AMP Transmission LLC
Calculation of Transmission Revenue Requirements
AEP Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2026
Projected

Line No. (a)	Cost of Service Item (b)	(Note A) Page, Line, Col. (c)	Notes (d)	Company Total (e)	Allocator (f)		Projected AEP-Area Qualifying Transmission (g)
							(e) x (f) Allocated Amount
1	GROSS REVENUE REQUIREMENT (line 54)						$ 3,733,433
2							
3							
4	REVENUE CREDITS	(Note C)		Total	Allocator		
5	Account No. 454	WP02		$ -	TP	0.11580	$ -
6	Account No. 456	WP02		$ -	TP	0.11580	$ -
7	Revenue Credits Specific to zone	WP02		$ -	D/A	1.00000	$ -
8	Reserved			$ -	TP	0.11580	$ -
9	Transmission Enhancement Credit	WP07		$ -	TP	0.11580	$ -
10	TOTAL REVENUE CREDITS (sum lines 5-9)						$ -
11							
12	TRUE-UP ADJUSTMENT WITH INTEREST (Protocols)	(Note D) WP05					$ (14,751)
13							
14	Adjustments to Net Revenue Requirement (Note G)						$ -
15	Interest on Adjustments (Note H)						$ -
16	Total Adjustment (line 14 + line 15)						$ -
17	**NET REVENUE REQUIREMENTS**						**$ 3,718,681.97**
17a	DIVISOR						
17b	1 Coincident Peak (CP) (MW) - ATSI						23,725.6 MW
17c	**Annual Network Rate ($/MW/Yr) (Line 17 / Line 17b)**						**$ 156.74** /MW/Yr
18							
19	O&M/A&G, DEBT SERVICE & OTHER TAXES						
20							
21	Transmission O&M allocable to zone	321.112.b and WP09	WP09	$ 2,272,546	TP	11.580%	$ 263,158
22	Transmission O&M Specific to zone (Note M)	AEP	WP09	$ 325,732	D/A	100.000%	$ 325,732
23	Less Account 565	321.96.b	Form 1	$ -	TP	11.580%	$ -
24	Less: Account 561.2 Load Dispatch - Monitor and Operate Tran	321.86.b	Form 1	$ -	TP	11.580%	$ -
25	A&G allocable to zone (Note M)	323.197.b and WP09	WP09	$ 4,571,458	W&S	11.580%	$ 529,370
26	A&G Specific to zone (Note M)		WP09	$ -	D/A	100.000%	$ -
27	Other Amortizations - ATSI (Note N)		WP03	$ -	D/A	100.000%	$ -
28	Other Amortizations - AEP Zone (Note N)		WP03	$ -			
29	Other Amortizations - All zones		WP03	$ -	D/A		
30	Amortization of Start-Up Costs to zone (Note N)		WP03	$ -	D/A	100.000%	$ -
31	TOTAL O&M (sum lines 21, 22, 25-30, less lines 23 and 24)			$ 7,169,736			$ 1,118,260
32							
33	DEBT SERVICE						
34	Debt Service (Note L)		WP06	$ 14,862,842	TP	11.580%	$ 1,721,100
35	Amortization of premium or discount (Note E)			$ -	TP	11.580%	$ -
36	TOTAL DEBT SERVICE (Sum lines 34 and 35)			$ 14,862,842			$ 1,721,100
37	Interest for Working Capital needs		WP06b	$ -	TP	11.580%	$ -
38							
39	TAXES OTHER THAN INCOME TAXES (Note F)						
40	LABOR RELATED						
41	Payroll	263.i	Form 1	$ -	W&S	11.580%	$ -
42	Highway and vehicle	263.i	Form 1	$ -	W&S	11.580%	$ -
43	PLANT RELATED	263.i					
44	Property specific to zone (Note M)	AEP	WP09	$ 205,633	D/A	100.000%	$ 205,633
45	Property allocable to zone (Note M)	263.i and WP09	WP09	$ -	TP	11.580%	$ -
46	Other	263.i	Form 1	$ -	D/A	100.000%	$ -
47	State Franchise Tax	263.i	Form 1	$ -	D/A	100.000%	$ -
48	TOTAL OTHER TAXES (sum lines 41 through 47)			$ 205,633			$ 205,633
49							
50	Subtotal (lines 31 + 36 + 37 + 48)			$ 22,238,211			$ 3,044,993
51		Margin factor					
52	MARGIN REQUIREMENT (Note I) (WP10)	40% of Debt Service	40.0%	$ 5,945,137	D/A	11.580%	$ 688,440
53							
54	REV. REQUIREMENT (sum lines 50 and 52)			$ 28,183,348			$ 3,733,433
55							
56	GROSS PLANT IN SERVICE						
57	Production			$ -	NA		
58	Transmission (Note B)	207.58.g	WP01/04	$ 105,145,053	D/A	100.000%	$ 105,145,053
59	Distribution			$ -	N/A		$ -
60	General & Intangible	205.5.g & 207.99.g	WP01	$ -	W&S	11.580%	$ -
61	Reserved			$ -	TP	11.580%	$ -
62	Other			$ -	TP	11.580%	$ -
63	TOTAL GROSS PLANT (sum lines 57 - 62)			$ 105,145,053			$ 105,145,053
64							
65	TRANSMISSION PLANT % INCLUDED IN PJM COST OF SERVICE						
66							
67	Total transmission plant		WP04				$ 105,145,053
68	Less Non-Qualifying Transmission Plant		WP04				$ 92,969,375
69	Less transmission plant included in OATT Ancillary Services		WP04				$ -
70	Total Qualifying Transmission Plant in Service (line 67 - 68 - 69)						$ 12,175,678
71							
72	Percentage of PJM Qualifying transmission plant included in Cost of Service (line 70 / line 67)					TP=	11.58%

AMP Transmission LLC
Calculation of Transmission Revenue Requirements
AEP Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2026

Projected

Line No.	Cost of Service Item	(Note A) Page, Line, Col.	Notes	Company Total		Allocator		Projected AEP-Area Qualifying Transmission
(a)	(b)	(c)	(d)	(e)		(f)		(g)
								(e) x (f) Allocated Amount
73								
74	TRANSMISSION EXPENSES							
75								
76	Total transmission expenses (line 21+22 Column e)							2,598,278
77	Less transmission expenses included in OATT Ancillary Services (Note J)							0
78	Included transmission expenses (line 76 less line 77)							2,598,278
79								
80	Percentage of transmission expenses after adjustment (line 78 divided by line 76)							1.00000
81	Percentage of transmission plant included in ISO Rates (line 72)						TP	0.11580
82	Percentage of transmission expenses included in ISO Rates (line 80 times line 81)						TE=	0.11580
83								
84								
85	WAGES & SALARY ALLOCATOR (W&S) (Note K)			$	TP	Allocation		
86	Production			$ -	0.00%	$ -		
87	Transmission (WP04)			$ 1	11.58%	$ 0		
88	Distribution			$ -	0.00%	$ -		W&S Allocator
89	Other			$ -	0.00%	$ -		($ / Allocation)
90	Total (sum lines 86-89)			$ 1		$ 0	=	11.5799% = WS
91								
92								
93								
94			Rate Formula Template					
95			Utilizing Informational FERC Form 1 Data					
96								
97								
98								
99	General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)							
100	References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column)							
101								

102 Notes

103 A AMPT will maintain and post with informational filings an Informational FERC Form 1.

104 B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs

105 C The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements)
106 or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not
107 include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this
108 template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.

109 D The True-Up adjustment is the difference between (1) the revenues received for the 12-Month period and (2) the ATRR for that 12-Month period after it is known, with interest
110 Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue.

111 E Includes amounts recorded to accounts 428 and 429.

112 F Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded.
113 Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.

114 G Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement.
115 Surcharges shall be entered as a positive number to increase the net revenue requirement.

116 H Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue
117 requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement.

118 I Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service.
119 The Margin Factor can only be changed by Order of the Commission

120 J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2,
121 561.3 and 561.BA.

122 K AMPT will have no wages and salaries. However, all A&G expense incurred by AMPT will be 100% related to AMPT Transmission

123 L PTRR debt service projections for zone are shown on WP06. Actual ATRR debt service (for True-up template) will be from AMPT accounting records
124 With respect to purchased assets, principal and interest payments related to borrowings in excess of the seller's net book value will not be included in the PTRR or ATRR debt service.

125 M O&M and A&G and Property Other Taxes values taken from the column in WP09 that corresponds to the zone

126

127 N Includes amortization of pre-commercial Start-Up costs booked in account 182.3, approved by the Commission and amortized through Account 566.

AMP Transmission LLC

Gross Plant in Service - 13 Month Average Balances

Projected

Attachment H-32A - WP01 - Plant - 2026

Line No.	Month	Year		Production	Transmission	Distribution	General	Intangible	Total
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)
			[A]	205.46.g	207.58.g	207.75.g	207.99.g	205.5.g	
1	December	2024			-		-	-	-
2	January	2025			-		-	-	-
3	February	2025			-		-	-	-
4	March	2025			-		-	-	-
5	April	2025			-		-	-	-
6	May	2025			-		-	-	-
7	June	2025			-		-	-	-
8	July	2025			-		-	-	-
9	August	2025			-		-	-	-
10	September	2025			-		-	-	-
11	October	2025			-		-	-	-
12	November	2025			-		-	-	-
13	December	2025			-		-	-	-
14									
15	13-month Average			-	105,145,053	-	-	-	105,145,053
16									
17									

Line No.	Asset Retirement Cost for Transmission Plant				
18	**Asset Retirement Cost for Transmission Plant**				
19				**Transmission**	**Total Tras w/AROs**
20					
21			[A]	207.57.g	
22	December	2024		5,462,361	5,462,361
23	January	2025		5,462,361	5,462,361
24	February	2025		5,462,361	5,462,361
25	March	2025		5,462,361	5,462,361
26	April	2025		5,462,361	5,462,361
27	May	2025		5,462,361	5,462,361
28	June	2025		5,462,361	5,462,361
29	July	2025		5,462,361	5,462,361
30	August	2025		5,462,361	5,462,361
31	September	2025		5,462,361	5,462,361
32	October	2025		5,462,361	5,462,361
33	November	2025		5,462,361	5,462,361
34	December	2025		5,462,361	5,462,361
35					
36	13-month Average			5,462,361	
37					

38 Notes:

39 [A] Reference for December balances as would be reported in FERC Form 1.

AMP Transmission LLC

Revenue Credits Workpaper

H-32A-WP02 - Revenue Credits

Line No.	Add Lines if needed REVENUE CREDITS	Amount	Description of Revenue Credits
(a)	(b)	(c)	(d)
	ADD LINES AS NEEDED FOR ADDITIONAL REVENUE CREDITS		
1	Account No. 454	$ -	
2	Account No. 454 Revenue Credits specific to zone	$ -	
3	Account No. 454 Revenue Credits allocable to all zones	$ -	
4			
5			
6			
7	Account No. 456		
8	Account No. 456 Revenue Credits specific to zone		
9	Account No. 456 Revenue Credits allocable to all zones		
10			
11			
12	Other Revenue Credits specific to zone	$ -	PTP/Through and Out Revenues in AEP zone - Projected
13			
14			
15			

AMP Transmission LLC

Formation Cost (Start-up) Workpaper

Add Columns and lines as needed

AMP Transmission LLC 2018 Start-Up Costs	3-year Amorts Deferred from and Incurred in	
Up Front Costs - Deferred - Amort Acct during 2022		
Total Up-Front Costs		
Number of anticipated Transmission Zones		ATSI and AEP East
Amortization period		years beginning 1/1/2019
Yearly Amortization	#DIV/0!	AEP zone 2nd Yr. ATSI zone assignement ended in 2021.
Deferred to AEP Zone (or Next Zone)	#DIV/0!	AEP zone for future request at FERC

<u>Other Amortizations of deferred start-up - ATSI Zone Specific - amortized in 2019</u>

	Total	term	Yearly Amortization	
		1	$ -	
		1	$ -	
		1		
		1	$ -	Add lines as needed
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
Total 1-year Amort to ATSI zone	$ -		$ -	

ADD LINES AND CATEGORIES AS NEEDED

Other Amortizations - AEP

	Total	term	Yearly Amortization	
Post Startup - Dayton Allocation	$ -	0	$ -	
Post Startup - Duke Allocation	$ -	0	$ -	
List other AEP Amortizations here	$ -	0	$ -	Add lines as needed
List other AEP Amortizations here	$ -	0	$ -	
List other AEP Amortizations here	$ -	0	$ -	
List other AEP Amortizations here	$ -	0	$ -	
Total AEP zonal Amortizations			$ -	
	$ -			

ADD LINES AND CATEGORIES AS NEEDED

AMP Transmission LLC

Zonal Investment Workpaper

Add Zones if necessary. Add lines for more project investment

Line No.			(b)	(c)	(d)	(e)
1		**AMPT Transmission Investment - Gross Plant**				
2		(a)	(b)	(c)	(d)	(e)
3						AMPT
4			ATSI	AEP	Dayton	Total
5						
6	#1	Project #1	$ 6,516,029	$ -	$ -	$ 6,516,029
6a	#2	Project #2	$ 537,584	$ -	$ -	$ 537,584
6b	#3	Project #3	$ 560,230	$ -	$ -	$ 560,230
6c	#4	Project #4	$ 2,522,377	$ -	$ -	$ 2,522,377
6d	#5	Project #5	$ -	$ -	$ -	$ -
6e	#6	Project #6	$ 2,297,092	$ -	$ -	$ 2,297,092
6f	#7	Project #7		$ 1,186,263	$ -	$ 1,186,263
6g	#8	Project #8	$ 1,750,000	$ -	$ -	$ 1,750,000
6h	#9	Project #9	$ 1,758,624	$ -	$ -	$ 1,758,624
6i	#10	Project #10	$ 10,219,430	$ -	$ -	$ 10,219,430
	#11	Project #11		$ 2,273,379	$ -	$ 2,273,379
6j	#12	Project #12		$ -	$ 5,946,288	$ 5,946,288
6k	#13	Project #13	$ -	$ -	$ 1,186,762	$ 1,186,762
6l	#14	Project #14	$ 427,769	$ -	$ -	$ 427,769
6m	#16	Project #16	$ 19,528,208	$ -	$ -	$ 19,528,208
6n	#17	Project #17	$ 135,973	$ -	$ -	$ 135,973
6o	#18	Project #18	$ 503,109	$ -	$ -	$ 503,109
6p	#19	Project #19	$ 4,743,577	$ -	$ -	$ 4,743,577
6q	#20	Project #20	$ 386,323	$ -	$ -	$ 386,323
6r	#21	Project #21	$ 26,350,000	$ -	$ -	$ 26,350,000
6s	#22	Project #22	$ -	$ 6,939,113	$ -	$ 6,939,113
6t	#23	Project #23	$ 215,385	$ -	$ -	$ 215,385
6u	#24	Project #24	$ -	$ 1,776,923	$ -	$ 1,776,923
6v	#25	Project #25	$ -	$ -	$ 461,538	$ 461,538
6w	#26	Project #26	$ 4,000,000	$ -	$ -	$ 4,000,000
6x	#27	Project #27		$ -	$ 2,738,462	$ 2,738,462
6y	#28	Project #28		$ -	$ 184,615	$ 184,615
			$ 82,451,709	$ 12,175,678	$ 10,517,665	$ 105,145,053
7		Non-Qualifying				$ -
7a		ATSI Zone	$ -	$ -	$ -	$ -
7b		AEP Zone	$ -	$ -	$ -	$ -
7c		Dayton Zone	$ -	$ -	$ -	$ -
7d		Other Non-Qualifying Facilities	$ -	$ -	$ -	$ -
7e		Other Non-Qualifying Facilities	$ -	$ -	$ -	$ -
8		Total Qualifying	$ 82,451,709	$ 12,175,678	$ 10,517,665	$ 105,145,053
9						
10		Zonal Allocation	100.00%	100.00%	100.00%	
11						
12		Allocated To Zone	$ 82,451,709	$ 12,175,678	$ 10,517,665	$ 105,145,053
13						
14						
15		**Transmission Plant recovered in Ancillary Services**				
16						
17						
18						AMPT
19			ATSI	AEP	Dayton	Total
20						
21		Amount	$ -	$ -	$ -	$ -
22						
23		Zonal Allocation	0%	0%	0%	
24						
25		Allocated To Zone	$ -	$ -	$ -	$ -
26						
27						
28		**Wages and Salaries Proxy - Gross Plant in Each Zone**				
29						
30		Line 12 (b, c, or d) divided by Line 12 (e)	78.42%	11.58%	10.00%	

AMP Transmission LLC

True-Up and Adjustments Workpaper

AMPT True-up with Interest - based on Protocols

NITS Revenues received by PJM for the Year (Note 2)		Actual Revenue Requirement For Year (ATRR)		True-up Adjustment - (Over)/Under Recovery
$ 1,510,440	-	$ 1,497,950	=	$ (12,490)

		Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
Interest Rate on Amount of Refunds or Surcharges (Note 1)			0.6840%				

As an example, an over or under collection will be recovered prorata over 2019, held for 2020 and returned prorata over 2021

Calculation of Interest					Monthly		
January	Year 2023	(1,041)	0.6840%	12	85		1,126
February	Year 2023	(1,041)	0.6840%	11	78		1,119
March	Year 2023	(1,041)	0.6840%	10	71		1,112
April	Year 2023	(1,041)	0.6840%	9	64		1,105
May	Year 2023	(1,041)	0.6840%	8	57		1,098
June	Year 2023	(1,041)	0.6840%	7	50		1,091
July	Year 2023	(1,041)	0.6840%	6	43		1,084
August	Year 2023	(1,041)	0.6840%	5	36		1,076
September	Year 2023	(1,041)	0.6840%	4	28		1,069
October	Year 2023	(1,041)	0.6840%	3	21		1,062
November	Year 2023	(1,041)	0.6840%	2	14		1,055
December	Year 2023	(1,041)	0.6840%	1	7		1,048
					555		**13,045**
					Annual		
January through December	Year 2023	13,045	0.6840%	12	1,071		**14,116**

Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months					Monthly		
January	Year 2024	**(14,116)**	0.6840%		97	(1,229)	12,983
February	Year 2024	(12,983)	0.6840%		89	(1,229)	11,843
March	Year 2024	(11,843)	0.6840%		81	(1,229)	10,694
April	Year 2024	(10,694)	0.6840%		73	(1,229)	9,538
May	Year 2024	(9,538)	0.6840%		65	(1,229)	8,374
June	Year 2024	(8,374)	0.6840%		57	(1,229)	7,202
July	Year 2024	(7,202)	0.6840%		49	(1,229)	6,022
August	Year 2024	(6,022)	0.6840%		41	(1,229)	4,834
September	Year 2024	(4,834)	0.6840%		33	(1,229)	3,638
October	Year 2024	(3,638)	0.6840%		25	(1,229)	2,434
November	Year 2024	(2,434)	0.6840%		17	(1,229)	1,221
December	Year 2024	(1,221)	0.6840%		8	(1,229)	0
					635		

True-Up with Interest	$	(14,751)
Less Over (Under) Recovery	$	12,490
Total Interest	$	(2,261)

Note 1:
Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols.
Note 2:
Exclude any true-up amount included in the PTRR for the year being true-up

FERC Interest Rate - Monthly	
Jan-24	0.7100%
Feb-24	0.7100%
Mar-24	0.7100%
Apr-24	0.7100%
May-24	0.7100%
Jun-24	0.7100%
Jul-24	0.7100%
Aug-24	0.7100%
Sep-24	0.7100%
Oct-24	0.7100%
Nov-24	0.7100%
Dec-24	0.7100%
Jan-25	0.6700%
Feb-25	0.6700%
Mar-25	0.6700%
Apr-25	0.6300%
May-25	0.6300%
Jun-25	0.6300%
Jul-25	0.6300%
Aug-25	0.6300%
Average	**0.6840%**

AMP Transmission LLC

Debt Service Workpaper - Annual

Projected 2026

Debt Service Payments - Year End 12/31/2026

For ATRR and True-up, AMPT will record actual P&I in the year and those P&I entries will be populated in H-32A, page 1, line 36

Rate Year	Total Projected	Actual Debt Service
2026	$ 14,862,842	

Add Additional Project Columns as needed

AMPT Projects

		Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13	Project #14	Project #15	Project #16	Project #17	Project #18	Project #19	Project #20	Project #21	Project #22	Project #23	Project #24	Project #25	Project #26	Project #27	Project #28	Total Projected
	Project Name:																													
	Loan Principal:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	***Less* Acquisition Premium**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Net Loan Principal	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Loan Term (Years):																													
	Loan Start Date:																													
	Loan End Date:																													
	Annual Interest Rate:																													
	Projected Yearly Debt Service Payment:	-	-	-																										
	Debt Service Schedule (Yearly)																													
	Year																													
	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Projected	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,850,081

Debt Service Payments - Year End 12/31/2026

GF = "Grid Force"

Add Additional "Other" Columns as needed

Other AMPT Capitalized Equipment

	Project #1	Project #2	Project #3	Project #4	Project #5 #5	Project #6 #6	Project #7 #7				Total Projected
Project Name:											
Loan Principal:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
***Less* Acquisition Premium**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Net Loan Principal	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Loan Term (Years):											
Loan Start Date:											
Loan End Date:											
Annual Interest Rate:											
Projected Yearly Debt Service Payment:											
Debt Service Schedule (Yearly)											
Year											
2022	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2023	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2024	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2025	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$12,761

AMPT Transmission LLC

Debt Service Workpaper - Monthly

Debt Service Payments - Year End12/31/2026

This tab is to accommodate projects that may go in service or close mid-year in any particular month

Add Additional

AMPT Projects

		Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #12	Project #14	Project #15	Project #16	Project #17	Project #18	Project #19	Project #20	Project #21	Project #22	Project #23	Project #24	Project #25	Project #26	Project #27	Project #28
From Debt Sch (by project)	**Total Debt Service Over Loan Term**																													
Debt Service Schedule (Monthly)																														
Year	**Month**																													
2025	1/1/2025																													
2025	2/1/2025																													
2025	3/1/2025																													
2025	4/1/2025																													
2025	5/1/2025																													
2025	6/1/2025																													
2025	7/1/2025																													
2025	8/1/2025																													
2025	9/1/2025																													
2025	10/1/2025																													
2025	11/1/2025																													
2025	12/1/2025																													
2026	1/1/2026	$1,077,374	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	2/1/2026	$1,067,603	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	3/1/2026	$1,067,603	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	4/1/2026	$1,067,603	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	5/1/2026	$1,182,693	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	6/1/2026	$1,186,712	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	7/1/2026	$1,224,604	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	8/1/2026	$1,236,086	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	9/1/2026	$1,236,086	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	10/1/2026	$1,496,619	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	11/1/2026	$1,503,549	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	12/1/2026	$1,503,549	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	1/1/2027		$0	$0	$0	$0	$0	$0	$0	$0	$0			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

ADD ROWS AND COLUMNS AS NEEDED OVER TIME

AMP Transmission LLC

Debt Service Workpaper - Monthly

Debt Service Payments - Year End12/31/2026

Project Columns and lines as needed

Add Additional "Other" Columns and lines as needed

$0

Other AMPT Capitalized Equipment

		Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10
From Debt Sc **Service Over Loan Term**			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt Service Schedule (Monthly)												
Year	**Month**											
2025	1/1/2025											
2025	2/1/2025											
2025	3/1/2025											
2025	4/1/2025											
2025	5/1/2025											
2025	6/1/2025											
2025	7/1/2025											
2025	8/1/2025											
2025	9/1/2025											
2025	10/1/2025											
2025	11/1/2025											
2025	12/1/2025											
2026	1/1/2026	$1,068	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	2/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	3/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	4/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	5/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	6/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	7/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	8/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	9/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	10/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	11/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2026	12/1/2026	$1,063	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	1/1/2027		-	$0	$0	$0	$0	$0	$0	$0	$0	$0

AMP Transmission LLC

Zonal Investment Workpaper

Line No.	Components - Description		Amounts
(a)		(b)	(c)
1	AMPT Working Capital Loan from AMP		$ -
2			
3	Prime Rate		Various
4			
5	Interest on Working Capital Loan[1]		$ -
6			
7			
8	For ATRR and True-up, AMPT will record actual interest expense		
9			
10	Note 1: to Attachment H-32A, page 1, line 37		
11			
12	For ATRR and True-up, interest will be per books		
13	For PTRR, use most recent available Prime Rate when projections are done		

AMP Transmission LLC

Transmission Enhancement Credit (Schedule 12 Projects)
To be completed in conjunction with Attachment H-32A

Line No.	(1)	(2) Reference	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total		$ 105,145,053	
2	Net Transmission Plant - Total			
3				
4	O&M EXPENSE			
5	Total O&M Allocated to Transmission		$ 1,118,260	
6	Annual Allocation Factor for O&M		1.06%	1.06%
7				
8	DEBT SERVICE		$ 1,721,100	
9	Annual Allocation Factor for Debt Service		1.64%	1.64%
10				
11	MARGIN REQUIREMENT		$ 688,440	
12	Annual Allocation Factor for Margin Requirement		0.65%	0.65%
13				
14	TAXES OTHER THAN INCOME TAXES			
15	Total Other Taxes		$ 205,633	
16	Annual Allocation Factor for Other Taxes		0.20%	0.20%
17				
18	**Annual Allocation Factor for Expense and Margin Requirement**	**Sum of line 6 through 16**		**3.55%**
19				
20				
21	**Add lines for projects as needed**			

22 **Transmission Enhancement Credit (Schedule 12 Projects)**
23 To be completed in conjunction with Attachment H-32A
24
25

26		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
27	**Line No.**	**Project Name**	**RTEP Project Number**	**Project Gross Plant**	**Annual Allocation Factor for Expense**	**Annual Expense Charge**	**Project Net Plant**	**Annual Allocation Factor for Return**	**Annual Return Charge**	**Project Depreciation Expense**	**True-up Adjustment**	**Annual Revenue Requirement with True-up**
28					(line 18)	(Col. 3 * Col. 4)	N/A		(Col. 6 * Col. 7)		(WP08-True-up Col. i)	(Sum Col. 5, 8, 9 & 10)
29												
30	1a		b	$ -	3.55%	$ -	N/A	0.00%	$ -	$ -	-	$ -
31	1b		b	$ -	3.55%	$ -	N/A	0.00%	$ -	$ -	-	$ -
32	1c		b	$ -	3.55%	$ -	N/A	0.00%	$ -	$ -	-	$ -
33												
34												
35												
36												
37												
38	2	Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9										-

39

40 Notes

41 A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.
42 B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.
C
43 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.
44 D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
45 E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

AMP Transmission LLC

Transmission Enhancement Credit (Schedule 12 Projects)

Add more lines as needed

Transmission Enhancement Credit - True-up

To be completed after WP07 for the True-up Year is updated using actual data

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.		**Project Name**	**RTEP Project Number**	**Actual TEC Revenues**	**Projected TEC Annual Revenue Requirement**	**Actual TEC Revenues Allocated to Projects**	**Actual TEC Annual Revenue Requirement**	**True-up Adjustment Principal Under/(Over)**	**Applicable Interest on Under/(Over)**	**True-up Adjustment with Interest Under/(Over)**
					from PTRR	[Col. c, line 1 * (Col. d, line 2x / Col. d, line 3)]	from ATRR	Col. f - Col. e	Col. g * [(line 4a / line 4b) - 1]	Col. g + Col. H
1	[A]	Actual PJM TEC Revenues for True-up Year		-						
2a			b		-	-		-	-	-
2b			b		-	-		-	-	-
2c			b		-	-		-	-	-
3		Subtotal			-	-	-			
4a		Revenue Requirement True-up with Interest						-		
4b		Revenue Requirement True-up - Over/Under Recovery						-		

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

AMP Transmission LLC

Transmission O&M, A&G, and Other Taxes Workpaper

Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

Add Lines and Columns to if necessary to increase transparency

Line No. (a)	Item (b)	Form 1 Reference (c)		Amount (d)			Deferred (e)	Description (f)
1	**Total Transmission O&M - 2026 Projected**	321.112.b		$ 3,963,018				Projected
2				Zone	Zone	Zone		
3	Total Transmission O&M Specific to ATSI zone	Total	Alloc	ATSI	AEP	DAY	Other Zone	Projected
4	Projected O&M expense for ATSI Zone only	$ 1,268,756	100%	$ 1,268,756	$ -	$ -	$ -	Transmission O&M - Projected
5	List transmission specific to ATSI zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -	Add description
6	List transmission specific to ATSI zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -	Add description
7	List transmission specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -	Add description
8	Total Transmission O&M Specific to ATSI zone	$ 1,268,756		$ 1,268,756	$ -	$ -	$ -	sum of transmission O&M specific to ATSI zone
9								
10	Total Transmission O&M Specific to AEP zone							
11	Projected O&M expense for AEP Zone only	$ 325,732	100%	$ -	$ 325,732	$ -	$ -	Projected O&M expense for AEP Zone only
12	List transmission specific to AEP zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -	Add description
13	List transmission specific to AEP zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -	Add description
14	Total Transmission O&M Specific to AEP zone	$ 325,732		$ -	$ 325,732	$ -	$ -	sum of transmission O&M specific to AEP zone
15								
16	Total Transmission O&M Specific to Dayton zone							
17	Total Transmission O&M Specific to Dayton zone only	$ 95,984	100%	$ -	$ -	$ 95,984	$ -	Transmission O&M - Projected
18	List transmission specific to Dayton zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -	Add description
19	List transmission specific to Dayton zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -	Add description
20	Total Transmission O&M Specific to Dayton zone	$ 95,984		$ -	$ -	$ 95,984	$ -	sum of transmission O&M specific to Dayton zone
21								
22	Total Transmission O&M Specific to all zones							
23	Projected O&M Specific to all zones	$ 2,272,546		$ 1,782,065	$ 263,158	$ 227,323	$ -	Projected O&M Specific to all zones
24	List transmission specific to all zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -	Add description
25	List transmission specific to all zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -	Add description
26	List transmission specific to all zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -	Add description
27	List transmission specific to all zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -	Add description
28	List transmission specific to all zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -	Add description
29	List transmission specific to all zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -	Add description
30	Total Transmission O&M Specific to all zones	$ 2,272,546		$ 1,782,065	$ 263,158	$ 227,323	$ -	sum of transmission O&M specific to all zones
31								
32								
33								

Line	Item (b)	Form 1 Reference (c)			Amount (d)			Deferred (e)	Description (f)
40	**A&G Expense - 2026 Projected**	323.197.b			$ 4,571,458				From Informational AMPT Form 1 - ATRR True-up
41									
42	Total A&G Specific to ATSI zone		Total	Alloc	ATSI	AEP	DAY	Other Zone	Projected
43	List A&G specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
44	List A&G specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
45	List A&G specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
46	Subtotal A&G Specific to ATSI zone		$ -		$ -	$ -	$ -	$ -	sum of A&G specific to ATSI zone
47									
48	Total A&G Specific to AEP zone								
49	List A&G specific to AEP zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
50	List A&G specific to AEP zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
51	List A&G specific to AEP zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
52	Subtotal A&G Specific to AEP zone		$ -		$ -	$ -	$ -	$ -	sum of A&G specific to AEP zone
53									
54	Total A&G Specific to Dayton zone								
55	List A&G specific to Dayton zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
56	List A&G specific to Dayton zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
57	List A&G specific to Dayton zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
58	Subtotal A&G Specific to Dayton zone		$ -		$ -	$ -	$ -	$ -	sum of A&G specific to Dayton zone
59									
60	Total A&G Specific to all zones								
61	A&G specific to all zones		$ 4,571,458		$ 3,584,805	$ 529,370	$ 457,283	$ -	A&G specific to all zones
62	List A&G specific to all zones here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
63	List A&G specific to all zones here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
64	List A&G specific to all zones here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
65	List A&G specific to all zones here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
66	List A&G specific to all zones here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
67	List A&G specific to all zones here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
68	List A&G specific to all zones here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
69	Total A&G Specific to all zones		$ 4,571,458		$ 3,584,805	$ 529,370	$ 457,283	$ -	sum of A&G specific to all zones
70									
71									
72	**Other Taxes - 2026 Projected**	263.i 41						$ 4,141,810	From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
73									
74	Other Taxes specific to ATSI Zone	263.i.1-6							
75	Property Tax		$ 3,487,225		$ 3,487,225	$ -	$ -	$ -	Property Tax
76	Other Tax specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
77	Other Tax specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
74	Other Tax specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
75	Other Tax specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
76	Other Tax specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
77	Other Tax specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
78	Other Tax specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
79	Other Tax specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
80	Other Tax specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
81	Other Tax specific to ATSI zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
82			$ 3,487,225		$ 3,487,225	$ -	$ -	$ -	sum of Other Taxes specific to ATSI zone
83	Other Taxes specific to AEP Zone								
84	Property Tax		$ 205,633		$ -	$ 205,633	$ -	$ -	Property Tax
85	Other Tax specific to AEP zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
86	Other Tax specific to AEP zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
87	Other Tax specific to AEP zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
88	Other Tax specific to AEP zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
89			$ 205,633		$ -	$ 205,633	$ -	$ -	sum of Other Taxes specific to AEP zone
90	Other Taxes Specific to Dayton zones								
91	Property Tax		$ 448,952		$ -	$ -	$ 448,952	$ -	Property Tax
92	Other Tax specific to Dayton zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
93	Other Tax specific to Dayton zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
94	Other Tax specific to Dayton zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
95	Other Tax specific to Dayton zone here - add rows if necessary		$ -		$ -	$ -	$ -	$ -	Add description
96	Total Other Taxes Specific to Dayton zone		$ 448,952		$ -	$ -	$ 448,952	$ -	sum of Other Taxes specific to Dayton zone

ADD LINES AND ZONES FOR DATA IN FUTURE AS NEEDED

AMP Transmission LLC

Development of Margin Requirement

Line No.	Item	12-Month Period=	2026
(a)	(b)		(c)
1	Debt Service Payments[1]		$14,862,842
2			
3	Less:		
4	Interest on Working Capital Loans (WP06b)		$ -
5	Premium paid on Debt and included in debt service		$ -
6	Other Adjustments needed to reflect only Debt Service on Assets		$ -
7	Add Additional deductions to Debt Service Payments as needed		$ -
8			
9	Net Debt Service Payments (line 1 - lines 4 thorugh 7)		$ 14,862,842
10	Margin Factor (fixed)		40%
11	Margin Requirement (line 9 x line 10) - To H-32A line		$ 5,945,137
12			
13	Notes:		
14	1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06		