	Attachment H				page 1 or 5
	Formula Rate - Non-Levelized	NextEra Energy Transmission MidAtlantic, Inc.	Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc.		For the 12 months ended 12/31/2025
Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 24,506,218
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	- TP	1.00	-
3	Account No. 456.1	(page 4, line 33)	- TP	1.00	-
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	- TP	1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	- TP	1.00	-
6	Revenues from service provided by the ISO at a discount		- TP	1.00	<u>-</u>
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	-		-
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 24,506,218
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	11,391,763 DA	1.00000	11,391,763
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ 35,897,980

Formula Rate - Non-Levelized			Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc.					
	(1)	(2	)	(3)	(4)	(5) Transmission		

Line		Source	Company Total	Allocator		(Col 3 times Col 4)
No.	RATE BASE:					
	GROSS PLANT IN SERVICE (Notes U and R)					
1	Production	205.46.g for end of year, records for other months	-	NA		-
2	Transmission	Attachment 4, Line 14, Col. (b)	76,288,908	TP	1.00	76,288,908
3	Distribution	207.75.g for end of year, records for other months	-	NA	-	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	578	W/S	1.00	578
5	Common	356.1 for end of year, records for other months	-	CE	1.00	-
6	TOTAL GROSS PLANT	(Sum of Lines 1 through 5)	76,289,486	GP=	1.00	76,289,486
7	ACCUMULATED DEPRECIATION (Notes U and R)					
8	Production	219.20-24.c for end of year, records for other months	-	NA		-
9	Transmission	Attachment 4, Line 14, Col. (h)	3,187,961	TP	1.00	3,187,961
10	Distribution	219.26.c for end of year, records for other months	-	NA	-	-
11	General & Intangible	Attachment 4, Line 14, Col. (i)	408	W/S	1.00	408
12	Common	356.1 for end of year, records for other months	-	CE	1.00	-
13	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 8 through 12)	3,188,370			3,188,370
14	NET PLANT IN SERVICE					
15	Production	(line 1 minus line 8)	-			-
16	Transmission	(Line 2 minus line 9)	73,100,947			73,100,947
17	Distribution	(line 3 minus line 10)	_			-
18	General & Intangible	(Line 4 minus line 11)	170			170
19	Common	(line 5 minus line 12)	-			-
20	TOTAL NET PLANT	(Sum of Lines 15 through 19)	73,101,116	NP=	1.00	73,101,116
21	ADJUSTMENTS TO RATE BASE (Note R)					
22	Account No. 281 (enter negative)	Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X)	-	NA	zero	-
23	Account No. 282 (enter negative)	Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X)	(2,700,581)	NP	1.00000	(2,700,581)
24	Account No. 283 (enter negative)	Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X)	-	NP	1.00000	-
25	Account No. 190	Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X)	704,453	NP	1.00000	704,453
26	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	NP	1.00000	-
26a	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	-	DA	1.00000	-
27	CWIP	Attachment 4, Line 14, Col. (d)	26,872,337	DA	1.00000	26,872,337
28	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	_ 0,0,0	DA	1.00000	
29	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	1.00000	-
30	TOTAL ADJUSTMENTS	(Sum of Lines 22 through 29)	24,876,209			24,876,209
31	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note C)	-	TP	1.00	-
32	WORKING CAPITAL	(Note D)				
33	CWC	1/8*(Page 3, Line 14 minus Page 3, Line 11)	1,085,550			1,085,550
34	Materials & Supplies	Attachment 4, Line 14, Col. (f) (Note C)	-	TP	1.00	-
35	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	-	GP	1.00	-
36	TOTAL WORKING CAPITAL	(Sum of Lines 33 through 35)	1,085,550			1,085,550
37	RATE BASE	(Sum of Lines 20, 30, 31 & 36)	99,062,875			99,062,875

page 2 of 5

page 3 of 5

Rate Formula Template For the 12 months ended 12/31/2025 Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc. (1) (2) (3) (4) (5) Transmission **Company Total** (Col 3 times Col 4) Source Allocator 321.112.b Attach. 5, Line 13, Col. (a) 5,077,013 TP 5,077,013 1.00 Less Account 566 (Misc Trans Expense) 321.97.b Attach. 5. Line 13. Col. (b) TP 1.00 --321.96.b Attach. 5, Line 13, Col. (c) TP 1.00 -3,607,384 3,607,384 323.197.b Attach. 5, Line 13, Col. (d) W/S 1.00 Attach. 5, Line 13, Col. (e) W/S 1.00 -Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note E) Attach. 5, Line 13, Col. (f) W/S 1.00 Less PBOP Expense in Year Attachment 7, Line 8, Col. (g) W/S 1.00 Plus Transmission Related Reg. Comm. Exp. (Note E) Attach. 5, Line 13, Col. (g) TP 1.00 Attachment 7, Line 6, Col. (g) Plus PBOP Expense Allowed Amount W/S 1.00 CE 356.1 1.00 -Attach. 5, Line 13, Col (h) DA 1.0000 -Amortization of Regulatory Asset (Note T) Attach. 5, Line 13, Col. (i) DA 1.0000 --Attach. 5, Line 13, Col .(j) Miscellaneous Transmission Expense (less amortization of regulatory asset) -TP 1.0000 -(Line 11 plus Line 12) Ties to 321.97.b (Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a) 8,684,397 8,684,397 DEPRECIATION EXPENSE (Note U) 336.7.b, d &e Attach. 5, Line 13, Col. (k) 1,927,509 TP 1,927,509 1 336.10.b, d &e, 336.1.b, d &e Attach. 5, Line 26, Col. (a) W/S 1 --336.11.b, d &e CE -1 Amortization of Abandoned Plant (Note S) Attach. 5, Line 26, Col. (b) DA 1.0000 (Sum of Lines 16 through 19) 1,927,509 1,927,509 21 TAXES OTHER THAN INCOME TAXES (Note F)

23	Payroll	263.i Attach. 5, Line 26, Col. (c)	-	W/S	1	-
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1	-
25	PLANT RELATED					
26	Property	263.i Attach. 5, Line 26, Co.l (e)	1,783,303	GP	1	1,783,303
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	-	NA	zero	-
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1	-
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)	-	GP	1	-
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	1,783,303			1,783,303
31	INCOME TAXES	(Note G)				
32	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	WCLTD = Page 4, Line 20	0.25			
33	CIT=(T/1-T) * (1-(WCLTD/R)) =	R = Page 4, Line 23	0.23			
34	FIT & SIT & P	(Note G)				
35						
36	1/(1 - T) = (T  from line  32)		1.33			
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)	-			
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)	-			
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	13,750			
40	Income Tax Calculation	(Line 33 times Line 46)	2,262,797	NA		2,262,797
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00	-
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00	-
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	18,301	NP	1.00	18,301
44	Total Income Taxes	(Sum of Lines 40 through 43)	2,281,099			2,281,099
45	RETURN					
9	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	9,829,910	NA		9,829,910
10	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	24,506,218		_	24,506,218

Formula Rate - Non-Levelized

Line No.

1

2

3

4

5

6

6a

7

7a

8

9

10

11

12

13

14

15

16

17

18

19

20

22

0&M

A&G

Common

Account 566

Total Account 566

TOTAL O&M

Transmission

Common

General & Intangible

TOTAL DEPRECIATION

LABOR RELATED

Transmission

Less Account 565

Less FERC Annual Fees

Transmission Lease Payments

Rate Formula Template Formula Rate - Non-Levelized For the 12 months ended 12/31/2025 Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc. (1) (2) (3) (4) (5) SUPPORTING CALCULATIONS AND NOTES Line No. TRANSMISSION PLANT INCLUDED IN ISO RATES Total Transmission plant (Page 2, Line 2, Column 3) 76,288,908 Less Transmission plant excluded from ISO rates Less Transmission plant included in OATT Ancillary Services 2 (Note H) 3 (Note I) Transmission plant included in ISO rates 4 (Line 1 minus Lines 2 & 3) 76,288,908 Percentage of Transmission plant included in ISO Rates (Line 4 divided by Line 1) TP= 1.0000 5 WAGES & SALARY ALLOCATOR (W&S) 6 Form 1 Reference TP Allocation 354.20.b 7 Production 1.00 354.21.b 1.00 8 Transmission 9 Distribution 354.23.b 1.00 W&S Allocator 10 354.24,25,26.b (\$ / Allocation) Other 1.00 11 Total (W& S Allocator is 1 if lines 7-10 are zero) (Sum of Lines 7 through 10) 1.00000 = WS 12 COMMON PLANT ALLOCATOR (CE) (Note J and X) \$ % Electric W&S Allocator 13 Electric 200.3.c 73,100,947 (line 13 / line 16) (line 11) CE 14 201.3.d 1.00000 1.00000 1.00000 Gas -15 Water 201.3.e 16 (Sum of Lines 13 through 15) 73,100,947 Total 17 RETURN (R) (Note V) \$ 18 Cost 19 (Notes K, Q, & R) Weighted ¢ % 20 Long Term Debt (Attachment 5, line 48 Notes Q & R) 0.40 0.08 0.03 =WCLTD 39,502,704 (Attachment 5, line 49 Notes Q & R) 21 Preferred Stock (112.3.c) 22 Common Stock (Attachment 5, line 50 Notes K, Q & R) 59.254.056 0.60 11.50% 0.07 23 Total (Attachment 5, line 51) 98,756,760 0.10 =R 24 REVENUE CREDITS 25 ACCOUNT 447 (SALES FOR RESALE) (Note L) 310 - 311 26 a. Bundled Non-RQ Sales for Resale 311.x.h 27 b. Bundled Sales for Resale Attach 5, line 39, col (a) 28 Total of (a)-(b) 29 ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note M) Attach 5, line 39, col (b) 30 ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) 330.x.n a. Transmission charges for all transmission transactions Attach 5, line 39, col (c) 31 b. Transmission charges associated with Project detailed on the Project Rev Reg Schedule Col. 32 Attach 5, line 39, col (d) 10.

33 Total of (a)-(b)

page 4 of 5

page 5 of 5

For the 12 months ended 12/31/2025

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc.

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

#### Note Letter

#### A Reserved

- B The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- C Identified in Form 1 as being only transmission related.
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
- E Page 3, Line 6 EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- G The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense by the amount of the expense by (1/1-T).

Inputs Required:

=			
=			

21% 4.900% (State Income Tax Rate or Composite SIT) 0% (percent of federal income tax deductible for state purposes)

H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).

FIT

SIT

p =

- I Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Enter dollar amounts
- K ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- L Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.
- M Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- N Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
- O The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.
- P Reserved
- Q Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/.
- R Calculate using 13 month average balance, except ADIT.
- S Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
- T Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- U Excludes Asset Retirement Obligation balances
- V Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- W The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
- X Calculated on Attachment 4 for the true up and on Attachment 4a for the projection
- Y Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

#### Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic, Inc.

#### To be completed in conjunction with Attachment H.

	(1)	(2) Attachment H	(3)	(4)
Line No.		Attachment H Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A) Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	76.288.908 99.973,284	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H, p 3, line 14 col 5 (line 3 divided by line 1 col 3)	8,684,397.0 0.11	0.1138356
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPEN Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	SE Attach H, p 3, lines 17 & 18, col 5 (Note H) (line 5 divided by line 1 col 3)	:	-
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H, p 3, line 30 col 5 (line 7 divided by line 1 col 3)	1,783,302.96 0.02	0.02
9 10	Less Revenue Credits Annual Allocation Factor Revenue Credits	Attach H, p 1, line 7 col 5 (line 9 divided by line 1 col 3)	- -	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.137211
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H, p 3, line 44 col 5 (line 12 divided by line 2 col 3)	2,281,099 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H, p 3, line 46 col 5 (line 14 divided by line 2 col 3)	9,829,910 0.10	0.10
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.12	0.12

#### Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic, Inc.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	Project Name	RTO Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amort ization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)
15a 15b 15c 15d	Green Acres St. John Substation MidAtlantic Resiliency Link MidAtlantic Resiliency Link	s2509/s2631 b3775.2 b3800.102 b3800.106	\$ 68,888,8 \$ 7,400,0 \$	24 0.14 0.14	9,452,333.07 1,015,366.90	\$ 66,010,155 \$ 7,090,792 \$ 26,075,841 \$ 796,496	0.12 0.12	7,996,632 858,996 3,158,891 96,489	1,740,540 186,968	19,189,506 2,061,331 3,158,891 96,489	-	-	19,189,506 2,061,331 3,158,891 96,489		19,189,506 2,061,331 3,158,891 96,489	9,486,537 1,052,495 827,456 25,275	28,676,042 3,113,826 3,986,347 121,764
15e 15f 15g	MidAtlantic Resiliency Link MidAtlantic Resiliency Link MidAtlantic Resiliency Link	b3800.100 b3800.107 b3800.108 b3800.109		0.14 0.14 0.14	-	\$ - \$ - \$ -	0.12 0.12 0.12	-	-		-			-			
15h 15i 15j 15k	MidAtlantic Resiliency Link MidAtlantic Resiliency Link MidAtlantic Resiliency Link	b3800.110 b3800.113 b3800.115 b3800.117	\$ \$ \$	0.14		\$ - \$ - \$ -	0.12 0.12 0.12 0.12	-		-	-		-	-	-	-	
156	MidAtlantic Resiliency Link	03800.117	5 5 5	0.14 0.14 0.14 0.14	-	s - s - s -	0.12 0.12 0.12 0.12	-	-	-	-	-	-	-	-	-	
			\$ \$ \$	0.14		\$ - \$ - \$ -	0.12 0.12 0.12 0.12	-		-		-	-	-	-	-	
16	Annual Totals		\$		-	s - s -	0.12	-	-	-		-	-	-	-	1	35,897,980

#### Note Letter

Gross Transmission Plant is that identified on page 2 line 2 of Attachment H

A B

Inclusive of any CMP or unamotion durated bandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. С

Gross plant does not include Unamortized Abandoned Plant. Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item. D

Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year E F

G H

Κ

M N

True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
The Net Rev Rej is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
The Net Rev Rej is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
The Total General, Intangible and Common Depreciation Schemes edirectly associated with a project and thereby included in page 2 column 9.
The Commentity Bid Concession is included in Net Plant, and Amorization of Abandoned Plant is included in Depreciation Amorization Expense.
The Commentity Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
Requires approval by FERC of incentive return applicable to the specified project(s)
All facilities other fram those being recovered under Schedules 7.8, 9 are to be included in Attachment 1.
Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirement associated with these facilities are calculated on Attachment 11
When an undated projection are revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the undated net revenue requirement in Col (16) and the revenues collected to date will be recovered
over the remaining months of the Rate Year. 0

Page 2 of 2

### Attachment 2 Incentive ROE NextEra Energy Transmission MidAtlantic, Inc.

-								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
2	100 Basis Point Incentive Re	turn					\$	
				\$	%	Cost	Weighted	
3 4	Long Term Debt Preferred Stock	(Attachment H, Notes Q and R) (Attachment H, Notes Q and R)		-	1	-	-	
_	~ ~ .		Cost = Attachment H, Page 4 Line	e				
5 6	Common Stock Total (sum lines 3-5)	(Attachment H, Notes K, Q and R)	22, Cost plus .01		-	0.1250		
7	```	turn multiplied by Rate Base (line 1 * line 6)						-
	INCOME TAXES							
9 10	T=1 - {[(1 - SIT) * (1 - FI CIT=(T/1-T) * (1-(WCLT	T = T = T = T = T = T = T = T = T = T =		0.2487				
10	WCLTD = Line 3	$D(\mathbf{R})) =$						
12	and FIT, SIT & p are as	6						
13	1/(1 - T) = (from line  9)	,	Attachment II, Dece 2, Line 27	1.3310				
	Amortized Investment Tax C Excess Deferred Income Tax		Attachment H, Page 3, Line 37 Attachment H, Page 3, Line 38	-				
	Tax Effect of Permanent Diff	· υ υ	Attachment H, Page 3, Line 39	13,749.68				
17	Income Tax Calculation = lin	ne 10 * line 7	-	-	NA		-	
	ITC adjustment (line 13 * lin			-	NP	1.00	-	
	Excess Deferred Income Tax Permanent Differences Tax A	Adjustment (line 13 * line 15)		- 18,301	NP NP	1.00 1.00	- 18,301	
	Total Income Taxes (sum lin	<b>3</b>		18,301.43	INF	1.00	18,301.43	18,301.43
22	Return and Income Taxes wi	th 100 basis point increase in ROE	(Sum lines 7 & 21)					18,301.43
	Return (Attach. H, page 31							9,829,910.47
	Income Tax (Attach. H, pa							2,281,098.75
		thout 100 basis point increase in ROE	(Sum lines 23 & 24)					12,111,009.22
	Rate Base (line 1)	me Taxes for 100 basis point increase in ROE	(Line $22$ - line $25$ )					(12,092,707.79) 99,062,875
	· · · ·	me Taxes for 100 basis point increase in ROE	divided by Rate Base	(Line 26 / line 27)				(0.1221)
		_						

Notes:

1 Rate Base

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.

Attachment H, Page 2 line 37, Col.5

В The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

Page 1 of 1

99,062,875



Attachment 3
Project True-Up
NextEra Energy Transmission MidAtlantic, Inc.

1         Rate Year: being Truck-Up         For Rate Year         Requirement         Annual True-Up Calculation           020         0.00         0.00         0.00         0.00         0.00         1         0.00           0         0.00				Revenue Requirement	nt Projected		Actual Revenue				
A         B         C         D         E         F         G         H         I         J           Project #         Project M         Project M         Project M         Project M         Revenue         Revenue         Revenue         Nation Project M         Interest         Interest </td <td>1</td> <td>Rate Year being Trued-Up</td> <td></td> <td>For Rate Ye</td> <td>ear</td> <td>Revenue Received<sup>3</sup></td> <td>Requirement</td> <td>Annual True-Up Calcula</td> <td>tion</td> <td></td> <td></td>	1	Rate Year being Trued-Up		For Rate Ye	ear	Revenue Received <sup>3</sup>	Requirement	Annual True-Up Calcula	tion		
Project #         Projected         Soft         Revenue         Actual         Net         Interest         Interest           2299/2631         L6417L6151J27008 Reduit@cconductor         13396(873)         0.90         8,753,160         16908300         8,155,150         10417mc1/pt (25,047)         70417mc1/pt (25,047)         70417mc1/pt (25,047)         70417mc1/pt (25,047)         1084,8537           3         18395.02         Usb07/Reconductor         13396(873)         0.90         8,753,160         16908,310         8,155,150         1.331,337         (25,047),473         1147,712         1092,495           3         18390,102         MidAthanik Resiliency Lak         -         -         21,728         21,728         147,712         1052,495           4         1330,017         MidAthanik Resiliency Lak         - <td>2</td> <td>2024</td> <td></td> <td></td> <td></td> <td>\$ 9,664,663</td> <td></td> <td></td> <td></td> <td></td> <td></td>	2	2024				\$ 9,664,663					
Project #         Project #         Project M         Project M <t< td=""><td></td><td>А</td><td>В</td><td>С</td><td></td><td>E</td><td>F</td><td>G</td><td>Н</td><td>I</td><td>J</td></t<>		А	В	С		E	F	G	Н	I	J
Project #         Project #         Net Revenue Requirement <sup>1</sup> Received Requirement <sup>1</sup> Net Revenue Requirement <sup>1</sup> Net Revenue Requirement <sup>1</sup> Under/Noevt Requirement <sup>1</sup> Prine Period Requirement <sup>1</sup> Inder/Noevt Requirement <sup>1</sup> Prine Period Requirement <sup>1</sup> Inder/Noevt Requirement <sup>1</sup> Prine Period Requirement <sup>1</sup> Inder/Noevt Requirement <sup>1</sup> 3         c2509/s2631         L66171.66151.57008 Rebuild Reconductor         1.5896,874         0.00         8,575.100         1.6908,310         8,151.50         -         1.31,387         0.9466,5371           3         b3800.102         MidAthatine Resilency Link         1.492,798.18         0.10         911.503         1.816,286         994,783         -         114.712         1.052.495           4         B3800.106         MidAthatine Resilency Link         -         -         21,728         21,728         -         1.61.27.257           5         Is380.108         MidAthatine Resilency Link         -<					% of						
Image: state											
3       \$2509/2631       1.6171.4615.19708 Rebuild Reconductor       13,896,874       0.00       8,753,160       16,908,310       8,155,150       1.31,387       9,486,371       10,9456,357         36       b3500,102       MidAlatmic Resiliency Link       -       -       21,728       21,728       -       116,129       827,756         36       b3800,106       MidAlatmic Resiliency Link       -       -       21,728       21,728       -       3,547       25,275         36       b3800,107       MidAlatmic Resiliency Link       -		Project #		Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
3a       b377.5.2       L9407 Reconductor       1,492,798.8       0.10       911,503       1.816,286       994,783       -       147,712       1.052,495         3b       b3800.102       MidAlatanic Resiliency Link       -       -       711,327       711,327       711,327       11.61.29       827,456         3c       b3800.106       MidAlatanic Resiliency Link       - </td <td></td> <td>Or Other Identifier</td> <td>Project Name</td> <td>Requirement<sup>1</sup></td> <td>Requirement</td> <td>(E, Line 2) x (D)</td> <td>Requirement<sup>2</sup></td> <td>Collection (F)-(E)</td> <td>Adjustment 5</td> <td>(Expense)<sup>4</sup></td> <td>(G) + (H) + (I)</td>		Or Other Identifier	Project Name	Requirement <sup>1</sup>	Requirement	(E, Line 2) x (D)	Requirement <sup>2</sup>	Collection (F)-(E)	Adjustment 5	(Expense) <sup>4</sup>	(G) + (H) + (I)
3b       b3800.102       MidAthanic Resilency Link       -       -       711.327       711.327       -       116.129       827.456         3b       b3800.106       MidAthanic Resilency Link       -       21.728       21.728       21.728       -       3.547       25.275         3c       b3800.107       MidAthanic Resilency Link       -	3		L6617/L6615/L97008 Rebuild/Reconductor	13,896,874	0.90		16,908,310				
3c       b3800.106       MidAlanic Resiliency Link       -       -       0       21,728       21,728       -       3,547       25,275         3d       b3800.107       MidAlanic Resiliency Link       -				1,492,798.18	0.10	911,503			-		
34       b3800.107       MidAtantic Resiliency Link       -       -       -       -       -       -         35       b3800.108       MidAtantic Resiliency Link       -	3b		MidAtlantic Resiliency Link	-	-				-		
b       b       b       b       b       b       c				-	-		21,728	21,728	-	3,547	25,275
3í       b3800.109       MidAtlantic Resiliency Link       -				-	-		-	-	-	-	-
3g       b3800.110       MidAlantic Resiliency Link       -				-	-		-	-	-	-	-
3h       b3800.113       MidAthanic Resiliency Link       -				-	-		-	-	-	-	-
3i       b3800.115       MidAtlantic Resiliency Link       -				-	-		-	-	-	-	-
3j       Middlantic Resiliency Link       -				-	-		-	-	-	-	-
4       Total Annual Revenue Requirements (Note A)       15,389,672       1.00       9,664,663       19,457,651       9,792,988       1,598,775       11,391,763				-	-		-	-	-	-	-
4       Tota Annua Revenue Requirements (Note A)       15,389,672       1.00       9,664,663       19,457,651       9,792,988       1,598,775       11,391,763	3j	b3800.117	MidAtlantic Resiliency Link	-	-		-	-	-	-	-
4       Total Annual Revenue Requirements (Note A)       15,389,672       1.00       9,664,663       19,457,651       9,792,988       1,598,775       11,391,763				-	-		-	-	-	-	-
4       Total Annual Revenue Requirements (Note A)       15,389,672       1.00       9,664,663       19,457,651       9,792,988       1,598,775       11,391,763				-	-		-	-	-	-	-
4       Tota Annual Revenue Requirements (Note A)       15,389,672       1.00       9,664,663       19,457,651       9,792,988       1.598,775       11,391,763				-	-		-	-	-	-	-
4       Total Annual Revenue Requirements (Note A)       15,389,672       1.00       9,664,663       19,457,651       9,792,988       1.598,775       11,391,763         Monthly Interest Rate				-	-		-	-	-	-	-
4         Total Annual Revenue Requirements (Note A)         15,389,672         1.00         9,664,663         19,457,651         9,792,988         1,598,775         11,391,763           Monthly Interest Rate         Interest Rate         Interest Rate         Interest Rate					-		-			-	-
4         Total Annual Revenue Requirements (Note A)         15,389,672         1.00         9,64,663         19,457,651         9,792,988         1,598,775         11,391,763           Monthly Interest Rate         Monthly Interest Rate         8.16%					-		-			-	-
4     Total Annual Revenue Requirements (Note A)     15,389,672     1.00     9,664,663     19,457,651     9,792,988     1,598,775     11,391,763       Monthly Interest Rate     8.16%				-	-		-	-	-	-	-
A     Total Annual Revenue Requirements (Note A)     15,389,672     1.00     9,664,663     19,457,651     9,792,988     1,598,775     11,391,763       Monthly Interest Rate     Image: I							-			-	
Monthly Interest Rate 8.16%				-	-		-	-	-	-	-
Monthly Interest Rate 8.16%				15 200 672	1.00	0.664.662	10 457 651	0.702.000		1 500 775	11 201 7/2
	4	Total Annual Revenue Requirements (Note A	()	15,389,672	1.00	9,664,663	19,457,651	9,792,988		1,598,775	11,391,763
							Monthly Interest Rate			8.16%	
Interest Income (Expense) 1.598.775.17							Interest Income (Expense)			1,598,775.17	

Notes:

1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.

2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.

3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.

4) Interest from Attachment 6.

5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

#### Prior Period Adjustment

	(a)	(b)	(c)	(d)
	Prior Period Adjustment	Amount	Interest	Total
	(Note B)	In Dollars	Note B	Col. (b) + Col. (c)
5	-	-	-	-

Notes:

A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col. (G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

#### Attachment 4 Rate Base Worksheet NextEra Energy Transmission MidAtlantic, Inc.

	Gross Plant In Service		CWIP LHFFU Working Ca		g Capital Accumulated Depreciation				
Line No	Month	Transmission	General & Intangible	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Prepayments	Transmission	General & Intangible
	(a)	(b)	(c)	( <b>d</b> )	(e)	( <b>f</b> )	(g)	(h)	(i)
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11
		207.58.g for end of year, records	205.5.g & 207.99.g for end of		214.x.d for end of year,	227.8.c & 227.16.c for end of yea	, 111.57.c for end of year,	219.25.c for end of year, records	219.28.c & 200.21.c for end of year,
		for other months	year, records for other months	(Note C)	records for other months	records for other months	records for other months	for other months	records for other months
1	December Prior Year	76,133,545	578	13,037,239	-	-		2,221,266	377
2	January	76,184,031	578	15,149,957	-	-		2,381,999	386
3	February	76,192,971	578	16,165,370	-			2,543,181	396
4	March	76,077,317	578	17,919,792	-			2,708,660	406
5	April	76,088,711	578	19,704,103	-			2,868,757	416
6	May	76,098,373	578	21,792,821	-			3,028,987	416
7	June	76,086,706	578	23,961,540	-			3,189,214	416
8	July	76,075,040	578	26,116,758	-			3,349,417	416
9	August	76,063,373	578	28,461,977	-			3,509,595	416
10	September	76,051,706	578	37,592,195	-			3,669,747	416
11	October	76,040,040	578	40,247,764	-			3,829,875	416
12	November	76,028,373	578	43,529,582	-			3,989,978	416
13	December	78,635,618	578	45,661,281				4,152,820	416
14	Average of the 13 Monthly Balances	76,288,908	578	26,872,337	-	-	-	3,187,961	408

#### Adjustments to Rate Base

Line N	c Month (a) Attachment H, Page 2, Line No:	Unamortized Regulatory Asset (b) 28 Notes A & E	Unamortized Abandoned Plant (c) 29 Notes B & F	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d) 22 272.8.b & 273.8.k	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e) 23 274.2.b & 275.2.k	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f) 24 276.9.b & 277.9.k	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g) 25 234.8.b & c	Account No. 255 Accumulated Deferred Investment Credit (h) 26 Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-					-
17	February	-	-					-
18	March	-	-					-
19	April	-	-					-
20	May	-	-					-
21	June	-	-					-
22	July	-	-					-
23	August	-	-					-
24	September	-	-					-
25	October	-	-					-
26	November	-	-					-
27	December	-	-	-		-	-	-
28	Average of the 13 Monthly Balances		-	-	2,700,581	-	(704,453)	-

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

	Page 2 of 2
(a) (b) (c) (d) (e) (f) (g) (h)	1 age 2 01 2
Enter 1 if the accrual	
account is included in the	
Enter 1 if NOT in a trust formula rate, enter (0) if O	
or reserved account, enter if the accrual account is	
zero (0) if included in a NOT included in the Enter the percentage paid for by the Allocation (Plant or Labor Amount Allocated, col. c x col. d	
29 List of all reserves: Amount trust or reserved account formula rate transmission formula customers Allocator) x col. e x col. f x col. g	
30a Reserve l	
30b Reserve 2	
30c Reserve 3	
30d Reserve 4	
30e	
30f	
31 Total -	

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate vear when costs are first recovered.
- F Unamorized Abandoned Plant and Amorization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers that is recovered under the Formula Rate; and (3) exclude the portion of any balance sheet account. Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.

				Attacht	Year Ende	ansmission MidAtlan nulated Deferred Inc d December 31, 2025	our rates	
Account	190							Rate Year =
A		в	Days in Peri C	od D	E	Averagi	ng with Proration G	- Projected H
	D	avs in the	Number of	Total Days in	Proration	Projected Monthly	Prorated Projected	Prorated Projected
Month		ays in the Month	Days Prorated	Future Portion of Test Period	Amount (C / D)	Activity	Monthly Activity (E x F)	Balance (Cumulative Sum of G)
December		alance Pror	ated Items					(704.452)
January	r 31st ba	ance Pro		335	0.92			(704,452) (704.452)
January February March		31 28 31	31 28 31	335 307 276	0.92 0.84 0.76			(704.452) (704,452) (704,452)
April May		30 31	30 31	246 215	0.67			(704,452) (704,452)
June July		30	30	185	0.51 0.42			(704.452)
Annet		31 31	31	154	0.24			(704,452) (704,452)
Sentembe	r	30 31 30	30 31	93	0.25			(704.452)
August Sentembe October Novembe	r	30	30	123 93 62 32	0.34 0.25 0.17 0.09			(704,452) (704,452) (704,452) (704,452) (704,452)
December	r To	31 stal	365	1	0.00	-		(704,452)
Beginning	Balanco	e			234.8.b			(704,453)
Eginning Eginning Ending Bi Less non Ending Bi Average I Less FAS	Prorated	d Items e of Prorat	ed items		(Line 19 less li (Line 5, Col H	ne 21)		(1) (704.452
Ending Ba	alance				234.8.c			(704.453)
Ending Ba	Prorated alance of	d Items d Prorated	items		(Line 22 less li (Line 17, Col I	ne 24) I)		(1) (704,452) (704,453)
Average I Less FAS	Balance B 106 &	2 109 Item			Line 17, Col H Attachment H.	+ (Lines 20 + 23)/2 Footnote B		(704.453)
Amount f	or Attac	thment 4			(Line 25 less li	) ne 24) (J) + (Lines 20 + 23)/2 Footnote B ne 26)		(704,453)
	281		Days in Peri	bod		Averagi	ng with Proration	- Projected
А		в	C Number of	D Total Days in	E Proration	F	G Promoted Projected	H Decented Projected
Month	Di	ays in the Month	Number of Duys Prorated	Total Days in Future Portion of Test Period	Protation Amount (C / D)	Projected Monthly Activity	Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
		.**00000	Prorated	of Test Period	D)	жичну	(E x F)	Sum of G)
	r 31st ba	alance Prop	ated Items					
January February March April May June July		31 28	31 28	335 307	0.92			
March		31 30	28 31 30	276 246	0.84 0.76 0.67			
April May		30 31	30 31	246 215	0.67			
June July		31 30 31	31 30 31 31	215 185 154 123	0.51		:	-
Aurust Septembe		31 30	31 30	123	0.59 0.51 0.42 0.34 0.25			-
October		31	31	62	0.17			-
November December	r	30 31	30 31	32	0.09	1.1	1	
	To		363			-		
Beginning								
Less non	Balance Prorated	e 1 Items			(Line 46 less li	nc 48)		
Less non Beginning Ending R	g Balance Prorated g Balance	e d Items se of Prorat	ed items		(Line 46 less li (Line 32, Col I 275 k	ne 48) 4)		-
Less non Beginning Ending Bi Less non	g Balance Prorated g Balance alance Prorated	e d Items e of Prorat d Items	ed items		(Line 46 less li (Line 32, Col I 275.k (Line 49 less li	ne 48) 4) ne 51)		
Ending Ba Less non Ending Ba	alance Prorated	d Items d Prorated	itam		274.b (Line 46 less li (Line 32, Col I 275.k (Line 49 less li (Line 44, Col I Line 44, Col I	ne 48) 4) ne 51) 4) 4 + (Lines 47 + 50)/2		- - - - - -
Ending Ba Less non Ending Ba Average I Less FAS	alance Prorated alance of Balance B 106 &	d Items f Prorated	itam		Line 44, Col I Line 44, Col I Attachment H.	1) I + (Lines 47 + 50)/2 Footnote B		
Ending Bi Less non Ending Bi Average I Less FAS	alance Prorated	d Items d Prorated 2 109 Item	itam		(Line 46 less li (Line 32, Col I 275.k (Line 49 less li (Line 44, Col I Line 44, Col I Attachment H, (Line 52 less li	1) I + (Lines 47 + 50)/2 Footnote B		-
Ending Bi Less non Ending Bi Average I Less FAS Amount f	alance Prorated alance of Balance B 106 &	d Items f Prorated	itam	od	Line 44, Col I Line 44, Col I Attachment H.	1) I + (Lines 47 + 50)/2 Footnote B	ng with Proration	- - - - - - - - - - - - - - - - - - -
Ending Bi Less non Ending Bi Average I Less FAS	alance Prorated alance of Balance B 106 &	d Items f Prorated	items s Days in Peri C	od D	(Line 44, Col I Line 44, Col I Attachment H, (Line 52 less li	1) I + (Lines 47 + 50)/2 Footnote B	ng with Proration G	- - - - - - - - - - - - - - - - - - -
Ending Bi Less non Ending Bi Average I Less FAS Amount f	alance Prorated alance of Balance B 106 & or Attaci 282	d Items d Prorated 2 109 Item thment 4 B	items 5 Days in Peri C Number of	od D Total Days in Future Portion	(Line 44, Col I Line 44, Col I Attachment H, (Line 52 less li E Proration	4) 4 + (Lines 47 + 50)/2 Footnote B ne 53) Averagi F Projected Monthly	ng with Proration G Prorated Projected Monthly Activity	Projected H Prorated Projected Balance (Camulative
Account	alance Prorated alance of Balance B 106 & or Attaci 282	d Items f Prorated	items s Days in Peri C	od D Total Days in Future Portion of Test Period	(Line 44, Col I Line 44, Col I Attachment H, (Line 52 less li	1) 4 + (Lines 47 + 50)/2 Footnote B ne 53) Averagi F	ng with Proration G Prorated Projected Monthly Activity (E x F)	
Ending B. Ending B. Ending B. Average 1 Less FAS Amount f	alance Pronned alance of Balance B 106 & or Attack or Attack 282	d Items d Prorated 2: 109 Item thment 4 B ays in the Month alance Prov	items 5 Days in Peri C Number of	Future Portion of Test Period	E Proration Amount (C / D)	1) 4) (Lines 47 + 50)/2 Footnote B ne 53) Averagi F Projected Monthly Activity	Monthly Activity (E x F)	Balance (Cumulative Sum of G)
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#### Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic, Inc.

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	A&G Expenses	FERC Annual Fees	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line No.:	1	2	3	4	5	6	7	9 Portion of	11 Portion of Account	12 Balance of Account	16
	Form No. 1	321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Transmission O&M	566	566	336.7.b, d & e
1	January	119,471	-	-	551,385	-	-	-	-	-	-	161,212
2	February	245,024	-	-	334,497	-	-	-	-	-	-	161,275
3	March	210,451	-	-	396,229	-	-	-	-	-	-	160,746
4	April	93,423	-	-	486,830	-	-	-	-	-	-	160,213
5	May	553,535	-	-	222,270	-	-	-	-	-	-	160,230
6	June	503,917	-	-	215,408	-	-	-	-	-	-	160,227
7	July	566,917	-	-	232,987	-	-	-	-	-	-	160,203
8	August	720,917	-	-	218,981	-	-	-	-	-	-	160,178
9	September	523,917	-	-	225,833	-	-	-	-	-	-	160,153
10	October	1,214,917	-	-	232,876	-	-	-	-	-	-	160,128
11	November	190,917	-	-	215,598	-	-	-	-	-	-	160,103
12	December	133,608	-	-	274,490	-	-	-	_	-	-	162,842
13	Total	\$ 5,077,013	\$-	\$ -	\$ 3,607,384	\$ -	\$-	\$ -	\$ -	\$ -	\$ -	\$ 1,927,509

	Attachment H, Page 3, Line Number Form No. 1	Depreciation Expense - General & Intangible (a) 17 336.10.b, d & e, 336.1.b, d & e	Amortization of Abandoned Plant (b) 19 (Note S)	Payroll Taxes (c) 23 263.i	Highway & Vehicle Taxes (d) 24 263.i	Property Taxes (e) 26 263.i	Gross Receipts Taxes (f) 27 263.i	Other Taxes (g) 28 263.i	Payments in lieu of Taxes (h) 29 263.i	Amortized Investment Tax Credit (266.8f) (i) 37 266.8.f	Excess Deferred Income Taxes (j) 38 (Note G)	Tax Effect of Permanent Differences (k) 39 (Note W)
14	January	-	-	-	-	164,109	-	-	-	-		1,146
15	February	-	-	-	-	164,109	-	-	-	-		1,146
16	March	-	-	-	-	164,109	-	-	-	-		1,146
17	April	-	-	-	-	164,109	-	-	-	-		1,146
18	May	-	-	-	-	32,359	-	-	-	-		1,146
19	June	-	-	-	-	156,359	-	-	-	-		1,146
20	July	-	-	-	-	156,359	-	-	-	-		1,146
21	August	-	-	-	-	156,359	-	-	-	-		1,146
22	September	-	-	-	-	156,359	-	-	-	-		1,146
23	October	-	-	-	-	156,359	-	-	-	-		1,146
24	November	-	-	-	-	156,359	-	-	-	-		1,146
25	December	-	-	-	-	156,359	-	-	-	-		1,146
26	Total	\$ - 5	\$ -	\$ -	\$ -	\$ 1,783,303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,750

#### Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic, Inc.

	Attachment H, Page 4, Line No:	Bundled Sales for Resale included on page 4 of Attachment H (a) 27	e ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b) 29	Transmission charges for all transmission transactions (c) 31	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d) 32	Account No. 457.1 Scheduling (e) Attach H, p 1 line 4
				Portion of Account	t	
		(Note L)	(Note M)	456.1	Portion of Accou	nt 456.1
27	January	-	-	-	-	-
28 29	February March	-	-	-	-	-
29 30	April		-	-	-	-
31	May	-	-	-	-	-
32	June	-	-	-	-	-
33	July	-	-	-	-	-
34 35	August September	-	-	-	-	-
36	October			-	1	-
37	November	-	-	-	-	-
38	December	-	-	-		
39	Total	\$ -	\$ -	\$ -	\$ -	\$ -
40 41	RETURN (R)					
	Notes K, Q & R from Attachment H					
42			Long Term Interest (1	117 sum of 62 c	through 67 c N	ote A)
72			Long Term Intelest (1	117, sum of 02.c	unougn 07.e, 1	500 / 1)
43			Preferred Dividends (	(118.29c) (positiv	ve number)	
			Contraction Derivation (	() (positi		
44			Proprietary Capital (1	12.16.c)		
45			Less Preferred Stock (			
46			Less Account 216.1 (		negative)	
47				(sum lines 41-4		
					·	
					\$	%
48	Long Term Debt	Note A			39,502,704	0.40
49	Preferred Stock (112.3.c)	Note B			-	-
50	Common Stock	Note C			59,254,056	0.60
51	Total	(Sum of Lines 48-50)			98,756,760	
NT-4						

Note:

A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.

B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1

C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

#### Attachment 6 True-Up Interest Rate NextEra Energy Transmission MidAtlantic, Inc.

		[A] FERC	[B]	[C] Rate for	[D]
		Quarterly Interest	Short Term Debt	Surcharges (Note A	Rate for Refunds
	Quarter (Note A)	Rate	Rate	(Note A (3))	(column A)
1	1st Qtr 2024	8.50%		8.50%	8.50%
2	2nd Qtr 2024	8.50%		8.50%	8.50%
3	3rd Qtr 2024	8.50%		8.50%	8.50%
4	4th Qtr. 2024	8.50%		8.50%	8.50%
5	1st Qtr 2025	8.04%		8.04%	8.04%
6	2nd Qtr 2025	7.55%		7.55%	7.55%
7	3rd Qtr 2025	7.55%		7.55%	7.55%
8	Average of lines 1-7 above			8.16%	8.16%

#### Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.

(2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

(3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

9	Year															
10																
	А	В	С	D	E	F	G	Н	Ι	J	K	L	М	N	0	Р
															_	-
	Project #	D	*		March	A 1		Date Payments			a	0.1		<b>D</b>	Interest	Interest
	Or Other Identifier	Project Name	January	February	March	April	May	June	July	August	September	October	November	December	Rate (line 8)	(Note B)
11															0.08	
11a 11b															0.08 0.08	-
110 11c															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-

Note B

Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12\* Column O, February 11/12\* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

#### Attachment 8 Depreciation Rates NextEra Energy Transmission MidAtlantic, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent	
4		Feel and		0.00
1	350.1	Fee Land		0.00
2	350.2	Land Rights		1.33
2	352	Structures and Improvements		3.36
3	353	Station Equipment Towers and Fixtures		2.92
4	354			2.02
5	355	Poles and Fixtures		2.05
6	356	Overhead Conductor and Devices		3.10
1	357	Underground Conduit		0.00
8	358	Underground Conductor and Devices		0.00
9	359	Roads and Trails		0.00
	GENERAL PLANT			
10	390	Structures & Improvements		0.00
11	391	Office Furniture & Equipment		5.25
12	392	Transportation Equipment		0.00
13	393	Stores Equipment		0.00
14	394	Tools, Shop & Garage Equipment		0.00
15	395	Laboratory Equipment		0.00
16	397	Communication Equipment		25.00
17	398	Miscellaneous Equipment		2.50
	INTANGIBLE PLANT			
18	301	Organization		1.85
19	302	Intangible		1.85
20	303	Miscellaneous Intangible Plant		
21		5 Year Property		20.00
22		7 Year Property		14.29
23		10 Year Property		10.00
24		Transmission facility Contributions in Aid of Construction	Note 1	

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

# Attachment 7 PBOPs NextEra Energy Transmission MidAtlantic, Inc.

## **Calculation of PBOP Expenses**

(a)

(b)

1			NextEra
2	Total PBOP expenses (Note A)		\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)		\$0.00
4	Cost per labor dollar (line2 / line3)		-
5	labor expensed (labor not capitalized) in current year, 354.28.b.		-
6	PBOP Expense for current year	(line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a	a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935		

Note

Letter

Α

The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -