

Attachment H
Formula Rate - Non-Levelized

NextEra Energy Transmission MidAtlantic, Inc.

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended 12/31/2025

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 24,506,218
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	-	TP 1.00	-
3	Account No. 456.1	(page 4, line 33)	-	TP 1.00	-
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	-	TP 1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	-	TP 1.00	-
6	Revenues from service provided by the ISO at a discount		-	TP 1.00	-
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	-		-
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 24,506,218
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	11,391,762.74	DA 1.00000	11,391,763
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ 35,897,980

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(1)		(2)	(3)	(4)	(5)
Line No.		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
RATE BASE:					
GROSS PLANT IN SERVICE (Notes U and R)					
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	76,288,908	TP	1.00 76,288,908
3	Distribution	207.75.g for end of year, records for other months	-	NA	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	578	W/S	1.00 578
5	Common	356.1 for end of year, records for other months	-	CE	1.00 -
6	TOTAL GROSS PLANT	(Sum of Lines 1 through 5)	76,289,486	GP=	1.00 76,289,486
ACCUMULATED DEPRECIATION (Notes U and R)					
7	Production	219.20-24.c for end of year, records for other months	-	NA	-
9	Transmission	Attachment 4, Line 14, Col. (h)	3,187,961	TP	1.00 3,187,961
10	Distribution	219.26.c for end of year, records for other months	-	NA	-
11	General & Intangible	Attachment 4, Line 14, Col. (i)	408	W/S	1.00 408
12	Common	356.1 for end of year, records for other months	-	CE	1.00 -
13	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 8 through 12)	3,188,370		3,188,370
NET PLANT IN SERVICE					
14	Production	(line 1minus line 8)	-		-
16	Transmission	(Line 2 minus line 9)	73,100,947		73,100,947
17	Distribution	(line 3 minus line 10)	-		-
18	General & Intangible	(Line 4 minus line 11)	170		170
19	Common	(line 5 minus line 12)	-		-
20	TOTAL NET PLANT	(Sum of Lines 15 through 19)	73,101,116	NP=	1.00 73,101,116
ADJUSTMENTS TO RATE BASE (Note R)					
22	Account No. 281 (enter negative)	Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X)	-	NA	zero -
23	Account No. 282 (enter negative)	Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X)	(2,700,581)	NP	1.00000 (2,700,581)
24	Account No. 283 (enter negative)	Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X)	-	NP	1.00000 -
25	Account No. 190	Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X)	704,453	NP	1.00000 704,453
26	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	NP	1.00000 -
26a	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	-	DA	1.00000 -
27	CWIP	Attachment 4, Line 14, Col. (d)	26,872,337	DA	1.00000 26,872,337
28	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	1.00000 -
29	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	1.00000 -
30	TOTAL ADJUSTMENTS	(Sum of Lines 22 through 29)	24,876,209		24,876,209
LAND HELD FOR FUTURE USE					
31		Attachment 4, Line 14, Col. (e) (Note C)	-	TP	1.00 -
WORKING CAPITAL					
32		(Note D)			
33	CWC	1/8*(Page 3, Line 14 minus Page 3, Line 11)	1,085,550		1,085,550
34	Materials & Supplies	Attachment 4, Line 14, Col. (f) (Note C)	-	TP	1.00 -
35	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	-	GP	1.00 -
36	TOTAL WORKING CAPITAL	(Sum of Lines 33 through 35)	1,085,550		1,085,550
RATE BASE					
37		(Sum of Lines 20, 30, 31 & 36)	99,062,875		99,062,875

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For the 12 months ended 12/31/2025

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
1	O&M				
1	Transmission	321.112.b Attach. 5, Line 13, Col. (a)	5,077,013	TP	1.00
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)	-	TP	1.00
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)	-	TP	1.00
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)	3,607,384	W/S	1.00
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)	-	W/S	1.00
6	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	(Note E) Attach. 5, Line 13, Col. (f)	-	W/S	1.00
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)	-	W/S	1.00
7	Plus Transmission Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)	-	TP	1.00
7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)	-	W/S	1.00
8	Common	356.1	-	CE	1.00
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)	-	DA	1.0000
10	Account 566				
11	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)	-	DA	1.0000
12	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attach. 5, Line 13, Col. (j)	-	TP	1.0000
13	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b	-		
14	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	8,684,397		8,684,397
15	DEPRECIATION EXPENSE (Note U)				
16	Transmission	336.7.b, d & e Attach. 5, Line 13, Col. (k)	1,927,509	TP	1
17	General & Intangible	336.10.b, d & e, 336.1.b, d & e Attach. 5, Line 26, Col. (a)	-	W/S	1
18	Common	336.11.b, d & e	-	CE	1
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)	-	DA	1.0000
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)	1,927,509		1,927,509
21	TAXES OTHER THAN INCOME TAXES	(Note F)			
22	LABOR RELATED				
23	Payroll	263.i Attach. 5, Line 26, Col. (c)	-	W/S	1
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1
25	PLANT RELATED				
26	Property	263.i Attach. 5, Line 26, Co.l (e)	1,783,303	GP	1
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	-	NA	zero
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)	-	GP	1
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	1,783,303		1,783,303
31	INCOME TAXES	(Note G)			
32	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	WCLTD = Page 4, Line 20	0.25		
33	$CIT=(T/1-T) * (1-(WCLTD/R)) =$	R = Page 4, Line 23	0.23		
34	$FIT \& SIT \& P$	(Note G)			
35					
36	$1 / (1 - T) = (T \text{ from line 32})$		1.33		
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)	-		
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)	-		
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	13,750		
40	Income Tax Calculation	(Line 33 times Line 46)	2,262,797	NA	2,262,797
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	18,301	NP	1.00
44	Total Income Taxes	(Sum of Lines 40 through 43)	2,281,099		2,281,099
45	RETURN				
9	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	9,829,910	NA	9,829,910
10	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	24,506,218		24,506,218

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For the 12 months ended 12/31/2025

	(1)	(2)	(3)	(4)	(5)
SUPPORTING CALCULATIONS AND NOTES					
Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total Transmission plant	(Page 2, Line 2, Column 3)			76,288,908
2	Less Transmission plant excluded from ISO rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)			76,288,908
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)		TP=	1.0000
6	WAGES & SALARY ALLOCATOR (W&S)				
		Form 1 Reference	\$	TP	Allocation
7	Production	354.20.b	-	1.00	-
8	Transmission	354.21.b	-	1.00	-
9	Distribution	354.23.b	-	1.00	-
10	Other	354.24,25,26.b	-	1.00	-
11	Total (W&S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	-		W&S Allocator (\$ / Allocation)
					1.00000 = WS
12	COMMON PLANT ALLOCATOR (CE) (Note J and X)				
			\$		% Electric (line 13 / line 16)
13	Electric	200.3.c	73,100,947		W&S Allocator (line 11)
14	Gas	201.3.d	-		1.00000 * 1.00000 = CE
15	Water	201.3.e	-		1.00000
16	Total	(Sum of Lines 13 through 15)	73,100,947		
17	RETURN (R)				
		(Note V)			\$
18					
19					
20	Long Term Debt	(Attachment 5, line 48 Notes Q & R)	39,502,704	0.40	Cost (Notes K, Q, & R)
21	Preferred Stock (112.3.c)	(Attachment 5, line 49 Notes Q & R)	-	-	0.08
22	Common Stock	(Attachment 5, line 50 Notes K, Q & R)	59,254,056	0.60	11.50%
23	Total	(Attachment 5, line 51)	98,756,760		Weighted 0.03 =WCLTD
					0.07
					0.10 =R
24	REVENUE CREDITS				
25	ACCOUNT 447 (SALES FOR RESALE) (Note L)	310 -311			
26	a. Bundled Non-RQ Sales for Resale	311.x.h			-
27	b. Bundled Sales for Resale	Attach 5, line 39, col (a)			-
28	Total of (a)-(b)				-
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)			-
30	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	330.x.n			
31	a. Transmission charges for all transmission transactions	Attach 5, line 39, col (c)			-
32	b. Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10.	Attach 5, line 39, col (d)			-
33	Total of (a)-(b)				-

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For the 12 months ended 12/31/2025

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Letter										
A	Reserved									
B	The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.									
C	Identified in Form 1 as being only transmission related.									
D	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.									
E	Page 3, Line 6 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.									
F	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.									
G	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).									
	<table><tr><td>Inputs Required:</td><td>FIT =</td><td>21%</td></tr><tr><td></td><td>SIT =</td><td>4.900% (State Income Tax Rate or Composite SIT)</td></tr><tr><td></td><td>p =</td><td>0% (percent of federal income tax deductible for state purposes)</td></tr></table>	Inputs Required:	FIT =	21%		SIT =	4.900% (State Income Tax Rate or Composite SIT)		p =	0% (percent of federal income tax deductible for state purposes)
Inputs Required:	FIT =	21%								
	SIT =	4.900% (State Income Tax Rate or Composite SIT)								
	p =	0% (percent of federal income tax deductible for state purposes)								
H	Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).									
I	Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.									
J	Enter dollar amounts									
K	ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.									
L	Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.									
M	Includes income related only to transmission facilities, such as pole attachments, rentals and special use.									
N	Company will not have any grandfathered agreements. Therefore, this line shall remain zero.									
O	The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes,-facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.									
P	Reserved									
Q	Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/ .									
R	Calculate using 13 month average balance, except ADIT.									
S	Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.									
T	Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.									
U	Excludes Asset Retirement Obligation balances									
V	Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.									
W	The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference									
X	Calculated on Attachment 4 for the true up and on Attachment 4a for the projection									
Y	Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.									

To be completed in conjunction with Attachment H.

Line No.	(1)	(2) Attachment H Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A)	76,288,908	
2	Net Transmission Plant - Total	Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	99,973,284	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H, p 3, line 14 col 5	8,684,397.0	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.11	0.1138356
	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE			
5	Total G, I & C Depreciation Expense	Attach H, p 3, lines 17 & 18, col 5 (Note H)	-	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	-	-
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H, p 3, line 30 col 5	1,783,302.96	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.02	0.02
9	Less Revenue Credits	Attach H, p 1, line 7 col 5	-	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.137211
	INCOME TAXES			
12	Total Income Taxes	Attach H, p 3, line 44 col 5	2,281,099	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	0.02	0.02
	RETURN			
14	Return on Rate Base	Attach H, p 3, line 46 col 5	9,829,910	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.10	0.10
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.12	0.12

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	Project Name	RTO Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
		(Note C)	(Page 1 line 11)		(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)
15a	Green Acres	s2509/s2631	\$ 68,888,884	0.14	9,452,333.07	\$ 66,010,155	0.12	7,996,632	1,740,540	19,189,506	-	-	19,189,506	-	19,189,506	9,486,537	28,676,042
15b	St. John Substation	b3775.2	\$ 7,400,024	0.14	1,015,366.90	\$ 7,090,792	0.12	858,996	186,968	2,061,331	-	-	2,061,331	-	2,061,331	1,052,495	3,113,826
15c	MidAtlantic Resiliency Link	b3800.102	\$ -	0.14	-	\$ 26,872,337	0.12	3,255,381	-	3,255,381	-	-	3,255,381	-	3,255,381	852,731	4,108,112
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
			\$ -	0.14	-	\$ -	0.12	-	-	-	-	-	-	-	-	-	-
16	Annual Totals													-			35,897,980

Note Letter

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H

B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.

C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.

E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant

F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year

G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.

H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.

I The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.

J The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate

K Requires approval by FERC of incentive return applicable to the specified project(s)

M All facilities other than those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1.

N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15; the revenue requirements associated with these facilities are calculated on Attachment 11

O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

Notes:

- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
- 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

(a)	(b)	(c)	(d)
Prior Period Adjustment (Note B)	Amount In Dollars	Interest Note B	Total Col. (b) + Col. (c)
-	-	-	-

Notes:	A	For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
	B	Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Line No	Month (a)	Gross Plant In Service		CWIP	LHFFU	Working Capital		Accumulated Depreciation	
		Transmission (b)	General & Intangible (c)	CWIP in Rate Base (d)	Held for Future Use (e)	Materials & Supplies (f)	Prepayments (g)	Transmission (h)	General & Intangible (i)
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11
		207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	(Note C)	214.x.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December Prior Year	76,133,545	578	13,037,239	-	-	-	2,221,266	377
2	January	76,184,031	578	15,149,957	-	-	-	2,381,999	386
3	February	76,192,971	578	16,165,370	-	-	-	2,543,181	396
4	March	76,077,317	578	17,919,792	-	-	-	2,708,660	406
5	April	76,088,711	578	19,704,103	-	-	-	2,868,757	416
6	May	76,098,373	578	21,792,821	-	-	-	3,028,987	416
7	June	76,086,706	578	23,961,540	-	-	-	3,189,214	416
8	July	76,075,040	578	26,116,758	-	-	-	3,349,417	416
9	August	76,063,373	578	28,461,977	-	-	-	3,509,595	416
10	September	76,051,706	578	37,592,195	-	-	-	3,669,747	416
11	October	76,040,040	578	40,247,764	-	-	-	3,829,875	416
12	November	76,028,373	578	43,529,582	-	-	-	3,989,978	416
13	December	78,635,618	578	45,661,281	-	-	-	4,152,820	416
14	Average of the 13 Monthly Balances	76,288,908	578	26,872,337	-	-	-	3,187,961	408

Adjustments to Rate Base

Line No	Month (a)	Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d)	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e)	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f)	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g)	Account No. 255 Accumulated Deferred Investment Credit (h)
		28	29	22	23	24	25	26
	Attachment H, Page 2, Line No:							
		Notes A & E	Notes B & F	272.8.b & 273.8.k	274.2.b & 275.2.k	276.9.b & 277.9.k	234.8.b & c	Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-	-	-	-	-	-
17	February	-	-	-	-	-	-	-
18	March	-	-	-	-	-	-	-
19	April	-	-	-	-	-	-	-
20	May	-	-	-	-	-	-	-
21	June	-	-	-	-	-	-	-
22	July	-	-	-	-	-	-	-
23	August	-	-	-	-	-	-	-
24	September	-	-	-	-	-	-	-
25	October	-	-	-	-	-	-	-
26	November	-	-	-	-	-	-	-
27	December	-	-	-	-	-	-	-
28	Average of the 13 Monthly Balances	-	-	-	2,700,581	-	(704,453)	-

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

Unfunded Reserves (Notes G & H)		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Page 2 of 2
					Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g	
29	List of all reserves:		Amount							
30a		Reserve 1	-	-						-
30b		Reserve 2	-	-						-
30c		Reserve 3								
30d		Reserve 4								
30e		...								
30f		...	-	-						-
31		Total	-	-						-

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.

NextEra Energy Transmission MidAtlantic, Inc.
Attachment 4a - Accumulated Deferred Income Taxes
Year Ended December 31, 2022

Rate Year = Projected 2025

1 Account 190

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C ÷ D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)
5	December 31st balance	Prorated Items					(704,452)
6	January	31	31	0.92			(704,452)
7	February	28	28	0.84			(704,452)
8	March	31	31	0.76			(704,452)
9	April	30	30	0.67			(704,452)
10	May	31	31	0.59			(704,452)
11	June	30	30	0.51			(704,452)
12	July	31	31	0.42			(704,452)
13	August	31	31	0.34			(704,452)
14	September	30	30	0.25			(704,452)
15	October	31	31	0.17			(704,452)
16	November	30	30	0.09			(704,452)
17	December	31	31	0.00			(704,452)
18	Total	365			-	-	
19	Beginning Balance			234.B.b			(704,453)
20	Less non Prorated Items			(Line 19 less line 21)			-
21	Beginning Balance of Prorated Items			(Line 5, Col H)			(704,452)
22	Ending Balance			234.B.c			(704,453)
23	Less non Prorated Items			(Line 22 less line 24)			-
24	Ending Balance of Prorated Items			(Line 17, Col H)			(704,452)
25	Average Balance			Line 17, Col H ÷ (Lines 20 ÷ 23)2			(704,453)
26	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
27	Amount for Attachment 4			(Line 25 less line 26)			(704,453)

29 Account 281

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C ÷ D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)
31	December 31st balance	Prorated Items					-
32	January	31	31	0.92	-	-	-
33	February	28	28	0.84	-	-	-
34	March	31	31	0.76	-	-	-
35	April	30	30	0.67	-	-	-
36	May	31	31	0.59	-	-	-
37	June	30	30	0.51	-	-	-
38	July	31	31	0.42	-	-	-
39	August	31	31	0.34	-	-	-
40	September	30	30	0.25	-	-	-
41	October	31	31	0.17	-	-	-
42	November	30	30	0.09	-	-	-
43	December	31	31	0.00	-	-	-
44	Total	365			-	-	-
45	Beginning Balance			274.b			-
46	Less non Prorated Items			(Line 46 less line 48)			-
47	Beginning Balance of Prorated Items			(Line 32, Col H)			-
48	Ending Balance			273.A			-
49	Less non Prorated Items			(Line 49 less line 51)			-
50	Ending Balance of Prorated Items			(Line 44, Col H)			-
51	Average Balance			Line 44, Col H ÷ (Lines 47 ÷ 50)2			-
52	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
53	Amount for Attachment 4			(Line 52 less line 53)			-

55 Account 282

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C ÷ D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)
58	December 31st balance	Prorated Items					1,822,038
59	January	31	31	0.92	100,068	91,843	1,913,881
60	February	28	28	0.84	100,068	84,167	1,998,048
61	March	31	31	0.76	100,068	75,688	2,073,736
62	April	30	30	0.67	100,068	67,443	2,141,159
63	May	31	31	0.59	100,068	58,944	2,200,104
64	June	30	30	0.51	100,068	50,719	2,250,823
65	July	31	31	0.42	100,068	42,221	2,293,044
66	August	31	31	0.34	100,068	33,722	2,326,765
67	September	30	30	0.25	100,068	25,497	2,352,262
68	October	31	31	0.17	100,068	16,998	2,369,260
69	November	30	30	0.09	100,068	8,773	2,378,033
70	December	31	31	0.00	100,068	274	2,378,307
71	Total	365			1,200,818	556,269	
72	Beginning Balance			274.b			1,822,038
73	Less non Prorated Items			(Line 73 less line 75)			-
74	Beginning Balance of Prorated Items			(Line 59, Col H)			1,822,038
75	Ending Balance			273.A			3,622,856
76	Less non Prorated Items			(Line 76 less line 78)			-
77	Ending Balance of Prorated Items			(Line 71, Col H)			2,378,307
78	Average Balance			Line 71, Col H ÷ (Lines 74 ÷ 77)2			2,700,581
79	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
80	Amount for Attachment 4			(Line 79 less line 80)			2,700,581

82 Account 283

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C ÷ D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)
85	December 31st balance	Prorated Items					-
86	January	31	31	0.92		-	-
87	February	28	28	0.84		-	-
88	March	31	31	0.76		-	-
89	April	30	30	0.67		-	-
90	May	31	31	0.59		-	-
91	June	30	30	0.51		-	-
92	July	31	31	0.42		-	-
93	August	31	31	0.34		-	-
94	September	30	30	0.25		-	-
95	October	31	31	0.17		-	-
96	November	30	30	0.09		-	-
97	December	31	31	0.00		-	-
98	Total	365			-	-	-
99	Beginning Balance			276.b			-
100	Less non Prorated Items			(Line 100 less line 102)			-
101	Beginning Balance of Prorated Items			(Line 86, Col H)			-
102	Ending Balance			277.A			-
103	Less non Prorated Items			(Line 103 less line 105)			-
104	Ending Balance of Prorated Items			(Line 98, Col H)			-
105	Average Balance			Line 98, Col H ÷ (Lines 101 ÷ 104)2			-
106	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
107	Amount for Attachment 4			(Line 106 less line 107)			-

Attachment 5
Attachment H, Pages 3 and 4, Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

Page 1 of 2

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	A&G Expenses	FERC Annual Fees	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Attachment H, Page 3, Line No.:		1	2	3	4	5	6	7	9	11	12	16
Form No. 1		321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Portion of Transmission O&M	Portion of Account 566	Balance of Account 566	336.7.b, d & e
1	January	119,471	-	-	551,385	-	-	-	-	-	-	161,212
2	February	245,024	-	-	334,497	-	-	-	-	-	-	161,275
3	March	210,451	-	-	396,229	-	-	-	-	-	-	160,746
4	April	93,423	-	-	486,830	-	-	-	-	-	-	160,213
5	May	553,535	-	-	222,270	-	-	-	-	-	-	160,230
6	June	503,917	-	-	215,408	-	-	-	-	-	-	160,227
7	July	566,917	-	-	232,987	-	-	-	-	-	-	160,203
8	August	720,917	-	-	218,981	-	-	-	-	-	-	160,178
9	September	523,917	-	-	225,833	-	-	-	-	-	-	160,153
10	October	1,214,917	-	-	232,876	-	-	-	-	-	-	160,128
11	November	190,917	-	-	215,598	-	-	-	-	-	-	160,103
12	December	133,608	-	-	274,490	-	-	-	-	-	-	162,842
13	Total	\$ 5,077,013	\$ -	\$ -	\$ 3,607,384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,927,509
		Depreciation Expense - General & Intangible	Amortization of Abandoned Plant	Payroll Taxes	Highway & Vehicle Taxes	Property Taxes	Gross Receipts Taxes	Other Taxes	Payments in lieu of Taxes	Amortized Investment Tax Credit (266.8f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Attachment H, Page 3, Line Number		17	19	23	24	26	27	28	29	37	38	39
Form No. 1		336.10.b, d & e, 336.1.b, d & e	(Note S)	263.i	263.i	263.i	263.i	263.i	263.i	266.8.f	(Note G)	(Note W)
14	January	-	-	-	-	164,109	-	-	-	-	-	1,146
15	February	-	-	-	-	164,109	-	-	-	-	-	1,146
16	March	-	-	-	-	164,109	-	-	-	-	-	1,146
17	April	-	-	-	-	164,109	-	-	-	-	-	1,146
18	May	-	-	-	-	32,359	-	-	-	-	-	1,146
19	June	-	-	-	-	156,359	-	-	-	-	-	1,146
20	July	-	-	-	-	156,359	-	-	-	-	-	1,146
21	August	-	-	-	-	156,359	-	-	-	-	-	1,146
22	September	-	-	-	-	156,359	-	-	-	-	-	1,146
23	October	-	-	-	-	156,359	-	-	-	-	-	1,146
24	November	-	-	-	-	156,359	-	-	-	-	-	1,146
25	December	-	-	-	-	156,359	-	-	-	-	-	1,146
26	Total	\$ -	\$ -	\$ -	\$ -	\$ 1,783,303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,750

		Transmission charges associated with Project detailed on the Project		Transmission charges for all transmission transactions		Rev Req Schedule Col. 10.		Account No. 457.1 Scheduling	
Bundled Sales for Resale included on page 4 of Attachment H		ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)		(a)		(b)		(c)	
27		29		31		32		Attach H, p 1 line 4	
(Note L)		(Note M)		Portion of Account 456.1		Portion of Account 456.1			
27	January	-	-	-	-	-	-	-	-
28	February	-	-	-	-	-	-	-	-
29	March	-	-	-	-	-	-	-	-
30	April	-	-	-	-	-	-	-	-
31	May	-	-	-	-	-	-	-	-
32	June	-	-	-	-	-	-	-	-
33	July	-	-	-	-	-	-	-	-
34	August	-	-	-	-	-	-	-	-
35	September	-	-	-	-	-	-	-	-
36	October	-	-	-	-	-	-	-	-
37	November	-	-	-	-	-	-	-	-
38	December	-	-	-	-	-	-	-	-
39	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

40
41 RETURN (R)

Notes K, Q & R from Attachment H

		\$	
42	Long Term Interest (117, sum of 62.c through 67.c, Note A)	2,985,319	
43	Preferred Dividends (118.29c) (positive number)	-	
44	Proprietary Capital (112.16.c)	-	
45	Less Preferred Stock (line 49)	-	
46	Less Account 216.1 (112.12.c) (enter negative)	-	
47	Common Stock (sum lines 41-43)	-	

		\$		%		Cost		Weighted	
48	Long Term Debt	Note A	39,502,704	0.40	7.56%			0.03	=WCLTD
49	Preferred Stock (112.3.c)	Note B	-	-	-			-	
50	Common Stock	Note C	59,254,056	0.60	11.50%			0.07	
51	Total	(Sum of Lines 48-50)	98,756,760					0.10	=R

Note:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above
- ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

Note A:

- (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
- (2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.
- (3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

Note B
Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

Attachment 7
PBOPs
NextEra Energy Transmission MidAtlantic, Inc.

Page 1 of 1

Calculation of PBOP Expenses

(a)

(b)

		<u>NextEra</u>
1		
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	-
5	labor expensed (labor not capitalized) in current year, 354.28.b.	-
6	PBOP Expense for current year (line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note
Letter

A The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

Attachment 8
Depreciation Rates
NextEra Energy Transmission MidAtlantic, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
TRANSMISSION PLANT			
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	2.02
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
GENERAL PLANT			
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
INTANGIBLE PLANT			
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., $100\% \div \text{depreciation rate} = \text{life}$ in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.