# AMP Transmission LLC
## Calculation of Transmission Revenue Requirements
### Dayton Transmission Zone

Attachment H-32A

Cash-Flow Model

## Year Ended 12/31/2026
Projected

| Line No. (a) | Cost of Service Item (b) | (Note A) Page, Line, Col. (c) | Notes (d) | Company Total (e) | Allocator (f) | | Projected Dayton-Area Qualifying Transmission (g) (e) x (f) Allocated Amount |
|---|---|---|---|---|---|---|---|
| 1 | GROSS REVENUE REQUIREMENT (line 54) | | | | | | $ 3,310,965 |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | REVENUE CREDITS | (Note C) | | Total | Allocator | | |
| 5 | Account No. 454 | WP02 | | $ - | TP | 0.10003 | $ - |
| 6 | Account No. 456 | WP02 | | $ - | TP | 0.10003 | $ - |
| 7 | Revenue Credits Specific to zone | WP02 | | $ 18,888 | D/A | 1.00000 | $ 18,888 |
| 8 | Reserved | | | $ - | TP | 0.10003 | $ - |
| 9 | Transmission Enhancement Credit | WP07 | | $ - | TP | 0.10003 | $ - |
| 10 | TOTAL REVENUE CREDITS (sum lines 5-9) | | | | | | $ 18,888 |
| 11 | | | | | | | |
| 12 | TRUE-UP ADJUSTMENT WITH INTEREST (Protocols) | (Note D) WP05 | | | | | $ 64,283 |
| 13 | | | | | | | |
| 14 | Adjustments to Net Revenue Requirement (Note G) | | | | | | $ - |
| 15 | Interest on Adjustments (Note H) | | | | | | $ - |
| 16 | Total Adjustment (line 14 + line 15) | | | | | | $ - |
| 17 | **NET REVENUE REQUIREMENTS** | | | | | | **$ 3,356,360.80** |
| 17a | DIVISOR | | | | | | |
| 17b | 1 Coincident Peak (CP) (MW) - ATSI | | | | | | 3,396.3 MW |
| 17c | **Annual Network Rate ($/MW/Yr) (Line 17 / Line 17b)** | | | | | | **$ 988.24** /MW/Yr |
| 18 | | | | | | | |
| 19 | O&M/A&G, DEBT SERVICE & OTHER TAXES | | | | | | |
| 20 | | | | | | | |
| 21 | Transmission O&M allocable to zone | 321.112.b and WP09 | WP09 | $ 2,272,546 | TP | 10.003% | $ 227,323 |
| 22 | Transmission O&M Specific to zone (Note M) | Dayton | WP09 | $ 95,984 | D/A | 100.000% | $ 95,984 |
| 23 | Less Account 565 | 321.96.b | Form 1 | $ - | TP | 10.003% | $ - |
| 24 | Less: Account 561.2 Load Dispatch - Monitor and Operate Tran | 321.86.b | Form 1 | $ - | TP | 10.003% | $ - |
| 25 | A&G allocable to zone (Note M) | 323.197.b and WP09 | WP09 | $ 4,571,458 | W&S | 10.003% | $ 457,283 |
| 26 | A&G Specific to zone (Note M) | | WP09 | $ - | D/A | 100.000% | $ - |
| 27 | Other Amortizations - ATSI (Note N) | | WP03 | $ - | D/A | 100.000% | $ - |
| 28 | Other Amortizations - AEP Zone (Note N) | | WP03 | $ - | | | |
| 29 | Other Amortizations - All zones | | WP03 | $ - | D/A | | |
| 30 | Amortization of Start-Up Costs to zone (Note N) | | WP03 | $ - | D/A | 100.000% | $ - |
| 31 | TOTAL O&M (sum lines 21, 22, 25-30, less lines 23 and 24) | | | $ 6,939,988 | | | $ 780,590 |
| 32 | | | | | | | |
| 33 | DEBT SERVICE | | | | | | |
| 34 | Debt Service (Note L) | | WP06 | $ 14,862,842 | TP | 10.003% | $ 1,486,731 |
| 35 | Amortization of premium or discount (Note E) | | | $ - | TP | 10.003% | $ - |
| 36 | TOTAL DEBT SERVICE (Sum lines 34 and 35 ) | | | $ 14,862,842 | | | $ 1,486,731 |
| 37 | Interest for Working Capital needs | | WP06b | $ - | TP | 10.003% | $ - |
| 38 | | | | | | | |
| 39 | TAXES OTHER THAN INCOME TAXES (Note F) | | | | | | |
| 40 | LABOR RELATED | | | | | | |
| 41 | Payroll | 263.i | Form 1 | $ - | W&S | 10.003% | $ - |
| 42 | Highway and vehicle | 263.i | Form 1 | $ - | W&S | 10.003% | $ - |
| 43 | PLANT RELATED | 263.i | | | | | |
| 44 | Property specific to zone (Note M) | Dayton | WP09 | $ 448,952 | D/A | 100.000% | $ 448,952 |
| 45 | Property allocable to zone (Note M) | 263.i and WP09 | WP09 | $ - | TP | 10.003% | $ - |
| 46 | Other | 263.i | Form 1 | $ - | D/A | 100.000% | $ - |
| 47 | State Franchise Tax | 263.i | Form 1 | $ - | D/A | 100.000% | $ - |
| 48 | TOTAL OTHER TAXES (sum lines 41 through 47) | | | $ 448,952 | | | $ 448,952 |
| 49 | | | | | | | |
| 50 | Subtotal (lines 31 + 36 + 37 + 48) | | | $ 22,251,782 | | | $ 2,716,273 |
| 51 | | Margin factor | | | | | |
| 52 | MARGIN REQUIREMENT (Note I) (WP10) | 40% of Debt Service | 40.0% | $ 5,945,137 | D/A | 10.003% | $ 594,692 |
| 53 | | | | | | | |
| 54 | REV. REQUIREMENT (sum lines 50 and 52) | | | $ 28,196,919 | | | $ 3,310,965 |
| 55 | | | | | | | |
| 56 | GROSS PLANT IN SERVICE | | | | | | |
| 57 | Production | | | $ - | NA | | |
| 58 | Transmission (Note B) | 207.58.g | WP01/04 | $ 105,145,053 | D/A | 100.000% | $ 105,145,053 |
| 59 | Distribution | | | $ - | N/A | | $ - |
| 60 | General & Intangible | 205.5.g & 207.99.g | WP01 | $ - | W&S | 10.003% | $ - |
| 61 | Reserved | | | $ - | TP | 10.003% | $ - |
| 62 | Other | | | $ - | TP | 10.003% | $ - |
| 63 | TOTAL GROSS PLANT (sum lines 57 - 62) | | | $ 105,145,053 | | | $ 105,145,053 |
| 64 | | | | | | | |
| 65 | TRANSMISSION PLANT % INCLUDED IN PJM COST OF SERVICE | | | | | | |
| 66 | | | | | | | |
| 67 | Total transmission plant | | WP04 | | | | $ 105,145,053 |
| 68 | Less Non-Qualifying Transmission Plant | | WP04 | | | | $ 94,627,387 |
| 69 | Less transmission plant included in OATT Ancillary Services | | WP04 | | | | $ - |
| 70 | Total Qualifying Transmission Plant in Service (line 67 - 68 - 69) | | | | | | $ 10,517,665 |
| 71 | | | | | | | |
| 72 | Percentage of PJM Qualifying transmission plant included in Cost of Service (line 70 / line 67) | | | | TP= | | 10.00% |

# AMP Transmission LLC
## Calculation of Transmission Revenue Requirements
### Dayton Transmission Zone

Attachment H-32A

Cash-Flow Model

## Year Ended 12/31/2026

Projected

| Line No. (a) | Cost of Service Item (b) | (Note A) Page, Line, Col. (c) | Notes (d) | Company Total (e) | | | | Allocator (f) | | Projected Dayton-Area Qualifying Transmission (g) |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | (e) x (f) Allocated Amount |
| 73 | | | | | | | | | | |
| 74 | TRANSMISSION EXPENSES | | | | | | | | | |
| 75 | | | | | | | | | | |
| 76 | Total transmission expenses (line 21+22 Column e) | | | | | | | | | 2,368,530 |
| 77 | Less transmission expenses included in OATT Ancillary Services (Note J) | | | | | | | | | 0 |
| 78 | Included transmission expenses (line 76 less line 77) | | | | | | | | | 2,368,530 |
| 79 | | | | | | | | | | |
| 80 | Percentage of transmission expenses after adjustment (line 78 divided by line 76) | | | | | | | | | 1.00000 |
| 81 | Percentage of transmission plant included in ISO Rates (line 72) | | | | | | | | TP | 0.10003 |
| 82 | Percentage of transmission expenses included in ISO Rates (line 80 times line 81) | | | | | | | | TE= | 0.10003 |
| 83 | | | | | | | | | | |
| 84 | | | | | | | | | | |
| 85 | WAGES & SALARY ALLOCATOR (W&S) (Note K) | | | | $ | TP | | Allocation | | |
| 86 | Production | | | $ | - | 0.00% | $ | - | | |
| 87 | Transmission (WP04) | | | $ | 1 | 10.00% | $ | 0 | | |
| 88 | Distribution | | | $ | - | 0.00% | $ | - | | W&S Allocator |
| 89 | Other | | | $ | - | 0.00% | $ | - | | ($ / Allocation) |
| 90 | Total (sum lines 86-89) | | | $ | 1 | | $ | 0 | = | 10.0030% = WS |
| 91 | | | | | | | | | | |
| 92 | | | | | | | | | | |
| 93 | | | | | | | | | | |
| 94 | | | | Rate Formula Template | | | | | | |
| 95 | | | | Utilizing Informational FERC Form 1 Data | | | | | | |
| 96 | | | | | | | | | | |
| 97 | | | | | | | | | | |
| 98 | | | | | | | | | | |
| 99 | General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) | | | | | | | | | |
| 100 | References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) | | | | | | | | | |
| 101 | | | | | | | | | | |
| 102 | Notes | | | | | | | | | |
| 103 | A AMPT will maintain and post with informational filings an Informational FERC Form 1. | | | | | | | | | |
| 104 | B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs | | | | | | | | | |
| 105 | C The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) | | | | | | | | | |
| 106 | or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not | | | | | | | | | |
| 107 | include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this | | | | | | | | | |
| 108 | template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. | | | | | | | | | |
| 109 | D The True-Up adjustment is the difference between (1) the revenues received for the 12-Month period and (2) the ATRR for that 12-Month period after it is known, with interest | | | | | | | | | |
| 110 | Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. | | | | | | | | | |
| 111 | E Includes amounts recorded to accounts 428 and 429. | | | | | | | | | |
| 112 | F Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. | | | | | | | | | |
| 113 | Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. | | | | | | | | | |
| 114 | G Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. | | | | | | | | | |
| 115 | Surcharges shall be entered as a positive number to increase the net revenue requirement. | | | | | | | | | |
| 116 | H Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue | | | | | | | | | |
| 117 | requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. | | | | | | | | | |
| 118 | I Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. | | | | | | | | | |
| 119 | The Margin Factor can only be changed by Order of the Commission | | | | | | | | | |
| 120 | J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | | | | | | | | | |
| 121 | 561.3 and 561.BA. | | | | | | | | | |
| 122 | K AMPT will have no wages and salaries. However, all A&G expense incurred by AMPT will be 100% related to AMPT Transmission | | | | | | | | | |
| 123 | L PTRR debt service projections for zone are shown on WP06. Actual ATRR debt service (for True-up template) will be from AMPT accounting records | | | | | | | | | |
| 124 | With respect to purchased assets, principal and interest payments related to borrowings in excess of the seller's net book value will not be included in the PTRR or ATRR debt service. | | | | | | | | | |
| 125 | M O&M and A&G and Property Other Taxes values taken from the column in WP09 that corresponds to the zone | | | | | | | | | |
| 126 | | | | | | | | | | |
| 127 | N Includes amortization of pre-commercial Start-Up costs booked in account 182.3, approved by the Commission and amortized through Account 566. | | | | | | | | | |

# AMP Transmission LLC

## Gross Plant in Service - 13 Month Average Balances


Projected

Attachment H-32A - WP01 - Plant - 2026

| Line No. | Month | Year | | Production | Transmission | Distribution | General | Intangible | Total |
|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) |
| | | | [A] | 205.46.g | 207.58.g | 207.75.g | 207.99.g | 205.5.g | |
| 1 | December | 2024 | | | 88,829,017 | | - | - | 88,829,017 |
| 2 | January | 2025 | | | 88,829,017 | | - | - | 88,829,017 |
| 3 | February | 2025 | | | 88,829,017 | | - | - | 88,829,017 |
| 4 | March | 2025 | | | 88,829,017 | | - | - | 88,829,017 |
| 5 | April | 2025 | | | 98,852,180 | | - | - | 98,852,180 |
| 6 | May | 2025 | | | 99,202,180 | | - | - | 99,202,180 |
| 7 | June | 2025 | | | 102,502,180 | | - | - | 102,502,180 |
| 8 | July | 2025 | | | 103,502,180 | | - | - | 103,502,180 |
| 9 | August | 2025 | | | 103,502,180 | | - | - | 103,502,180 |
| 10 | September | 2025 | | | 126,002,180 | | - | - | 126,002,180 |
| 11 | October | 2025 | | | 126,002,180 | | - | - | 126,002,180 |
| 12 | November | 2025 | | | 126,002,180 | | - | - | 126,002,180 |
| 13 | December | 2025 | | | 126,002,180 | | - | - | 126,002,180 |
| 14 | | | | | | | | | |
| 15 | 13-month Average | | | - | 105,145,053 | - | - | - | 105,145,053 |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |

| Line No. | Asset Retirement Cost for Transmission Plant | | | | |
|---|---|---|---|---|---|
| 18 | | | | | |
| 19 | | | | Transmission | Total Tras w/AROs |
| 20 | | | | | |
| 21 | | | [A] | 207.57.g | |
| 22 | December | 2024 | | 5,573,228 | 94,402,245 |
| 23 | January | 2025 | | 5,573,228 | 94,402,245 |
| 24 | February | 2025 | | 5,573,228 | 94,402,245 |
| 25 | March | 2025 | | 5,573,228 | 94,402,245 |
| 26 | April | 2025 | | 5,573,228 | 104,425,408 |
| 27 | May | 2025 | | 5,573,228 | 104,775,408 |
| 28 | June | 2025 | | 5,573,228 | 108,075,408 |
| 29 | July | 2025 | | 5,573,228 | 109,075,408 |
| 30 | August | 2025 | | 5,573,228 | 109,075,408 |
| 31 | September | 2025 | | 5,573,228 | 131,575,408 |
| 32 | October | 2025 | | 5,573,228 | 131,575,408 |
| 33 | November | 2025 | | 5,573,228 | 131,575,408 |
| 34 | December | 2025 | | 5,573,228 | 131,575,408 |
| 35 | | | | | |
| 36 | 13-month Average | | | 5,573,228 | |

37

38 Notes:

39 [A] Reference for December balances as would be reported in FERC Form 1.

# AMP Transmission LLC

Revenue Credits Workpaper



**H-32A-WP02 - Revenue Credits**

| Line No. | Add Lines if needed<br>REVENUE CREDITS | Amount | Description of Revenue Credits |
|---|---|---|---|
| (a) | (b) | (c) | (d) |
| | | **ADD LINES AS NEEDED FOR ADDITIONAL REVENUE CREDITS** | |
| 1 | Account No. 454 | $ - | |
| 2 | Account No. 454 Revenue Credits specific to zone | $ - | |
| 3 | Account No. 454 Revenue Credits allocable to all zones | $ - | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Account No. 456 | | |
| 8 | Account No. 456 Revenue Credits specific to zone | | |
| 9 | Account No. 456 Revenue Credits allocable to all zones | | |
| 10 | | | |
| 11 | | | |
| 12 | Other Revenue Credits specific to zone | $ 18,888 | PTP/Through and Out Revenues in Dayton zone - Projected |
| 13 | | | |
| 14 | | | |
| 15 | | | |

# AMP Transmission LLC

Formation Cost (Start-up) Workpaper



Add Columns and lines as needed

| AMP Transmission LLC<br>2018 Start-Up Costs | 3-year Amorts<br>Deferred from<br>and Incurred in | |
|---|---|---|
| Up Front Costs - Deferred - Amort Acct during 2022 | | |
| Total Up-Front Costs | | |
| Number of anticipated Transmission Zones | | ATSI and AEP East |
| Amortization period | | years beginning 1/1/2019 |
| Yearly Amortization | #DIV/0! | AEP zone 2nd Yr. ATSI zone assignement ended in 2021. |
| Deferred to AEP Zone (or Next Zone) | #DIV/0! | AEP zone for future request at FERC |

**Other Amortizations of deferred start-up - ATSI Zone Specific - amortized in 2019**

| | Total | term | Yearly<br>Amortization | |
|---|---|---|---|---|
| | | 1 | $ - | |
| | | 1 | $ - | |
| | | 1 | | |
| | | 1 | $ - | Add lines as needed |
| | | 1 | $ - | |
| | | 1 | $ - | |
| | | 1 | $ - | |
| | | 1 | $ - | |
| | | 1 | $ - | |
| | | 1 | $ - | |
| | | 1 | $ - | |
| | | 1 | $ - | |
| | | 1 | $ - | |
| Total 1-year Amort to ATSI zone | $ - | | $ - | |

ADD LINES AND CATEGORIES AS NEEDED

**Other Amortizations - AEP**

| | Total | term | Yearly Amortization | |
|---|---|---|---|---|
| Post Startup - Dayton Allocation | $ - | 0 | $ - | |
| Post Startup - Duke Allocation | $ - | 0 | $ - | |
| List other AEP Amortizations here | $ - | 0 | $ - | Add lines as needed |
| List other AEP Amortizations here | $ - | 0 | $ - | |
| List other AEP Amortizations here | $ - | 0 | $ - | |
| List other AEP Amortizations here | $ - | 0 | $ - | |
| Total AEP zonal Amortizations | | | $ - | |
| | $ - | | | |

ADD LINES AND CATEGORIES AS NEEDED

# AMP Transmission LLC

Zonal Investment Workpaper



**Add Zones if necessary. Add lines for more project investment**

| Line No. | | | | | | |
|---|---|---|---|---|---|---|
| 1 | | **AMPT Transmission Investment - Gross Plant** | | | | |
| 2 | | (a) | (b) | (c) | (d) | (e) |
| 3 | | | | | | AMPT |
| 4 | | | ATSI | AEP | Dayton | Total |
| 5 | | | | | | |
| 6 | #1 | Project #1 | $ 6,516,029 | $ - | $ - | $ 6,516,029 |
| 6a | #2 | Project #2 | $ 537,584 | $ - | $ - | $ 537,584 |
| 6b | #3 | Project #3 | $ 560,230 | $ - | $ - | $ 560,230 |
| 6c | #4 | Project #4 | $ 2,522,377 | $ - | $ - | $ 2,522,377 |
| 6d | #5 | Project #5 | $ - | $ - | $ - | $ - |
| 6e | #6 | Project #6 | $ 2,297,092 | $ - | $ - | $ 2,297,092 |
| 6f | #7 | Project #7 | | $ 1,186,263 | $ - | $ 1,186,263 |
| 6g | #8 | Project #8 | $ 1,750,000 | $ - | $ - | $ 1,750,000 |
| 6h | #9 | Project #9 | $ 1,758,624 | $ - | $ - | $ 1,758,624 |
| 6i | #10 | Project #10 | $ 10,219,430 | $ - | $ - | $ 10,219,430 |
| | #11 | Project #11 | | $ 2,273,379 | $ - | $ 2,273,379 |
| 6j | #12 | Project #12 | | $ - | $ 5,946,288 | $ 5,946,288 |
| 6k | #13 | Project #13 | $ - | $ - | $ 1,186,762 | $ 1,186,762 |
| 6l | #14 | Project #14 | $ 427,769 | $ - | $ - | $ 427,769 |
| 6m | #16 | Project #16 | $ 19,528,208 | $ - | $ - | $ 19,528,208 |
| 6n | #17 | Project #17 | $ 135,973 | $ - | $ - | $ 135,973 |
| 6o | #18 | Project #18 | $ 503,109 | $ - | $ - | $ 503,109 |
| 6p | #19 | Project #19 | $ 4,743,577 | $ - | $ - | $ 4,743,577 |
| 6q | #20 | Project #20 | $ 386,323 | $ - | $ - | $ 386,323 |
| 6r | #21 | Project #21 | $ 26,350,000 | $ - | $ - | $ 26,350,000 |
| 6s | #22 | Project #22 | $ - | $ 6,939,113 | $ - | $ 6,939,113 |
| 6t | #23 | Project #23 | $ 215,385 | $ - | $ - | $ 215,385 |
| 6u | #24 | Project #24 | $ - | $ 1,776,923 | $ - | $ 1,776,923 |
| 6v | #25 | Project #25 | $ - | $ - | $ 461,538 | $ 461,538 |
| 6w | #26 | Project #26 | $ 4,000,000 | $ - | $ - | $ 4,000,000 |
| 6x | #27 | Project #27 | | $ - | $ 2,738,462 | $ 2,738,462 |
| 6y | #28 | Project #28 | | $ - | $ 184,615 | $ 184,615 |
| | | | $ 82,451,709 | $ 12,175,678 | $ 10,517,665 | $ 105,145,053 |
| 7 | | Non-Qualifying | | | | $ - |
| 7a | | ATSI Zone | $ - | $ - | $ - | $ - |
| 7b | | AEP Zone | $ - | $ - | $ - | $ - |
| 7c | | Dayton Zone | $ - | $ - | $ - | $ - |
| 7d | | Other Non-Qualifying Facilities | $ - | $ - | $ - | $ - |
| 7e | | Other Non-Qualifying Facilities | $ - | $ - | $ - | $ - |
| 8 | | Total Qualifying | $ 82,451,709 | $ 12,175,678 | $ 10,517,665 | $ 105,145,053 |
| 9 | | | | | | |
| 10 | | Zonal Allocation | 100.00% | 100.00% | 100.00% | |
| 11 | | | | | | |
| 12 | | Allocated To Zone | $ 82,451,709 | $ 12,175,678 | $ 10,517,665 | $ 105,145,053 |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | **Transmission Plant recovered in Ancillary Services** | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | AMPT |
| 19 | | | ATSI | AEP | Dayton | Total |
| 20 | | | | | | |
| 21 | | Amount | $ - | $ - | $ - | $ - |
| 22 | | | | | | |
| 23 | | Zonal Allocation | 0% | 0% | 0% | |
| 24 | | | | | | |
| 25 | | Allocated To Zone | $ - | $ - | $ - | $ - |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | **Wages and Salaries Proxy - Gross Plant in Each Zone** | | | | |
| 29 | | | | | | |
| 30 | | Line 12 (b, c, or d) divided by Line 12 (e) | 78.42% | 11.58% | 10.00% | |

# AMP Transmission LLC

True-Up and Adjustments Workpaper



## AMPT True-up with Interest - based on Protocols

| NITS Revenues received by PJM for the Year (Note 2) | | Actual Revenue Requirement For Year (ATRR) | | True-up Adjustment - (Over)/Under Recovery |
|---|---|---|---|---|
| $ 633,530 | - | $ 687,958 | = | $ 54,428 |

| | | Over (Under) Recovery Plus Interest | Average Monthly Interest Rate | Months | Calculated Interest | Amortization | Surcharge (Refund) Owed |
|---|---|---|---|---|---|---|---|
| Interest Rate on Amount of Refunds or Surcharges (Note 1) | | | 0.6840% | | | | |

**As an example, an over or under collection will be recovered prorata over 2019, held for 2020 and returned prorata over 2021**

| Calculation of Interest | | | | | Monthly | | |
|---|---|---|---|---|---|---|---|
| January | Year 2023 | 4,536 | 0.6840% | 12 | (372) | | (4,908) |
| February | Year 2023 | 4,536 | 0.6840% | 11 | (341) | | (4,877) |
| March | Year 2023 | 4,536 | 0.6840% | 10 | (310) | | (4,846) |
| April | Year 2023 | 4,536 | 0.6840% | 9 | (279) | | (4,815) |
| May | Year 2023 | 4,536 | 0.6840% | 8 | (248) | | (4,784) |
| June | Year 2023 | 4,536 | 0.6840% | 7 | (217) | | (4,753) |
| July | Year 2023 | 4,536 | 0.6840% | 6 | (186) | | (4,722) |
| August | Year 2023 | 4,536 | 0.6840% | 5 | (155) | | (4,691) |
| September | Year 2023 | 4,536 | 0.6840% | 4 | (124) | | (4,660) |
| October | Year 2023 | 4,536 | 0.6840% | 3 | (93) | | (4,629) |
| November | Year 2023 | 4,536 | 0.6840% | 2 | (62) | | (4,598) |
| December | Year 2023 | 4,536 | 0.6840% | 1 | (31) | | (4,567) |
| | | | | | (2,420) | | **(56,848)** |
| | | | | | **Annual** | | |
| January through December | Year 2023 | (56,848) | 0.6840% | 12 | (4,666) | | **(61,514)** |
| **Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months** | | | | | **Monthly** | | |
| January | Year 2024 | **61,514** | 0.6840% | | (421) | 5,357 | (56,578) |
| February | Year 2024 | 56,578 | 0.6840% | | (387) | 5,357 | (51,608) |
| March | Year 2024 | 51,608 | 0.6840% | | (353) | 5,357 | (46,604) |
| April | Year 2024 | 46,604 | 0.6840% | | (319) | 5,357 | (41,566) |
| May | Year 2024 | 41,566 | 0.6840% | | (284) | 5,357 | (36,493) |
| June | Year 2024 | 36,493 | 0.6840% | | (250) | 5,357 | (31,386) |
| July | Year 2024 | 31,386 | 0.6840% | | (215) | 5,357 | (26,244) |
| August | Year 2024 | 26,244 | 0.6840% | | (180) | 5,357 | (21,066) |
| September | Year 2024 | 21,066 | 0.6840% | | (144) | 5,357 | (15,853) |
| October | Year 2024 | 15,853 | 0.6840% | | (108) | 5,357 | (10,605) |
| November | Year 2024 | 10,605 | 0.6840% | | (73) | 5,357 | (5,321) |
| December | Year 2024 | 5,321 | 0.6840% | | (36) | 5,357 | (0) |
| | | | | | (2,769) | | |

| | | |
|---|---|---|
| True-Up with Interest | $ | 64,283 |
| Less Over (Under) Recovery | $ | (54,428) |
| Total Interest | $ | 9,855 |

| FERC Interest Rate - Monthly | | |
|---|---|---|
| | Jan-24 | 0.7100% |
| | Feb-24 | 0.7100% |
| | Mar-24 | 0.7100% |
| | Apr-24 | 0.7100% |
| | May-24 | 0.7100% |
| | Jun-24 | 0.7100% |
| | Jul-24 | 0.7100% |
| | Aug-24 | 0.7100% |
| | Sep-24 | 0.7100% |
| | Oct-24 | 0.7100% |
| | Nov-24 | 0.7100% |
| | Dec-24 | 0.7100% |
| | Jan-25 | 0.6700% |
| | Feb-25 | 0.6700% |
| | Mar-25 | 0.6700% |
| | Apr-25 | 0.6300% |
| | May-25 | 0.6300% |
| | Jun-25 | 0.6300% |
| | Jul-25 | 0.6300% |
| | Aug-25 | 0.6300% |
| **Average** | | **0.6840%** |

Note 1:
Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols.
Note 2:
Exclude any true-up amount included in the PTRR for the year being true-up

Projected 2026

## Debt Service Payments - Year End 12/31/2026

For ATRR and True-up, AMPT will record actual P&I in the
year and those P&I entries will be populated in H-32A, page 1, line 36

| Rate Year | Total Projected | Actual Debt Service |
|---|---|---|
| 2026 | $ 14,862,842 | |

Add Additional Project Columns as needed

### AMPT Projects

| | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 |
|---|---|---|---|---|---|---|---|---|---|---|
| **Project Name:** | | | | | | | | | | |
| **Loan Principal:** | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| ***Less* Acquisition Premium** | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| **Net Loan Principal** | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| **Loan Term (Years):** | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| **Loan Start Date:** | | | | | | | | | | |
| **Loan End Date:** | | | | | | | | | | |
| **Annual Interest Rate:** | | | | | | | | | | |
| **Projected Yearly Debt Service Payment:** | - | - | - | | | | | | | |
| **<u>Debt Service Schedule (Yearly)</u>** | | | | | | | | | | |
| **Year** | | | | | | | | | | |
| 2022 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 2023 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 2024 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 2025 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| Projected 2026 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

| | Project #11 | Project #12 | Project #13 | Project #14 | Project #15 | Project #16 | Project #17 | Project #18 | Project #19 | Project #20 |
|---|---|---|---|---|---|---|---|---|---|---|
| **Project Name:** | | | | | | | | | | |
| **Loan Principal:** | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| ***Less* Acquisition Premium** | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | | |
| **Net Loan Principal** | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | | |
| **Loan Term (Years):** | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | | |
| **Loan Start Date:** | | | | | | | | | | |
| **Loan End Date:** | | | | | | | | | | |
| **Annual Interest Rate:** | | | | | | | | | | |
| **Projected Yearly Debt Service Payment:** | | | | | | | | | | |
| **<u>Debt Service Schedule (Yearly)</u>** | | | | | | | | | | |
| **Year** | | | | | | | | | | |
| 2022 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 2023 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 2024 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 2025 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| Projected 2026 | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

| Project #21 | Project #22 | Project #23 | Project #24 | Project #25 | Project #26 | Project #27 | Project #28 | Total Projected |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |
| $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ 126,311,411 |
| | | | | | | | | $ - |
| | | | | | | | | $ - |
| | | | | | | | | $ - |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ 14,850,081 |

## AMP Transmission LLC

Debt Service Workpaper - Annual



# Debt Service Payments - Year End 12/31/2026

GF = "Grid Force"

Add Additional "Other" Columns as needed

**Other AMPT Capitalized Equipment**

| | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 #5 | Project #6 #6 | Project #7 #7 | | | | Total Projected |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **Project Name:** | | | | | | | | | | | |
| **Loan Principal:** | | | | | | | | | | | $ - |
| ***Less* Acquisition Premium** | | | | | | | | | | | $ - |
| **Net Loan Principal** | | | | | | | | | | | $ - |
| **Loan Term (Years):** | | | | | | | | | | | |
| **Loan Start Date:** | | | | | | | | | | | |
| **Loan End Date:** | | | | | | | | | | | |
| **Annual Interest Rate:** | | | | | | | | | | | |
| **Projected Yearly Debt Service Payment:** | - | | | | | | | | | | |
| **Debt Service Schedule (Yearly)** | | | | | | | | | | | |
| **Year** | | | | | | | | | | | |
| 2022 | | | | | | | | | | | $0 |
| 2023 | | | | | | | | | | | $0 |
| 2024 | | | | | | | | | | | $0 |
| 2025 | | | | | | | | | | | $0 |
| 2026 | | | | | | | | | | | $12,761 |

## AMP Transmission LLC

Debt Service Workpaper - Monthly

### Debt Service Payments - Year End12/31/2026

This tab is to accommodate projects that may go in service or close mid-year in any particular month

**AMPT Projects**

| | | Total Projects | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 | Project #11 | Project #12 | Project #12 | Project #14 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| From Debt Sch (by project) | **Total Debt Service Over Loan Term** | | | | | | | | | | | | | | | |
| **Debt Service Schedule (Monthly)** | | | | | | | | | | | | | | | | |
| **Year** | **Month** | | | | | | | | | | | | | | | |
| 2025 | 1/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 2/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 3/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 4/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 5/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 6/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 7/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 8/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 9/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 10/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 11/1/2025 | | | | | | | | | | | | | | | |
| 2025 | 12/1/2025 | | | | | | | | | | | | | | | |
| 2026 | 1/1/2026 | $1,077,374 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 2/1/2026 | $1,067,603 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 3/1/2026 | $1,067,603 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 4/1/2026 | $1,067,603 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 5/1/2026 | $1,182,693 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 6/1/2026 | $1,186,712 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 7/1/2026 | $1,224,604 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 8/1/2026 | $1,236,086 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 9/1/2026 | $1,236,086 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 10/1/2026 | $1,496,619 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 11/1/2026 | $1,503,549 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 12/1/2026 | $1,503,549 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2027 | 1/1/2027 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | | | $0 | $0 | $0 |

ADD ROWS AND COLUMNS AS NEEDED OVER TIME

Add Additional I

| Project #15 | Project #16 | Project #17 | Project #18 | Project #19 | Project #20 | Project #21 | Project #22 | Project #23 | Project #24 | Project #25 | Project #26 | Project #27 | Project #28 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

ADD ROWS AND COLUMNS AS NEEDED OVER TIME

# AMP Transmission LLC

Debt Service Workpaper - Monthly



## Debt Service Payments - Year End12/31/2026

Project Columns and lines as needed

Add Additional "Other" Columns and lines as needed

### Other AMPT Capitalized Equipment

| | | Total Projects | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| From Debt Sch (by project) | **Service Over Loan Term** | | - | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| **Debt Service Schedule (Monthly)** | | | | | | | | | | | | |
| **Year** | **Month** | | | | | | | | | | | |
| 2025 | 1/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 2/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 3/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 4/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 5/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 6/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 7/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 8/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 9/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 10/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 11/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2025 | 12/1/2025 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 1/1/2026 | $1,068 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 2/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 3/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 4/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 5/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 6/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 7/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 8/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 9/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 10/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 11/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2026 | 12/1/2026 | $1,063 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 2027 | 1/1/2027 | | - | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

ADD ROWS AND COLUMNS AS NEEDED OVER TIME

# AMP Transmission LLC

## Zonal Investment Workpaper

| Line No. | Components - Description | | Amounts |
|---|---|---|---|
| (a) | | (b) | (c) |
| 1 | AMPT Working Capital Loan from AMP | | $ - |
| 2 | | | |
| 3 | Prime Rate | | Various |
| 4 | | | |
| 5 | Interest on Working Capital Loan[1] | | $ - |
| 6 | | | |
| 7 | | | |
| 8 | For ATRR and True-up, AMPT will record actual interest expense | | |
| 9 | | | |
| 10 | Note 1: to Attachment H-32A, page 1, line 37 | | |
| 11 | | | |
| 12 | For ATRR and True-up, interest will be per books | | |
| 13 | For PTRR, use most recent available Prime Rate when projections are done | | |

# AMP Transmission LLC

**Transmission Enhancement Credit (Schedule 12 Projects)**
To be completed in conjunction with Attachment H-32A

| Line No. | (1) | (2) Reference | (3) Transmission | (4) Allocator |
|---|---|---|---|---|
| 1 | Gross Transmission Plant - Total | | $ 105,145,053 | |
| 2 | Net Transmission Plant - Total | | | |
| 3 | | | | |
| 4 | O&M EXPENSE | | | |
| 5 | Total O&M Allocated to Transmission | | $ 780,590 | |
| 6 | Annual Allocation Factor for O&M | | 0.74% | 0.74% |
| 7 | | | | |
| 8 | DEBT SERVICE | | $ 1,486,731 | |
| 9 | Annual Allocation Factor for Debt Service | | 1.41% | 1.41% |
| 10 | | | | |
| 11 | MARGIN REQUIREMENT | | $ 594,692 | |
| 12 | Annual Allocation Factor for Margin Requirement | | 0.57% | 0.57% |
| 13 | | | | |
| 14 | TAXES OTHER THAN INCOME TAXES | | | |
| 15 | Total Other Taxes | | $ 448,952 | |
| 16 | Annual Allocation Factor for Other Taxes | | 0.43% | 0.43% |
| 17 | | | | |
| 18 | **Annual Allocation Factor for Expense and Margin Requirement** | **Sum of line 6 through 16** | | **3.15%** |
| 19 | | | | |
| 20 | | | | |
| 21 | **Add lines for projects as needed** | | | |

22 **Transmission Enhancement Credit (Schedule 12 Projects)**
23 To be completed in conjunction with Attachment H-32A
24
25

| | Line No. | (1) Project Name | (2) RTEP Project Number | (3) Project Gross Plant | (4) Annual Allocation Factor for Expense | (5) Annual Expense Charge | (6) Project Net Plant | (7) Annual Allocation Factor for Return | (8) Annual Return Charge | (9) Project Depreciation Expense | (10) True-up Adjustment | (11) Annual Revenue Requirement with True-up |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 26/27/28 | | | | | (line 18) | (Col. 3 * Col. 4) | N/A | | (Col. 6 * Col. 7) | | (WP08-True-up Col. i) | (Sum Col. 5, 8, 9 & 10) |
| 29 | | | | | | | | | | | | |
| 30 | 1a | | b | $ - | 3.15% | $ - | N/A | 0.00% | $ - | $ - | - | $ - |
| 31 | 1b | | b | $ - | 3.15% | $ - | N/A | 0.00% | $ - | $ - | - | $ - |
| 32 | 1c | | b | $ - | 3.15% | $ - | N/A | 0.00% | $ - | $ - | - | $ - |
| 33 | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | |
| 38 | 2 | Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9 | | | | | | | | | | - |

39

40 Notes

| | | |
|---|---|---|
| 41 | A | Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A. |
| 42 | B | Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A. |
| 43 | C | Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service. |
| 44 | D | Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. |
| 45 | E | Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12. |

# AMP Transmission LLC

**Transmission Enhancement Credit (Schedule 12 Projects)**



**Add more lines as needed**

**Transmission Enhancement Credit - True-up**

To be completed after WP07 for the True-up Year is updated using actual data

| | | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
|---|---|---|---|---|---|---|---|---|---|---|
| **Line No.** | | **Project Name** | **RTEP Project Number** | **Actual TEC Revenues** | **Projected TEC Annual Revenue Requirement** | **Actual TEC Revenues Allocated to Projects** | **Actual TEC Annual Revenue Requirement** | **True-up Adjustment Principal Under/(Over)** | **Applicable Interest on Under/(Over)** | **True-up Adjustment with Interest Under/(Over)** |
| | | | | | from PTRR | [Col. c, line 1 * (Col. d, line 2x / Col. d, line 3)] | from ATRR | Col. f - Col. e | Col. g * [(line 4a / line 4b) - 1] | Col. g + Col. H |
| 1 | [A] | Actual PJM TEC Revenues for True-up Year | | - | | | | | | |
| 2a | | | b | | - | - | | - | - | - |
| 2b | | | b | | - | - | | - | - | - |
| 2c | | | b | | - | - | | - | - | - |
| 3 | | Subtotal | | | - | - | - | | | |
| 4a | | Revenue Requirement True-up with Interest | | | | | | - | | |
| 4b | | Revenue Requirement True-up - Over/Under Recovery | | | | | | - | | |

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

# AMP Transmission LLC

Transmission O&M, A&G, and Other Taxes Workpaper



**Add lines and other zones as needed to increase transparency**

**TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL**

Add Lines and Columns to if necessary to increase transparency

| Line No. (a) | Item (b) | Form 1 Reference (c) | | Amount (d) | | | Deferred (e) | Description (f) |
|---|---|---|---|---|---|---|---|---|
| 1 | **Total Transmission O&M - 2026 Projected** | 321.112.b | | $ 3,963,018 | | | | Projected |
| 2 | | | | Zone | Zone | Zone | | |
| 3 | Total Transmission O&M Specific to ATSI zone | Total | Alloc | ATSI | AEP | DAY | Other Zone | Projected |
| 4 | Projected O&M expense for ATSI Zone only | $ 1,268,756 | 100% | $ 1,268,756 | $ - | $ - | $ - | Transmission O&M - Projected |
| 5 | List transmission specific to ATSI zone here - add rows if necessary | $ - | 100% | $ - | $ - | $ - | $ - | Add description |
| 6 | List transmission specific to ATSI zone here - add rows if necessary | $ - | 100% | $ - | $ - | $ - | $ - | Add description |
| 7 | List transmission specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 8 | Total Transmission O&M Specific to ATSI zone | $ 1,268,756 | | $ 1,268,756 | $ - | $ - | $ - | sum of transmission O&M specific to ATSI zone |
| 9 | | | | | | | | |
| 10 | Total Transmission O&M Specific to AEP zone | | | | | | | |
| 11 | Projected O&M expense for AEP Zone only | $ 325,732 | 100% | $ - | $ 325,732 | $ - | $ - | Projected O&M expense for AEP Zone only |
| 12 | List transmission specific to AEP zone here - add rows if necessary | $ - | 100% | $ - | $ - | $ - | $ - | Add description |
| 13 | List transmission specific to AEP zone here - add rows if necessary | $ - | 100% | $ - | $ - | $ - | $ - | Add description |
| 14 | Total Transmission O&M Specific to AEP zone | $ 325,732 | | $ - | $ 325,732 | $ - | $ - | sum of transmission O&M specific to AEP zone |
| 15 | | | | | | | | |
| 16 | Total Transmission O&M Specific to Dayton zone | | | | | | | |
| 17 | Total Transmission O&M Specific to Dayton zone only | $ 95,984 | 100% | $ - | $ - | $ 95,984 | $ - | Transmission O&M - Projected |
| 18 | List transmission specific to Dayton zone here - add rows if necessary | $ - | 100% | $ - | $ - | $ - | $ - | Add description |
| 19 | List transmission specific to Dayton zone here - add rows if necessary | $ - | 100% | $ - | $ - | $ - | $ - | Add description |
| 20 | Total Transmission O&M Specific to Dayton zone | $ 95,984 | | $ - | $ - | $ 95,984 | $ - | sum of transmission O&M specific to Dayton zone |
| 21 | | | | | | | | |
| 22 | Total Transmission O&M Specific to all zones | | | | | | | |
| 23 | Projected O&M Specific to all zones | $ 2,272,546 | | $ 1,782,065 | $ 263,158 | $ 227,323 | $ - | Projected O&M Specific to all zones |
| 24 | List transmission specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 25 | List transmission specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 26 | List transmission specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 27 | List transmission specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 28 | List transmission specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 29 | List transmission specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 30 | Total Transmission O&M Specific to all zones | $ 2,272,546 | | $ 1,782,065 | $ 263,158 | $ 227,323 | $ - | sum of transmission O&M specific to all zones |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |

| Line | Item | Form 1 Reference | Alloc | Amount | | | Deferred | Description |
|---|---|---|---|---|---|---|---|---|
| 38 | (b) | (c) | | (d) | | | (e) | (f) |
| 40 | **A&G Expense - 2026 Projected** | 323.197.b | | $ 4,571,458 | | | | From Informational AMPT Form 1 - ATRR True-up |
| 42 | Total A&G Specific to ATSI zone | Total | Alloc | ATSI | AEP | DAY | Other Zone | Projected |
| 43 | List A&G specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 44 | List A&G specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 45 | List A&G specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 46 | Subtotal A&G Specific to ATSI zone | $ - | | $ - | $ - | $ - | $ - | sum of A&G specific to ATSI zone |
| 48 | Total A&G Specific to AEP zone | | | | | | | |
| 49 | List A&G specific to AEP zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 50 | List A&G specific to AEP zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 51 | List A&G specific to AEP zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 52 | Subtotal A&G Specific to AEP zone | $ - | | $ - | $ - | $ - | $ - | sum of A&G specific to AEP zone |
| 54 | Total A&G Specific to Dayton zone | | | | | | | |
| 55 | List A&G specific to Dayton zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 56 | List A&G specific to Dayton zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 57 | List A&G specific to Dayton zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 58 | Subtotal A&G Specific to Dayton zone | $ - | | $ - | $ - | $ - | $ - | sum of A&G specific to Dayton zone |
| 60 | Total A&G Specific to all zones | | | | | | | |
| 61 | A&G specific to all zones | $ 4,571,458 | | $ 3,584,805 | $ 529,370 | $ 457,283 | $ - | A&G specific to all zones |
| 62 | List A&G specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 63 | List A&G specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 64 | List A&G specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 65 | List A&G specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 66 | List A&G specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 67 | List A&G specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 68 | List A&G specific to all zones here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 69 | Total A&G Specific to all zones | $ 4,571,458 | | $ 3,584,805 | $ 529,370 | $ 457,283 | $ - | sum of A&G specific to all zones |
| 72 | **Other Taxes - 2026 Projected** | 263.i 41 | | | | | $ 4,141,810 | From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR |
| 74 | Other Taxes specific to ATSI Zone | 263.i.1-6 | | | | | | |
| 75 | Property Tax | $ 3,487,225 | | $ 3,487,225 | $ - | $ - | $ - | Property Tax |
| 76 | Other Tax specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 77 | Other Tax specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 74 | Other Tax specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 75 | Other Tax specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 76 | Other Tax specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 77 | Other Tax specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 78 | Other Tax specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 79 | Other Tax specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 80 | Other Tax specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 81 | Other Tax specific to ATSI zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 82 | | $ 3,487,225 | | $ 3,487,225 | $ - | $ - | $ - | sum of Other Taxes specific to ATSI zone |
| 83 | Other Taxes specific to AEP Zone | | | | | | | |
| 84 | Property Tax | $ 205,633 | | $ - | $ 205,633 | $ - | $ - | Property Tax |
| 85 | Other Tax specific to AEP zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 86 | Other Tax specific to AEP zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 87 | Other Tax specific to AEP zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 88 | Other Tax specific to AEP zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 89 | | $ 205,633 | | $ - | $ 205,633 | $ - | $ - | sum of Other Taxes specific to AEP zone |
| 90 | Other Taxes Specific to Dayton zones | | | | | | | |
| 91 | Property Tax | $ 448,952 | | $ - | $ - | $ 448,952 | $ - | Property Tax |
| 92 | Other Tax specific to Dayton zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 93 | Other Tax specific to Dayton zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 94 | Other Tax specific to Dayton zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 95 | Other Tax specific to Dayton zone here - add rows if necessary | $ - | | $ - | $ - | $ - | $ - | Add description |
| 96 | Total Other Taxes Specific to Dayton zone | $ 448,952 | | $ - | $ - | $ 448,952 | $ - | sum of Other Taxes specific to Dayton zone |

ADD LINES AND ZONES FOR DATA IN FUTURE AS NEEDED

# AMP Transmission LLC

**Development of Margin Requirement**

| Line No. | Item | 12-Month Period= | 2026 |
|---|---|---|---|
| (a) | (b) | | (c) |
| 1 | Debt Service Payments[1] | | $14,862,842 |
| 2 | | | |
| 3 | Less: | | |
| 4 | Interest on Working Capital Loans (WP06b) | | $ - |
| 5 | Premium paid on Debt and included in debt service | | $ - |
| 6 | Other Adjustments needed to reflect only Debt Service on Assets | | $ - |
| 7 | Add Additional deductions to Debt Service Payments as needed | | $ - |
| 8 | | | |
| 9 | Net Debt Service Payments (line 1 - lines 4 thorugh 7) | | $ 14,862,842 |
| 10 | Margin Factor (fixed) | | 40% |
| 11 | Margin Requirement (line 9 x line 10) - To H-32A line | | $ 5,945,137 |
| 12 | | | |
| 13 | Notes: | | |
| 14 | 1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06 | | |