

Attachment H
Formula Rate - Non-Levelized

NextEra Energy Transmission MidAtlantic, Inc.

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended 12/31/2026

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 29,805,635
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	-	TP 1.00	-
3	Account No. 456.1	(page 4, line 33)	-	TP 1.00	-
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	-	TP 1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	-	TP 1.00	-
6	Revenues from service provided by the ISO at a discount		-	TP 1.00	-
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	-		-
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 29,805,635
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	938,179	DA 1.00000	938,179
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ 30,743,814

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For the 12 months ended 12/31/2026

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
	RATE BASE:				
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	76,249,743	TP	76,249,743
3	Distribution	207.75.g for end of year, records for other months	-	NA	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	-	W/S	-
5	Common	356.1 for end of year, records for other months	-	CE	-
6	TOTAL GROSS PLANT	(Sum of Lines 1 through 5)	76,249,743	GP=	76,249,743
	ACCUMULATED DEPRECIATION (Notes U and R)				
7	Production	219.20-24.c for end of year, records for other months	-	NA	-
9	Transmission	Attachment 4, Line 14, Col. (h)	5,068,946	TP	5,068,946
10	Distribution	219.26.c for end of year, records for other months	-	NA	-
11	General & Intangible	Attachment 4, Line 14, Col. (i)	-	W/S	-
12	Common	356.1 for end of year, records for other months	-	CE	-
13	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 8 through 12)	5,068,946		5,068,946
	NET PLANT IN SERVICE				
14	Production	(line 1 minus line 8)	-		-
16	Transmission	(Line 2 minus line 9)	71,180,797		71,180,797
17	Distribution	(line 3 minus line 10)	-		-
18	General & Intangible	(Line 4 minus line 11)	-		-
19	Common	(line 5 minus line 12)	-		-
20	TOTAL NET PLANT	(Sum of Lines 15 through 19)	71,180,797	NP=	71,180,797
	ADJUSTMENTS TO RATE BASE (Note R)				
22	Account No. 281 (enter negative)	Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X)	-	NA	zero
23	Account No. 282 (enter negative)	Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X)	(2,659,243)	NP	(2,659,243)
24	Account No. 283 (enter negative)	Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X)	(2,274)	NP	(2,274)
25	Account No. 190	Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X)	460,354	NP	460,354
26	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	NP	-
26a	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	-	DA	-
27	CWIP	Attachment 4, Line 14, Col. (d)	98,807,725	DA	98,807,725
28	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	-
29	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	-
30	TOTAL ADJUSTMENTS	(Sum of Lines 22 through 29)	96,606,562		96,606,562
31	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note C)	-	TP	-
32	WORKING CAPITAL	(Note D)			
33	CWC	1/8*(Page 3, Line 14 minus Page 3, Line 11)	996,760		996,760
34	Materials & Supplies	Attachment 4, Line 14, Col. (f) (Note C)	-	TP	-
35	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	-	GP	-
36	TOTAL WORKING CAPITAL	(Sum of Lines 33 through 35)	996,760		996,760
37	RATE BASE	(Sum of Lines 20, 30, 31 & 36)	168,784,118		168,784,118

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For the 12 months ended 12/31/2026

Line No.	(1)	(2)	(3)	(4)	(5)	
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)	
O&M						
1	Transmission	321.112.b Attach. 5, Line 13, Col. (a)	6,011,177	TP	1.00	6,011,177
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)	-	TP	1.00	-
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)	-	TP	1.00	-
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)	1,962,901	W/S	1.00	1,962,901
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)	-	W/S	1.00	-
6	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	(Note E) Attach. 5, Line 13, Col. (f)	-	W/S	1.00	-
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)	-	W/S	1.00	-
7	Plus PBOP Expense Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)	-	TP	1.00	-
7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)	-	W/S	1.00	-
8	Common	356.1	-	CE	1.00	-
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)	-	DA	1.0000	-
10	Account 566					
11	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)	-	DA	1.0000	-
12	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attach. 5, Line 13, Col. (j)	-	TP	1.0000	-
13	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b	-			-
14	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	<u>7,974,078</u>			<u>7,974,078</u>
DEPRECIATION EXPENSE (Note U)						
16	Transmission	336.7.b, d &e Attach. 5, Line 13, Col. (k)	1,945,314	TP	1	1,945,314
17	General & Intangible	336.10.b, d &e, 336.1.b, d &e Attach. 5, Line 26, Col. (a)	-	W/S	1	-
18	Common	336.11.b, d &e	-	CE	1	-
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)	-	DA	1.0000	-
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)	<u>1,945,314</u>			<u>1,945,314</u>
TAXES OTHER THAN INCOME TAXES						
LABOR RELATED						
23	Payroll	263.i Attach. 5, Line 26, Col. (c)	-	W/S	1	-
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1	-
PLANT RELATED						
26	Property	263.i Attach. 5, Line 26, Col. (e)	1,429,671	GP	1	1,429,671
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	-	NA	zero	-
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1	-
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)	-	GP	1	-
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	<u>1,429,671</u>			<u>1,429,671</u>
INCOME TAXES						
32	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}	WCLTD = Page 4, Line 20	0.25			
33	CIT=(T/1-T) * (1-(WCLTD/R)) =	R = Page 4, Line 23	0.24			
34	FIT & SIT & P	(Note G)				
35						
36	1 / (1 - T) = (T from line 32)		1.33			
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)	-			
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)	-			
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	22,218			
40	Income Tax Calculation	(Line 33 times Line 46)	3,610,640	NA		3,610,640
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00	-
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00	-
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	29,573	NP	1.00	29,573
44	Total Income Taxes	(Sum of Lines 40 through 43)	<u>3,640,213</u>			<u>3,640,213</u>
RETURN						
9	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	14,816,360	NA		14,816,360
10	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	<u>29,805,635</u>			<u>29,805,635</u>

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For the 12 months ended 12/31/2026

	(1)	(2)	(3)	(4)	(5)
SUPPORTING CALCULATIONS AND NOTES					
Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total Transmission plant	(Page 2, Line 2, Column 3)			76,249,743
2	Less Transmission plant excluded from ISO rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)			76,249,743
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)		TP=	1.0000
6	WAGES & SALARY ALLOCATOR (W&S)				
		Form 1 Reference	\$	TP	Allocation
7	Production	354.20.b	-	1.00	-
8	Transmission	354.21.b	-	1.00	-
9	Distribution	354.23.b	-	1.00	-
10	Other	354.24,25,26.b	-	1.00	-
11	Total (W & S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	-		W&S Allocator (\$ / Allocation) = 1.00000 = WS
12	COMMON PLANT ALLOCATOR (CE) (Note J and X)				
			\$		% Electric (line 13 / line 16) * W&S Allocator (line 11) = CE
13	Electric	200.3.c	71,180,797		1.00000 * 1.00000 = 1.00000
14	Gas	201.3.d	-		
15	Water	201.3.e	-		
16	Total	(Sum of Lines 13 through 15)	71,180,797		
17	RETURN (R)				
		(Note V)			\$
			\$	%	Cost (Notes K, Q, & R) Weighted
20	Long Term Debt	(Attachment 5, line 48 Notes Q & R)	67,630,114	0.40	5.79% 0.02 =WCLTD
21	Preferred Stock (112.3.c)	(Attachment 5, line 49 Notes Q & R)	-	-	-
22	Common Stock	(Attachment 5, line 50 Notes K, Q & R)	133,131,939	0.60	10.77% 0.06
23	Total	(Attachment 5, line 51)	200,762,053		0.09 =R
24	REVENUE CREDITS				
25	ACCOUNT 447 (SALES FOR RESALE) (Note L)	310 -311			
26	a. Bundled Non-RQ Sales for Resale	311.x.h			-
27	b. Bundled Sales for Resale	Attach 5, line 39, col (a)			-
28	Total of (a)-(b)				-
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)			-
30	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	330.x.n			
31	a. Transmission charges for all transmission transactions	Attach 5, line 39, col (c)			-
32	b. Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10.	Attach 5, line 39, col (d)			-
33	Total of (a)-(b)				-

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For the 12 months ended 12/31/2026

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter										
A	Reserved									
B	The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.									
C	Identified in Form 1 as being only transmission related.									
D	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.									
E	Page 3, Line 6 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.									
F	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.									
G	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).									
	<table border="0" style="margin-left: 40px;"> <tr> <td style="padding-right: 20px;">Inputs Required:</td> <td style="padding-right: 20px;">FIT =</td> <td style="text-align: right;">21%</td> </tr> <tr> <td></td> <td>SIT =</td> <td style="text-align: right;">4.900% (State Income Tax Rate or Composite SIT)</td> </tr> <tr> <td></td> <td>p =</td> <td style="text-align: right;">0% (percent of federal income tax deductible for state purposes)</td> </tr> </table>	Inputs Required:	FIT =	21%		SIT =	4.900% (State Income Tax Rate or Composite SIT)		p =	0% (percent of federal income tax deductible for state purposes)
Inputs Required:	FIT =	21%								
	SIT =	4.900% (State Income Tax Rate or Composite SIT)								
	p =	0% (percent of federal income tax deductible for state purposes)								
H	Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).									
I	Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.									
J	Enter dollar amounts									
K	ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.									
L	Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.									
M	Includes income related only to transmission facilities, such as pole attachments, rentals and special use.									
N	Company will not have any grandfathered agreements. Therefore, this line shall remain zero.									
O	The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.									
P	Reserved									
Q	NEET MidAtlantic, Inc. will use its actual capital structure, subject to a 60% cap on the equity capitalization, provided it demonstrates in its Annual Update that NEET MidAtlantic (1) issues its own long-term debt without guarantees, and (2) has its own issuer or issuance credit rating. If NEET MidAtlantic fails to make this demonstration, it will use the capital structure of its ultimate upstream parent company, NextEra Energy, Inc., for ratemaking purposes.									
R	Calculate using 13 month average balance, except ADIT.									
S	Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.									
T	Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.									
U	Excludes Asset Retirement Obligation balances									
V	Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing. Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.									
W	The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference									
X	Calculated on Attachment 4 for the true up and on Attachment 4a for the projection									
Y	Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.									
Z	This Formula Rate Template, including Attachments, is to be used by any NEET PJM Entity, which includes NEET MidAtlantic and any other wholly-owned subsidiary of NextEra Energy Transmission, LLC, that operates in the PJM Region and that owns, or proposes to own, transmission facilities that have been, or will be, turned over to the functional control of PJM and whose costs are recoverable under the PJM Tariff. Each subsequent NEET PJM Entity shall use a replication of H-33B(1) designated as a subsequent version (e.g., H-33B(2), etc.), in this Attachment H-33.									

To be completed in conjunction with Attachment H.

Line No.	(1)	(2) Attachment H Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H, p. 2, line 2 col 5 (Note A)	76,249,743	
2	Net Transmission Plant - Total	Attach H, p. 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	169,988,522	
O&M EXPENSE				
3	Total O&M Allocated to Transmission	Attach H, p. 3, line 14 col 5	7,974,077.9	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.10	0.1045784
GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE				
5	Total G, I & C Depreciation Expense	Attach H, p. 3, lines 17 & 18, col 5 (Note H)	-	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	-	-
TAXES OTHER THAN INCOME TAXES				
7	Total Other Taxes	Attach H, p. 3, line 30 col 5	1,429,670.70	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.02	0.02
9	Less Revenue Credits	Attach H, p. 1, line 7 col 5	-	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.123328
INCOME TAXES				
12	Total Income Taxes	Attach H, p. 3, line 44 col 5	3,640,213	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	0.02	0.02
RETURN				
14	Return on Rate Base	Attach H, p. 3, line 46 col 5	14,816,360	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.09	0.09
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.11	0.11

Line No.	(1) Project Name	(2) RTO Project Number	(3) Project Gross Plant	(4) Annual Allocation Factor for Expense	(5) Annual Expense Charge	(6) Project Net Plant or CWIP Balance	(7) Annual Allocation Factor for Return	(8) Annual Return Charge	(9) Project Depreciation/Amortization Expense	(10) Annual Revenue Requirement	(11) Incentive Return in basis Points	(12) Incentive Return	(12a) Ceiling Rate	(13) Competitive Bid Concession	(14) Total Annual Revenue Requirement	(15) True-Up Adjustment	(16) Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 5 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes F & J)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)
15a	L6617/L6615/L97008 Rebuild/Reconductor	42509/2631	\$ 68,853,518	0.12	8,491,584.98	\$ 64,276,260	0.11	6,978,821	1,756,619	17,227,024	-	-	17,227,024	-	17,227,024	352,603	17,579,628
15b	L94507 Reconductor	43775.2	\$ 7,396,225	0.12	912,163.61	\$ 6,904,537	0.11	749,663	188,695	1,850,522	-	-	1,850,522	-	1,850,522	37,877	1,888,399
15c	MidAtlantic Resiliency Link	43800.102	\$ -	0.12	-	\$ 490,036,062	0.11	5,324,327	-	5,324,327	-	-	5,324,327	-	(1,223,542)	4,100,785	4,100,785
15d	MidAtlantic Resiliency Link	43800.106	\$ -	0.12	-	\$ 4,963,881	0.11	538,955	-	538,955	-	-	538,955	-	538,955	92,488	631,443
15e	MidAtlantic Resiliency Link	43800.107	\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
15f	MidAtlantic Resiliency Link	43800.108	\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
15g	MidAtlantic Resiliency Link	43800.109	\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
15h	MidAtlantic Resiliency Link	43800.110	\$ -	0.12	-	\$ 6,732,999	0.11	731,038	-	731,038	-	-	731,038	-	731,038	252,268	983,306
15i	MidAtlantic Resiliency Link	43800.113	\$ -	0.12	-	\$ 38,072,783	0.11	4,133,768	-	4,133,768	-	-	4,133,768	-	4,133,768	1,426,486	5,560,254
15j	MidAtlantic Resiliency Link	43800.115	\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
15k	MidAtlantic Resiliency Link	43800.117	\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
			\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
			\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
			\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
			\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
			\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
			\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
			\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
			\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
			\$ -	0.12	-	\$ -	0.11	-	-	-	-	-	-	-	-	-	-
16	Annual Totals																30,743,814

Note Letter

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H

B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.

C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.

D Gross plant does not include Unamortized Abandoned Plant.

E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.

F Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant.

G True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year

H The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.

I The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.

J The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.

K The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate.

L Requires approval by FERC of incentive return applicable to the specified project(s)

M All facilities other than those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1.

N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11

O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

Attachment 2
Incentive ROE
NextEra Energy Transmission MidAtlantic, Inc.

1	Rate Base	Attachment H, Page 2 line 37, Col.5		168,784,118
2	100 Basis Point Incentive Return			
			\$	
			Cost	
			Weighted	
3	Long Term Debt	(Attachment H, Notes Q and R)	\$	-
4	Preferred Stock	(Attachment H, Notes Q and R)	%	-
5	Common Stock	(Attachment H, Notes K, Q and R)	-	0.1177
6	Total (sum lines 3-5)		-	-
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)			-
8	INCOME TAXES			
9	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.2487	
10	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		-	
11	WCLTD = Line 3			
12	and FIT, SIT & p are as given in footnote K.			
13	$1 / (1 - T) =$ (from line 9)		1.3310	
14	Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H, Page 3, Line 37	-	
15	Excess Deferred Income Taxes (enter negative)	Attachment H, Page 3, Line 38	-	
16	Tax Effect of Permanent Differences (Note B)	Attachment H, Page 3, Line 39	22,218	
17	Income Tax Calculation = line 10 * line 7		-	NA
18	ITC adjustment (line 13 * line 14)		-	NP 1.00
19	Excess Deferred Income Tax Adjustment (line 13 * line 15)		-	NP 1.00
20	Permanent Differences Tax Adjustment (line 13 * 16)		29,573	NP 1.00
21	Total Income Taxes (sum lines 17 - 20)		29,573	29,573
22	Return and Income Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)		29,573
23	Return (Attach. H, page 3 line 46 col 5)			14,816,360
24	Income Tax (Attach. H, page 3 line 44 col 5)			3,640,213
25	Return and Income Taxes without 100 basis point increase in ROE	(Sum lines 23 & 24)		18,456,573
26	Incremental Return and Income Taxes for 100 basis point increase in ROE (Line 22 - line 25)			(18,427,000)
27	Rate Base (line 1)			168,784,118
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base	(Line 26 / line 27)		(0.1092)

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission.
For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

Line No	Month (a)	Gross Plant In Service		CWIP		LHFFU		Working Capital			Accumulated Depreciation	
		Transmission (b)	General & Intangible (c)	CWIP in Rate Base (d)	Held for Future Use (e)	Materials & Supplies (f)	Prepayments (g)	Transmission (h)	General & Intangible (i)			
Attachment H, Page 2, Line No:		207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	(Note C)	214.x.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months			
1	December Prior Year	76,132,100	79,909,900	-	-	-	-	4,151,132	-			
2	January	76,132,593	82,591,715	-	-	-	-	4,311,453	-			
3	February	76,160,670	83,637,759	-	-	-	-	4,472,039	-			
4	March	76,160,882	86,523,061	-	-	-	-	4,632,894	-			
5	April	76,158,740	90,258,347	-	-	-	-	4,770,444	-			
6	May	76,147,073	92,981,338	-	-	-	-	4,919,621	-			
7	June	76,135,406	96,733,182	-	-	-	-	5,068,774	-			
8	July	76,123,740	100,595,499	-	-	-	-	5,217,903	-			
9	August	76,112,073	103,084,403	-	-	-	-	5,367,006	-			
10	September	76,099,828	105,696,789	-	-	-	-	5,515,500	-			
11	October	76,204,143	116,398,133	-	-	-	-	5,667,599	-			
12	November	76,195,005	119,398,867	-	-	-	-	5,822,729	-			
13	December	77,484,407	126,691,435	-	-	-	-	5,979,204	-			
14	Average of the 13 Monthly Balances	76,249,743	98,807,725	-	-	-	-	5,068,946	-			

Adjustments to Rate Base

Line No	Month (a)	Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d)	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e)	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f)	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g)	Account No. 255 Accumulated Deferred Investment Credit (h)
		Attachment H, Page 2, Line No:		28	29	22	23	24
		Notes A & E	Notes B & F	272.8.b & 273.8.k	274.2.b & 275.2.k	276.9.b & 277.9.k	234.8.b & c	Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-	-	-	-	-	-
17	February	-	-	-	-	-	-	-
18	March	-	-	-	-	-	-	-
19	April	-	-	-	-	-	-	-
20	May	-	-	-	-	-	-	-
21	June	-	-	-	-	-	-	-
22	July	-	-	-	-	-	-	-
23	August	-	-	-	-	-	-	-
24	September	-	-	-	-	-	-	-
25	October	-	-	-	-	-	-	-
26	November	-	-	-	-	-	-	-
27	December	-	-	-	-	-	-	-
28	Average of the 13 Monthly Balances	-	-	-	2,659,243	2,274	(460,354)	-

Unfunded Reserves (Notes G & H)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
29	List of all reserves:	Amount	Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
30a	Reserve 1	-	-	-	-	-	-	-
30b	Reserve 2	-	-	-	-	-	-	-
30c	Reserve 3	-	-	-	-	-	-	-
30d	Reserve 4	-	-	-	-	-	-	-
30e	...	-	-	-	-	-	-	-
30f	...	-	-	-	-	-	-	-
31	Total	-	-	-	-	-	-	-

- Notes:
- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
 - B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
 - C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debits and credits do not contain entries for AFUDC for each CWIP project in ratebase.
 - D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
 - E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
 - F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
 - G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
 - H Calculate using 13 month average balance, except ADIT.

NextEra Energy Transmission Mid-Atlantic, Inc.
Attachment 4a - Accumulated Deferred Income Taxes

Year Ended December 31, 2026

Rate Year = Projected 2026

Account 190						Averaging with Proration - Projected		
A	B	C	D	E	F	G	H	I
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C/D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	Projected Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items								
6	January	31	31	0.92	-	-	(460,353)	(460,353)
7	February	28	28	0.84	-	-	(460,353)	(460,353)
8	March	31	31	0.76	-	-	(460,353)	(460,353)
9	April	30	30	0.67	-	-	(460,353)	(460,353)
10	May	31	31	0.59	-	-	(460,353)	(460,353)
11	June	30	30	0.51	-	-	(460,353)	(460,353)
12	July	31	31	0.42	-	-	(460,353)	(460,353)
13	August	31	31	0.34	-	-	(460,353)	(460,353)
14	September	30	30	0.25	-	-	(460,353)	(460,353)
15	October	31	31	0.17	-	-	(460,353)	(460,353)
16	November	30	30	0.09	-	-	(460,353)	(460,353)
17	December	31	31	0.00	-	-	(460,353)	(460,353)
18	Total	365			-	-		
19	Beginning Balance			234.8 b	-	-	(460,354)	(460,354)
20	Less non Prorated Items			(Line 19 less line 21)	-	-	(-)	(-)
21	Beginning Balance of Prorated items			(Line 5, Col H)	-	-	(460,353)	(460,353)
22	Ending Balance			234.8 c	-	-	(460,354)	(460,354)
23	Less non Prorated Items			(Line 22 less line 24)	-	-	(-)	(-)
24	Ending Balance of Prorated items			(Line 17, Col H)	-	-	(460,353)	(460,353)
25	Average Balance			Line 17, Col H + (Lines 20 + 23)/2	-	-	(460,354)	(460,354)
26	Less FASB 106 & 109 Items			Attachment H, Footnote B	-	-	(-)	(-)
27	Amount for Attachment 4			(Line 25 less line 26)	-	-	(460,354)	(460,354)

Account 281						Averaging with Proration - Projected		
A	B	C	D	E	F	G	H	I
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C/D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	Projected Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items								
32	January	31	31	0.92	-	-	-	-
33	February	28	28	0.84	-	-	-	-
34	March	31	31	0.76	-	-	-	-
35	April	30	30	0.67	-	-	-	-
36	May	31	31	0.59	-	-	-	-
37	June	30	30	0.51	-	-	-	-
38	July	31	31	0.42	-	-	-	-
39	August	31	31	0.34	-	-	-	-
40	September	30	30	0.25	-	-	-	-
41	October	31	31	0.17	-	-	-	-
42	November	30	30	0.09	-	-	-	-
43	December	31	31	0.00	-	-	-	-
44	Total	365			-	-		
45	Beginning Balance			274 b	-	-	-	-
46	Less non Prorated Items			(Line 46 less line 48)	-	-	-	-
47	Beginning Balance of Prorated items			(Line 32, Col H)	-	-	-	-
48	Ending Balance			274 c	-	-	-	-
49	Less non Prorated Items			(Line 49 less line 51)	-	-	-	-
50	Ending Balance of Prorated items			(Line 44, Col H)	-	-	-	-
51	Average Balance			Line 44, Col H + (Lines 47 + 50)/2	-	-	-	-
52	Less FASB 106 & 109 Items			Attachment H, Footnote B	-	-	-	-
53	Amount for Attachment 4			(Line 52 less line 53)	-	-	-	-

Account 282						Averaging with Proration - Projected		
A	B	C	D	E	F	G	H	I
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C/D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	Projected Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items								
59	January	31	31	0.92	(41,803)	(38,367)	3,026,247	2,987,480
60	February	28	28	0.84	(41,803)	(35,160)	2,952,720	2,912,320
61	March	31	31	0.76	(41,803)	(31,610)	2,821,111	2,780,711
62	April	30	30	0.67	(41,803)	(28,174)	2,829,937	2,789,537
63	May	31	31	0.59	(41,803)	(24,623)	2,868,314	2,827,914
64	June	30	30	0.51	(41,803)	(21,188)	2,847,126	2,806,726
65	July	31	31	0.42	(41,803)	(17,637)	2,829,489	2,789,089
66	August	31	31	0.34	(41,803)	(14,087)	2,815,402	2,775,002
67	September	30	30	0.25	(41,803)	(10,535)	2,804,751	2,764,351
68	October	31	31	0.17	(41,803)	(7,101)	2,797,650	2,757,250
69	November	30	30	0.09	(41,803)	(3,665)	2,793,985	2,753,585
70	December	31	31	0.00	(41,803)	(1,115)	2,793,871	2,753,471
71	Total	365			(501,631)	(252,376)		
72	Beginning Balance			274 b	-	-	3,026,247	3,026,247
73	Less non Prorated Items			(Line 73 less line 75)	-	-	-	-
74	Beginning Balance of Prorated items			(Line 59, Col H)	-	-	3,026,247	3,026,247
75	Ending Balance			274 c	-	-	2,524,616	2,524,616
76	Less non Prorated Items			(Line 76 less line 78)	-	-	(209,254)	(209,254)
77	Ending Balance of Prorated items			(Line 71, Col H)	-	-	2,793,871	2,793,871
78	Average Balance			Line 71, Col H + (Lines 74 + 77)/2	-	-	2,639,243	2,639,243
79	Less FASB 106 & 109 Items			Attachment H, Footnote B	-	-	(-)	(-)
80	Amount for Attachment 4			(Line 79 less line 80)	-	-	2,639,243	2,639,243

Account 283						Averaging with Proration - Projected		
A	B	C	D	E	F	G	H	I
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C/D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	Projected Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items								
86	January	31	31	0.92	-	-	2,274	2,274
87	February	28	28	0.84	-	-	2,274	2,274
88	March	31	31	0.76	-	-	2,274	2,274
89	April	30	30	0.67	-	-	2,274	2,274
90	May	31	31	0.59	-	-	2,274	2,274
91	June	30	30	0.51	-	-	2,274	2,274
92	July	31	31	0.42	-	-	2,274	2,274
93	August	31	31	0.34	-	-	2,274	2,274
94	September	30	30	0.25	-	-	2,274	2,274
95	October	31	31	0.17	-	-	2,274	2,274
96	November	30	30	0.09	-	-	2,274	2,274
97	December	31	31	0.00	-	-	2,274	2,274
98	Total	365			-	-		
99	Beginning Balance			276 b	-	-	2,274	2,274
100	Less non Prorated Items			(Line 100 less line 102)	-	-	(-)	(-)
101	Beginning Balance of Prorated items			(Line 86, Col H)	-	-	2,274	2,274
102	Ending Balance			276 c	-	-	2,274	2,274
103	Less non Prorated Items			(Line 103 less line 105)	-	-	(-)	(-)
104	Ending Balance of Prorated items			(Line 98, Col H)	-	-	2,274	2,274
105	Average Balance			Line 98, Col H + (Lines 101 + 104)/2	-	-	2,274	2,274
106	Less FASB 106 & 109 Items			Attachment H, Footnote B	-	-	(-)	(-)
107	Amount for Attachment 4			(Line 106 less line 107)	-	-	2,274	2,274

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	A&G Expenses	FERC Annual Fees	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line No.:	1	2	3	4	5	6	7	9	11	12	16
	Form No. 1	321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Portion of Transmission O&M	Portion of Account 566	Balance of Account 566	336.7.b, d & e
1	January	48,129	-	-	163,036	-	-	-	-	-	-	160,326
2	February	190,096	-	-	82,537	-	-	-	-	-	-	160,591
3	March	139,240	-	-	73,149	-	-	-	-	-	-	160,856
4	April	325,873	-	-	184,572	-	-	-	-	-	-	160,869
5	May	479,873	-	-	181,850	-	-	-	-	-	-	160,845
6	June	781,566	-	-	181,242	-	-	-	-	-	-	160,820
7	July	866,300	-	-	184,319	-	-	-	-	-	-	160,795
8	August	902,723	-	-	177,710	-	-	-	-	-	-	160,770
9	September	879,714	-	-	179,921	-	-	-	-	-	-	160,740
10	October	661,247	-	-	180,973	-	-	-	-	-	-	166,234
11	November	358,958	-	-	180,808	-	-	-	-	-	-	166,234
12	December	377,458	-	-	192,784	-	-	-	-	-	-	166,234
13	Total	\$ 6,011,177	\$ -	\$ -	\$ 1,962,901	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,945,314

Attachment H, Page 3, Line Number	Depreciation Expense - General & Intangible	Amortization of Abandoned Plant	Payroll Taxes	Highway & Vehicle Taxes	Property Taxes	Gross Receipts Taxes	Other Taxes	Payments in lieu of Taxes	Amortized Investment Tax Credit (266.8f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	17	19	23	24	26	27	28	29	37	38	39
	336.10.b, d & e, 336.1.b, d & e	(Note S)	263.i	263.i	263.i	263.i	263.i	263.i	266.8.f	(Note G)	(Note W)
14	January	-	-	-	-	120,981	-	-	-	-	1,851
15	February	-	-	-	-	119,124	-	-	-	-	1,851
16	March	-	-	-	-	119,124	-	-	-	-	1,851
17	April	-	-	-	-	118,938	-	-	-	-	1,851
18	May	-	-	-	-	118,938	-	-	-	-	1,851
19	June	-	-	-	-	118,938	-	-	-	-	1,851
20	July	-	-	-	-	118,938	-	-	-	-	1,851
21	August	-	-	-	-	118,938	-	-	-	-	1,851
22	September	-	-	-	-	118,938	-	-	-	-	1,851
23	October	-	-	-	-	118,938	-	-	-	-	1,851
24	November	-	-	-	-	118,938	-	-	-	-	1,851
25	December	-	-	-	-	118,938	-	-	-	-	1,851
26	Total	\$ -	\$ -	\$ -	\$ -	\$ 1,429,671	\$ -	\$ -	\$ -	\$ -	\$ 22,218

	Bundled Sales for Resale included on page 4 of Attachment H (a)	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b)	Transmission charges for all transmission transactions (c)	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d)	Account No. 457.1 Scheduling (e)
Attachment H, Page 4, Line No:	27	29	31	32	Attach H, p 1 line 4
	(Note L)	(Note M)	Portion of Account 456.1	Portion of Account 456.1	
27 January	-	-	-	-	-
28 February	-	-	-	-	-
29 March	-	-	-	-	-
30 April	-	-	-	-	-
31 May	-	-	-	-	-
32 June	-	-	-	-	-
33 July	-	-	-	-	-
34 August	-	-	-	-	-
35 September	-	-	-	-	-
36 October	-	-	-	-	-
37 November	-	-	-	-	-
38 December	-	-	-	-	-
39 Total	\$ -	\$ -	\$ -	\$ -	\$ -

40 RETURN (R)

Notes K, Q & R from Attachment H

		\$
42	Long Term Interest (117, sum of 62.c through 67.c, Note A)	3,916,274
43	Preferred Dividends (118.29c) (positive number)	-
44	Proprietary Capital (112.16.c)	150,739,527
45	Less Preferred Stock (line 49)	-
46	Less Account 216.1 (112.12.c) (enter negative)	-
47	Common Stock (sum lines 41-43)	150,739,527

		\$	%	Cost	Weighted
48	Long Term Debt	67,630,114	0.40	5.79%	0.02 =WCLTD
49	Preferred Stock (112.3.c)	-	-	-	-
50	Common Stock	133,131,939	0.60	10.77%	0.06
51	Total	200,762,053			0.09 =R

Note:
A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.
B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above
ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

PBOPs

NextEra Energy Transmission MidAtlantic, Inc.

Calculation of PBOP Expenses

(a)	(b)
	NextEra
	<hr/>
1 Total PBOP expenses (Note A)	\$0.00
2 Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
3 Cost per labor dollar (line2 / line3)	-
4 labor expensed (labor not capitalized) in current year, 354.28.b.	-
5 PBOP Expense for current year (line 4 * line 5)	-
6 Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
7	
8 PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note
Letter

A The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

Attachment 8
 Depreciation Rates
 NextEra Energy Transmission MidAtlantic, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
TRANSMISSION PLANT			
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	2.02
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
GENERAL PLANT			
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
INTANGIBLE PLANT			
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., $100\% \div \text{depreciation rate} = \text{life}$ in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.