## Annual Transmission Revenue Requirements (ATRR) and Network Integration Transmission Service (NITS) Rates

| Transmission Zone | Transmission Owner | Annual Revenue Requirement | Total Zonal Annual Revenue Requirement | Network Integration Transmission Service Rate ($/MW-Year) |
|---|---|---|---|---|
| **AECO** | Atlantic City Electric Company | $ 231,657,800.00 | **$ 231,657,800.00** | **$ 85,511.00** |
| | | | | |
| **AEP** | AEP East Operating Companies | $ 1,423,820,533.00 | | |
| | AEP East Transmission Companies | $ 1,864,589,962.00 | | |
| | AMP Transmission, LLC | $ 3,718,681.97 | | |
| | | | **$ 3,292,129,176.97** | **$ 138,848.55** |
| | | | | |
| **APS** | South FirstEnergy Operating Companies | $ 193,651,976.00 | | |
| | Keystone Appalachian Transmission Company | $ 85,597,018.00 | | |
| | | | **$ 279,248,994.00** | **$ 28,519.21** |
| | | | | |
| **ATSI** | American Transmission Systems, Inc. | $ 1,112,381,335.00 | | |
| | AMP Transmission, LLC* | $ 23,020,265.89 | | |
| | | | **$ 1,135,401,600.89** | **$ 89,693.38** |
| | | | | |
| **BGE** | Baltimore Gas and Electric Company | $ 375,334,975.00 | **$ 375,334,975.00** | **$ 56,999.00** |
| | | | | |
| **ComEd** | Commonwealth Edison Company | $ 970,989,028.00 | **$ 970,989,028.00** | **$ 46,876.00** |
| | | | | |
| **DAY** | The Dayton Power and Light Company* | $ 180,883,111.00 | | |
| | AMP Transmission, LLC | $ 3,356,360.80 | | |
| | | | **$ 184,239,471.80** | **$ 54,742.51** |
| | | | | |
| **DEOK** | Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc. | $ 269,087,300.00 | **$ 269,087,300.00** | **$ 51,847.00** |
| | | | | |
| **DOM** | Virginia Electric and Power Company | $ 2,102,343,435.98 | **$ 2,102,343,435.98** | **$ 85,190.65** |
| | Virginia Electric and Power Company (Dominion Underground) | $ 12,214,511.62 | **$ 12,214,511.62** | **$ 518.27** |
| | | | | |
| **DPL** | Delmarva Power & Light Company | $ 273,909,695.00 | | |
| | Old Dominion Electric Cooperative | $ 9,556,126.00 | | |
| | | | **$ 283,465,821.00** | **$ 67,517.00** |
| | | | | |
| **DUQ** | Duquesne Light Company | $ 199,367,459.00 | **$ 199,367,459.00** | **$ 74,004.25** |
| | | | | |
| **EKPC** | East Kentucky Power Cooperative* | $ 89,724,603.00 | **$ 89,724,603.00** | **$ 25,424.00** |
| | | | | |
| **JCPL** | Jersey Central Power and Light Company | $ 287,950,569.00 | **$ 287,950,569.00** | **$ 45,900.24** |
| | | | | |
| **ME** | Mid-Atlantic Interstate Transmission, LLC | $ 567,608,844.00 | **$ 567,608,844.00** | **$ 96,066.49** |
| **PENELEC** | | | | **$ 96,066.49** |
| | | | | |
| **OVEC** | Ohio Valley Electric Cooperative | $ 11,256,927.00 | **$ 11,256,927.00** | **$ 5,163.73** |
| | | | | |
| **PECO** | PECO Energy Company | $ 247,544,537.00 | **$ 247,544,537.00** | **$ 29,542.00** |
| | | | | |
| **PEPCO** | Potomac Electric Power Company | $ 346,797,427.00 | | |
| | Southern Maryland Electric Cooperative | $ 17,086,212.00 | | |
| | | | **$ 363,883,639.00** | **$ 60,491.36** |
| | | | | |
| **PPL** | PPL Electric Utilities Corporation* | $ 880,052,402.00 | | |
| | Allegheny Electric Cooperative, Inc. | $ 2,584,702.00 | | |
| | UGI Utilities, Inc. | $ 14,048,773.00 | | |
| | | | **$ 896,685,877.00** | **$ 111,751.00** |
| | | | | |
| **PSEG** | Public Service Electric & Gas Company | $ 1,875,609,415.00 | **$ 1,875,609,415.00** | **$ 183,352.99** |
| | | | | |
| **RECO** | Rockland Electric Company | $ 20,700,000.00 | **$ 20,700,000.00** | **$ 53,766.00** |
| | | | | |
| | NextEra Energy Transmission MidAtlantic, Inc. | $ 30,743,814.00 | | |
| | Silver Run Electric, LLC | $ 21,144,301.00 | | |
| | Trans-Allegheny Insterstate Line Company | $ 257,623,759.06 | | |
| | Transource West Virginia, LLC | $ 8,732,598.00 | | |
| | | | | |
| | **TOTAL** | **$ 14,014,688,457.32** | **$ 13,696,443,985.26** | |

**As of 10/1/2026**

***ATSI, DAYTON, EKPC and PPL ARR/NITS rates revised effective June 1, 2026 pursuant to FERC directive under Docket No. EL15-18***

## Annual Transmission Revenue Requirements (ATRR) and Network Integration Transmission Service (NITS) Rates

| Transmission Zone | Transmission Owner | Annual Revenue Requirement | Total Zonal Annual Revenue Requirement | Network Integration Transmission Service Rate ($/MW-Year) |
|---|---|---|---|---|
| **AECO** | Atlantic City Electric Company | $ 231,657,800.00 | **$ 231,657,800.00** | **$ 85,511.00** |
| | | | | |
| **AEP** | AEP East Operating Companies | $ 1,423,820,533.00 | | |
| | AEP East Transmission Companies | $ 1,864,589,962.00 | | |
| | AMP Transmission, LLC | $ 3,718,681.97 | | |
| | | | **$ 3,292,129,176.97** | **$ 138,848.55** |
| | | | | |
| **APS** | South FirstEnergy Operating Companies | $ 193,651,976.00 | | |
| | Keystone Appalachian Transmission Company | $ 85,597,018.00 | | |
| | | | **$ 279,248,994.00** | **$ 28,519.21** |
| | | | | |
| **ATSI** | **American Transmission Systems, Inc.** | **$ 1,112,381,335.00** | | |
| | AMP Transmission, LLC* | $ 23,020,265.89 | | |
| | | | **$ 1,135,401,600.89** | **$ 89,693.38** |
| | | | | |
| **BGE** | Baltimore Gas and Electric Company | $ 375,334,975.00 | **$ 375,334,975.00** | **$ 56,999.00** |
| | | | | |
| **ComEd** | Commonwealth Edison Company | $ 970,989,028.00 | **$ 970,989,028.00** | **$ 46,876.00** |
| | | | | |
| **DAY** | The Dayton Power and Light Company* | $ 180,883,111.00 | | |
| | AMP Transmission, LLC | $ 3,356,360.80 | | |
| | | | **$ 184,239,471.80** | **$ 54,742.51** |
| | | | | |
| **DEOK** | **Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc** | **$ 269,087,300.00** | **$ 269,087,300.00** | **$ 51,847.00** |
| | | | | |
| **DOM** | Virginia Electric and Power Company | $ 2,102,343,435.98 | **$ 2,102,343,435.98** | **$ 85,190.65** |
| | Virginia Electric and Power Company (Dominion Underground) | $ 12,214,511.62 | **$ 12,214,511.62** | **$ 518.27** |
| | | | | |
| **DPL** | Delmarva Power & Light Company | $ 273,909,695.00 | | |
| | Old Dominion Electric Cooperative | $ 9,556,126.00 | | |
| | | | **$ 283,465,821.00** | **$ 67,517.00** |
| | | | | |
| **DUQ** | Duquesne Light Company | $ 199,367,459.00 | **$ 199,367,459.00** | **$ 74,004.25** |
| | | | | |
| **EKPC** | East Kentucky Power Cooperative* | $ 89,724,603.00 | **$ 89,724,603.00** | **$ 25,424.00** |
| | | | | |
| **JCPL** | Jersey Central Power and Light Company | $ 287,950,569.00 | **$ 287,950,569.00** | **$ 45,900.24** |
| | | | | |
| **ME** | Mid-Atlantic Interstate Transmission, LLC | $ 567,608,844.00 | **$ 567,608,844.00** | **$ 96,066.49** |
| **PENELEC** | | | | **$ 96,066.49** |
| | | | | |
| **OVEC** | Ohio Valley Electric Cooperative | $ 11,256,927.00 | **$ 11,256,927.00** | **$ 5,163.73** |
| | | | | |
| **PECO** | PECO Energy Company | $ 247,544,537.00 | **$ 247,544,537.00** | **$ 29,542.00** |
| | | | | |
| **PEPCO** | Potomac Electric Power Company | $ 346,797,427.00 | | |
| | Southern Maryland Electric Cooperative | $ 17,086,212.00 | | |
| | | | **$ 363,883,639.00** | **$ 60,491.36** |
| | | | | |
| **PPL** | PPL Electric Utilities Corporation* | $ 880,052,402.00 | | |
| | Allegheny Electric Cooperative, Inc. | $ 2,584,702.00 | | |
| | UGI Utilities, Inc. | $ 14,048,773.00 | | |
| | | | **$ 896,685,877.00** | **$ 111,751.00** |
| | | | | |
| **PSEG** | Public Service Electric & Gas Company | $ 1,875,609,415.00 | **$ 1,875,609,415.00** | **$ 183,352.99** |
| | | | | |
| **RECO** | Rockland Electric Company | $ 20,700,000.00 | **$ 20,700,000.00** | **$ 53,766.00** |
| | | | | |
| | NextEra Energy Transmission MidAtlantic, Inc. | $ 30,743,814.00 | | |
| | Silver Run Electric, LLC | $ 21,144,301.00 | | |
| | Trans-Allegheny Insterstate Line Company | $ 257,623,759.06 | | |
| | Transource West Virginia, LLC | $ 8,732,598.00 | | |
| | | | | |
| | **TOTAL** | **$ 14,014,688,457.32** | **$ 13,696,443,985.26** | |

***Revised ARR/NITS rates effective 6/1/2026 pursuant to FERC directive under Docket No. EL15-18**

***ATSI and DEOK ARR/NITS rates revised effective 8/1/2026 pursuant to FERC directed re-settlement under Docket No. EL22-34**

## Annual Transmission Revenue Requirements (ATRR) and Network Integration Transmission Service (NITS) Rates

| Transmission Zone | Transmission Owner | Annual Revenue Requirement | Total Zonal Annual Revenue Requirement | Network Integration Transmission Service Rate ($/MW-Year) |
|---|---|---|---|---|
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| **AEP** | AEP East Operating Companies | $ 1,423,820,533.00 | | |
| | AEP East Transmission Companies | $ 1,864,589,962.00 | | |
| | AMP Transmission, LLC | $ 3,718,681.97 | | |
| | | | **$ 3,292,129,176.97** | **$ 138,848.55** |
| **APS** | South FirstEnergy Operating Companies | $ 193,651,976.00 | | |
| | Keystone Appalachian Transmission Company | $ 85,597,018.00 | | |
| | | | **$ 279,248,994.00** | **$ 28,519.21** |
| **ATSI** | American Transmission Systems, Inc. | $ 1,131,055,843.00 | | |
| | **AMP Transmission, LLC*** | **$ 23,020,265.89** | | |
| | | | **$ 1,154,076,108.89** | **$ 91,168.61** |
| **BGE** | Baltimore Gas and Electric Company | $ 375,334,975.00 | **$ 375,334,975.00** | **$ 56,999.00** |
| **ComEd** | Commonwealth Edison Company | $ 970,989,028.00 | **$ 970,989,028.00** | **$ 46,876.00** |
| **DAY** | **The Dayton Power and Light Company*** | **$ 180,883,111.00** | | |
| | AMP Transmission, LLC | $ 3,356,360.80 | | |
| | | | **$ 184,239,471.80** | **$ 54,742.51** |
| **DEOK** | Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc. | $ 273,623,291.00 | **$ 273,623,291.00** | **$ 52,721.00** |
| **DOM** | Virginia Electric and Power Company | $ 2,102,343,435.98 | **$ 2,102,343,435.98** | **$ 85,190.65** |
| | Virginia Electric and Power Company (Dominion Underground) | $ 12,214,511.62 | **$ 12,214,511.62** | **$ 518.27** |
| **DPL** | Delmarva Power & Light Company | $ 273,909,695.00 | | |
| | Old Dominion Electric Cooperative | $ 9,556,126.00 | | |
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| **DUQ** | Duquesne Light Company | $ 199,367,459.00 | **$ 199,367,459.00** | **$ 74,004.25** |
| **EKPC** | **East Kentucky Power Cooperative*** | **$ 89,724,603.00** | **$ 89,724,603.00** | **$ 25,424.00** |
| **JCPL** | Jersey Central Power and Light Company | $ 287,950,569.00 | **$ 287,950,569.00** | **$ 45,900.24** |
| **ME** | Mid-Atlantic Interstate Transmission, LLC | $ 567,608,844.00 | **$ 567,608,844.00** | **$ 96,066.49** |
| **PENELEC** | | | | **$ 96,066.49** |
| **OVEC** | Ohio Valley Electric Cooperative | $ 11,256,927.00 | **$ 11,256,927.00** | **$ 5,163.73** |
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| | Southern Maryland Electric Cooperative | $ 17,086,212.00 | | |
| | | | **$ 363,883,639.00** | **$ 60,491.36** |
| **PPL** | **PPL Electric Utilities Corporation*** | **$ 880,052,402.00** | | |
| | Allegheny Electric Cooperative, Inc. | $ 2,584,702.00 | | |
| | UGI Utilities, Inc. | $ 14,048,773.00 | | |
| | | | **$ 896,685,877.00** | **$ 111,751.00** |
| **PSEG** | Public Service Electric & Gas Company | $ 1,875,609,415.00 | **$ 1,875,609,415.00** | **$ 183,352.99** |
| **RECO** | Rockland Electric Company | $ 20,700,000.00 | **$ 20,700,000.00** | **$ 53,766.00** |
| | NextEra Energy Transmission MidAtlantic, Inc. | $ 30,743,814.00 | | |
| | Silver Run Electric, LLC | $ 21,144,301.00 | | |
| | Trans-Allegheny Insterstate Line Company | $ 257,623,759.06 | | |
| | Transource West Virginia, LLC | $ 8,732,598.00 | | |
| | **TOTAL** | **$ 14,037,898,956.32** | **$ 13,719,654,484.26** | |

***Revised ARR/NITS rates effective June 1, 2026 pursuant to FERC directive under Docket No. EL15-18**