AMP Transmission LLC
Calculation of Transmission Revenue Requirements
ATSI Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2027

Projected

Line No.	Cost of Service Item	(Note A) Page, Line, Col.	Notes	Company Total	Allocator		Projected ATSI-Area Qualifying Transmission
(a)	(b)	(c)	(d)	(e)	(f)		(g)
							(e) x (f) Allocated Amount
1	GROSS REVENUE REQUIREMENT (line 54)						$ 28,000,839
2							
3							
4	REVENUE CREDITS	(Note C)		Total	Allocator		
5	Account No. 454	WP02		$ -	TP	**0.58269**	$ -
6	Account No. 456	WP02		$ -	TP	0.58269	$ -
7	Revenue Credits Specific to zone	WP02		$ 595,284	D/A	1.00000	$ 595,284
8	Reserved			$ -	TP	0.58269	$ -
9	Transmission Enhancement Credit	WP07		$ 2,090,592	D/A	1.00000	$ 2,090,592
10	TOTAL REVENUE CREDITS (sum lines 5-9)						$ 2,685,876
11							
12	TRUE-UP ADJUSTMENT WITH INTEREST (Protocols)	(Note D) WP05					$ (2,878,877)
13							
14	Adjustments to Net Revenue Requirement (Note G)						$ -
15	Interest on Adjustments (Note H)						$ -
16	Total Adjustment (line 14 + line 15)						$ -
17	**NET REVENUE REQUIREMENTS**						**$ 22,436,085.09**
17a	DIVISOR						
17b	1 Coincident Peak (CP) (MW) - ATSI						**13,219.8 MW**
17c	**Annual Network Rate ($/MW/Yr) (Line 17 / Line 17b)**						**$ 1,697.16** /MW/Yr
18							
19	O&M/A&G, DEBT SERVICE & OTHER TAXES						
20							
21	Transmission O&M allocable to zone	321.112.b and WP09	WP09	$ 2,244,288	TP	58.269%	$ 1,307,721
22	Transmission O&M Specific to zone (Note M)	ATSI	WP09	$ 1,468,120	D/A	100.000%	$ 1,468,120
23	Less Account 565	321.96.b	Form 1	$ -	TP	58.269%	$ -
24	Less: Account 561.2 Load Dispatch - Monitor and Operate Tran	321.86.b	Form 1	$ -	TP	58.269%	$ -
25	A&G allocable to zone (Note M)	323.197.b and WP09	WP09	$ 6,403,106	W&S	58.269%	$ 3,731,018
26	A&G Specific to zone (Note M)		WP09	$ -	D/A	100.000%	$ -
27	Other Amortizations - ATSI (Note N)		WP03	$ -	D/A	100.000%	$ -
28	Other Amortizations - AEP Zone (Note N)		WP03	$ -			
29	Other Amortizations - All zones		WP03	$ -	D/A		
30	Amortization of Start-Up Costs to zone (Note N)		WP03	$ -	D/A	100.000%	$ -
31	TOTAL O&M (sum lines 21, 22, 25-30, less lines 23 and 24)			$ 10,115,514			$ 6,506,859
32							
33	DEBT SERVICE						
34	Debt Service (Note L)		WP06	$ 19,456,546	TP	58.269%	$ 11,337,110
35	Amortization of premium or discount (Note E)			$ -	TP	58.269%	$ -
36	TOTAL DEBT SERVICE (Sum lines 34 and 35)			$ 19,456,546			$ 11,337,110
37	Interest for Working Capital needs		WP06b	$ -	TP	58.269%	$ -
38							
39	TAXES OTHER THAN INCOME TAXES (Note F)						
40	LABOR RELATED						
41	Payroll	263.i	Form 1	$ -	W&S	58.269%	$ -
42	Highway and vehicle	263.i	Form 1	$ -	W&S	58.269%	$ -
43	PLANT RELATED	263.i					
44	Property specific to zone (Note M)	ATSI	WP09	$ 5,622,026	D/A	100.000%	$ 5,622,026
45	Property allocable to zone (Note M)	263.i and WP09	WP09	$ -	TP	58.269%	$ -
46	Other	263.i	Form 1	$ -	D/A	100.000%	$ -
47	State Franchise Tax	263.i	Form 1	$ -	D/A	100.000%	$ -
48	TOTAL OTHER TAXES (sum lines 41 through 47)			$ 5,622,026			$ 5,622,026
49							
50	Subtotal (lines 31 + 36 + 37 + 48)			$ 35,194,086			$ 23,465,995
51		Margin factor					
52	MARGIN REQUIREMENT (Note I) (WP10)	40% of Debt Service	40.0%	$ 7,782,619	D/A	58.269%	$ 4,534,844
53							
54	REV. REQUIREMENT (sum lines 50 and 52)			$ 42,976,705			$ 28,000,839
55							
56	GROSS PLANT IN SERVICE						
57	Production			$ -	NA		
58	Transmission (Note B)	207.58.g	WP01/04	$ 136,876,364	D/A	100.000%	$ 136,876,364
59	Distribution			$ -	N/A		$ -
60	General & Intangible	205.5.g & 207.99.g	WP01	$ -	W&S	58.269%	$ -
61	Reserved			$ -	TP	58.269%	$ -
62	Other			$ -	TP	58.269%	$ -
63	TOTAL GROSS PLANT (sum lines 57 - 62)			$ 136,876,364			$ 136,876,364
64							
65	TRANSMISSION PLANT % INCLUDED IN PJM COST OF SERVICE						
66							
67	Total transmission plant		WP04				$ 136,876,364
68	Less Non-Qualifying Transmission Plant		WP04				$ 57,120,052
69	Less transmission plant included in OATT Ancillary Services		WP04				$ -
70	Total Qualifying Transmission Plant in Service (line 67 - 68 - 69)						$ 79,756,312
71							
72	Percentage of PJM Qualifying transmission plant included in Cost of Service (line 70 / line 67)					TP=	58.27%

AMP Transmission LLC
Calculation of Transmission Revenue Requirements
ATSI Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2027

Projected

Line No.	Cost of Service Item	(Note A) Page, Line, Col.	Notes	Company Total	Allocator		Projected ATSI-Area Qualifying Transmission
(a)	(b)	(c)	(d)	(e)	(f)		(g)
							(e) x (f) Allocated Amount
73							
74	TRANSMISSION EXPENSES						
75							
76	Total transmission expenses (line 21+22 Column e)						3,712,408
77	Less transmission expenses included in OATT Ancillary Services (Note J)						0
78	Included transmission expenses (line 76 less line 77)						3,712,408
79							
80	Percentage of transmission expenses after adjustment (line 78 divided by line 76)						1.00000
81	Percentage of transmission plant included in ISO Rates (line 72)					TP	0.58269
82	Percentage of transmission expenses included in ISO Rates (line 80 times line 81)					TE=	0.58269
83							
84							
85	WAGES & SALARY ALLOCATOR (W&S) (Note K)			$	TP	Allocation	
86	Production			$ -	0.00%	$ -	
87	Transmission (WP04)			$ 1	58.27%	$ 1	
88	Distribution			$ -	0.00%	$ -	W&S Allocator
89	Other			$ -	0.00%	$ -	($ / Allocation)
90	Total (sum lines 86-89)			$ 1		$ 1	= 58.2689% = WS
91							
92							
93							
94				Rate Formula Template			
95				Utilizing Informational FERC Form 1 Data			
96							
97							
98							
99	General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)						
100	References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column)						
101							

Notes

102		
103	A	AMPT will maintain and post with informational filings an Informational FERC Form 1.
104	B	Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs
105	C	The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements)
106		or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not
107		include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this
108		template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
109	D	The True-Up adjustment is the difference between (1) the revenues received for the 12-Month period and (2) the ATRR for that 12-Month period after it is known, with interest
110		Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue.
111	E	Includes amounts recorded to accounts 428 and 429.
112	F	Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded.
113		Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
114	G	Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement.
115		Surcharges shall be entered as a positive number to increase the net revenue requirement.
116	H	Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue
117		requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement.
118	I	Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service.
119		The Margin Factor can only be changed by Order of the Commission
120	J	***Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2,***
121		***561.3 and 561.BA.***
122	K	AMPT will have no wages and salaries. However, all A&G expense incurred by AMPT will be 100% related to AMPT Transmission
123	L	PTRR debt service projections for zone are shown on WP06. Actual ATRR debt service (for True-up template) will be from AMPT accounting records
124		With respect to purchased assets, principal and interest payments related to borrowings in excess of the seller's net book value will not be included in the PTRR or ATRR debt service.
125	M	O&M and A&G and Property Other Taxes values taken from the column in WP09 that corresponds to the zone
126		
127	N	Includes amortization of pre-commercial Start-Up costs booked in account 182.3, approved by the Commission and amortized through Account 566.

AMP Transmission LLC

Gross Plant in Service - 13 Month Average Balances

Attachment H-32A - WP01 - Plant - 2027

Projected

Line No.	Month	Year		Production	Transmission	Distribution	General	Intangible	Total
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)
			[A]	205.46.g	207.58.g	207.75.g	207.99.g	205.5.g	
1	December	2026			116,219,078		-	-	116,219,078
2	January	2027			116,219,078		-	-	116,219,078
3	February	2027			137,996,352		-	-	137,996,352
4	March	2027			137,996,352		-	-	137,996,352
5	April	2027			137,996,352		-	-	137,996,352
6	May	2027			137,996,352		-	-	137,996,352
7	June	2027			142,138,452		-	-	142,138,452
8	July	2027			142,138,452		-	-	142,138,452
9	August	2027			142,138,452		-	-	142,138,452
10	September	2027			142,138,452		-	-	142,138,452
11	October	2027			142,138,452		-	-	142,138,452
12	November	2027			142,138,452		-	-	142,138,452
13	December	2027			142,138,452		-	-	142,138,452
14									
15	13-month Average			-	136,876,364	-	-	-	136,876,364
16									
17									

18	**Asset Retirement Cost for Transmission Plant**				
19				**Transmission**	**Total Tras w/AROs**
20					
21			[A]	207.57.g	
22	December	2026		5,687,987	121,907,066
23	January	2027		5,687,987	121,907,066
24	February	2027		5,687,987	143,684,340
25	March	2027		5,687,987	143,684,339
26	April	2027		5,687,987	143,684,340
27	May	2027		5,687,987	143,684,340
28	June	2027		5,687,987	147,826,440
29	July	2027		5,687,987	147,826,440
30	August	2027		5,687,987	147,826,440
31	September	2027		5,687,987	147,826,440
32	October	2027		5,687,987	147,826,440
33	November	2027		5,687,987	147,826,440
34	December	2027		5,687,987	147,826,439
35					
36	13-month Average			5,687,987	

37

38 Notes:

39 [A] Reference for December balances as would be reported in FERC Form 1.

AMP Transmission LLC

Revenue Credits Workpaper

H-32A-WP02 - Revenue Credits

Add Lines if needed

Line No.	REVENUE CREDITS	Amount	Description of Revenue Credits
(a)	(b)	(c)	(d)
	ADD LINES AS NEEDED FOR ADDITIONAL REVENUE CREDITS		
1	Account No. 454	$ -	
2	Account No. 454 Revenue Credits specific to zone	$ -	
3	Account No. 454 Revenue Credits allocable to all zones	$ -	
4			
5			
6			
7	Account No. 456		
8	Account No. 456 Revenue Credits specific to zone		
9	Account No. 456 Revenue Credits allocable to all zones		
10			
11			
12	Other Revenue Credits specific to zone	$ 595,284	
13			
14			
15			

AMP Transmission LLC

Formation Cost (Start-up) Workpaper

Add Columns and lines as needed

AMP Transmission LLC **2018 Start-Up Costs**	**3-year Amorts** Deferred from and Incurred in	
Up Front Costs - Deferred - Amort Acct during 2022		
Total Up-Front Costs		
Number of anticipated Transmission Zones		ATSI and AEP East
Amortization period		years beginning 1/1/2019
Yearly Amortization	#DIV/0!	AEP zone 2nd Yr. ATSI zone assignement ended in 2021.
Deferred to AEP Zone (or Next Zone)	#DIV/0!	AEP zone for future request at FERC

Other Amortizations of deferred start-up - ATSI Zone Specific - amortized in 2019	Total	term	Yearly Amortization	
		1	$ -	
		1	$ -	
		1		
		1	$ -	Add lines as needed
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
		1	$ -	
Total 1-year Amort to ATSI zone	$ -		$ -	

ADD LINES AND CATEGORIES AS NEEDED

Other Amortizations - AEP

	Total	term	Yearly Amortization	
Post Startup - Dayton Allocation	$ -	0	$ -	
Post Startup - Duke Allocation	$ -	0	$ -	
List other AEP Amortizations here	$ -	0	$ -	Add lines as needed
List other AEP Amortizations here	$ -	0	$ -	
List other AEP Amortizations here	$ -	0	$ -	
List other AEP Amortizations here	$ -	0	$ -	
Total AEP zonal Amortizations			$ -	
	$ -			

ADD LINES AND CATEGORIES AS NEEDED

AMP Transmission LLC

Zonal Investment Workpaper

Add Zones if necessary. Add lines for more project investment

Line No.						
1	**AMPT Transmission Investment - Gross Plant**					
2		(a)	(b)	(c)	(d)	(e)
3						AMPT
4			ATSI	AEP	Dayton	Total
5						
6	#1	Project #1	$ 6,516,029	$ -	$ -	$ 6,516,029
6a	#2	Project #2	$ 469,339	$ -	$ -	$ 469,339
6b	#3	Project #3	$ 2,181,489	$ -	$ -	$ 2,181,489
6c	#4	Project #4	$ 2,522,377	$ -	$ -	$ 2,522,377
6d	#5	Project #5	$ -	$ -	$ -	$ -
6e	#6	Project #6	$ 2,113,342	$ -	$ -	$ 2,113,342
6f	#7	Project #7	$ -	$ 1,136,135	$ -	$ 1,136,135
6g	#8	Project #8	$ -	$ -	$ -	$ -
6h	#9	Project #9	$ 1,758,624	$ -	$ -	$ 1,758,624
6i	#10	Project #10	$ 10,219,430	$ -	$ -	$ 10,219,430
	#11	Project #11	$ -	$ 2,350,411	$ -	$ 2,350,411
6k	#12	Project #12	$ -	$ -	$ 5,830,708	$ 5,830,708
6j	#13	Project #13	$ -	$ -	$ 1,186,762	$ 1,186,762
6l	#14	Project #14	$ -	$ -	$ 427,769	$ 427,769
6m	#15	Project #15	$ 19,528,208	$ -	$ -	$ 19,528,208
6n	#16	Project #16	$ 135,973	$ -	$ -	$ 135,973
6o	#17	Project #17	$ 503,109	$ -	$ -	$ 503,109
6p	#18	Project #18	$ 4,743,577	$ -	$ -	$ 4,743,577
6q	#19	Project #19	$ 386,323	$ -	$ -	$ 386,323
6r	#20	Project #20	$ 26,047,171	$ -	$ -	$ 26,047,171
6s	#21	Project #21	$ -	$ 10,944,509	$ -	$ 10,944,509
6t	#22	Project #22	$ 400,959	$ -	$ -	$ 400,959
6u	#23	Project #23	$ -	$ 2,733,245	$ -	$ 2,733,245
6v	#24	Project #24	$ -	$ 1,083,589	$ -	$ 1,083,589
6w	#25	Project #25	$ -	$ 13,000,000	$ -	$ 13,000,000
6x	#26	Project #26	$ -	$ -	$ 1,648,520	$ 1,648,520
6y	#27	Project #27	$ -	$ -	$ 7,530,769	$ 7,530,769
	#28	Project #28	$ -	$ -	$ 719,231	$ 719,231
	#29	Project #29	$ -	$ 8,528,404	$ -	$ 8,528,404
	#30	Project #30	$ 430,769	$ -	$ -	$ 430,769
	#31	Project #31	$ 1,799,592	$ -	$ -	$ 1,799,592
	#32	Project #32	$ -	$ -	$ -	$ -
			$ 79,756,312	$ 39,776,293	$ 17,343,759	$ 136,876,364
7		Non-Qualifying				$ -
7a		ATSI Zone	$ -	$ -	$ -	$ -
7b		AEP Zone	$ -	$ -	$ -	$ -
7c		Dayton Zone	$ -	$ -	$ -	$ -
7d		Other Non-Qualifying Facilities	$ -	$ -	$ -	$ -
7e		Other Non-Qualifying Facilities	$ -	$ -	$ -	$ -
8		Total Qualifying	$ 79,756,312	$ 39,776,293	$ 17,343,759	$ 136,876,364
9						
10		Zonal Allocation	100.00%	100.00%	100.00%	
11						
12		Allocated To Zone	$ 79,756,312	$ 39,776,293	$ 17,343,759	$ 136,876,364
13						
14						
15	**Transmission Plant recovered in Ancillary Services**					
16						
17						
18						AMPT
19			ATSI	AEP	Dayton	Total
20						
21		Amount	$ -	$ -	$ -	$ -
22						
23		Zonal Allocation	0%	0%	0%	
24						
25		Allocated To Zone	$ -	$ -	$ -	$ -
26						
27						
28	**Wages and Salaries Proxy - Gross Plant in Each Zone**					
29						
30		Line 12 (b, c, or d) divided by Line 12 (e)	58.269%	29.060%	12.671%	

AMP Transmission LLC

True-Up and Adjustments Workpaper

AMPT True-up with Interest - based on Protocols

NITS Revenues received by PJM for the Year (Note 2)		Actual Revenue Requirement For Year (ATRR)		True-up Adjustment - (Over)/Under Recovery
$ 23,474,142	-	$ 20,995,456	=	$ (2,478,686)

	Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
Interest Rate on Amount of Refunds or Surcharges (Note 1)		0.6135%				

As an example, an over or under collection will be recovered prorata over 2019, held for 2020 and returned prorata over 2021

Calculation of Interest					Monthly		
January	Year 2025	(206,557)	0.6135%	12	15,207		221,764
February	Year 2025	(206,557)	0.6135%	11	13,940		220,497
March	Year 2025	(206,557)	0.6135%	10	12,672		219,229
April	Year 2025	(206,557)	0.6135%	9	11,405		217,962
May	Year 2025	(206,557)	0.6135%	8	10,138		216,695
June	Year 2025	(206,557)	0.6135%	7	8,871		215,428
July	Year 2025	(206,557)	0.6135%	6	7,603		214,161
August	Year 2025	(206,557)	0.6135%	5	6,336		212,893
September	Year 2025	(206,557)	0.6135%	4	5,069		211,626
October	Year 2025	(206,557)	0.6135%	3	3,802		210,359
November	Year 2025	(206,557)	0.6135%	2	2,534		209,092
December	Year 2025	(206,557)	0.6135%	1	1,267		207,824
					98,844		**2,577,530**
					Annual		
January through December	Year 2026	2,577,530	0.6135%	12	189,758		**2,767,288**

Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months					**Monthly**		
January	Year 2027	**(2,767,288)**	0.6135%		16,977	(239,906)	2,544,358
February	Year 2027	(2,544,358)	0.6135%		15,610	(239,906)	2,320,062
March	Year 2027	(2,320,062)	0.6135%		14,234	(239,906)	2,094,389
April	Year 2027	(2,094,389)	0.6135%		12,849	(239,906)	1,867,331
May	Year 2027	(1,867,331)	0.6135%		11,456	(239,906)	1,638,881
June	Year 2027	(1,638,881)	0.6135%		10,055	(239,906)	1,409,029
July	Year 2027	(1,409,029)	0.6135%		8,644	(239,906)	1,177,767
August	Year 2027	(1,177,767)	0.6135%		7,226	(239,906)	945,086
September	Year 2027	(945,086)	0.6135%		5,798	(239,906)	710,978
October	Year 2027	(710,978)	0.6135%		4,362	(239,906)	475,433
November	Year 2027	(475,433)	0.6135%		2,917	(239,906)	238,444
December	Year 2027	(238,444)	0.6135%		1,463	(239,906)	0
					111,590		

True-Up with Interest	$	(2,878,877)
Less Over (Under) Recovery	$	2,478,686
Total Interest	$	(400,191)

Note 1:
Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols.
Note 2:
Exclude any true-up amount included in the PTRR for the year being true-up

FERC Interest Rate - Monthly	
Jan-25	0.6800%
Feb-25	0.6200%
Mar-25	0.6800%
Apr-25	0.6200%
May-25	0.6400%
Jun-25	0.6200%
Jul-25	0.6400%
Aug-25	0.6400%
Sep-25	0.6200%
Oct-25	0.6400%
Nov-25	0.6200%
Dec-25	0.6400%
Jan-26	0.6100%
Feb-26	0.5500%
Mar-26	0.6100%
Apr-26	0.5600%
May-26	0.5800%
Jun-26	0.5600%
Jul-26	0.5700%
Aug-26	0.5700%
Average	**0.6135%**

AMP Transmission LLC

Debt Service Workpaper - Annual

Projected 2027

Debt Service Payments - Year End 12/31/2027

For ATRR and True-up, AMPT will record actual P&I in the year and those P&I entries will be populated in H-32A, page 1, line 36

Rate Year	Total Projected	Actual Debt Service
2027	$ 19,456,546	

	AMPT Projects	ATSI	ATSI	ATSI	ATSI	ATSI	ATSI	AEP	ATSI	ATSI	ATSI	AEP	DAY	DAY	ATSI	ATSI	ATSI	ATSI	ATSI	AEP	ATSI	AEP	ATSI
		Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13	Project #14	Project #15	Project #16	Project #17	Project #18	Project #19	Project #20	Project #21	Project #22
	Project Name:																						
	Loan Principal:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	***Less* Acquisition Premium**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Net Loan Principal	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Loan Term (Years):	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Loan Start Date:																						
	Loan End Date:																						
	Annual Interest Rate:																						
	Projected Yearly Debt Service Payment:	-	-	-																			
	Debt Service Schedule (Yearly)																						
	Year																						
Projected	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

AEP	AEP	ATSI	DAYTON	DAYTON	DAYTON	AEP	ATSI	ATSI	ATSI	
Project #23	**Project #24**	**Project #25**	**Project #26**	**Project #27**	**Project #28**	**Project #29**	**Project #30**	**Project #31**	**Project #32**	**Total Projected**
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 19,444,338

Debt Service Payments - Year End 12/31/2027

Add Additional "Other" Columns as needed

GF = "Grid Force"

Other AMPT Capitalized Equipment

	Project #1	**Project #2**	**Project #3**	**Project #4**	**Project #5 #5**	**Project #6 #6**	**Project #7 #7**				**Total Projected**
Loan Principal:	$ -										$ -
***Less* Acquisition Premium**	$ -										$ -
Net Loan Principal	$ -										$ -
Loan Term (Years):											
Loan Start Date:											
Loan End Date:											
Annual Interest Rate:											
Projected Yearly Debt Service Payment:	-										
Debt Service Schedule (Yearly)											
Year											
1	$0										$12,209
2027											

AMP Transmission LLC

Debt Service Workpaper - Monthly

Debt Service Payments - Year End12/31/2027

This tab is to accommodate projects that may go in service or close mid-year in any particular month

AMPT Projects

		Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13	Project #14	Project #15	Project #16	Project #17	Project #18	Project #19	Project #20	Project #21	Project #22	Project #23	Project #24	Project #25	Project #26	Project #27	Project #28	Project #29	Project #30	Project #31	Project #32
From Debt Sch (by project)		**rbt Service Over Loan Term**																																
Debt Service Schedule (Monthly)																																		
Year	**Month**																																	
2027	1/1/2027	$1,407,499	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	2/1/2027	$1,407,499	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	3/1/2027	$1,412,666	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	4/1/2027	$1,658,998	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	5/1/2027	$1,658,998	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	6/1/2027	$1,658,998	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	7/1/2027	$1,706,613	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	8/1/2027	$1,706,613	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	9/1/2027	$1,706,613	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	10/1/2027	$1,706,613	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	11/1/2027	$1,706,613	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	12/1/2027	$1,706,613	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

ADD ROWS AND COLUMNS AS NEEDED OVER TIME

Debt Service Payments - Year End12/31/2027

Add Additional "Other" Columns and lines as needed

Other AMPT Capitalized Equipment

		Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10
From Debt Se	**ebt Service Over Loan Term**	-		$0	$0	$0	$0	$0	$0	$0	$0	$0
Debt Service Schedule (Monthly)												
Year	**Month**											
2027	1/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	2/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	3/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	4/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	5/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	6/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	7/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	8/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	9/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	10/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	11/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2027	12/1/2027	$1,017	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

AMP Transmission LLC

Zonal Investment Workpaper

Line No.	Components - Description		Amounts
(a)		(b)	(c)
1	AMPT Working Capital Loan from AMP		$ -
2			
3	Prime Rate		Various
4			
5	Interest on Working Capital Loan[1]		$ -
6			
7			
8	For ATRR and True-up, AMPT will record actual interest expense		
9			
10	Note 1: to Attachment H-32A, page 1, line 37		
11			
12	For ATRR and True-up, interest will be per books		
13	For PTRR, use most recent available Prime Rate when projections are done		

AMP Transmission LLC

Transmission Enhancement Credit (Schedule 12 Projects)
To be completed in conjunction with Attachment H-32A

Line No.	(1)	(2) Reference	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total		$ 136,876,364	
2	Net Transmission Plant - Total			
3				
4	O&M EXPENSE			
5	Total O&M Allocated to Transmission		$ 6,506,859	
6	Annual Allocation Factor for O&M		4.75%	4.75%
7				
8	DEBT SERVICE		$ 11,337,110	
9	Annual Allocation Factor for Debt Service		8.28%	8.28%
10				
11	MARGIN REQUIREMENT		$ 4,534,844	
12	Annual Allocation Factor for Margin Requirement		3.31%	3.31%
13				
14	TAXES OTHER THAN INCOME TAXES			
15	Total Other Taxes		$ 5,622,026	
16	Annual Allocation Factor for Other Taxes		4.11%	4.11%
17				
18	**Annual Allocation Factor for Expense and Margin Requirement**	**Sum of line 6 through 16**		**20.46%**
19				
20				
21	**Add lines for projects as needed**			

Transmission Enhancement Credit (Schedule 12 Projects)
To be completed in conjunction with Attachment H-32A

Line No.	(1) Project Name	(2) RTEP Project Number	(3) Project Gross Plant	(4) Annual Allocation Factor for Expense	(5) Annual Expense Charge	(6) Project Net Plant	(7) Annual Allocation Factor for Return	(8) Annual Return Charge	(9) Project Depreciation Expense	(10) True-up Adjustment	(11) Annual Revenue Requirement with True-up
				(line 18)	(Col. 3 * Col. 4)	N/A		(Col. 6 * Col. 7)		(WP08-True-up Col. i)	(Sum Col. 5, 8, 9 & 10)
1a	Bowling Green (Bellard)	b3159	$ 10,219,430	20.46%	$ 2,090,592	N/A	0.00%	$ -	$ -	-	$ 2,090,592
1b		b	$ -	20.46%	$ -	N/A	0.00%	$ -	$ -	-	$ -
1c		b	$ -	20.46%	$ -	N/A	0.00%	$ -	$ -	-	$ -
2	Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9										2,090,592

Notes

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.

B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.

C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.

E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

AMP Transmission LLC

Transmission Enhancement Credit (Schedule 12 Projects)

Add more lines as needed

Transmission Enhancement Credit - True-up

To be completed after WP07 for the True-up Year is updated using actual data

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.		**Project Name**	**RTEP Project Number**	**Actual TEC Revenues**	**Projected TEC Annual Revenue Requirement**	**Actual TEC Revenues Allocated to Projects**	**Actual TEC Annual Revenue Requirement**	**True-up Adjustment Principal Under/(Over)**	**Applicable Interest on Under/(Over)**	**True-up Adjustment with Interest Under/(Over)**
					from PTRR	[Col. c, line 1 * (Col. d, line 2x / Col. d, line 3)]	from ATRR	Col. f - Col. e	Col. g * [(line 4a / line 4b) - 1]	Col. g + Col. H
1	[A]	Actual PJM TEC Revenues for True-up Year		-						
2a			b		-	-		-	-	-
2b			b		-	-		-	-	-
2c			b		-	-		-	-	-
3		Subtotal			-	-	-			
4a		Revenue Requirement True-up with Interest						-		
4b		Revenue Requirement True-up - Over/Under Recovery						-		

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

AMP Transmission LLC

Transmission O&M, A&G, and Other Taxes Workpaper

Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

Add Lines and Columns to if necessary to increase transparency

Line No.	Item	Form 1 Reference		Amount				Deferred	Description
(a)	(b)	(c)		(d)				(e)	(f)
1	**Total Transmission O&M - 2027 Projected**	321.112.b							Projected
2				Zone	Zone	Zone			
3	Total Transmission O&M Specific to ATSI zone	Total	Alloc	ATSI	AEP	DAY	Other Zone		Projected
4	Projected O&M expense for ATSI Zone only	$ 1,468,120	100%	$ 1,468,120	$ -	$ -	$ -		Projected O&M expense for ATSI Zone only
5	List transmission specific to ATSI zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -		Add description
6	List transmission specific to ATSI zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -		Add description
7	List transmission specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
8	Total Transmission O&M Specific to ATSI zone	$ 1,468,120		$ 1,468,120	$ -	$ -	$ -		sum of transmission O&M specific to ATSI zone
9									
10	Total Transmission O&M Specific to AEP zone								
11	Projected O&M expense for AEP Zone only	$ 572,275	100%	$ -	$ 572,275	$ -	$ -		Projected O&M expense for AEP Zone only
12	List transmission specific to AEP zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -		Add description
13	List transmission specific to AEP zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -		Add description
14	Total Transmission O&M Specific to AEP zone	$ 572,275		$ -	$ 572,275	$ -	$ -		sum of transmission O&M specific to AEP zone
15									
16	Total Transmission O&M Specific to Dayton zone								
17	Projected O&M expense for DAYTON Zone only	$ 491,825	100%	$ -	$ -	$ 491,825	$ -		Projected O&M expense for DAYTON Zone only
18	List transmission specific to DAYTON zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -		Add description
19	List transmission specific to DAYTON zone here - add rows if necessary	$ -	100%	$ -	$ -	$ -	$ -		Add description
20	Total Transmission O&M Specific to Dayton zone	$ 491,825		$ -	$ -	$ 491,825	$ -		sum of transmission O&M specific to Dayton zone
21									
22	Total Transmission O&M Specific to all zones								
23	Projected O&M Specific to all zones	$ 2,244,288		$ 1,307,721	$ 652,190	$ 284,376	$ -		Projected O&M Specific to all zones
24	List transmission specific to ALL zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
25	List transmission specific to ALL zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
26	List transmission specific to ALL zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
27	List transmission specific to ALL zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
28	List transmission specific to ALL zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
29	List transmission specific to ALL zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
30	Total Transmission O&M Specific to all zones	$ 2,244,288		$ 1,307,721	$ 652,190	$ 284,376	$ -		sum of transmission O&M specific to all zones
31									
32									
33									

Item	Form 1 Reference		Amount				Deferred	Description
(b)	(c)		(d)				(e)	(f)
A&G Expense - 2027 Projected	323.197.b						$ 6,403,106	From Informational AMPT Form 1 - ATRR True-up
Total A&G Specific to ATSI zone	Total	Alloc	ATSI	AEP	DAY	Other Zone		Projected
List A&G specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Subtotal A&G Specific to ATSI zone	$ -		$ -	$ -	$ -	$ -		sum of A&G specific to ATSI zone
Total A&G Specific to AEP zone								
List A&G specific to AEP zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to AEP zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to AEP zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Subtotal A&G Specific to AEP zone	$ -		$ -	$ -	$ -	$ -		sum of A&G specific to AEP zone
Total A&G Specific to Dayton zone								
List A&G specific to Dayton zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to Dayton zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to Dayton zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Subtotal A&G Specific to Dayton zone	$ -		$ -	$ -	$ -	$ -		sum of A&G specific to Dayton zone
Total A&G Specific to all zones - Projected	$ 6,403,106		$ 3,731,018	$ 1,860,744	$ 811,345	$ -		Total A&G Specific to all zones - Projected
List A&G specific to All zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to All zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to All zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to All zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to All zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to All zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
List A&G specific to All zones here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Total A&G Specific to all zones - Projected	$ 6,403,106		$ 3,731,018	$ 1,860,744	$ 811,345	$ -		sum of A&G specific to all zones
Other Taxes - 2027 Projected	263.i 41						$ 6,680,009	From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
Other Taxes specific to ATSI Zone	263.i.1-6							
Property Tax Projected	$ 5,622,026		$ 5,622,026	$ -	$ -	$ -		Property Tax Projected
Other Tax specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to ATSI zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
	$ 5,622,026		$ 5,622,026	$ -	$ -	$ -		sum of Other Taxes specific to ATSI zone
Other Taxes specific to AEP Zone								
Property Tax Projected	$ 637,684		$ -	$ 637,684	$ -	$ -		Property Tax Projected
Other Tax specific to AEP zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Other Tax specific to AEP zone here - add rows if necessary
Other Tax specific to AEP zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to AEP zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to AEP zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
	$ 637,684		$ -	$ 637,684	$ -	$ -		sum of Other Taxes specific to AEP zone
Other Taxes Specific to Dayton zones								
Property Tax Projected	$ 420,299		$ -	$ -	$ 420,299	$ -		Property Tax Projected
Other Tax specific to DAYTON zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to DAYTON zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to DAYTON zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Other Tax specific to DAYTON zone here - add rows if necessary	$ -		$ -	$ -	$ -	$ -		Add description
Total Other Taxes Specific to Dayton zone	$ 420,299		$ -	$ -	$ 420,299	$ -		sum of Other Taxes specific to Dayton zone

ADD LINES AND ZONES FOR DATA IN FUTURE AS NEEDED

AMP Transmission LLC

Development of Margin Requirement

Line No.	Item	12-Month Period=	2027
(a)	(b)		(c)
1	Debt Service Payments[1]		$19,456,546
2			
3	Less:		
4	Interest on Working Capital Loans (WP06b)		$ -
5	Premium paid on Debt and included in debt service		$ -
6	Other Adjustments needed to reflect only Debt Service on Assets		$ -
7	Add Additional deductions to Debt Service Payments as needed		$ -
8			
9	Net Debt Service Payments (line 1 - lines 4 thorugh 7)		$ 19,456,546
10	Margin Factor (fixed)		40%
11	Margin Requirement (line 9 x line 10) - To H-32A line		$ 7,782,619
12			
13	Notes:		
14	1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06		