 569.43 |
| DPL | Delmarva Power & Light Company | \$ 246,758,198.00 | | |
| | Old Dominion Electric Cooperative | \$ 5,626,397.00 | | |
| | | | \$ 252,384,595.00 | \$ 61,897.00 |
| DUQ | Duquesne Light Company | \$ 161,412,677.00 | \$ 161,412,677.00 | \$ 63,698.77 |
| EKPC | East Kentucky Power Cooperative | \$ 113,724,978.00 | \$ 113,724,978.00 | \$ 30,818.00 |
| JCPL | Jersey Central Power and Light Company | \$ 217,430,596.00 | \$ 217,430,596.00 | \$ 37,937.40 |
| ME PENELEC | Mid-Atlantic Interstate Transmission, LLC | \$ 410,168,891.00 | \$ 410,168,891.00 | \$ 73,260.14 |
| | | | | \$ 73,260.14 |
| OVEC | Ohio Valley Electric Cooperative | \$ 11,256,927.00 | \$ 11,256,927.00 | \$ 5,163.73 |
| PECO | PECO Energy Company | \$ 209,063,348.00 | \$ 209,063,348.00 | \$ 25,611.00 |
| PEPCO | Potomac Electric Power Company | \$ 304,812,888.00 | | |
| | Southern Maryland Electric Cooperative | \$ 17,086,212.00 | | |
| | | | \$ 321,899,100.00 | \$ 54,820.88 |
| PPL | PPL Electric Utilities Corporation | \$ 724,534,909.00 | | |
| | Allegheny Electric Cooperative, Inc. | \$ 2,584,702.00 | | |
| | UGI Utilities, Inc. | \$ 9,012,709.00 | | |
| | | | \$ 736,132,320.00 | \$ 104,055.00 |
| PSEG | Public Service Electric & Gas Company | \$ 1,729,563,805.00 | \$ 1,729,563,805.00 | \$ 180,897.79 |
| RECO | Rockland Electric Company* | \$ 20,700,000.00 | \$ 20,700,000.00 | \$ 53,766.00 |
| | NextEra Energy Transmission MidAtlantic, Inc. | \$ 15,729,044.00 | | |
| | Silver Run Electric, LLC | \$ 25,793,147.00 | | |
| | Trans-Allegheny Interstate Line Company | \$ 286,359,301.74 | | |
| | Transource West Virginia, LLC | \$ 9,367,951.00 | | |
| TOTAL | | \$ 11,954,986,078.08 | \$ 11,617,736,634.34 | |

As of 6/1/2024