	Attachment H				page 1 or 5
	Formula Rate - Non-Levelized	NextEra Energy Transmission MidAtlantic, Inc.	Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc.		For the 12 months ended 12/31/2025
Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 24,506,218
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	- TP	1.00	-
3	Account No. 456.1	(page 4, line 33)	- TP	1.00	-
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	- TP	1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	- TP	1.00	-
6	Revenues from service provided by the ISO at a discount		- TP	1.00	-
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	-		-
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 24,506,218
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	11,391,762.74 DA	1.00000	11,391,763
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ 35,897,980

	Formula Rate - Non-Levelized	NextE	Rate Formula Template Utilizing FERC Form 1 Data ra Energy Transmission MidAtlanti	c, Inc.		For the 12 months ended	12/31/
	(1)	(2)	(3)		(4)	(5)	
T in a		Source	Company Total	Allocator		Transmission (Col 3 times Col 4)	
Line No.		Source	Company 1 otai	Allocator		(Col 3 times Col 4)	
NO.	GROSS PLANT IN SERVICE (Notes U and R)						
1	Production	205.46.g for end of year, records for other months	_	NA			
2	Transmission	Attachment 4, Line 14, Col. (b)	76,288,908	TP	1.00	76,288,908	
3	Distribution	207.75.g for end of year, records for other months	76,288,908	NA	1.00	76,288,908	
4	General & Intangible	Attachment 4, Line 14, Col. (c)	578	W/S	1.00	578	
5	Common	356.1 for end of year, records for other months	-	CE	1.00	-	
6	TOTAL GROSS PLANT	- · · ·		GP=	1.00		
0	TOTAL GROSS PLANT	(Sum of Lines 1 through 5)	76,289,486	GP=	1.00	76,289,486	
7	ACCUMULATED DEPRECIATION (Notes U and R)						
8	Production	219.20-24.c for end of year, records for other months	-	NA		-	
9	Transmission	Attachment 4, Line 14, Col. (h)	3,187,961	TP	1.00	3,187,961	
10	Distribution	219.26.c for end of year, records for other months	-	NA	-	-	
11	General & Intangible	Attachment 4, Line 14, Col. (i)	408	W/S	1.00	408	
12	Common	356.1 for end of year, records for other months	-	CE	1.00	-	
13	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 8 through 12)	3,188,370			3,188,370	
14	NET PLANT IN SERVICE						
15	Production	(line 1 minus line 8)	-			-	
16	Transmission	(Line 2 minus line 9)	73,100,947			73,100,947	
17	Distribution	(line 3 minus line 10)					
18	General & Intangible	(Line 4 minus line 11)	170			170	
19	Common	(line 5 minus line 12)	-			-	
20	TOTAL NET PLANT	(Sum of Lines 15 through 19)	73,101,116	NP=	1.00	73,101,116	
21	ADJUSTMENTS TO RATE BASE (Note R)						
22	Account No. 281 (enter negative)	Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X)	-	NA	zero	-	
23	Account No. 282 (enter negative)	Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X)	(2,700,581)	NP	1.00000	(2,700,581)	
24	Account No. 283 (enter negative)	Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X)	(NP	1.00000	(_,::::;::::;	
25	Account No. 190	Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X)	704,453	NP	1.00000	704,453	
26	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	NP	1.00000	-	
26a	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	-	DA	1.00000	-	
27	CWIP	Attachment 4, Line 14, Col. (d)	26.872.337	DA	1.00000	26,872,337	
28	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	1.00000	-	
29	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	1.00000	-	
30	TOTAL ADJUSTMENTS	(Sum of Lines 22 through 29)	24,876,209			24,876,209	
31	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note C)	-	TP	1.00	-	
32	WORKING CAPITAL	(Note D)					
33	CWC	1/8*(Page 3, Line 14 minus Page 3, Line 11)	1,085,550			1,085,550	
34	Materials & Supplies	Attachment 4, Line 14, Col. (f) (Note C)	-	TP	1.00	_	
35	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	-	GP	1.00	-	
36		(Sum of Lines 33 through 35)	1.085.550			1.085.550	

1,085,550

99,062,875

(Sum of Lines 33 through 35)

(Sum of Lines 20, 30, 31 & 36)

35 Prepayments (Account 165)36 TOTAL WORKING CAPITAL

37 RATE BASE

page 2 of 5

31/2025

1,085,550

99,062,875

page 3 of 5

For the 12 months ended 12/31/2025

24,506,218

	Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlanti	c, Inc.		For the 12 month
Line	(1)	(2)	(3)		(4)	(5) Transmission
No.	_	Source	Company Total	Allocato	r	(Col 3 times Col 4)
	O&M		5.055.012		1.00	5 055 010
1	Transmission	321.112.b Attach. 5, Line 13, Col. (a)	5,077,013	TP	1.00	5,077,013
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)	-	TP	1.00	-
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)	-	TP	1.00	-
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)	3,607,384	W/S	1.00	3,607,384
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)	-	W/S	1.00	-
6	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	(Note E) Attach. 5, Line 13, Col. (f)	-	W/S	1.00	-
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)	-	W/S	1.00	-
7	Plus Transmission Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)	-	TP	1.00	-
7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)	-	W/S	1.00	-
8	Common	356.1	-	CE	1.00	-
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)	-	DA	1.0000	-
10	Account 566				1 0000	
11	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)	-	DA	1.0000	-
12	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attach. 5, Line 13, Col.(j)	-	TP	1.0000	-
13	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b				
14	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	8,684,397			8,684,397
15	DEPRECIATION EXPENSE (Note U)					
16	Transmission	336.7.b, d &e Attach. 5, Line 13, Col. (k)	1,927,509	TP	1	1,927,509
17	General & Intangible	336.10.b, d &e, 336.1.b, d &e Attach. 5, Line 26, Col. (a)		W/S	1	· · ·
18	Common	336.11.b, d &e	-	CE	1	-
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)	-	DA	1.0000	-
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)	1,927,509			1,927,509
21	TAXES OTHER THAN INCOME TAXES	(Note F)				
21 22	LABOR RELATED	(Note F)				
22	Payroll	263.i Attach. 5, Line 26, Col. (c)		W/S	1	
23	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1	-
24	PLANT RELATED	205.17 milen: 5, Enic 20, Col. (d)		11/15	1	
25	Property	263.i Attach. 5, Line 26, Co.l (e)	1,783,303	GP	1	1,783,303
20	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	1,765,505	NA	zero	1,785,505
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1	_
20	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (g)	-	GP	1	-
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	1,783,303	0.		1,783,303
50		(buil of Elico 25 ulough 25)	1,705,505			1,700,000
31	INCOME TAXES	(Note G)				
32	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	WCLTD = Page 4, Line 20	0.25			
33	CIT=(T/1-T) * (1-(WCLTD/R)) =	R = Page 4, Line 23	0.23			
34	FIT & SIT & P	(Note G)				
35						
36	1 / (1 - T) = (T from line 32)		1.33			
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)	-			
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)	-			
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	13,750			
40	Income Tax Calculation	(Line 33 times Line 46)	2,262,797	NA		2,262,797
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00	-
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00	-
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	18,301	NP	1.00	18,301
44	Total Income Taxes	(Sum of Lines 40 through 43)	2,281,099			2,281,099
45	RETURN					
9	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	9,829,910	NA		9,829,910
		(<u>0</u> - <u>-</u> , <u>-</u>), <u>-</u>)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

(Sum of Lines 14, 20, 30, 44 & 46)

24,506,218

10 REV. REQUIREMENT

Rate Formula Template Formula Rate - Non-Levelized For the 12 months ended 12/31/2025 Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc. (1) (2) (3) (4) (5) SUPPORTING CALCULATIONS AND NOTES Line No. TRANSMISSION PLANT INCLUDED IN ISO RATES 1 Total Transmission plant (Page 2, Line 2, Column 3) 76,288,908 Less Transmission plant excluded from ISO rates 2 (Note H) 3 Less Transmission plant included in OATT Ancillary Services (Note I) 4 Transmission plant included in ISO rates (Line 1 minus Lines 2 & 3) 76,288,908 5 Percentage of Transmission plant included in ISO Rates (Line 4 divided by Line 1) TP= 1.0000 WAGES & SALARY ALLOCATOR (W&S) 6 TP Allocation Form 1 Reference s 7 Production 354.20.b 1.00 8 Transmission 354.21.b 1.00 9 Distribution 354.23.b 1.00 W&S Allocator 354.24,25,26.b (\$ / Allocation) 10 Other 1.00 1.00000 = WS Total (W& S Allocator is 1 if lines 7-10 are zero) (Sum of Lines 7 through 10) 11 COMMON PLANT ALLOCATOR (CE) (Note J and X) 12 \$ % Electric W&S Allocator 13 Electric 200.3.c 73,100,947 (line 13 / line 16) (line 11) CE 14 Gas 201.3.d 1.00000 * 1.00000 1.00000 15 Water 201.3.e 16 Total (Sum of Lines 13 through 15) 73,100,947 17 RETURN (R) (Note V) \$ 18 Cost 19 (Notes K, Q, & R) Weighted 96 20 Long Term Debt (Attachment 5, line 48 Notes Q & R) 39,502,704 0.40 0.08 0.03 =WCLTD 21 Preferred Stock (112.3.c) (Attachment 5, line 49 Notes Q & R) 22 Common Stock (Attachment 5, line 50 Notes K, Q & R) 59,254,056 0.60 11.50% 0.07 23 Total (Attachment 5, line 51) 98,756,760 0.10 =R 24 REVENUE CREDITS ACCOUNT 447 (SALES FOR RESALE) (Note L) 310 - 311 25 26 a. Bundled Non-RQ Sales for Resale 311.x.h b. Bundled Sales for Resale 27 Attach 5, line 39, col (a) 28 Total of (a)-(b) ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) 29 (Note M) Attach 5, line 39, col (b) 30 ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) 330.x.n 31 a. Transmission charges for all transmission transactions Attach 5, line 39, col (c) b. Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 32 10. Attach 5, line 39, col (d)

33 Total of (a)-(b)

page 4 of 5

page 5 of 5

For the 12 months ended 12/31/2025

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc.

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

А Reserved

- в The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- Identified in Form 1 as being only transmission related. C
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
- Page 3, Line 6 EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, E or transmission siting itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the G blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required:	FIT =	21%
	SIT=	4.900% (State Income Tax Rate or Composite SIT)
	p =	0% (percent of federal income tax deductible for state purposes)

- Н Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no T through-flow when the generator is shut down.
- Enter dollar amounts T
- Κ ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1. L
- Μ Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- Company will not have any grandfathered agreements. Therefore, this line shall remain zero. Ν
- 0 The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.
- D Reserved
- Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters 0 service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/.
- Calculate using 13 month average balance, except ADIT. R
- Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant. S
- Т Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- U Excludes Asset Retirement Obligation balances
- Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing. Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges, V
- w The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
- х Calculated on Attachment 4 for the true up and on Attachment 4a for the projection
- Y Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1, through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Attachment I Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic, Inc.

To be completed in conjunction with Attachment H.

Line	(1)	(2) Attachment H Page, Line, Col.	(3) Transmission	(4) Allocator
No.		Auge, Line, Con		motino
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A) Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	76,288,908 99,973,284	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H, p 3, line 14 col 5 (line 3 divided by line 1 col 3)	8.684,397.0 0.11	0.1138356
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPEN Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	SE Attach H, p 3, lines 17 & 18, col 5 (Note H) (line 5 divided by line 1 col 3)	- -	-
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H, p 3, line 30 col 5 (line 7 divided by line 1 col 3)	1,783,302.96 0.02	0.02
9 10	Less Revenue Credits Annual Allocation Factor Revenue Credits	Attach H, p 1, line 7 col 5 (line 9 divided by line 1 col 3)	-	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.137211
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H, p 3, line 44 col 5 (line 12 divided by line 2 col 3)	2,281,099 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H, p 3, line 46 col 5 (line 14 divided by line 2 col 3)	9,829,910 0.10	0.10
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.12	0.12

Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic, Inc.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	Project Name	RTO Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amort ization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)
15a 15b 15c	Green Acres St. John Substation MidAtlantic Resiliency Link	s2509/s2631 b3775.2 b3800.102	\$ 68,888,884 \$ 7,400,024 \$ -		9,452,333.07 1,015,366.90	\$ 7,090,792 \$ 26,872,337	0.12 0.12	7,996,632 858,996 3,255,381	1,740,540 186,968 -	19,189,506 2,061,331 3,255,381		- -	19,189,506 2,061,331 3,255,381		19,189,506 2,061,331 3,255,381	1,052,495 852,731	3,113,826
			s - s - s -	0.14 0.14 0.14	-	\$ - \$ - \$ -	0.12 0.12 0.12 0.12	-	-	-	-	-	-	-	-	-	-
			s - s - s -	0.14 0.14 0.14 0.14	-	\$ - \$ - \$ - \$ -	0.12 0.12 0.12 0.12	-	-	-	-	-	-	-	-	-	
			S - S - S - S -	0.14 0.14 0.14 0.14		\$ - \$ - \$ - \$ -	0.12 0.12 0.12 0.12	-	-	-	-	-	-	-	-	-	-
			s - s - s -	0.14 0.14 0.14 0.14		\$ - \$ - \$ -	0.12 0.12 0.12 0.12	-	-	-	-		-		-	-	
16	Annual Totals		-	0.14	-	ф -	0.12		-			-	-	-	-		35,897,980

Note Letter

- A B C
- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H Inclusive of any CWP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments frequired to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant. Project ORe Plant is the Project carcel Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item. Project Depreciation Expense is the catual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant
- D E

F

G H

- Project togetectation expense is the actual value booked for the project and incident Papereasing in the Lepreclation expense in Attachment H, page 3, me 16. Project Lepreclation expense includes the amount and attached to the Project True-to-Papereasing Schedule for the Raite Van Thu-U-Papereasing Schedule for the Project True-to-Schedule for the Raite Van The VR ex Rej is the value to be used in the rate calculation under the applicable Schedule to under the PJM OATT for each project. The VR ex Rej is the value to be used in the rate calculation under the applicable Schedule to under the PJM OATT for each project. The Van Event Schedule of the Point True-to-Schedule for the Raite Van The Van Monte Plant balance is included in Ne Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense. The Competitive Bid Concession is the reduction in revenue, if any, that the company agree to the company agree to the schedule of the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approval by FERC of incentive neuron applicable to the specified project(s) All lepsifies and the photoe how how how in enversal of the Abandor 7.8 de neuron basichule of in Automore 1 All lepsifies and the photoe how how how in the more requirement is reduced from the ceiling rate Requires approval by FERC of incentive neuron applicable to the specified project(s) All lepsifies and the photoe how how how in the more requirement is the how how to 1.1 the more requirement is the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approval by FERC of incentive neuron applicable to the specified project(s) All lepsifies and the photoe how how how in the more requirement is the how how to 1.1 the more result of the chander 7.8 de ten the how how to 1.1 the more result of the chander 7.8 de ten the how how how to the how how to 1.1 the h T

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In facilities of whether that those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1. Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11

N O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year. Page 2 of 2

Attachment 2 Incentive ROE NextEra Energy Transmission MidAtlantic, Inc.

1	Rate Base	Attachment H, Page 2 line 37, Col.5								99,062,875
2	2 100 Basis Point Incentive Re	turn					Cost		\$	
				\$	%	•	Cost	W	/eighted	
3	Long Term DebtPreferred Stock	(Attachment H, Notes Q and R) (Attachment H, Notes Q and R)		-	-		-		-	
ϵ	 Common Stock Total (sum lines 3-5) 100 Basis Point Incentive Re 	(Attachment H, Notes K, Q and R) turn multiplied by Rate Base (line 1 * line 6)	Cost = Attachment H, Page 4 Line 22, Cost plus .01		-		0.1250		-	-
8 9 10 11) $CIT = (T/1-T) * (1-(WCLT))$	T)] / (1 - SIT * FIT * p)} = (D/R)) =		0.2487						
12 13	1 / (1 - T) = (from line 9)		Augustan II Day 2 Line 27	1.3310						
15	Amortized Investment Tax C Excess Deferred Income Tax Tax Effect of Permanent Dif	es (enter negative)	Attachment H, Page 3, Line 37 Attachment H, Page 3, Line 38 Attachment H, Page 3, Line 39	- 13,749.68						
17 18	7 Income Tax Calculation = lin 8 ITC adjustment (line 13 * lin	ne 10 * line 7 ie 14)	,,	-		NA NP	1.00		-	
20	 Excess Deferred Income Tax Permanent Differences Tax Total Income Taxes (sum lin 					NP NP	1.00 1.00		- 18,301 18,301.43	18,301.43
22	2 Return and Income Taxes wi	th 100 basis point increase in ROE	(Sum lines 7 & 21)							18,301.43
24 25 26 27	⁵ Incremental Return and Incor⁷ Rate Base (line 1)		· · · ·	(Line 26 / line 27)					_	9,829,910.47 2,281,098.75 12,111,009.22 (12,092,707.79) 99,062,875 (0.1221)

Notes:

Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with А a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.

В The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference



Page 1 of 1

1,598,775.17

Attachment 3 Project True-Up NextEra Energy Transmission MidAtlantic, Inc.

			Revenue Requireme			Actual Revenue				
1	Rate Year being Trued-Up		For Rate Y	ear	Revenue Received ³	Requirement	Annual True-Up Calcul	ation		
2	2024				\$ 9,664,663					
	A	В	С	D	E	F	G	Н	Ι	J
				% of	_				_	
	D		Projected	Total	Revenue	Actual	Net	D · D · I	Interest	
	Project #		Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	Or Other Identifier	Project Name	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
3	s2509/s2631	L6617/L6615/L97008 Rebuild/Reconductor	13,896,874	0.90		16,908,310	8,155,150		1,331,387	9,486,537
3a	b3775.2	L94507 Reconductor	1,492,798.18	0.10	911,503	1,816,286	904,783	-	147,712	1,052,495
3b	b3800.102	MidAtlantic Resiliency Link	-	-		733,054	733,054	-	119,676	852,731
3c			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-		-	-
			-				-		_	-
				-			-		_	
				-			-		_	-
			-	-			-		-	-
			-	-			-		-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
4	Total Annual Revenue Requirements (Note A	A)	15,389,672	1.00	9,664,663	19,457,651	9,792,988		1,598,775	11,391,763
						Monthly Interest Rate			8.16%	

Interest Income (Expense)

Notes:

1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.

2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.

3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.

Column E, mes 3 are the donal announs of Revenue Received reflecting the π in Column E. in assigns to each project a percentage of the revenue received based on the percentage of the revenue Rec

4) Interest from Attachment 6.

5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustment

	(a)	(b)	(c)	(d)
	Prior Period Adjustment	Amount	Interest	Total
	(Note B)	In Dollars	Note B	Col. (b) + Col. (c)
5	-	-	-	-

Notes:

A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the sum of Col. (G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4 Rate Base Worksheet NextEra Energy Transmission MidAtlantic, Inc.

		Gross Plan	t In Service	CWIP	LHFFU	Working	Capital	Accumu	lated Depreciation
Line No	Month	Transmission	General & Intangible	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Prepayments	Transmission	General & Intangible
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11
		207.58.g for end of year, records	205.5.g & 207.99.g for end of		214.x.d for end of year,	227.8.c & 227.16.c for end of yea	r, 111.57.c for end of year,	219.25.c for end of year, records	219.28.c & 200.21.c for end of year,
		for other months	year, records for other months	(Note C)	records for other months	records for other months	records for other months	for other months	records for other months
1	December Prior Year	76,133,545	578	13,037,239		-	-	2,221,266	377
2	January	76,184,031	578	15,149,957		-	-	2,381,999	386
3	February	76,192,971	578	16,165,370		-	-	2,543,181	396
4	March	76,077,317	578	17,919,792		-	-	2,708,660	406
5	April	76,088,711	578	19,704,103		-	-	2,868,757	416
6	May	76,098,373	578	21,792,821		-	-	3,028,987	416
7	June	76,086,706	578	23,961,540		-	-	3,189,214	416
8	July	76,075,040	578	26,116,758		-	-	3,349,417	416
9	August	76,063,373	578	28,461,977		-	-	3,509,595	416
10	September	76,051,706	578	37,592,195		-	-	3,669,747	416
11	October	76,040,040	578	40,247,764		-	-	3,829,875	416
12	November	76,028,373	578	43,529,582		-	-	3,989,978	416
13	December	78,635,618	578	45,661,281		-	-	4,152,820	416
14	Average of the 13 Monthly Balances	76,288,908	578	26,872,337	-	-	-	3,187,961	408

Adjustments to Rate Base

Line N	c Month (a) Attachment H, Page 2, Line No:	Unamortized Regulatory Asset (b) 28 Notes A & E	Unamortized Abandoned Plant (c) 29 Notes B & F	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d) 22 272.8.b & 273.8.k	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e) 23 274.2.b & 275.2.k	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f) 24 276.9.b & 277.9.k	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g) 25 234.8.b & c	Account No. 255 Accumulated Deferred Investment Credit (h) 26 Consistent with 266.8.b & 267.8.h
15	December Prior Year				-			
16	January		_					-
	February		_					-
	March		_					-
19	April	-	-					-
20	May	-	-					-
21	June	-	-					-
22	July	-	-					-
23	August	-	-					-
24	September	-	-					-
25	October	-	-					-
26	November	-	-					-
27	December	-	-	-		-	-	-
28	Average of the 13 Monthly Balances		-	-	2,700,581		(704,453)	

Attachment 4 Rate Base Worksheet NextEra Energy Transmission MidAtlantic, Inc.

Unfunded Reserves (Notes G & H)								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Page
				Enter 1 if the accrual				
				account is included in the				
			Enter 1 if NOT in a trust	formula rate, enter (0) if O				
			or reserved account, enter	if the accrual account is				
			zero (0) if included in a	NOT included in the	Enter the percentage paid for by	Allocation (Plant or Labor	Amount Allocated, col. c x col. d	
29 List of all reserves:		Amount	trust or reserved account	formula rate	the transmission formula customers	Allocator)	x col. e x col. f x col. g	
30a	Reserve 1	-	-				-	
30b	Reserve 2	-	-				-	
30c	Reserve 3							
30d	Reserve 4							
30e								
30f			-				-	
31	Total	-					-	

Notes:

A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.

B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.

D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.

E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.

F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.

H Calculate using 13 month average balance, except ADIT.

É				Attach	tera Energy 11 ment 4a - Accu	ansmission MidAtlan mulated Deferred Inc d December 31, 2025	tic, Inc. me Taxes	
1					Year Ende	d December 31, 2025		Rate Year =
	Account 190		Days in Peri	od		Averagi	ng with Proration	- Projected
	А	В	C Number of	D Total Days in	E Proration	F	G	н
	Month	Days in the Month	Number of Days	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)
L	December 21c		Prorated	of Test Period	D)		~ ~ ~	
1	December 31s January February	t balance Pro 31	rated Items 31	335 307	0.92 0.84			(704,452) (704,452) (704,452)
		28 31	28 31	307 276	0.84			(704.452) (704.452)
1	April	30	30 31	276 246 215	0.76 0.67 0.59			(704,452) (704,452)
j	March April May June July August September Detohor	31 30 31 31	30	185 154 123	0.51 0.42 0.34			(704.477)
1	luly August	31	30 31 31	154 123	0.42			(704,452) (704,452) (704,452)
s	September October	30 31	30 31	93 62	0.25			(704,452) (704,452)
	November December	30	30	32	0.09			(704,452) (704,452)
1	ALCONST.	Total	365					(105,524)
E	Beginning Bal Less non Prori	ance			234.8.b (Line 19 less 1			(704.453)
E	Less non Pron Beginning Bal	ated Items ance of Prora	ted items		(Line 5, Col H	ine 21))		(1) (704,452)
E	Ending Balance	e ated Items			234.8.c (Line 22 less]	ine 74)		(704,453)
E	Ending Balanc	e of Prorated	items		(Line 17, Col.)	H)		(704,452) (704,453)
í	Less non Pron Beginning Balanc Ending Balanc Less non Prom Ending Balanc Average Balar Less FASB 10	ке 6 & 109 Item	s		Attachment H	ine 24) H) I + (Lines 20 + 23)/2 , Footnote B		
	Amount for A	ttachment 4			(Line 25 less 1	ine 26)		(704,453)
,	Account 281							
É	A	в	Days in Peri C	od D	E	Averagi	ng with Proration	- Projected H
L	Month		Number of	Total Days in Future Portion	Proration	Projected Monthly	G Projected	Prorated Projected Balance (Cumulative
L	Month	Days in the Month	Days Prorated	Future Portion of Test Period	Amount (C / D)	Activity	Monthly Activity	Balance (Cumulative Sum of G)
	December 31s	t balance Pro	rated Items		_			
	lanuary.	31	31	335	0.92	1.00	-	
ĥ	February March April May	28 31 30 31	28 31 30 31	307 276 246 215	0.84 0.76 0.67 0.59			-
N N	April May	30 31	30 31	246 215	0.67	1		
	lune	30	30 31	185 154	0.51 0.42	-		-
1	Aurust September October November	31 31 30	31 31 30	123	0.34 0.25			-
: 0	September October	30 31 30	30 31 30	93 62 32	0.25 0.17 0.09	1	1	-
N	November December	30 31	30 31	32	0.09	1	1	
E / L	Eess ton Pron Ending Balanc Average Balar Less FASB 10 Amount for Ar	e of Prorated ice 6 & 109 Item ttachment 4	items s		(Line 44, Col 1 Line 44, Col 1 Attachment H (Line 52 less 1	H) H + (Lines 47 + 50)/2 , Footnote B ine 53)		
,	Account 282							
É	A A	в	Days in Peri C	D	E	Averagi	ng with Proration	
	Month	-				F	G	- Projected H
		Days in the	Number of	Total Days in	Proration	F Projected Monthly	G Prorated Projected	H Prorated Projected
L	Month	Days in the Month	Number of Duys Prorated	Total Days in Future Portion of Test Period		F Projected Monthly Activity	G Prorated Projected Monthly Activity	н
	December 31s	Month t balance Pro	Days Prorated	Future Portion of Test Period	Protation Amount (C / D)	Activity	G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative Sum of G)
	December 31s	Month t balance Pro	Days Prorated	Future Portion of Test Period	Protation Amount (C / D)	Activity	G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative Sum of G)
E J F	December 31s Januarv February March	Month at balance Pro 31 28 31	Days Prorated rated Items 31 28 31	Future Portion of Test Period	Protation Amount (C / D)	Activity 100.068 100,068 100,068	G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative Sum of G) 1.822.038 1.913.881 1.998,048 2,073,716
E J F N	December 31s Ianuarv February March April	Month at balance Pro 31 28 31 30	Days Prorated rated Items 31 28 31 30	Future Portion of Test Period 335 307 276 246 215	Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59	Activity 100.068 100.068 100.068 100.068	G Projected Monthly Activity 91.843 84,167 75,668 67,443	H Prorated Projected Balance (Cumularive Sam of G) 1822.038 1.913.881 1.998.048 2.073,716 2.141.159 2.200.161
E J F N	December 31s Ianuarv February March April	Month at balance Pro 31 28 31 30	Days Prorated rated Items 31 28 31 30	Future Portion of Test Period 335 307 276 246 215	Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59	Activity 100.068 100.068 100.068 100.068 100.068	G Projected Monthly Activity 91.843 84,167 75,668 67,443	H Prorated Projected Balance (Cumularive Sam of G) 1822.038 1.913.881 1.998.048 2.073,716 2.141.159 2.200.161
E J F N	December 31s Ianuarv February March April	Month at balance Prov 31 28 31 30 31 30 31 31 31 31 31 31 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 30 31 31 31 31 31 31 31 31 31 31	Days Prorated ated Items 31 28 31 30 31 30 31 30 31 30 31 31	Pature Portion of Test Period 335 307 276 246 215 185 154 123	Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59 0.51 0.42 0.34	Activity 100.068 100.068 100.068 100.068 100.068	G Protested Projected Monthly Activity 91.843 84,167 75,668 67,443 58,944 50,719 42,221 33,722	H Prorated Projected Balance (Cumularive Sam of G) 1.822.038 1.913.881 1.998.048 2.073.716 2.141.159 2.200.161
	December 31s January February March April May June June June June June September Dectober	Month # balance Pro 31 28 31 30 31 30 31 30 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31	Duys Prorated ated Items 31 28 31 30 31 30 31 30 31 31 30 31 31 30 31 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Future Portion of Test Period 3355 307 276 246 215 185 185 154 123 93 62	Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59 0.51 0.42 0.34 0.25 0.17	Activity 100.068 100.068 100.068 100.068 100.068 100.068 100.068 100.068	G Proraed Projected Monthly Activity 91.843 84,167 75,668 67,443 58,944 42,221 13,3722 25,497 16,998	H Prorated Projected Balance (Cumulative Sum of G) 1,822,038 1,9913,881 1,998,048 2,073,716 2,141,159 2,200,042 2,293,044 2,259,823 2,293,044 2,352,765 2,352,765 2,352,867 2,352,867
	December 31s Januarv February March April May June July August Sestember	Month at balance Pro 31 28 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Days Prorated ated Items 31 28 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 30 31 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	Pature Portion of Test Period 335 307 276 246 246 215 185 154 123 93 93	Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59 0.51 0.42 0.34 0.42 0.34	Activity 100.068 100.068 100.068 100.068 100.068 100.068 100.068 100.068 100.068	G Projected Monthly Activity 91.843 84.167 75.668 67,443 58,944 50,719 42,221 33,722 25,497	H Promed Projected Balance (Cannularive Sum of G) 1822.038 1913.881 1.998.048 2.073.716 2.141.159 2.200.104 2.250.823 2.293.044 2.356.765 2.352.262
JJSCNE	December 31s January February March April May June June July August September October December December	Month at balance Pro 31 30 30 30 30 30 30 30 30 30 30	Duys Prorated ated Items 31 28 31 30 31 30 31 30 31 31 30 31 31 30 31 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Future Portion of Test Period 3355 307 276 246 215 185 185 154 123 93 62	Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59 0.51 0.42 0.34 0.25 0.17 0.09 0.00	Activity 100.068 100.068 100.068 100.068 100.068 100.068 100.068 100.068	G Projected Monthly Activity 91.843 84,167 75.668 67,443 58,944 50,719 42,221 133,722 25,497 16,998 8,773	H Prorated Projected Balance (Cumularive Sam of G) 1,822,038 1,913,881 1,998,048 2,073,716 2,141,159 2,200,823 2,293,044 2,250,823 2,252,765 2,352,262 2,369,260 2,378,033 2,378,037
	December 31s latuary February March April May Iune Uuly August September December December December Beginning Ball	Month at balance Prov 31 28 31 30 31 30 31 30 31 30 31 30 31 Total ance	Days Protated ated ltems 31 28 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 30 31 30 30 30 31 30 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Future Portion of Test Period 3355 307 276 246 215 185 185 154 123 93 62	Protation Amount (C / D) 0.92 0.84 0.76 0.67 0.59 0.51 0.42 0.42 0.42 0.42 0.42 0.42 0.42 0.42	Activity 100.068 1.200.818 1	G Projected Monthly Activity 91.843 84,167 75.668 67,443 58,944 50,719 42,221 133,722 25,497 16,998 8,773	H Prenated Projected Balance (Caundrive Sum of G) 1 \$22.038 1 9978,048 2 0773,716 2 ,141,159 2 ,200,104 2 ,200,207 2 ,200,200 2 ,2078,020 2 ,2078,020
	December 31s latuary February March April May Iune Uuly August September December December December Beginning Ball	Month at balance Prov 31 28 31 30 31 30 31 30 31 30 31 30 31 Total ance	Days Protated ated ltems 31 28 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 30 31 30 30 30 31 30 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Future Portion of Test Period 3355 307 276 246 215 185 185 154 123 93 62	Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59 0.51 0.42 0.35 0.42 0.35 0.09 0.00 274.b (Line 75 less 1)	Activity 100.068 10	G Projected Monthly Activity 91.843 84,167 75.668 67,443 58,944 50,719 42,221 133,722 25,497 16,998 8,773	H Prorated Projected Balance (Camulative Sam of G) 1,913,881 1,998,048 2,073,716 2,203,104 2,205,042 2,209,044 2,352,765 2,352,765 2,352,765 2,357,307 1,822,038 1,822,038
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	December 31.13 Lineary Varial Varial Varial Varial Varial Varial Varial Varian Varia	Mouth Mouth 18 balance Prov 13 13 13 13 13 13 13 13 13 13	Doys Protected 31 20 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	Inter Portion of Test Portion (Test Portion) 2015 2015 2015 2015 2015 2015 2015 2015	Proteine Amount (C / D) 02 02 034 034 035 035 035 035 035 035 035 035 035 035	Activity Activity 100,006 100,	G G Fronteel Monitally Activity 91,843 Activity 91,843 S4,167 75,668 G 67,443 S5,944 50,719 42,227 16,978 16	H Protect/Pioped/ Rainer (Cumulative Sam of G) Sam of G) 1922,038 1933,831 1933,831 1933,831 1933,831 1933,831 1933,831 2014,932 2141,932 2135,395 2135,295 2135,837 1322,208
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Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic, Inc.

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	A&G Expenses	FERC Annual Fees	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line No.:	1	2	3	4	5	6	7	9 Portion of		12 Balance of Account	16
	Form No. 1	321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Transmission O&M	566	566	336.7.b, d & e
1	January	119,471	-	-	551,385	-	-	-	-	-	-	161,212
2	February	245,024	-	-	334,497	-	-	-	-	-	-	161,275
3	March	210,451	-	-	396,229	-	-	-	-	-	-	160,746
4	April	93,423	-	-	486,830	-	-	-	-	-	-	160,213
5	May	553,535	-	-	222,270	-	-	-	-	-	-	160,230
6	June	503,917	-	-	215,408	-	-	-	-	-	-	160,227
7	July	566,917	-	-	232,987	-	-	-	-	-	-	160,203
8	August	720,917	-	-	218,981	-	-	-	-	-	-	160,178
9	September	523,917	-	-	225,833	-	-	-	-	-	-	160,153
10	October	1,214,917	-	-	232,876	-	-	-	-	-	-	160,128
11	November	190,917	-	-	215,598	-	-	-	-	-	-	160,103
12	December	133,608	-	-	274,490	-	-	-	-	-	-	162,842
13	Total	\$ 5,077,013	\$ -	\$ -	\$ 3,607,384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,927,509

		Depreciation Expense - General & Intangible	Amortization of Abandoned Plant	Payroll Taxes	Highway & Vehicle Taxes	Property Taxes	Gross Receipts Taxes	Other Taxes	Payments in lieu of Taxes	Amortized Investment Tax Credit (266.8f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line Number	17	19	23	24	26	27	28	29	37	38	39
		336.10.b, d & e, 336.1.b, d										
	Form No. 1	& e	(Note S)	263.i	263.i	263.i	263.i	263.i	263.i	266.8.f	(Note G)	(Note W)
						1.61.100						
14	January	-	-	-	-	164,109	-	-	-	-		1,146
15	February		-	-	-	164,109	-	-	-	-		1,146
16	March	-	-	-	-	164,109	-	-	-	-		1,146
17	April	-	-	-	-	164,109	-	-	-	-		1,146
18	May	-	-	-	-	32,359	-	-	-	-		1,146
19	June	-	-	-	-	156,359	-	-	-	-		1,146
20	July	-	-	-	-	156,359	-	-	-	-		1,146
21	August	-	-	-	-	156,359	-	-	-	-		1,146
22	September	-	-	-	-	156,359	-	-	-	-		1,146
23	October	-	-	-	-	156,359	-	-	-	-		1,146
24	November	-	-	-	-	156,359		-	-	-		1,146
25	December	-	-	-	-	156,359	-	-	-	-		1,146
26	Total	\$ - \$	- 6	\$ -	\$ -	\$ 1,783,303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,750

Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic, Inc.

	Attachment H, Page 4, Line No:	Bundled Sales for Resale included on page 4 of Attachment H (a) 27 (Note L)	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b) 29 (Note M)	Transmission charges for all transmission transactions (c) 31 Portion of Account 456.1	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d) 32	Account No. 457.1 Scheduling (e) Attach H, p 1 line 4 tt 456.1
27	January	-	-	-	-	-
28	February	-	-	-	-	-
29 30	March April	-	-	-	-	-
30 31	Aprii May		-	1	-	1
32	June	-	-	-	-	-
33	July	-	-	-	-	-
34	August	-	-	-	-	-
35	September	-	-	-	-	-
36 37	October November		-			-
38	December		_	1	_	_
39	Total	\$ -	\$-	\$-	\$-	\$-
40						
41	RETURN (R)					
	Notes K, Q & R from Attachment H					
42			Long Term Interest (1	17, sum of 62.c t	through 67.c, No	ote A)
43			Preferred Dividends (118.29c) (positiv	e number)	
44			Proprietary Capital (1	12.16 c)		
			Less Preferred Stock (
45			Less Account 216.1 (1	· /	nagativa)	
46					-	
47			Common Stock	(sum lines 41-4)	3)	
					\$	%
48	Long Term Debt	Note A			39,502,704	0.40
49	Preferred Stock (112.3.c)	Note B			-	-
50	Common Stock	Note C			59,254,056	0.60
51	Total	(Sum of Lines 48-50)			98,756,760	

Note:

A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.

B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1

C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

Attachment 6 True-Up Interest Rate NextEra Energy Transmission MidAtlantic, Inc.

		[A] FERC	[B]	[C] Rate for	[D]
		Quarterly	Short	Surcharges	
	Quarter (Note A)	Interest Rate	Term Debt Rate	(Note A (3))	Refunds (column A)
	Quarter (Note A)	Nate	Nate	(3))	
1	1st Qtr 202	.4 8.50%)	8.50%	8.50%
2	2nd Qtr 202	4 8.50%)	8.50%	8.50%
3	3rd Qtr 202	4 8.50%		8.50%	8.50%
4	4th Qtr. 202	.4 8.50%		8.50%	8.50%
5	1st Qtr 202	.5 8.04%		8.04%	8.04%
6	2nd Qtr 202	5 7.55%		7.55%	7.55%
7	3rd Qtr 202	.5 7.55%		7.55%	7.55%
8	Average of lines 1-7 above			8.16%	8.16%

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.

(2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

(3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

9	Year															
10																
	А	В	С	D	Е	F	G	Н	Ι	J	K	L	М	Ν	0	Р
	Project #							Date Payments							Interest	Interest
	Or Other Identifier	Project Name	January	February	March	April	May	June	July	August	September	October	November	December	Rate (line 8)	(Note B)
11																
11a															0.08	-
11b															0.08	-
11c															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08 0.08	-
															0.08	-
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															0.08	-
															0.08	-
															0.08	_
															0.08	-
															0.00	-
	I														· · · · · ·	

Note B

Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

Attachment 7 PBOPs NextEra Energy Transmission MidAtlantic, Inc.

Calculation of PBOP Expenses

(b)

1		NextEra
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	-
5	labor expensed (labor not capitalized) in current year, 354.28.b.	-
6	PBOP Expense for current year (line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note

Letter

А

The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

Page 1 of 1

Attachment 8 Depreciation Rates NextEra Energy Transmission MidAtlantic, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent	i
	TRANSMISSION PLANT			
1	350.1	Fee Land		0.00
2	350.2	Land Rights		1.33
2	352	Structures and Improvements		3.36
3	353	Station Equipment		2.92
4	354	Towers and Fixtures		2.02
5	355	Poles and Fixtures		2.05
6	356	Overhead Conductor and Devices		3.10
7	357	Underground Conduit		0.00
8	358	Underground Conductor and Devices		0.00
9	359	Roads and Trails		0.00
	GENERAL PLANT			
10	390	Structures & Improvements		0.00
11	391	Office Furniture & Equipment		5.25
12	392	Transportation Equipment		0.00
13	393	Stores Equipment		0.00
14	394	Tools, Shop & Garage Equipment		0.00
15	395	Laboratory Equipment		0.00
16	397	Communication Equipment		25.00
17	398	Miscellaneous Equipment		2.50
	INTANGIBLE PLANT			
18	301	Organization		1.85
19	302	Intangible		1.85
20	303	Miscellaneous Intangible Plant		
21		5 Year Property		20.00
22		7 Year Property		14.29
23		10 Year Property		10.00
24		Transmission facility Contributions in Aid of Construction	Note 1	

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.