REVISED SEPTEMBER 15, 2026

NOTICE OF OPEN MEETING TO DISCUSS THE 2027 ANNUAL UPDATE TO THE FORMULA RATE OF VIRGINIA ELECTRIC AND POWER COMPANY

To Interested Parties (as defined in Section 1.b. of the Formula Rate Implementation Protocols):

Virginia Electric and Power Company ("VEPCO" or "the Company") will hold an open meeting regarding its 2027 Annual Update ("Update") to its formula rate (including the true-up for 2025). The purpose of the meeting is to explain the Update and provide Interested Parties with an opportunity to ask questions and seek information from VEPCO about the Update, which will be posted to the PJM Interconnection, L.L.C. website by September 15, 2026.

To facilitate the discussion at the meeting, VEPCO attaches hereto reconciliations of the Annual Transmission Revenue Requirement between: (1) the 2025 Projection as compared to the 2025 True-Up ("Attachment A"), and (2) the 2027 Projection in comparison to the 2026 Projection ("Attachment B").

The open meeting will be held virtually on Wednesday, September 23, 2026, beginning at 1:00 PM. The information provided below may be used to connect to the meeting:

Join on your computer, mobile app or room device:	**Join on a video conferencing device**:	**Or call in (audio only):**
Click here to join the meeting Meeting ID: 226 072 090 077 940 Passcode: rZ6bM3PK	Tenant key: dominionenergy@m.webex.com Video ID: 112 341 233 0 More info	+1 804-215-0848,,406766943# United States, Richmond Find a local number Phone conference ID: 406 766 943#

To ensure we have adequate meeting accommodations, please RSVP to Ryen Lawson (Ryen.N.Lawson@DominionEnergy.com) by Monday, September 21, 2026. Please provide the following information with your RSVP:

1. Your name;
2. Your title;
3. Your company;
4. Your client(s), if applicable;
5. Your telephone number; and
6. Your e-mail address.

Virginia Electric and Power Company
NITS Formula Rate
2025 True-Up vs. 2025 Projection

2025 Projection as filed in FERC Docket No. ER09-545 on January 15, 2025
2025 True-Up as posted on PJM's website on June 15, 2026

	ATRR Impact ($ in thousands)
2025 ATRR Projection excluding True-Up (as billed effective 1/1/2025)	**1,699,743**
Transmission Plant in Service	16,113
General & Intangible Plant	(2,804)
Plant Held for Future Use	-
Total Plant in Service	**13,310**
Transmission Accumulated Depreciation	(1,037)
General & Intangible Accumulated Depreciation	2,108
Total Accumulated Depreciation	**1,070**
Accumulated Deferred Income Taxes	1,430
Transmission Related Assets / Unfunded Reserves	306
Unamortized Excess/Deficient Deferred Income Taxes	29
Prepayments	69
Materials and Supplies	6,500
Cash Working Capital	348
Transmission Acquisition Adjustments	-
Total Rate Base Adjustments	**8,683**
Change in Total Return % on Projected Rate Base	**19,759**
Transmission O&M	24,913
Adjusted Administrative and General Expenses	12,782
Regulatory Commission Expenses (Account 928)	23
Property Insurance Expense (Account 924)	(3,919)
Total O&M Expenses	**33,799**
Transmission Depreciation Expense	21,696
General and Intangible Depreciation Expense	(3,288)
Total Depreciation Expense	**18,408**
Taxes Other Than Income	**9,737**
Income Tax Adjustments	(1,691)
Transmission Income Taxes	8,617
Total Transmission Income Taxes	**6,926**
Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 Projects	48
Facility Credits under Section 30.9 of the PJM OATT	-
Revenue Credits	(4,114)
One-time Credit (Line 149)	11,516
Rounding	3
2025 ATRR Actual	**1,818,888**

Virginia Electric and Power Company
NITS Formula Rate
2027 Projection vs. 2026 Projection

2026 Projection as filed in FERC Docket No. ER09-545 on January 15, 2026
2027 Projection as posted on PJM's website on September 15, 2026

	ATRR Impact ($ in thousands)
2026 ATRR Projection excluding True-Up (as billed effective 1/1/2026)	**2,021,310**
Transmission Plant in Service	201,780
General & Intangible Plant	(560)
Plant Held for Future Use	239
Total Plant in Service	**201,459**
Transmission Accumulated Depreciation	(34,207)
General & Intangible Accumulated Depreciation	1,276
Total Accumulated Depreciation	**(32,931)**
Accumulated Deferred Income Taxes	(11,071)
Transmission Related Assets / Unfunded Reserves	93
Unamortized Excess/Deficient Deferred Income Taxes	559
Prepayments	65
Materials and Supplies	5,521
Cash Working Capital	606
Transmission Acquisition Adjustments	(17)
Total Rate Base Adjustments	**(4,243)**
Change in Total Return % on 2026 Projected Rate Base	**3,852**
Transmission O&M	44,697
Adjusted Administrative and General Expenses	14,909
Regulatory Commission Expenses (Account 928)	(99)
Property Insurance Expense (Account 924)	(597)
Total O&M Expenses	**58,910**
Transmission Depreciation Expense	55,869
General and Intangible Depreciation Expense	2,370
Total Depreciation Expense	**58,239**
Taxes Other Than Income	**23,620**
Income Tax Adjustments	(179)
Transmission Income Taxes	42,460
Total Transmission Income Taxes	**42,281**
Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 Projects	(39)
Facility Credits under Section 30.9 of the PJM OATT	-
Revenue Credits	3,277
One-time Credit (Line 149)	710
Rounding	-
2027 ATRR Projection excluding True-Up	**2,376,445**