

May 12, 2025

Ms. Debbie Anne A. Reese Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

Re: Potomac Electric Power Company ("Pepco"), Docket No. ER09-1159 Informational Filing of 2025 Formula Rate Annual Update; Notice of Annual Update

Dear Secretary Reese,

Pepco hereby submits electronically, for informational purposes, its 2025 Annual Formula Rate Update ("Annual Update"). Pepco's Formula Rate implementation protocols provide that:

On an annual basis, Pepco shall calculate its Annual Transmission Revenue Requirements ("ATTR"). For each Annual Update, Pepco shall:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.¹

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.²

¹ See Formula Rate Protocols, PJM Tariff Attachment H9-B, Section 2.c.

² See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1159 (February 17, 2010).

Pepco's 2025 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Pepco provides notification regarding accounting changes made in 2024. Other than as noted below, Pepco did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Pepco advises that it made mapping changes between FERC accounts for certain customer account expenses. Additionally, the regulatory treatment of tax net operating losses changed in accordance with guidance provided by the IRS in recent IRS private letter rulings.

Other accounting changes as defined in the Settlement³ are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Pepco has made no change to Other Post-Employment Benefits charges that exceed the filing threshold set forth in the Protocols.⁴

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Lisa B. Luftig

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Lisa.Luftig@exeloncorp.com

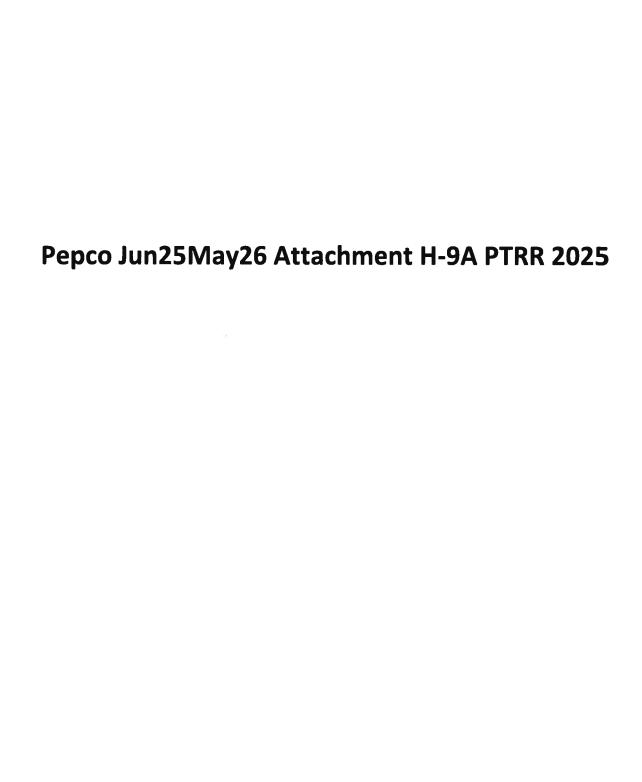
Counsel for Potomac Electric Power Company

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48, EL15-27, and ER19-1475.

³ March 20, 2006 Settlement Agreement and Offer of Settlement ("Settlement"). Baltimore Gas and Elec. Co., et al., 115 FERC ¶ 61,066 (2006) (order approving Settlement).

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.1.



	mac Electric Power Company nula Rate Appendix A	Notes	FERC Form 1 Page # or instruction	2025 Projecte
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ocat				_
	Wages & Salary Allocation Factor			
1	Direct Transmission Wages Expense		p354.21b	\$ 6,870,7
a	Exelon Business Services Company Transmission Wages Expense		P354 footnote	5,556,8
b	Pepco Holdings Service Company Wages Expense		P354 footnote	1,010,8
C	Total Transmission Expense		(Line 1 + 1a + 1b)	13,438,3
2	Direct Total Wages Expense		p354.28b	65,155,2
а	Exelon Business Services Company Total Wages Expense		P354 footnote	25,144,4
b	Pepco Holdings Service Company Total Wages Expense		P354 footnote (Line 2 + 2s + 2b)	37,065,4
C	Total Wages Expense Less A&G Wages Expense		p354.27b	127,365,2 5,900,6
В	Less AaG wages expense Less Exelon Business Services Company A&G Wages Expense		P354 footnote	16,253,6
,	Less Pepco Holdings Service Company A&G Wages Expense		P354 footnote	20,119,
	Total		(Line 2c - 3 - 3a - 3b)	\$ 85,091,3
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	Wages & Salary Allocator		(Line 1c / 4)	15.792
	Electric Plant in Service	(Note B)	p207.104g (See Attachment 9A, line 14, column j)	\$ 13,833,062,3
a a	Less Merger Costs to Achieve	(NOTE B)	Attachment 10, line 80, column b	# 13,033,002,3
,	Common Plant in Service - Electric		(Line 24 - 24a)	
	Total Plant In Service		(Line 6 - 6a + 7)	13,833,062,
			,	. 5,000,002,
	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)	\$ 4,361,787
	Less Merger Costs to Achieve		Attachment 10, line 39, column b	
	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, line 14, column h)	31,735,
9	Less Merger Costs to Achieve		Attachment 9, line 15, column h	
	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, line 14, column i)	
а	Less Merger Costs to Achieve		Attachment 9, line 15, column i	
	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (See Attachment 9, line 14, column g)	
•	Less Merger Costs to Achieve		Attachment 9, line 15, column g	
	Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	\$ 4,393,523
	Net Plant		(Line 8 - 13)	\$ 9,439,539,
				£ 2.007.527
	Transmission Gross Plant		(Line 29 - Line 28)	3 Z,991,021,3
	Transmission Gross Plant Gross Plant Allocator		(Line 29 - Une 28) (Line 15 / 8)	
7	Gross Plant Allocator Transmission Net Plant		(Line 15 / 8) (Line 39 - Line 28)	\$ 2,997,527,9 21.669 \$ 2,243,023,4
7	Gross Plant Allocator Transmission Net Plant Net Plant Allocator		(Line 15 / 8)	21.66
3	Gross Plant Allocator Transmission Net Plant Net Plant Allocator alculations Transmission Plant in Service	(Note B)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b)	21.66 \$ 2,243,023, 23.76
t C	Gross Plant Allocator Transmission Net Plant Net Plant Allocator alculations	(Note B)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14)	21.66 \$ 2,243,023, 23.76
t C	Gross Plant Allocator Transmission Net Plant Net Plant Allocator alculations Transmission Plant in Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank	(Note B)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$ 2,243,023, 23.76; \$ 2,892,222,
t C	Gross Plant Allocator Transmission Net Plant Net Plant Allocator alculations Transmission Plant in Service Less Merger Costs to Achieve This Line Intentionally Left Blank	(Note B)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b)	\$ 2,243,023, 23.76
t C	Gross Plant Allocator Transmission Net Plant Net Plant Allocator alculations Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible	(Note B)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c)	\$ 2,892,222, 2,892,222,
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t C	Gross Plant Allocator Transmission Net Plant Net Plant Allocator Transmission Plant in Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Factor General & Common Plant filectoric Only)	(Notes A & B)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23 + 24 - 24a) (Line 5) (Line 25 * 26)	21.66 \$ 2,243,023, 23.76
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C	Transmission Net Plant Net Plant Allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation	(Notes A & B) (Note C)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5 g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 26) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f)	\$ 2,243,023, 23.76 \$ 2,892,222, \$ 666,789, 666,789, \$ 15, 105,305, \$ 2,997,527, \$ 697,707.
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C	Gross Plant Allocator Transmission Net Plant Net Plant Allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amontization Accumulated Common Amortization - Electric	(Notes A & B) (Note C)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 26) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a)	\$ 2,892,222 \$ 666,789 666,789 15 105,305 \$ 2,997,527 \$ 697,707 \$ 327,902
C	Transmission Net Plant Net Plant Allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Ceneral Depreciation Less Merger Costs to Achieve Accumulated Common Amortization - Electric Common Plant Accumulated Common Amortization - Electric Common Plant Accumulated Cepreciation (Electric Common Plant Accumulated Common Amortization - Electric Common Plant Accumulated Cepreciation (Electric Common Plant Accumulated Common Amortization - Electric Common Plant Accumulated Cepreciation (Electric Conty)	(Notes A & B) (Note C)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 26) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a)	\$ 2,892,222 \$ 666,789 666,789 \$ 2,997,527 \$ 697,707 \$ 327,902 31,735
C	Gross Plant Allocator Transmission Net Plant Net Plant Allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Factor General & Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation (Electric Only)	(Notes A & B) (Note C)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 26) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 13 - 13a + 32 + 33 + 34)	\$ 2,892,222 \$ 2,892,222 \$ 666,789 15 105,305 \$ 2,997,527 \$ 697,707 \$ 327,902 31,735
C	Gross Plant Allocator Transmission Net Plant Net Plant Allocator Transmission Plant in Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant in Service Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation (Electric Common Plant Accumulated Oppreciation (Electric Common Plant Accumulated Oppreciation (Electric Common Plant Accumulated Oppreciation (Electric Only) Total Accumulated Oppreciation (Electric Only)	(Notes A & B) (Note C)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 26) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30e) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 5)	\$ 2,892,222 \$ 666,789 668,789 15 105,305 \$ 2,997,527 \$ 697,707 697,707 \$ 327,902 31,735
1 G	Gross Plant Allocator Transmission Net Plant Net Plant Allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Factor General & Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation (Electric Only)	(Notes A & B) (Note C)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 26) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 13 - 13a + 32 + 33 + 34)	\$ 2,892,222 \$ 2,892,222 \$ 666,789 \$ 105,305 \$ 2,997,527 \$ 697,707
t C	Gross Plant Allocator Transmission Net Plant Net Plant Allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation (Electric Comy) Total Accumulated Depreciation (Electric Conty) Total Accumulated Depreciation Factor General & Common Allocated to Transmission	(Notes A & B) (Note C)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 26) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36)	\$ 2,892,222 \$ 2,892,222 \$ 666,789 666,789 15 105,305 \$ 2,997,527 \$ 697,707 697,707 \$ 327,902 31,735
t C	Gross Plant Allocator Transmission Net Plant Net Plant Allocator Transmission Plant in Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant in Service Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation (Electric Common Plant Accumulated Oppreciation (Electric Common Plant Accumulated Oppreciation (Electric Common Plant Accumulated Oppreciation (Electric Only) Total Accumulated Oppreciation (Electric Only)	(Notes A & B) (Note C)	(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 26) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30e) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 5)	\$ 2,892,222 \$ 2,892,222 \$ 666,789 \$ 15 105,305 \$ 2,997,527 \$ 697,707 \$ 327,902 31,735

	nac Electric Power Company ula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	2025 Projected
	nl To Rale Base			
40a	ccumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 23	\$ 2,311,72
40b	Account No. 281 (ADIT - Accel. Amort) Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 46	
40c	Account No. 282 (ADIT - Other Property) Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 69	(325,754,08
40d	Account No. 283 (ADIT - Other) Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 92	(12,298,35
40e 40f	Account No. 255 (Accum. Deferred Investment Tax Credits) Projected Activity Accumulated Deferred Income Taxes Allocated To Transmission	(Note U)	Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e)	(335,740,71
			(Lille 400 + 400 + 400 + 400)	(333,740,71
41a	namortized Excess / Deficient ADIT Unamortized Deficient / (Excess) ADIT - Federal Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73	(25,267,62
41b	Unamortized Deficient / (Excess) ADIT - State Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146	
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 41s + 41b)	(25,267,62
43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f + 42)	(361,008,33
43a T	ransmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)	
436 (anismission related over (outlett real 12 World Washings average balances)	(Note B)	p2 10.43.0 (See Augument 5, line 50, column by	
43b U	namortized Abandoned Transmission Plant		Attachment 9, line 30, column h	44,62
44	Total Balance Transmission Related Account Reserves	Enter Negative	Attachment 5	(7,671,30
45	Prepayments	(Note A)	Attachment 9, line 30, column f	40,718,12
46	Total Prepayments Allocated to Transmission		(Line 45)	40,718,12
47 48	Undistributed Stores Exp Wage & Salary Allocation Factor	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)	15.79
49	Total Transmission Allocated		(Line 47 * 48)	13.73
50	Transmission Materials & Supplies	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d)	26,795,65
51	Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)	26,795,65
52	Operation & Maintenance Expense		(Line 85)	62,652,92
53 54	1/8th Rule Total Cash Working Capital Allocated to Transmission		x 1/8 (Line 52 * 53)	12.50 7,831,61
54	Total Casti Working Capital Allocated to Transmission		(1116 32 33)	7,031,01
55	Outstanding Network Credits	(Note All	Same D IM	
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network	(Note N)	From PJM	
		(Credits (Note N)	From PJM	
57	Net Outstanding Credits	Credits (Note N)	From PJM (Line 55 - 56)	
_	Net Outstanding Credits OTAL Adjustment to Rate Base	(Credits (Note N)	(Line 55 - 56)	(293,289,61
58 <u>T</u>	OTAL Adjustment to Rate Base	C Credits (Note N)	(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	(293,289,61
58 <u>T</u>		Coredits (Note N)	(Line 55 - 56)	(293,289,61 1,949,733,81
58 <u>T</u>	OTAL Adjustment to Rate Base	Coredits (Note N)	(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	•
58 <u>T</u> 59 <u>R</u>	OTAL Adjustment to Rate Base ate Base ransmission O&M	Coredits (Note N)	(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58)	1,949,733,81
58 <u>T</u> 59 <u>F</u> 8M	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M	Coredits (Note N)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c	1,949,733,81
58 <u>T</u> 59 <u>F</u> 8M 7 60 61	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Less extraordinary property loss	(Note N)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5	1,949,733,81
58 T 59 F 8M T 60 61 62	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss	(Note N)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5	1,949,733,81
58 T 59 F 8M T 60 61 62 63	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 555 Less Account 555	(Note N)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321-986.b	1,949,733,8
58 T 59 F 8M T 60 61 62 63	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve		(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5	1,949,733,8
58 T 59 F 8M T 60 61 62 63 63a 64 65	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 51 Plus Transmission Lease Payments		(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321 96.b Attachment 10, line 1, column x PJM Data p200.3.c	1,949,733,81 32,411,76
58 T 59 F 8M T 60 61 62 63 63a 64	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5	55 (Note O)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data	•
58 T 59 F 8M T 60 61 62 63 63 64 64 65 66	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 56 Pius Transmission Lease Payments Transmission O&M	55 (Note O) (Note A)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321-96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	1,949,733,8°
58 T 59 F 8M 60 61 62 63 63a 64 65 66	otal Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 555 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 56 Plus Transmission O&M Common Plant O&M	55 (Note O)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 p321-86.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	1,949,733,81 32,411,76 32,411,76
58 T 59 F 8M 60 61 62 63 63a 64 65 66 67 68	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 51 Plus Transmission O&M Transmission O&M Common Plant O&M Total A&G	55 (Note O) (Note A) (Note A)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 p321-96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	1,949,733,81 32,411,76 32,411,76
58 T 59 F 8M 60 61 62 63 63 64 65 66 67 68 68 68a	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5i Plus Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926	55 (Note O) (Note A)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5	1,949,733,81 32,411,76 32,411,76
58 T 59 F 8M T 60 61 62 63 63a 64 65 66 67 68 68a 68b	OTAL Adjustment to Rate Base ate Base ate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 56 Plus Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense In FERC Account 926 Less Merger Costs to Achieve	55 (Note O) (Note A) (Note A)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321-96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 10, line 2, column b	32,411,76 32,411,76 196,231,96 2,648,58
58 T F F F F F F F F F F F F F F F F F F	OTAL Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5i Plus Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926	55 (Note O) (Note A) (Note A)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5	32,411,76 32,411,76 196,231,91 2,648,51
58 T R R R R R R R R R R R R R R R R R R	otal Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5i Plus Transmission Lease Payments Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property insurance Account 924 Less Regulatory Commission Exp Account 928	55 (Note O) (Note A) (Note A)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 p321-96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 p323.185b p323.185b	1,949,733,8 32,411,76 32,411,76 196,231,9 2,648,5 1,087,9 1,644,6 4,109,8
58 T 60 61 62 63 63 64 65 66 66 67 70 71	ate Base ransmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 56 Plus Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 Attachment 10, line 2, column b Attachment 15 p323.183b p323.183b p323.189b	1,949,733,8 32,411,76 32,411,76 196,231,9 2,648,5 1,087,9 1,644,6 4,109,8
58 T S S S S S S S S S S S S S S S S S S	otal Adjustment to Rate Base ate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 51 Plus Transmission Lease Payments Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MO Universal Funds	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321-96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 10, line 2, column b Attachment 5 p323.185b p323.189b p323.191b p333.5 b	1,949,733,8 32,411,76 32,411,76 196,231,9 2,648,5 1,087,9 1,644,6 4,109,8
58 T	otal Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5i Plus Transmission Lease Payments Transmission O&M Transmission O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MO Universal Funds Less DE Enviro & Low Income and MO Universal Funds Less DE Enviro & Low Income and MO Universal Funds Less ERRI Does	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Date p200.3.c (Lines 60 - 61 + 82 - 83 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 Attachment 5 p323.185b p323.185b p323.189b p323.189b p323.191b p335.b p352.353	32,411,7/ 32,411,7/ 196,231,9 2,648,5 1,087,9 1,644,6 4,109,8 2,396,6
58 T 60 61 62 63 63 64 665 66 67 71 72 73 74	ate Base ransmission O&M Transmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 56 Plus Transmission Lease Payments Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 928 Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MO Universal Funds Less EPRI Dues General & Common Expenses	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321-96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 p323.185b p323.185b p323.185b p323.185b p323.185b p323.189b p335.253 (Lines 67 + 68) - Sum (68b to 73)	1,949,733,8 32,411,70 32,411,70 196,231,9 2,644,5 1,087,9 1,644,6 4,109,8 2,396,6
58 T	otal Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5i Plus Transmission Lease Payments Transmission O&M Transmission O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MO Universal Funds Less DE Enviro & Low Income and MO Universal Funds Less DE Enviro & Low Income and MO Universal Funds Less ERRI Does	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Date p200.3.c (Lines 60 - 61 + 82 - 83 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 Attachment 5 p323.185b p323.185b p323.189b p323.189b p323.191b p335.b p352.353	1,949,733,8* 32,411,76* 32,411,76* 196,231,91 2,648,51 1,087,91 1,644,6 4,109,81 2,396,61 186,992,91 15.77*
58 T 59 F 60 61 63 63 64 65 66 67 68 68 68 68 68 68 68 68 68 68 68 68 68	otal Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5i Plus Transmission Lease Payments Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 p321 96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 10, line 2, column b Attachment 5 p323.185b p323.185b p323.185b p323.189b p323.191b p335.b p335.253 (Lines 67 + 68) - Sum (68b to 73) (Line 5)	1,949,733,81 32,411,76 196,231,96 2,648,55 1,087,95 1,644,61 4,109,86 2,396,65
58 T	otal Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5i Plus Transmission Lease Payments Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 p323.183b p323.183b p323.189b p323.189b p323.189b p335.9 p352-353 (Lines 67 + 68) - Sum (68b to 73) (Line 5) (Line 74 * 75)	1,949,733,81 32,411,76 32,411,76 196,231,91 2,648,55 1,087,91 1,644,61 4,109,81 2,396,61 186,992,91 15.77 29,531,55
58 T 60 61 62 63 664 65 66 67 68 68 68 68 68 69 70 77 77 78	otal Adjustment to Rate Base ate Base ransmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5f. Plus Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property insurance Account 924 Less Regulatory Commission Exp Account 930.1 Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Regulatory Commission Exp Account 928 General & Common Expenses Allocated to Transmission	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 p321 96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 p323.185b p323.189b p323.191b p335.b p326.2535 (Lines 67 + 68) - Sum (68b to 73) (Line 74 * 75) p323.189b p323.189b p323.189b	1,949,733,81 32,411,76 196,231,91 2,648,55 1,087,91 1,844,61 4,109,81 2,396,61 186,992,91 15,77 29,531,50
58 T 60 61 62 63 64 65 66 66 67 71 72 73 774 75 76	ate Base ate Base Transmission O&M Transmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5ft Plus Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense In FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MO Universal Funds Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Regulatory Commission Exp Account 928	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321-96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 p323.185b p323.185b p323.189b p333.50 (Lines 67 + 68) - Sum (68b to 73) (Line 5) (Line 74 * 75)	1,949,733,81 32,411,76
58 T R R R R R R R R R R R R R R R R R R	Account 50	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 Attachment 5 p323.183b p323.183b p323.183b p323.183b p325.353 (Lines 67 + 68) - Sum (68b to 73) (Line 74 * 75) p323.189b	1,949,733,81 32,411,76 196,231,98 2,648,55 1,087,95 1,644,61 4,109,86 2,396,65 186,992,95 186,992,95 318,82 318,82
58 T F F F F F F F F F F F F F F F F F F	ate Base ate Base Transmission O&M Transmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 5ft Plus Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MO Universal Funds Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Regulatory Commission Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 930.1	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321-96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 p323.185b p323.185b p323.189b p333.50 (Lines 67 + 68) - Sum (68b to 73) (Line 5) (Line 74 * 75) p323.189b p323.191b p323.189b p323.191b p323.189b p323.191b p323.189b p323.191b	1,949,733,81 32,411,76 196,231,98 2,648,55 1,087,95 1,644,61 4,109,86 2,396,65 186,992,95 15,75 29,531,56 318,82 318,82
58 T F F F F F F F F F F F F F F F F F F	ate Base Attanchinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 56 Pius Transmission Lease Payments Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 930.1 Less DE Enviro & Low Income and MO Universal Funds Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Subtotal - Transmission Related	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Date p200.3.c (Lines 60 - 61 + 82 - 83 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 p323.185b p323.189b p323.191b p335.b p323.189b p323.191b p323.189b p323.191b p323.189b p323.191b (Line 74 * 75) p323.189b p323.191b (Line 77 + 78) p323.185b p323.191b (Line 77 + 78) p323.185b p323.191b (Line 77 + 78) p323.185b p323.191b (Line 77 + 78)	1,949,733,8* 32,411,76* 32,411,76* 196,231,9* 2,648,55* 1,087,9* 1,644,6* 4,109,8* 2,396,8* 186,992,9* 15.7* 29,531,5* 318,8* 318,8* 1,644,6*
58 T F F F F F F F F F F F F F F F F F F	ate Base ransmission O&M Transmission O&M Transmission O&M Transmission O&M Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 51 Plus Transmission Lease Payments Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MO Universal Funds Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Regulatory Commission Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 930.1 Subtotal - Transmission Related Property Insurance Account 930.1 Total Net Plant Allocation Factor	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321-96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 10, line 2, column b Attachment 5 p323.185b p323.185b p323.185b p323.189b p323.191b (Line 57 + 68) - Sum (68b to 73) (Line 5) (Line 74 * 75) p323.189b p323.191b (Line 77 + 78) p323.185b p323.191b (Line 80 + 81) (Line 81)	1,949,733,81 32,411,76 196,231,98 2,648,55 1,087,95 1,644,61 4,109,80 2,396,65 186,992,95 15,79 29,531,55 318,82 318,82 1,644,61 23,76
58 T F F F F F F F F F F F F F F F F F F	ate Base Attanchinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 56 Pius Transmission Lease Payments Transmission O&M Common Plant O&M Total A&G For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve Less Other Less Property Insurance Account 924 Less Regulatory Commission Exp Account 930.1 Less DE Enviro & Low Income and MO Universal Funds Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Subtotal - Transmission Related	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58) Attachment 11A, line 27, column c Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Date p200.3.c (Lines 60 - 61 + 82 - 83 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5 Attachment 5 Attachment 5 p323.185b p323.189b p323.191b p335.b p323.189b p323.191b p323.189b p323.191b p323.189b p323.191b (Line 74 * 75) p323.189b p323.191b (Line 77 + 78) p323.185b p323.191b (Line 77 + 78) p323.185b p323.191b (Line 77 + 78) p323.185b p323.191b (Line 77 + 78)	1,949,733,81 32,411,76 196,231,96 2,648,55 1,087,95 1,644,61 4,109,86 2,396,65 15,77 29,531,56 318,82 1,644,61 1,644,61

	nac Electric Power Company ula Rate Appendix A		Notes	FERC Form 1 Page # or instruction	2025 Project
recia	tion & Amortization Expense				
ì	Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	55,960
В	Amortization of Abandoned Transmission Plant			Attachment 5	00,000
,	General Depreciation			p336.10b&c (See Attachment 5)	27,904
В	Less Merger Costs to Achieve		(Nata A)	Attachment 10, line 8, column b	
a	Intangible Amortization Less Merger Costs to Achieve		(Note A)	p336.1d&e (See Attachment 5) Attachment 10, line 9, column b	5,051
))	Total Wage & Salary Allocation Factor		-	(Line 87 - 87a + 88 - 88a) (Line 5)	32,955 15
	General Depreciation Allocated to Transmission			(Line 89 * 90)	5,204
	Common Depreciation - Electric Only		(Note A)	p336.11.b (See Attachment 5)	
	Common Amortization - Electric Only Total		(Note A)	p356 or p336.11d (See Attachment 5) (Line 92 + 93)	
	Wage & Salary Atlocation Factor Common Depreciation - Electric Only Allocated to Transi	nission		(Line 5) (Line 94 * 95)	15
	, , , , , , , , , , , , , , , , , , , ,			,	
T	otal Transmission Depreciation & Amortization			(Line 86 + 86a + 91 + 96)	61,165
s OI	ther than Income				
т	axes Other than Income			Attachment 2	18,546
	otal Taxes Other than Income			(Line 98)	18,546
				(Enteroop)	10,041
m /	Capitalization Calculations				
}	Long Term Interest			p117.62c through 67c	\$ 211,717
!	Less LTD Interest on Securitization Bonds Long Term Interest		(Note P)	Attachment 8 *(Line 100 - Line 101)*	211,717
					211,711
	Preferred Dividends		enter positive	p118.29c	
	Proprietary Capital			p112.16c	\$ 4,389,759
	Less Preferred Stock Less Account 216.1		enter negative enter negative	(Line 114) p112.12c	(1,64
9	Less Account 219		enter negative	p112.15c	
,	Common Stock		(Note Z)	(Sum Lines 104 to 106a)	4,388,112
3	Long Term Debt			p112.17c through 21c	\$ 4,336,538
9	Less Loss on Reacquired Debt		enter negative	p111.81c	(5,227
i	Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss		enter positive enter negative	p113.61c Attachment 1B - ADIT EOY, Line 7	1,44
2	Less LTD on Securitization Bonds Total Long Term Debt	(Note P)	enter negative (Note X)	Attachment 8 (Sum Lines 108 to 112)	4,332,75
ļ.	Preferred Stock		(Note Y)	p112.3c	
}	Common Stock Total Capitalization			(Line 107) (Sum Lines 113 to 115)	4,388,112 8,720,864
,	Debt %	Total Long Term Debt	(Note Q)	(Line 108 / (108 + 114 + 115))	49
3	Preferred % Common %	Preferred Stock Common Stock	(Note Q)	(Line 114 / (108 + 114 + 115)) (Line 115 / (108 + 114 + 115))	5
			(11010 @)		
1	Debt Cost Preferred Cost	Total Long Term Debt Preferred Stock		(Line 102 / 113) (Line 103 / 114)	0
2	Common Cost	Common Stock	(Note J)	Fixed	C
3	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)	Q
\$ 5 _	Weighted Cost of Preferred Weighted Cost of Common	Preferred Stock Common Stock		(Line 118 * 121) (Line 119 * 122)	0
3 T	otal Return (R)			(Sum Lines 123 to 125)	C
<u> I</u>	nvestment Return = Rate Base * Rate of Return			(Line 59 * 126)	150,32
posi	ile Income Taxes				
	FIT Fode allowers Too Bate		AL 4 . IV		
3	FIT=Federal income Tax Rate SIT=State Income Tax Rate or Composite		(Note I) (Note I)		2
1	P T	(percent of federal income tax deduc T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - S		Per State Tax Code	2
a b	T/ (1-T) Tax Gross-Up Factor				3
	Tax Gross-Op Pactor	1*1/(1-T)			1.
3	Investment Tax Credit Amortization		enter negative	Attachment 1B - ADIT EOY	(2
;	Tax Gross-Up Factor ITC Adjustment Allocated to Transmission			(Line 132b) (Line 133 ° 134)	(3
•				ferra rate total	(3
а	Tax Adjustment for AFUDC Equity Component of Transa		(Note T)	Attachment 5, Line 136a	36
b	Amortization Deficient / (Excess) Deferred Taxes (Feder Amortization Deficient / (Excess) Deferred Taxes (State)	al) - Transmission Component	(Note T) (Note T)	Attachment 5, Line 136b Attachment 5, Line 136c	(96
ď	Amortization of Other Flow-Through Items - Transmission		(Note T)	Attachment 5, Line 136d	170
f	Other Income Tax Adjustments - Expense / (Benefit) 1/(1-T)			(Line 136a + 136b + 136c + 136d) (Line 132b)	(59
g	Other Income Tax Adjustment			(Line 136e * 136f)	(81
7 1	ncome Tax Component =	CIT=(T/1-T) * Investment Return	* (1-(WCLTD/R)) =	(Line 132a * 127 * (1 - (123 / 126)))	39,090
				(Line 135 + 136g + 137)	38,23

ormu	la Rate Appendix A	Notes	FERC Form 1 Page # or instruction	2025 Project
VENUE	REQUIREMENT			
139	Alad Danasch, Black & Facility and		(1) 00)	
140	Net Property, Plant & Equipment Adjustment to Rate Base		(Line 39) (Line 58)	2,243,023
141	Rate Base		(Line 59)	(293,289 1,949,733
			(2.1.5 25)	.,0.10,7.0
42	O&M		(Line 85)	62,65
43	Depreciation & Amortization		(Line 97)	61,16
44	Taxes Other than Income		(Line 99)	18,54
45 46	Investment Return Income Taxes		(Line 127) (Line 138)	150,32 38,23
40	Income Laxes		(Line 138)	30,23
47	Gross Revenue Requirement		(Sum Lines 142 to 146)	330,91
48	Transmission Plant in Service		(Line 19)	2,892,22
49	Excluded Transmission Facilities	(Note M)	Attachment 5	
50	Included Transmission Facilities		(Line 148 - 149)	2,892,22
51	Inclusion Ratio		(Line 150 / 148)	10
52	Gross Revenue Requirement		(Line 147)	330,91
53	Adjusted Gross Revenue Requirement		(Line 151 * 152)	330,9
54	Revenue Credits		Attachment 3	8,2
55	Interest on Network Credits	(Note N)	PJM Data	
56	Net Revenue Requirement		(Line 153 - 154 + 155)	322,66
57	Net Revenue Requirement		(Line 156)	322,66
58	Net Transmission Plant		(Line 19 - 30)	2,194,5
59	Net Plant Carrying Charge		(Line 157 / 158)	2,104,0
60	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158	
61	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158	
62	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	134.1
63	Increased Return and Taxes		Attachment 4	202,0
64	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)	336.1
65	Net Transmission Plant		(Line 19 - 30)	2,194,5
66	Net Plant Carrying Charge per 100 Basis Point increase in RQE		(Line 164 / 165)	15.
67	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 163 - 86) / 165	12.
68	Net Revenue Requirement		(Line 156)	322,6
69	True-up amount		Attachment 6A, line 4, column j	32,24
70	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 6, line 18, column 12	88
71	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515		Attachment 5	
71a	MAPP Abandonment recovery pursuant to ER13-607		Attachment 5	
72	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171 + 171a)	355,80
70	1 CP Peak	(Note I)	PJM Data	
73 74	Rate (\$/MW-Year)	(Note L)	(Line 172 / 173)	
	rain (minist-1 aut)		teum ite ital	
	Network Service Rate (\$/MW/Year)	(Note ZZ)	(Line 174)	

Potomac Electric Power Company

Formula Rate - Appendix A

Notes

FERC Form 1 Page # or Instruction

2025 Projected

Notes

- Electric portion only.

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.

 For the Reconcilitation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only.

- Transmission Portion Only.

 All EPRI Annual Membership Dues.

 All Regulatory Commission Expenses.

 Safety related advertising included in Account 930.1.

 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.

 The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes".

 If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.

 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-868 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

 Education and outreach expenses relating to transmission, for example siting or billing.

 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

- As provided for in Section 34-1 or the PJM DAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations p Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the belance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM DATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 555, they are included in on line 64.

 Securitization bonds may be included in the capital structure per settlement in ER05-515.

- Securitization bonds may be included in the capital structure for settlement in ERUS-515.

 Pepoc capital structure is derived from gross debt.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.

 See Attachment 5 Cost Support, section entitled "BOP Expense" in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456, See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

- Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).
- Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 256.8.f) multiplied by (1/1-T). The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(t)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(8) in the calculations of rate base in the projected revenue requirement will result in an proportionate reversal of the projected prorated ADIT activity in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly ADIT activity and the actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease. 50 percent of actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A ADIT Summary. Column M for inputs. For the Annual Update (True-Up) filing, See Attachment 1D ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (Projected) filing, See Attachment 1D ADIT Rate Base Adjustment, Column C for inputs.
- Long Term Dabt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th est and 13th est of under a found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet). Z
- AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is
- specified in a footnote to the Form 1, page 227.

 ZZ The revisions made in the Order No. 864 Cleanup Filling will not require any adjustment to rates, or annual update fillings, for rates charged and annual update fillings made prior to the date of the order accepting the revised tariff sheets.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2025 ccumulated Deferred Income Taxes (Account No. 190) Projection - Proration of Deferred Tax Activity(Note A) Actual - Proration of Deferred Tax Activity (Note B Days in Period (D) (E) (I) (A) (C) (F) Prorsted Preserved Prorated Total Days Prorated Projected Difference Actual Monthly Actual Balance (Col. K + Col. L + Col. M. Remaining Days Proration Amount Projected Projected Balance Line in Future Test Period Monthly Activity (Column E x Column F) Projected vs. Actual (Actual vs Projected) (Note E) (Column C / Column D) (Col. G Plus Col. H, Pr (Note D) Balance) Preceding Balance) ADIT Subject to Proration 12/31/2024 (Actuals) 320,060 (26,672) (26,672) (26,672) (26,672) (26,672) (26,672) (26,672) (26,672) 50.00% (13,336) 306,724 50.00% 50.00% (13,336) (13,336) 293,389 February 214 214 214 214 214 214 214 50.00% (13,336) 266,717 April May June (13,338) 88.45% 71,96% 57,48% (23,057) (19,194) 211,130 (26,672) (26,672) 43.46% 184,209 176,482 (11,591) October 28.97% 14.95% (26,672) (3.988) 172,494 (26,672) (125) 172,369 Beginning Balance - ADIT Not Subject to Proration Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) 12/31/2024 (Actuals) 15 2,136,649 (Note F) (Col. (H), Line 15 + Line 16) 17 2,136,649 (Col. (M), Line 15 + Line 16) 12/31/2025 (Projected) Ending Balance - ADIT Not Subject to Proration 2,142,062 19 Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) (Note F) (Col. (H), Line 18 + Line 19) (Note F) (Col. (M), Line 18 + Line 19) 2,142,062 ([Cal. (H), Line 17 + Line 20] /2) 2,139,356 ([Col. (M), Line 17 + Line 20] /2) 21 22 23 Average Balance as adjusted (non-prorated) Prorated ADIT (Col. (H), Line 13) (Col. (H), Line 21 + Line 22 172,389 (Col. (M), Line 13) (Col. (M), Line 21 + Line 22 Amount for Attachment H-RA. Line 40s Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281) Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note B) Days in Period (E) Prorated Preserved Prorated Total Days Per Future Test Period Prorated Projected Difference Preserve Proretion Preserve Proration Days Per Month Prorated Days Per Month Proration Amount (Column C / Column D) Projected Monthly Activity Projected Balance Actual Monthly Actual Balance Monthly Activity
(Column E x Column F) Projected vs. Actus (Actual vs Projected) (Note D) (Actual vs Projected) Line (Col. G Plus Col. H, Precedi Activity (Col. K + Col. L + Col. M, Balance) Preceding Salance) 24 ADIT Subject to Promition 12/31/2024 (Actuals) 50,00% 25 26 27 28 29 30 31 32 33 34 35 36 37 50.00% 214 214 214 214 214 214 214 April May June 50.00% 50.00% 86.45% 71.96% July August Septemb October 57.48% 214 214 43.46% 28.97% 14.95% Beginning Balance - ADIT Not Subject to Proration Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) 12/31/2024 (Actuals) (Note F) (Col. (M), Line 38 + Line 39) (Cal. (H), Line 38 + Line 39) Estimated Ending Balance - ADIT Not Subject to Proration 12/31/2025 (Projected) Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) (Note F) (Col. (H), Line 41 + Line 42) (Col. (M), Line 41 + Line 42) Average Balance as adjusted (non-prorated) ([Col. (H), Line 40 + Line 43] /2) ([Col. (M), Line 40 + Line 43] /2) Prorated ADIT
Amount for Attachment H-9A, Line 49b (Col. (H), Line 38) (Col. (H), Line 44 + Line 45 (Col. (M), Line 36) (Col. (M), Line 44 + Line 45

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2025

	De	ys in Period				roration of Deferred Tax A		55.000		roration of Deferred Tax		
(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G) Prorated Projected	(H) Prorated	(f)	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	(M) Preserved Prorated
Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M Preceding Balance)
ADIT Subject to Proration					12/31/2024 (Actuals)		(109,227,840)					
January February	31		21-		(803,743) (805,728)	(401,872) (402,864)				72	12	
March	28 31	,	21-		(792,019)	(396,010)		97				
April	30		21		(780,670)	(390,335)					- 3	
May	31		21		(774,674)	(387,337)				- 12	0	
June	30	185			(768,581)	(664,427)				1		
July	31	154			(752,504)	(541,522)		4	- 2	- 2		
August	31	123			(746,986)	(429,331)		1.2	5.	52	55	
September	30	93	214	43.46%	(748,610)	(324,461)	(113,165,998)	1100	1.0			
October	31	62	214	28.97%	(736,797)	(213,464)	(113,379,482)	100				
November	30	32	21	14.95%	(727,182)	(108,738)			5			
December	31	1	214	0.47%	(711,530)	(3,325)	(113,491,525)		12	. 10		
Total (Sum of Lines 48 - 59)	365	-			(9,147,003)	(4,263,685)	_	99	÷	÷.	5.5	
Beginning Balance - ADIT Not Subject to	Proration				12/31/2024 (Actuals)		(202,391,170)	Day spling.				
Beginning Balance - ADIT Depreciation A	Adjustment				(Note F)			(Note F)				
Beginning Balance - DYA / (DTL)					(Col. (H), Line 61 + Line 62)		(202,391,170)	(Col. (M), Line 61 + Line 6:	2)			
Estimated Ending Balance - ADIT Not Su	iblect to Proration				12/31/2025 (Projected)		(222,133,949)					
Ending Balance - ADIT Depreciation Adju					(Note F)		(,,,,,,,,,,,,	(Note F)				
Ending Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 65)		(222,133,949)	(Col. (M), Line 64 + Line 6	5)			
Average Balance as adjusted (non-promi	ted)				([Col. (H), Line 63 + Line 68] /2		(212,262,560)	((Col. (M), Line 63 + Line 6	36] /2)			
Prorated ADIT					(Col. (H), Line 59)		(113,491,525)	(Col. (M), Line 59)				
Amount for Attachment H-8A, Line 40c	_				(Col. (H), Line 67 + Line 68							
					(Col. (F), Line 67 + Line 68		(325,754,085)	(Col. (M), Line 67 + Line 6	a			
Assumulated Deferred Income Town		- 787)			(Col. (H), Line 67 + Line 68		(325,754,085)	(Car. (w), Die 67 + Die 6	a .			
Accumulated Deferred Income Taxes	- Other (Account N	ys in Period			Projection - Pr	oration of Deferred Tax A	activity (Note A)		Actual - F	roration of Deferred Tax		
Accumulated Deferred Income Taxes -	- Other (Account N	io. 283) ys in Parlod (C)	(D)	(E)	10 10.	oration of Deferred Tax A	ctivity (Note A) (H)	(t)		roration of Deferred Tax (K)	Activity (Note B) (L)	(M)
	Other (Account N	ys in Pariod (C)			Projection - Proje	(G)	ctivity (Note A) (H) Prorated	(1)	Actual - P	(10)	(L)	Preserved Prorated
(A)	Other (Account N Da (B) Days	ys in Period (C) Proreted Days	Total Days	Proration Amount	Projection - Projection - Projected		Letivity (Note A) (H) Prorated Projected Balance	(f) Actual Monthly	Actual - F		(L) Preserve Proration	Preserved Prorated Actual Balance
	Other (Account N	ys in Pariod (C)			Projection - Proje	(G) Prorated Projected	ctivity (Note A) (H) Prorated	(1)	Actual - F (J) Difference	(K) Preserve Proretion	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A)	Other (Account N Da (B) Days	ys in Period (C) Proreted Days	Total Days Per Future	Proration Amount	Projection - Projection - Projected	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
(A) Month ADIT Subject to Proration January	Other (Account N Da (B) Days Per Month	ys in Period (C) Proreted Days	Total Cays Per Future Test Period	Proration Amount (Column C / Column D)	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Proration January February	Other (Account N Da (B) Osys Per Month	ys in Period (C) Proreted Days	Total Cays Per Future Test Period	Proration Amount (Column C / Column D) 50.00%	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Proration January February March	Other (Account N Da (B) Days Per Month 31 28 31	ys in Period (C) Proreted Days	Total Cays Per Future Test Period	Proration Amount (Column C / Column D) 50.00% 50.00%	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Proration January February March April	Other (Account M Da (B) Days Per Month	ys in Period (C) Proreted Days	Total Cays Per Future Test Period	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00%	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorate Actual Balance (Col. K + Col. L + Col
(A) Month ADIT Subject to Proretion January February March April May	Other (Account N Da (B) Days Per Month 31 28 31 30 31 31	ya in Period (C) Prorated Days Per Month	Total Cays Per Future Test Period 214 214 214 214 214	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00%	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorate Actual Balance (Col. K + Col. L + Col
(A) Month ADIT Subject to Proration January February March April May June	Other (Account In Da (B) Days Per Month 31 28 31 30 31 30 31 330	ys in Perfod (C) Prorated Days Per Month	Total Days Per Future Test Period	Pronston Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 88.45%	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorate Actual Balance (Col. K + Col. L + Col
(A) Month ADIT Subject to Proretion January February March April May June July	Other (Account N Da (B) Days Per Month 31 28 31 30 31 30 31 30 31 31	ya in Perfod (C) Prorated Days Per Month	Total Oays Per Future Test Period	Proration Amount (Calumn C / Calumn D) 50,00% 50,00% 50,00% 50,00% 88,45% 71,96%	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorate Actual Balance (Col. K + Col. L + Col
(A) Month ADIT Subject to Proration January February March April May June July August	Other (Account N Da (B) Days Per Month 31 28 31 30 31 30 31	ya in Period (C) Prorested Days Per Month 185 154 123	Total Oays Per Future Test Period 211 212 212 214 214 214 214 214 215	Prorestion Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 71.98% 57.48%	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorate Actual Balance (Col. K + Col. L + Col
(A) Month ADIT Subject to Proretion January February March April May June July August September	Other (Account N Da (B) Days Per Month 31 28 31 30 31 31 31	ys in Parlod (C) (C) Prorated Days Per Month	Total Oays Per Future Test Period 214 214 214 214 214 215 216 216 217 217 217 218	Provston Amount (Column C / Column D) 50,00%, 50,00%, 50,00%, 50,00%, 50,00%, 84,45%, 71,36%, 57,48%,	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorate Actual Balance (Col. K + Col. L + Col
(A) Month January February March April May June July August September October	Other (Account N Da (B) Days Per Month 31 28 31 30 31 30 31 31 30 31	ys in Parlod (C) Protested Days Per Month	Total Oays Per Future Test Period 21- 21- 21- 21- 21- 21- 21- 21- 21- 21-	Prorestion Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 71.98% 43.46% 23.97%	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorate Actual Balance (Col. K + Col. L + Col
(A) Month ADIT Subject to Prorestion Jerusny February March Apri May June July August September October November	Other (Account N Da (B) Days Per Month 31 28 31 30 31 30 31 31 30 31	ys in Parlod (C) (C) Prorated Days Per Month	Total Oays Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21:	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 684.5% 71,36% 57.48% 43.46% 28.97%	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month January February March April May June July August September October	Other (Account N Da (B) Days Per Month 31 28 31 30 31 30 31 31 30 31	ys in Parlod (C) Protested Days Per Month	Total Oays Per Future Test Period 21- 21- 21- 21- 21- 21- 21- 21- 21- 21-	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 684.5% 71,36% 57.48% 43.46% 28.97%	Projection - Pr (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month January February March April May June July August September Octobber November	Other (Account N (B) Days Per Month 31 28 31 30 30 31	ys in Parlod (C) Protested Days Per Month	Total Oays Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21:	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 684.5% 71,36% 57.48% 43.46% 28.97%	Projection - Projection - Projection - Projected Monthly Activity 12/31/2024 (Actuals)	(G) Prorated Projected Monthly Activity	ctivity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(1) Actual Monthly Activity	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Proration January February March Apri May June June Apri May June October November December Totse (Sum of Lines 71 - 82)	Other (Account N Da (B) Days Per Month 31 28 31 30 31 30 31 31 30 31	ys in Parlod (C) Proteided Days Per Month	Total Oays Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21:	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 684.5% 71,36% 57.48% 43.46% 28.97%	Projection - P. (F) Projected Monthly Activity 12/31/2024 (Actuals)	(G) Prorated Projected Monthly Activity	cetivity (Note A.) (R) Prosted Projected Baince (Col. G Plus Col. H, Preceding Baince)	(f) Actual Monthly	Actual - F (J) Difference Projected vs. Actual	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Prorestion January February March Apri May June July August September October November December Total (Sum of Lines 71 - 82) Beginning Balance - ADIT Not Subject to	Other (Account N Ba Bays Per Month 31 28 31 30 31 30 31 31 30 31 31 30 30 31 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	ys in Parlod (C) Proteided Days Per Month	Total Oays Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21:	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 684.5% 71,36% 57.48% 43.46% 28.97%	Projection - Projection - Projection - Projected Monthly Activity 12/31/2024 (Actuals)	(G) Prorated Projected Monthly Activity	cetivity (Note A.) (R) Prosted Projected Baince (Col. G Plus Col. H, Preceding Baince)	(1) Actual Monthly Activity	Actual -F (J) Difference Projected vs. Actual (Note C)	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Proration January February March April May June Juny Apprimer Cotabler November December Total (Sum of Lines 71 - 82) Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Oppreciation A	Other (Account N (B) Days Per Month 31 28 31 30 30 31 30 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 30 31 30 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	ys in Parlod (C) Proteided Days Per Month	Total Oays Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21:	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 684.5% 71,36% 57.48% 43.46% 28.97%	Projection - P. (F) Projected Monthly Activity 12/31/2024 (Actuals) 12/31/2024 (Actuals) (Note F) (Col. (H), Line 84 + Line 85)	(G) Prorated Projected Monthly Activity	cetivity (Note A.) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (12,836,899)	(I) Actual Monthly Activity	Actual -F (J) Difference Projected vs. Actual (Note C)	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Proration January February March Apri May June July August September October November December Total (Sum of Lines 71 - 82) Beginning Balance - ADIT Not Subject to Beginning Balance - OTA / (OTL.) Estimated Enting Balance - DTA Not Tot Not	Other (Account N Da (B) Days Per Month 31 28 31 30 31 30 31 31 30 31 31 30 31 40 31 30 30 31 30 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	ys in Parlod (C) Proteided Days Per Month	Total Oays Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21:	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 684.5% 71,36% 57.48% 43.46% 28.97%	Projection - Projection - Projection - Projection - Projected Monthly Activity 12/31/2024 (Actuals) 12/31/2024 (Actuals) (Noto F) (Col. (H), Line 84+ Line 85)	(G) Prorated Projected Monthly Activity	cetivity (Note A.) (H) Prorated Projected Baince (Col. G Plus Col. H, Preceding Baince) (12,836,899)	(I) Actual Monthly Activity (Note F) (Cot. (M), Line 84 + Line 8)	Actual -F (J) Difference Projected vs. Actual (Note C)	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Proration January February March April May June Juny Apprimer Cotabler November December Total (Sum of Lines 71 - 82) Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Oppreciation A	Other (Account N Da (B) Days Per Month 31 28 31 30 31 30 31 31 30 31 31 30 31 40 31 30 30 31 30 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	ys in Parlod (C) Proteided Days Per Month	Total Oays Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21:	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 50,00% 88,45% 71,36% 57,48% 43,46% 28,97%	Projection - P. (F) Projected Monthly Activity 12/31/2024 (Actuals) 12/31/2024 (Actuals) (Note F) (Col. (H), Line 84 + Line 85)	(G) Prorated Projected Monthly Activity	cetivity (Note A.) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (12,836,899)	(I) Actual Monthly Activity	Actual - F (J) Difference Projected vs. Actual (Note C)	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Proration January February March April May June July Algust September October Total (Sum of Lines 71 - 82) Beginning Balanca - ADIT Not Subject to Beding Balanca - Bala	Other (Account N (B) Days Per Month 31 28 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 30 31 30 30 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	ys in Parlod (C) Proteided Days Per Month	Total Oays Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21:	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 50,00% 88,45% 71,36% 57,48% 43,46% 28,97%	Projection - Projection - Projection - Projected Monthly Activity 12/31/2024 (Actuals) 12/31/2024 (Actuals) (Note F) (Col. (H), Line 84 + Line 85) 12/31/2025 (Projected) (Note F) (Col. (H), Line 87 + Line 88)	(G) Prorsted Projected Monthly Activity (Column E x Column F)	cetivity (Note A.) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (12,636,899) (12,636,899) (11,758,804) (11,759,804)	(I) Actual Monthly Activity (Note F) (Cot. (M), Line 84 + Line 8)	Actual - F (J) Difference Projected vs. Actual (Note C)	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Proration January February March April May June July August September Commerce Describer Total (Sum of Lines 71 - 82) Beginning Balanca - ADIT Not Subject to Beginning Balanca - ADIT Not Subject Estimated Ending Balanca - ADIT Not Subject Ending Balanca - ADIT Obsprictation Adit	Other (Account N (B) Days Per Month 31 28 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 30 31 30 30 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	ys in Parlod (C) Proteided Days Per Month	Total Oays Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21:	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 50,00% 88,45% 71,36% 57,48% 43,46% 28,97%	Projection - P. (F) Projected Monthly Activity 12/31/2024 (Actuals) 12/31/2024 (Actuals) (Note F) (Col. (H), Une 84 + Une 85) 12/31/2025 (Projected) (Note F)	(G) Prorsted Projected Monthly Activity (Column E x Column F)	cetivity (Note A.) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (12,636,899) (12,636,899)	(Note F) (Cot. (M), Line 84 + Line 8i (Cot. (M), Line 85 + Line 8i (Cot. (M), Line 85 + Line 8i	Actual - F (J) Difference Projected vs. Actual (Note C)	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col.
(A) Month ADIT Subject to Proration January February March Apri May June July August September October November December Total (Sum of Lines 71 - 82) Beginning Balanca - ADIT Not Subject to Beginning Balanca - ADIT Deprociation A Beginning Balanca - ADIT Deprociation A Beginning Balanca - ADIT Not Subject to Beginning Ba	Other (Account N (B) Days Per Month 31 28 31 30 31 30 31 30 30 31 30 30 31 30 30 30 31 30 30 30 31 30 30 31 30 30 30 31 30 30 30 31 30 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	ys in Parlod (C) Proteided Days Per Month	Total Oays Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21:	Provston Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 50,00% 88,45% 71,36% 57,48% 43,46% 28,97%	Projection - Pr (F) Projected Monthly Activity 12/31/2024 (Actuals) 12/31/2024 (Actuals) (Noto F) (Col. (H), Line 84 - Line 88) ((Col. (H), Line 85 - Line 88) ((Col. (H), Line 85 - Line 88)	(G) Prorsted Projected Monthly Activity (Column E x Column F)	cetivity (Note A.) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (12,636,899) (12,636,899) (11,758,804) (11,759,804)	(Note F) (Col. (M), Line 87 + Line 81 (Col. (M), Line 87 + Line 81	Actual - F (J) Difference Projected vs. Actual (Note C)	(K) Preserve Proretion (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorate Actual Balance (Col. K + Col. L + Co

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year =

Projected for the 12 Months Ended December 31, 2025

		Day	ys In Period		1	Projection - I	Proration of Deferred ITC	Activity (Note A)	1 3	Actual - F	roration of Deferred ITC .	Activity (Note 8)	
	(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	(0)	(1)	(K)	(L)	(M)
ine	Month	Days Per Month	Proreted Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col., G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proretion (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Proreted Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration					12/31/2024 (Actuals)							
94	January	31		214	50.00%								
35	February	28		214	50.00%		12			- 21	3.43		
16	March	31		214	50.00%			1.7	-	-			
7	April	30		214									
98	May	31		214	50.00%	4.0		55					
9	June	30	185				6	74		2/	100	12	
00	July	31	154	214	71,96%		12	107		-:	1000	10.00	
01	August	31	123	214	57.48%	-1		-	-	-			
02	September	30	93	214	43.46%			1	-	20		4	
03	October	31	62	214	28.97%						0.00	2.40	
04	November	30	32	214		*		-		*	-	-	
05	December	31	1	214	0.47%		- 12				-		
06	Total (Sum of Lines 94 - 105)	365							•				
07	Beginning Balance - DITC Not Subject to	Proration				12/31/2024 (Actuals)							
08	Beginning Balance - DITC Adjustment					(Note F)			(Note F)				
09	Beginning Balance - DITC					(Col. (H), Line 107 + Line 108		•	(Col. (M), Line 107 + Line	108)			
10	Estimated Ending Balance - DITC Not S	ablect to Proration				12/31/2025 (Projected)							
11	Ending Balance - DITC Adjustment					(Note F)			(Note F)				
12	Ending Balance - DITC					(Col. (H), Line 110 + Line 111	((Col. (M), Line 110 + Line	111)			
13	Average Balance as adjusted (non-prore	ted)				((Col. (H), Line 109 + Line 112	[<i>n</i>]	32	([Col. (M), Line 109 + Lin	e 112]/2)			8
14	Prorated DITC					(Col. (H), Line 105)			(Col. (M), Line 105)				
15	Amount for Attachment H-8A, Line 40					(Col. (H), Line 113 + Line 114			(Col. (M), Line 113 + Line	s 114			

1, For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity", For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment",

late Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for Inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for Inputs.

- A The computations on this workpaper apply the prorision rules of Reg. Sec. 1,167(i)-1(h)(6) to the annual activity of account/usted deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the portion requirements are averaged instead of proriside. For account/usted deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the last period is an instant term prorised. This section is used to prorise the projected ADT balance.
- B The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation. Section 1,187(i)-1(h)(6) and averaged in accordance with IRC Section 188(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the ture-up adjustment. Differences etitioscable to over-projection of ADIT in the projected revenue requirement will result in an adjustment to the project adproach of ADIT activity in a project and monthly activity and the schalar estimates additionated to the under-projected or ADIT activity in a project and monthly ADIT activity in a pr
- C Column J is the difference between projected monthly and extual monthly activity (Column i minus Column F). Specifically, if projected and actual activity are both positive, in Column J represents over-projection (amount of projected activity) and and a positive in Column J represents under-projection (access of actual activity) are both regalitive, a negative in Column J represents under-projection (access of actual activity are both regalitive, a negative in Column J represents under-projection (access of actual activity are both regalitive, a negative in Column J represents under-projection (access of actual activity are both regalitive, a negative in Column J represents under-projection (access of actual activity are both regalitive, a negative in Column J represents under-projection (access of actual activity are both regalitive, a negative in Column J represents under-projection (access of actual activity are both positive, a negative in Column J represents under-projection (access of actual activity are both regalities, a negative in Column J represents under-projection (access of actual activity are both regalities, a negative in Column J represents under-projection (access of actual activity are both regalities, a negative in Column J represents under-projection (access of actual activity are both regalities, a negative in Column J represents under-projection (access of actual activity are both regalities, and access of actual activity are both regalities, and access of actual activity are both regalities.
- D Column K preserves promittion when actual monthly and projected monthly are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column If Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

			Dece	ember 31, 2025 (Projected)		
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1 2 3 4 5	ADIT-190 ADIT-281 ADIT-282 ADIT-282 ADIT-283 ADIT-283 ADIT-2-255	2,142,062 (222,133,949) (11,759,804)		-	164,411 (222,133,949) (3,177,709)	1,977,650 - (8,582,095)
6	Subtotal - Transmission ADIT	(231,751,692)		•	(225,147,247)	(6,604,445)
Line	Description	Total				
7	ADIT (Reacquired Debt)	(1,440,474)				

Nota: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately

December 31, 2025 (Projected)								
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)		
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification		
Accrued Benefits	2,182,064				2 182 064	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.		
Accrued Bodily Injuries	849,978			758,730		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.		
				730,730		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are		
Accrued Bonuses & Incentives Accrued Environmental Liability	4,967,927 17,865,331	17.865.331	-			recoverable in the transmission formula.		
Accrued Liability - Legal	17,865,331	180,498	•			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Accrued Liability - DC Distribution Underground	100,430	100,430				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Accided Debinity - DC Distribution onderground	<u> </u>					FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and		
Accrued OPEB	(2,543,924)		_		12 543 9241	life insurance benefits for book purposes. These amounts are removed from rate base below.		
Accrued Other Expenses	(661,252)	(661,252)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
	(557,552)	(0+1,===/				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are		
Accrued Payroll Taxes - AIP	368,022				368 022	recoverable in the transmission formula.		
	,				******	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are		
Accrued Retention						recoverable in the transmission formula.		
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are		
Accrued Severance	78,103				78,103	recoverable in the transmission formula.		
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are		
Accrued Vacation	1,278,049	1,278,049	-			recoverable in the transmission formula.		
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are		
Accrued Worker's Compensation	4,790,053					recoverable in the transmission formula.		
Allowance for Doubtful Accounts	23,840,531	23,840,531				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Asset Retirement Obligation	13,504,222	13,504,222				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Deferred Compensation	119,863	119,863	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Deferred Revenue	27,800,562	27,800,562	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are		
Long-term Incentive Plan	45,010	-	-	-		recoverable in the transmission formula.		
Merger Commitments	416,421	416,421	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Other Deferred Credits	211,014	211,014		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Prepaid Taxes	44.055.500	14,955,593		•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Regulatory Liability Regulatory Liability - FERC Transmission True-up	14,955,593	14,855,583		•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Sales & Use Tax Reserve	223,263	223,263	-	•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
State Income Taxes	1,058,328	1,058,328	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Capital Loss Carryforward	11,222	11,222				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Capital Loss Carryloward	11,442	11,222				The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to		
State Net Operating Loss Carryforward	.1		_			plant in service that is included in rate base.		
Maryland Additional Subtraction Carryforward		-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Maryland 10-309 Carryforward						ADIT attributable to plant in service that is included in rate base.		
						Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing		
						differences regardless of whether the difference is normalized or flowed-through. These balances		
Unamortized Investment Tax Credit	251,886			251,886		represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.		
Other Deferred Tax Assets	104,231	104,231				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
						Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities.		
Income Tax Regulatory Liability	71,897,323	71,897,323		-		This balance is excluded from rate base and ramoved below.		
Charitable Contribution Carryforward		•				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.		
Subtotal: ADIT-190 (Not Subject to Proration)	183,794,318	172,805,199		1,010,616	9,978,503			
Less: ASC 740 ADIT Adjustments excluded from rate base								
Less ASC 740 ADIT Adjustments success from rate base	(251,886)			(251,886)				
Less: ASC 740 ADIT Palpastranta related to income tax regulatory assets / (liabilities)	(71,897,323)	(71,897,323)		(251,000)				
Less OPEB related ADIT, Above if not separately removed	2,543,924	(7.,50.,520)	-		2,543,924			
	114,189,033	100.907,876		758,730	12.522.427			
Total: ADIT-190 (Not Subject to Proretion)	114,189,033	100,907,876		/56,/30				
Wages & Salary Allocator					15,79%			
Gross Plant Allocator				21.67%				
Transmission Allocator			100.00%					
Other Allocator		0.00%						
ADIT - Transmission	2,142,062			164,411	1,977,650			

December 31, 2025 (Projected)									
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)			
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification			
Corporate Alternative Minimum Tax Credit Carry-Forward	-	-		-		Electric portion included in rate base.			
Federal Net Operating Loss Carry-Forward	-	•	•			Electric portion included in rate base.			
Subtotal: ADIT-190 (Subject to Proration)	-	-	-		-				
Less: ASC 740 ADIT Adjustments excluded from rate base									
Less: ASC 740 ADIT Adjustments excluded worn rate base	 								
Less ASC 740 ADIT Adjustments related to unamortized the		-							
Less: OPEB related ADIT, Above if not separately removed									
Total: ADIT-190 (Subject to Proration)	<u> </u>	54		.00	-				
Wages & Salary Allocator	1				15,79%				
Gross Plant Allocator	 			21.67%	10,1378				
Transmission Allocator	 		100.00%	21,0174					
Other Allocator	-	0.00%	100.00 %						
ADIT - Transmission				- :					
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
		Gas, Production,	Only			- *			
		Distribution, or	Transmission	Plant	Labor				
ADIT-190	Total	Other Related	Related	Related	Related	Justification			
ADIT-190 (Not Subject to Proration)	183,794,318	172,805,199	-	1,010,616	9,978,503				
ADIT-190 (Subject to Proration)			(*)	- 1	-				
Total - FERC Form 1, Page 234	183,794,318	172,805,199	104	1,010,616	9,978,503				

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.

 2. ADIT items related only to Transmission are directly assigned to Column D.

 3. ADIT items related to Plant and not in Columns C & D are included in Column E.

 4. ADIT items related to labor and not in Columns C & D are included in Column F.

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT
- amount shall be excluded.

 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration).

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
71.2. Outs/2018/2018		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(1,014,773,952)	10,335,019	•	(1,025,108,971)		ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	76,582,590	76,582,590	-	-	-	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	[100,859,064]	(82,097,131)	(18,761,933)			Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Section 10-309 Book / Tax Timing Difference	(37,142,861)	<u>.</u>		(37,142,861)		Cumulative book / tax timing difference from the Maryland Section 10-309 at the recognition of Plant basis difference at the date of the enactment of the Maryland income tax for regulated utilities.
Maryland Subtraction Modification (Section 10-309)	37,142,861			37,142,861		The Maryland Subtraction Modification is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Modification (Section 10-309)	43,162,654	43,162,654	-			Plant related basis difference not currently includible in rate base.
Plant Deferred Taxes - Flow-through	(53,461,354)	(53,461,354)				Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(1,049,349,126)	(5,478,222)	(18,761,933)	(1,025,108,971)		
Less: ASC 740 ADIT Adjustments excluded from rate base	(43,162,654)	(43,162,654)				
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	100,859,064	82,097,131	18,761,933	-	99	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	53,461,354	53,461,354	-	-	-	
Less: OPEB related ADIT, Above if not separately removed		-	-			
Total: ADIT-282 (Not Subject to Proration)	(938,191,362)	86,917,609	-	(1,025,108,971)		
Wages & Salary Allocator					15.79%	
Gross Plant Allocator				21.67%		
Transmission Allocator			100.00%			
Other Allocator		0.00%		1201		
ADIT - Transmission	(222 133 949)		-	(222,133,949)		

		Dece	mber 31, 2025 (Projected	1)		
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(546,279,009)	-		(546,279,009)		ADIT attributable to plant in service that is included in rate base.
	(546,279,009)			(546,279,009)		
Subtotal: ADIT-282 (Subject to Proration)	(546,279,009)			(340,273,003)		
Less ASC 740 ADIT Adjustments excluded from rate base				-		
Less ASC 740 ADIT Adjustments excuded from rate base				-		
Less: ASC 740 ADIT Adjustments related to income tax regulatory assets / (liabilities)	<u> </u>			-		
Less OPEB related ADIT, Above if not separately removed						
	(546,279,009)			(546,279,009)		
Total: ADIT-282 (Not Subject to Proration)	(540,273,003)			(340,273,003)		
Wages & Salary Allocator					15 79%	
Gross Plant Allocator				21.67%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(118,374,843)			(118,374,843)		
(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only	m		
		Distribution, or	Transmission	Plant	Labor Related	Justification
ADIT-282	Total	Other Related	Related	Related	PERMIT	Justification
ADIT-282 (Not Subject to Proration)	(1,049,349,126)	(5,478,222)	(18,761,933)	(1,025,108,971)		
ADIT-282 (Subject to Proration)	(546,279,009)	(5,478,222)	(18,761,933)	(1,571,387,980)	<u>-</u>	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	[[(1,595,628,135)]	(5,478,222)	(18,761,933)]	(1,5/1,38/,980)]		

- Instructions for Account Ass.:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.

 2. ADIT items related only to Transmission are directly assigned to Column D.

 3. ADIT items related to Plant and not in Columns C & D are included in Column E.

 4. ADIT items related to labor and not in Columns C & D are included in Column F.

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT
- amount shall be archided.

 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration).

 7. Re: Form 1-F filter: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(10.646.403)			(10,646,403)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(2,084,065)	(2.084.065)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(4,018,163)			(4,018,163)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Pension Asset	(53,891,191)			_	(53,891,191)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(450,394)	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(107,283,576)	(107,283,576)		-	20. O 00 <u>0</u>	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,135,962)	(1,135,962)				The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt.
Subtotal: ADIT-283 (Not Subject to Proration)	(179,509,754)	(110,503,603)		(14,664,566)	(54,341,585)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (tiabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(179,509,754)	(110,503,603)	•	(14,664,566)	(54,341,585)	
Wages & Salary Allocator					15.79%	
Gross Plant Allocator				21.67%	2000000	
Transmission Allocator			100.00%			
Other Allocator	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.00%		1 1/2		
ADIT - Transmission	(11,759,804)			(3,177,709)	(8,582,095)	

		Dece	ember 31, 2025 (Project	ted)		
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
DIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ubtotal: ADIT-283 (Subject to Proration)			14	1/4		
ess: ASC 740 ADIT Adjustments excluded from rate base						
ess: ASC 740 ADIT Adjustments excluded from falle base	+ +			 		
as ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
ess: OPEB related ADIT, Above if not separately removed						
			 			
otal: ADIT-283 (Subject to Proration)	-1				-	
Wages & Salary Allocator					15.79%	
Gross Plant Allocator	11 1			21.67%		
Transmission Allocator	1		100.00%		1	
Other Allocator	1	0.00%				
DIT - Transmission		-	55	TT	-	*
(A)	(B)	(C)	(D)	(E)	(F)	(G)
4.4	1-7	Gas, Production,	Only		• •	(9)
		Distribution, or	Transmission	Plant	Labor	
DIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
DIT-283 (Not Subject to Proration)	(179,509,754)	(110,503,603)		(14,664,566)	(54,341,585)	
DIT-283 (Subject to Proration)	1 (115,000,100,7			, , , , , , ,		•
otal - Pg. 277 (Form 1-F filer: see note 7, below)	(179,509,754)	(110,503,603)	-	(14,664,566)	(54,341,585)	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.
 2. ADIT items related only to Transmission are directly assigned to Column D.
 3. ADIT items related to Plant and not in Columns C & D are included in Column E.
 4. ADIT items related to labor and not in Columns C & D are included in Column F.

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration).
 Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
						A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits
						to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the
						Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax
Account No. 255 (Accum. Deferred Investment Tax Credits)	(914,055)			(914,055)		credits as a reduction to rate base and as an amortization against taxable income.
	النجائات والتحار					
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(914,055)		-	(914,055)		
				044.055		
Less : Adjustment to rate base				914,055		
Total: ADIT-255	(914,055)	-	-	-		
					46 700	
Wages & Salary Allocator					15,79%	<u> </u>
Gross Plant Allocator	1			21.67%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized investment Tax Credit - Transmission	-	-	-			

(A)	(6)	(0)	(0)	(C)	(F)	(6)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
						A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits
						to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the
						Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax
	1					credits as a reduction to rate base and as an amortization against taxable income.
Investment Tax Credit Amortization	125,567		-	125,567	-	credits as a reduction to rate base and as an amontzation against taxable income.
	ii .					
	H					
Subtotal: (Form No. 1 p. 266 & 267)	125,567	_	_	125.567		
Subtone. It offices. 1 p. 200 in 2017	120,001			120,001		
	ļļ .					
Wages & Salary Allocator	ll				15,79%	
Gross Plant Allocator	1			21.67%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	27,209		-	27,209		

		December 31, 2024 (Actuals)										
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related						
1 2 3 4 5	ADIT-190 ADIT-281 ADIT-282 ADIT-283 ADIT-255	2,136,649 - (202,391,170) (12,836,899)			158,999 - (202,391,170) (3,073,096) -	1,977,650 - (9,763,803)						
6 Line	Subtotal - Transmission ADIT Description	(213,091,419) Total	•	•	(205,305,267)	(7,786,152)						
7	ADIT (Reacquired Debt)	(1,697,154)										

Note: ADIT associated with Gain or Loss on Rescoursed Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

		Dec	cember 31, 2024 (Actuals)		
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
AUTI-130 (NO. Galgeet to Frontation)			14			ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Benefits	2,182,064	<u> </u>			2,182,064	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Bodily Injuries	849,978			758,730	91,248	recoverable in the transmission formula.
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Bonuses & Incentives	4,967,927 17,865,331	17.865.331				recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Environmental Liability Accrued Liability - Legal	180.498	180.498	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	-			-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	(2,713,503)				(2.712.503)	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	783,660	783,660	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Psyroll Taxes - AIP	368,022	•	-		368,022	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Retention		_				recoverable in the transmission formula.
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Severance	78,103	•			78,103	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Vacation	1,278,049	1,278,049		-		recoverable in the transmission formula,
					4 700 000	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation Allowance for Doubtful Accounts	4,790,053 23,840,531	23,840,531		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	13,504,222	13,504,222	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	119,863	119,863	-	•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Deferred Revenus	27,800,562	27,800,562	•	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Long-term Incentive Plan	45,010			-		recoverable in the transmission formula,
Merger Commitments	416,421	416,421	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits Prepaid Taxes	211,014	211,014	•	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	14,955,593	14,955,593	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	223,263	223,263	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve State Income Taxes	1,054,020	1,054,020				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carryforward	11,222	11,222		•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
						The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
State Net Operating Loss Carryforward Maryland Additional Subtraction Carryforward	-	-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Maryland 10-309 Carrylonward	-				-	ADIT attributable to plant in service that is included in rate base.
						Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances
Unamortized Investment Tax Credit	286,489			286,489		represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Deferred Tax Assets	104,227	104,227	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
	74.906.021	74,906,021				Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Income Tax Regulatory Liability Charitable Contribution Carryforward	-	•		•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	188,108,640	177,254,497	-	1,045,219	9,808,924	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(286,489)		-	(286,489)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	(74,906,021) 2,713,503	(74,906,021)	-	•	2.713.503	
Total: ADIT-190 (Not Subject to Proration)	115.629.633	102.348.476		758,730	12,522,427	
	110,023,003	102,040,410		. 55,100		
Wages & Salary Allocator Gross Plant Allocator				20.96%	15,79%	
Transmission Allocator			100.00%	20 80 %		
Other Allocator		0.00%				
ADIT - Transmission	2,136,649			158,999	1,977,650	<u> </u>

		De	cember 31, 2024 (Actual))		
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Corporate Alternative Minimum Tax Credit Carry-Forward	1,527,302			1,527,302		Electric portion included in rate base.
Federal Net Operating Loss Carry-Forward	-	-	-			Electric portion included in rate base.
	استنقد الشنا					
Subtotal: ADIT-190 (Subject to Proration)	1,527,302		1	1,527,302		
Less ASC 740 ADIT Adjustments excluded from rate base						
Less ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	1,527,302	-		1,527,302	-	
Wages & Salary Allocator					15,79%	
Gross Plant Allocator				20.96%		
Transmission Allocator			100.00%			
Other Allocator		0.00%	- 14			
ADIT - Transmission	320,060	-		320,060	-	
(A)	(B)	(C)	(D)	(E)	(F)	(G)
* *		Gas. Production.	Only			• •

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	188,108,640	177,254,497		1,045,219	9,808,924	
ADIT-190 (Subject to Proration)	1,527,302	-	-	1,527,302	-	
Total - FERC Form 1, Page 234	189,635,942	177,254,497		2,572,521	9,808,924	

Instructions for Account 190:

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.

 2. ADIT items related only to Transmission are directly assigned to Column D.

 3. ADIT items related to Plant and not in Columns C & D are included in Column E.

 4. ADIT items related to labor and not in Columns C & D are included in Column F.

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration).

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(956,368,415)	9,425,922	-	(965,794,337)	-	ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	69,701,422	69,701,422				ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(90,665,654)	(73,743,612)	(16,922,042)	L, .		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Section 10-309 Book / Tax Timing Difference	(37,546,005)			(37,546,005)		Cumulative book / tax timing difference from the Maryland Section 10-309 at the recognition of Plant basis difference at the date of the enactment of the Maryland income tax for regulated utilities.
Maryland Subtraction Modification (Section 10-309)	37,546,005			37,546,005		The Maryland Subtraction Modification is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Modification (Section 10-309)	43,220,662	43,220,662				Plant related basis difference not currently includible in rate base.
Plant Deferred Taxes - Flow-through	(56,896,641)	(56,896,641)				Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(991,008,627)	(8,292,248)	(16,922,042)	(965,794,337)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to AFUDC Equity	13,675,979 90,665,654	13,675,979 73,743,612	16,922,042			
Less: ASC 740 ADIT Adjustments related to APODC Equity Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	30,003,034	73,793,012	16,322,042	•		
Less: OPEB related ADIT, Above if not separately removed			-			
Total: ADIT-282 (Not Subject to Proration)	(886,666,993)	79,127,344	-	(965,794,337)		
Wages & Salary Allocator					15,79%	
Gross Plant Allocator				20.96%		
Transmission Allocator			100.00%		-	
Other Allocator		0.00%				
ADIT - Transmission	(202,391,170)	-		(202,391,170)		

December 31, 2024 (Actuals)										
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)				
		Distribution, or	Transmission	Plant	Labor					
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification				
Plant Related Deferred Taxes	(521,226,441)			(521,226,441)		ADIT attributable to plant in service that is included in rate base.				
Subtotal: ADIT-282 (Subject to Proration)	(521,226,441)			(521,226,441)	-					
A control and and advantage and ded for out have	H									
Less: ASC 740 ADIT Adjustments excluded from rate base	H									
Less: ASC 740 ADIT Adjustments related to unamortized ITC	 									
Less ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)										
Less: OPEB related ADIT, Above if not separately removed										
Total: ADIT-282 (Not Subject to Proration)	(521,226,441)		-	(521,226,441)	-					
				1						
Wages & Salary Allocator	1		-		15.79%					
Gross Plant Allocator	11			20.96%						
Transmission Allocator	II		100.00%							
Other Allocator		0.00%			1					
ADIT - Transmission	(109,227,840)	-	-	(109,227,840)	-					
(A)	(B)	(C)	(D)	(E)	(F)	(G)				
וכו	,2)	Gas, Production,	Only	1-1	v /	1-7				
		Distribution, or	Transmission	Plant	Labor					
ADIT-282	Total	Other Related	Related	Related	Related	Justification				
ADIT-282 (Not Subject to Proration)	(991,008,627)	(8,292,248)	(16,922,042)	(965,794,337)						
ADIT-282 (Subject to Proration)	(521,226,441)	(0,232,240)	(10,322,042)	(521,226,441)	-	· · · · · · · · · · · · · · · · · · ·				
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,512,235,068)	(8,292,248)	(16,922,042)	(1,487,020,778)						
IOSH - Pg. 213 (FORM 1-F HMT. See NOW 1, DENOW)][(1,312,233,000)]	(0,232,240)	(16,322,042)	(1,407,020,770)]						

- Instructions for Account Ass.

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.

 2. ADIT items related only to Transmission are directly assigned to Column D.

 3. ADIT items related to Plant and not in Columns C & D are included in Column E.

 4. ADIT items related to labor and not in Columns C & D are included in Column F.

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT
- amount shall be excluded.

 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration).

 7. Re: Form 1-Filter: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(10,646,403)	<u>.</u>		(10,646,403)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(2,084,065)	(2,084,065)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(4,018,163)			(4,018,163)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Pension Asset	(61,373,729)					Included because the pension asset is included in rate base, Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(450,394)	the way a select	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(105,219,642)	(105,219,642)	•	•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,332,521)	(1,332,521)	_			The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt.
Subtotal: ADIT-283 (Not Subject to Proration)	(185,124,917)	(108,636,228)		(14,664,566)	(61,824,123)	
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)					is ever one see 7	
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(185,124,917)	(108,636,228)	- 1-	(14,664,566)	(61,824,123)	
Wages & Salary Allocator					15,79%	
Gross Plant Allocator				20.96%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(12,836,899)			(3,073,096)	(9,763,803)	

		Dec	cember 31, 2024 (Actuals)		
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)					*	
ACC TO ADD ADD A COLUMN AND ADD ADD ADD ADD ADD ADD ADD ADD AD						The state of the s
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)		-				
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)		•	()=:	1.00	-	
Wilson & Salan Allandar					15.79%	
Wages & Salary Allocator Gross Plant Allocator		-		20.96%	15.75%	
Transmission Allocator			100.00%	20.50 /9		
Other Allocator		0.00%	100.00%			
	500	0.00%	500	94		
ADIT - Transmission			11.0			
				_		
(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		Gas, Production,				
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proretion)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(185,124,917)	(108,636,228)	(34)	(14,664,566)	(61,824,123)	
ADIT-283 (Subject to Proration)		14	-1			
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(185,124,917)	(108,636,228)		(14,664,566)	(61,824,123)	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.

 2. ADIT items related only to Transmission are directly assigned to Column D.

 3. ADIT items related to Plant and not in Columna C & D are included in Column E.

 4. ADIT items related to Isbor and not in Columns C & D are included in Column F.

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration).
 Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
	(1,039,622)			(1,039,622)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8 I) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,035,022)	-	-	(1,039,022)		Security of the security of th
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,039,622)			(1,039.622)		
Less: Adjustment to rate base	(1,000,022)			1,039,622		
Total: ADIT-255	(1,039,622)	-	-	-	-	
Wages & Salary Allocator Gross Plant Allocator				20.96%	15.79%	
Transmission Allocator Other Allocator		0.00%	100.00%	201007		
Unamortized Investment Tax Credit - Transmission	-	-	-	-	•	

(~)	(5)	Gas, Production,	Only	(- /	.,	(5)
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	125,567			125,567		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.6.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
	كرناي كان					
Subtotal: (Form No. 1 p. 266 & 267)	125,567	•	-	125,567	•	
Wages & Salary Allocator					15,79%	
Gross Plant Allocator				20.96%		
Transmission Allocator		_	100.00%			L
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	26,314		-	26,314		

Rate Year =

Projected for the 12 Months Ended December 31, 2025

						Federal Deficient / (Exc	ess) Deferred Incon	ne Taxes					
	Deficient / (Excess) Accumulated D		axes (Account No. 19	0)		Projection - Proration of	d Deficient / (Evenue)	ADIT Activity (Note A)		Actual - Descriti	on of Deficient / /Evre	es) ADIT Activity (Note	D)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
ne	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. N Preceding Balance)
1	Deficient / (Excess) ADIT Subject to P	roration				12/31/2024 (Actual)		20,229,933					
2	January	31		- 21		(55,256)	(27,628)	20,202,305				-	
3	February	28		- 21		(55,256	(27,628)	20,174,677			-	-	
4	March	31		- 21-		(55,256		20,147,049			-	-	
5	April May	30 31		- 21		(55,256 (55,256		20,119,421 20,091,793			•	-	
7	June	30				(55,256)		20,044,025		1			
B	July	31				(55,256)		20,004,262		1			
9	August	31				(55,256)	(31,759)	19,972,502					
0	September	30	93			(55,256)		19,948,489					
1	October	31				(55,256)		19,932,481		-	-	-	
2	November	30	33			(55,256)		19,924,218				-	
3	December Total (Sum of Lines 2 - 13)	31 365	1	21	0.47%	(55,256)		19,923,960	-				
						4	(000,010)						
5	Beginning Balance - Deficient / (Exces					12/31/2024 (Actual)		•					
6 7	Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	is) ADIT Adjustme is) ADIT	mt			(Note F) (Col. (H), Line 15 + Line 16)		•	(Note F) (Col. (M), Line 15 + Line	e 16)		-	
R	Ending Balance - Deficient / (Excess)	ADIT Not Subject	to Promition			12/31/2025 (Projected)							
9	Ending Balance - Deficient / (Excess)		ID F TOTALIST			(Note F)			(Note F)				
0	Ending Balance - Deficient / (Excess)	ADIT				(Col. (H), Line 18 + Line 19)		-	(Col. (M), Line 18 + Line	o 19)		•	
1 2	Average Balance as adjusted (non-pro Prorated Deficient / (Excess) ADIT	orated)				([Col. (H), Line 17 + Line 20] /2) (Col. (H), Line 13)		- 19,923,960	([Col. (M), Line 17 + Lin (Col. (M), Line 13)	ne 20] /2)			
3	Deficient / (Excess) ADIT - Account												
-	Deliciality (Excess) ADIT - Account	190				(Col. (H), Line 21 + Line 22)		19,923,960	(Col. (M), Line 21 + Line	e 22)			
-	Deficient / (Excess) Accumulated De	eferred Income T		unt No. 282)		(Col. (H), Line 21 + Line 22)		19,923,960				-	
	Deficient / (Excess) Accumulated De	eferred Income To	ys in Period		(E)	(Col. (H), Line 21 + Line 22) Projection - Proration of		19,923,960 DIT Activity (Note A)		Actual - Proratio		ss) ADIT Activity (Note	
		presentation of the second of	ys in Period (C)	(D)	(E)	(Col. (H), Line 21 + Line 22) Projection - Proration of (F)	(G) Prorated Projected	19,923,960 DIT Activity (Note A) (H) Prorated	(Col. (M), Line 21 + Line	Actual - Proratio	(K)	(L)	(M) Preserved Prorated
10	Deficient / (Excess) Accumulated De	eferred Income To	ys in Period		(E) Proration Amount (Column C / Column D)	(Col. (H), Line 21 + Line 22) Projection - Proration of	(G)	19,923,960 ADIT Activity (Note A) (H) Prorated Projected Balanco (Col G Plus Col H,	(Col. (M), Line 21 + Line	Actual - Proratio			(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col.
	Deficient / (Excess) Accumulated Deficient / (Excess)	(B) Days Per Month	(C) Prorated Days	(D) Total Days Per Future	Proration Amount	(Col. (H), Line 21 + Line 22) Projection - Proration o (F) Projected	(G) Prorated Projected Monthly Activity (Column E x Column	19,923,960 DIT Activity (Note A) (H) Prorated Projected Balance	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col.
4	Deficient / (Excess) Accumulated Deficient / (Excess) Accumulated Deficient / (A) Month	(B) Days Per Month	ys in Period (C) Prorated Days Per Month	(D) Total Days Per Future	Proration Amount (Column C / Column D)	(Col. (H), Line 21 + Line 22) Projection - Proration of (F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column	19,923,960 DIT Activity (Note A) (H) Prorsted Projected Balance (Col G Plus Col H, Preceding Balance)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Col.
1 5 5	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price January February	(B) Days Par Month Toration 31 28	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	Proration Amount (Column C / Column D)	(Col. (H), Line 21 + Line 22) Projection - Proration of (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418	(G) Prorated Projected Monthly Activity (Column E x Column F) 67,709 67,709	19,923,960 IDIT Activity (Note A) (H) Prorated Balance (Col G Plus Col H, Preceding Balance) (45,941,442) (45,873,733) (45,906,024)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Co
1 5 5	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Pri January February March	Days Per Month Torostion 31 28 31	ys in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00%	(Col. (H), Line 21 + Line 22) Projection - Proration of (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418	(G) Prorated Projected Monthly Activity (Column E x Column F) 67,709 67,709 67,709	19,923,960 IDIT Activity (Note A) (H) Prorated Projected Belance (Col G Plus Col H, Preceding Belance) (45,941,442) (45,873,733) (45,00,024) (45,738,315)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Co
5 5 7 3	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price of the	presented income Time Days (B) Days Per Month 28 31 30	ys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period - 214 - 214 - 214	Proration Amount (Column C / Column D)	(Col. (H), Line 21 + Line 22) Projection - Proration of (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418	(G) Prorated Projected Monthly Activity (Column E x Column F) 67,709 67,709 67,709 67,709 67,709 67,709	19,923,960 DIT Activity (Note A) (H) Prorated Projected Balance (Col G Plus Col H, Preceding Balance) (45,941,442) (45,973,033) (45,906,024) (45,733,315) (45,870,605)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Col.
i i i i	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price of the	referred income T. Days (B) Days Per Month roration 31 28 31 30 31	ys in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214	Proration Amount (Column D) 50.00% 50.00% 50.00% 50.00%	(Col (H), Line 21 + Line 22) Projection - Proration o (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418 135,418 135,418	(G) Prorated Projected Monthly Activity (Column E x Column F) 67,709 67,709 67,709 67,709 67,709	19,923,960 DIT Activity (Note A) (H) Prorated Projected Balance (Col G Pius Col H, Preceding Balance) (45,941,442) (45,873,733) (45,00,024) (45,733,315) (45,673,733) (45,573,735)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Col.
	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price January February Merch April May June	paterned income T. Da (B) Days Per Month roration 31 28 31 30 31 30	ys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 - 214 - 214 - 214 - 214 - 214	Proretion Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 66.50.00%	(Col. (H), Line 21 + Line 22) Projection - Proration of (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418 135,418 135,418	(G) Prorated Projected Monthly Activity (Column E x Column F) 67,709 67,709 67,709 67,709 67,709 67,709	19,923,960 DIT Activity (Note A) (H) Prorated Projected Balance (Col G Pius Col H, Preceding Balance) (45,941,442) (45,973,733) (45,906,024) (45,736,3315) (45,670,605) (45,670,605) (45,670,605)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Col.
	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price of the	Days Per Month Total 131 28 31 30 31 30 31	ys in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period - 21 - 21 - 21 - 21 - 21 - 21 - 21 - 2	Proration Amount (Column D) 4 50.00% 4 50.00% 50.00% 50.00% 80.45% 71.96%	(Col. (H), Line 21 + Line 22) Projection - Proration o (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418	(G) Prorated Projected Monthly Activity (Column E x Column F) 67,709 67,709 67,709 67,709 67,709	19,923,960 DIT Activity (Note A) (H) Prorated Projected Balance (Col G Pius Col H, Preceding Balance) (45,941,442) (45,873,733) (45,000,024) (45,738,315) (45,606) (45,602,897) (45,45,608) (45,608,897)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Col.
1 5 5 7 3 3 9	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price January February Merch April May June	paterned income T. Da (B) Days Per Month roration 31 28 31 30 31 30	ys in Perfed (C) Prorated Days Per Month 18t 154	(D) Total Days Por Future Tost Period 21- 21- 21- 21- 21- 21- 21- 21- 21- 21	Proration Amount (Column D) 50.00% 50.00% 50.00% 50.00% 65.00% 71.96% 71.96% 43.46%	(Col. (H), Line 21 + Line 22) Projection - Proration o (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(G) Prorated Projected Monthly Activity (Calumn E x Column F) 67,709 67,709 67,709 67,709 117,067 97,450	19,923,960 DIT Activity (Note A) (H) Prorated Projected Balance (Col G Pius Col H, Preceding Balance) (45,941,442) (45,973,733) (45,906,024) (45,736,3315) (45,670,605) (45,670,605) (45,670,605)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Col.
4 5 6 7 8 9 9 0 1 1 2 3	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price of the	Description	ys in Perfed (C) Prorated Days Per Month 18t 15t 122 99	(D) Total Days Per Future Test Period 21/ 21/ 21/ 21/ 21/ 21/ 21/ 21/ 21/ 21	Proretion Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 65.45% 71.96% 57.46% 43.46%	(Col. (H), Line 21 + Line 22) Projection - Proration of (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(G) Prorated Projected Morthly Activity (Collumn E x Column F) 67,709 67,709 67,709 67,709 117,067 97,450 77,834 58,850 39,233	19,923,960 DIT Activity (Note A) (N) Prorested Projected Balance (Col G Pius Col H, Preceding Balance) (45,941,442) (45,873,733) (45,806,024) (45,733,315) (45,670,665) (45,670,665) (45,670,665) (45,670,666) (45,670,666) (45,670,666) (45,670,666) (45,670,666) (45,670,666) (45,670,666) (45,670,666) (45,670,666) (45,670,666) (45,670,666) (45,670,666) (45,670,666) (45,670,666)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Co
7 4 5 6 6 7 7 8 8 9 9 0 1 1 2 2 3 4 4 5 5	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price of the Community of the Community March April May June July August September October November	presented income T. (B) Days Per Month 31 28 31 30 31 30 31 30 31	ys in Perfed (C) Prorated Days Per Month 18t 15t 122 99	(D) Total Days Per Future Test Period 211 211 211 211 211 211 211 211 211 2	Proration Amount (Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.55% 71.86% 71.86% 43.46% 28.97%	(Col (H), Line 21 + Line 22) Projection - Proration o (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(G) Prorated Projected Monthly Activity (Calumn E x Column 67,709 67,709 67,709 67,709 17,067 97,450 77,834 55,850 39,233 20,249	19,923,960 DIT Activity (Note A) (H) Prorated Projected Balance (Col G Plus Col H, Preceding Balance) (45,941,442) (45,873,733) (45,000,024) (45,738,315) (45,600,024) (45,738,315) (45,600,024) (45,502,897) (45,458,300) (45,303,046) (45,216,966) (45,216,966) (45,216,266) (45,216,266) (45,122,2463) (45,192,214)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Col.
4 5 6 7 7 8 8 9 9 0 1 1 2 3 3 4 4 5 6	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price of the Community of the Communit	Terrad Income T. (B) (B) (B) Days Per Month 28 31 30 31 30 31 30 31 30 31	ys in Perfed (C) Prorated Days Per Month 185 155 122 93 66 33	(D) Total Days Per Future Test Period 21/ 21/ 21/ 21/ 21/ 21/ 21/ 21/ 21/ 21	Proration Amount (Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.55% 71.86% 71.86% 43.46% 28.97%	(Col. (H), Line 21 + Line 22) Projection - Proration of (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(G) Prorated Projected Morthly Activity (Column E x Column F) 67,709 67,709 67,709 67,709 67,709 117,067 97,450 77,834 58,850 39,233 20,249 633	19,923,960 DIT Activity (Note A) (N) Prorested Projected Balance (Col G Pius Col H, Preceding Balance) (45,941,442) (45,873,733) (45,806,024) (45,733,315) (45,870,605) (45,873,606) (45,873,606) (45,870,606) (45,870,606) (45,870,606) (45,870,606) (45,870,606) (45,870,606) (45,870,606) (45,870,606) (45,870,606) (45,870,606) (45,870,606) (45,870,606) (45,870,606)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(MI) Preserved Prorate Actual Balance (Col. K + Col. L + Col.
4 5 6 7 8 9 9 0 1 1 2 3 4 5 6 6 7	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Programmy March April May June July August September October November December Total (Sum of Lines 25 - 35)	######################################	ys in Perfod (C) Proreted Days Per Month 185 155 122 93 66 33	(D) Total Days Per Future Test Period 211 211 211 211 211 211 211 211 211 2	Proration Amount (Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.55% 71.86% 71.86% 43.46% 28.97%	(Col. (H), Line 21 + Line 22) Projection - Proration o (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(G) Prorated Projected Monthly Activity (Calumn E x Column 67,709 67,709 67,709 67,709 17,067 97,450 77,834 55,850 39,233 20,249	19,923,960 DIT Activity (Note A) (H) Prorated Projected Balance (Col G Plus Col H, Preceding Balance) (45,941,442) (45,873,733) (45,000,024) (45,738,315) (45,600,024) (45,738,315) (45,600,024) (45,502,897) (45,458,300) (45,303,046) (45,216,966) (45,216,966) (45,216,266) (45,216,266) (45,122,2463) (45,192,214)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Proration (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col.
4 5 6 7 8 9 9 0 1 1 2 3 3 4 5 6 6 7	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price of the Community of the Communit	######################################	ys in Perfed (C) Prorated Days Per Month 188 154 152 33 61 34 10 oct to Proration	(D) Total Days Per Future Test Period 211 211 211 211 211 211 211 211 211 2	Proration Amount (Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.55% 71.86% 71.86% 43.46% 28.97%	(Col. (H), Line 21 + Line 22) Projection - Proration of (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(G) Prorated Projected Morthly Activity (Column E x Column F) 67,709 67,709 67,709 67,709 67,709 117,067 97,450 77,834 58,850 39,233 20,249 633	19,923,960 DIT Activity (Note A) (H) Prorated Projected Balance (Col G Plus Col H, Preceding Balance) (45,941,442) (45,873,733) (45,000,024) (45,738,315) (45,600,024) (45,738,315) (45,600,024) (45,502,897) (45,458,300) (45,303,046) (45,216,966) (45,216,966) (45,216,266) (45,216,266) (45,122,2463) (45,192,214)	(Col. (M), Line 21 + Line (I) Actual Monthly	Actual - Prorette (J) (J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(MI) Preserved Prorate Actual Balance (Col. K + Col. L + Col.
4 5 6 7 8 9 9 0 1 1 2 3 4 5 6 6 7 8 9 9 0 1 1 1 1 8 8 9 0 0 1 1 1 1 8 1 8 1 1 1 1 1 1 1 1 1 1 1	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price of the Community of the Communit	referred income T. De (B) Days Per Month 128 31 30 30 31 31 30 30 31 30 31 30 31 30 31 31 30 31 30 31 30 31 30 31 31 30 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	yes in Perfect (C) Proreted Days Per Month 185 155 122 93 66 33 1	(D) Total Days Per Future Test Period 211 211 211 211 211 211 211 211 211 2	Proration Amount (Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.55% 71.86% 71.86% 43.46% 28.97%	(Col. (H), Line 21 + Line 22) Projection - Proration o (F) Projected Monthly Activity 12/31/2024 (Actual) 135.418	(G) Prorated Projected Morthly Activity (Column E x Column F) 67,709 67,709 67,709 67,709 67,709 117,067 97,450 77,834 58,850 39,233 20,249 633	19,923,960 DIT Activity (Note A) (H) Prorated Projected Balance (Col G Plus Col H, Preceding Balance) (45,941,442) (45,873,733) (45,000,024) (45,738,315) (45,600,024) (45,738,315) (45,600,024) (45,502,897) (45,458,300) (45,303,046) (45,216,966) (45,216,966) (45,216,266) (45,216,266) (45,122,2463) (45,192,214)	(Cot (M), Line 21 * Lin (i) Actual Monthly Activity (Note F) (Cot. (M), Line 38 + Line	Actual - Prorette (J) (J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(MI) Preserved Prorate Actual Balance (Col. K + Col. L + Col.
4 5 6 7 8 9 0 1 1 2 3 4 4 5 6 6 7 8 9 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Programmy March April May June July August September October November December Total (Sum of Lines 25 - 36) Boginning Balance - Deficient / (Excess Beginning Balance - Deficie	referred income T. Da (B) Days Per Month 128 31 30 30	yes in Perfect (C) Proreted Days Per Month 185 155 122 93 66 33 1	(D) Total Days Per Future Test Period 211 211 211 211 211 211 211 211 211 2	Proration Amount (Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.55% 71.86% 71.86% 43.46% 28.97%	(Col. (H), Line 21 + Line 22) Projection - Proration of (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418	(G) Prorated Projected Morthly Activity (Column E x Column F) 67,709 67,709 67,709 67,709 67,709 117,067 97,450 77,834 58,850 39,233 20,249 633	19,923,960 (H) Prorated Projected Balance (Col G Pius Col H, Preceding Balance) (45,941,442) (45,873,733) (45,000,024) (45,733,315) (45,673,733) (45,500,024) (45,733,315) (45,502,897) (45,458,300) (45,303,046) (45,502,897) (45,458,300) (45,216,966) (45,212,463) (45,216,966) (45,212,463)	(Cot. (M), Line 21 + Lin (i) Actual Monthly Activity	Actual - Prorette (J) (J) (Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col.
4 5 6 7 8 9 9 0 1 2 3 4 5 6 7 8 9 0 0 1 2 3 4 5 6 7 8 9 0 0 1 1 2 3 4 5 6 7 8 9 0 0 1 1 2 3 4 4 5 6 7 8 9 0 0 1 1 1 2 3 4 4 4 3 4 3 4 4 3 4 3 4 3 4 3 4 3 4	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Price of the	referred income T. Da (B) Days Per Month 128 31 30 30	yes in Perfect (C) Proreted Days Per Month 185 155 122 93 66 33 1	(D) Total Days Per Future Test Period 211 211 211 211 211 211 211 211 211 2	Proration Amount (Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.55% 71.86% 71.86% 43.46% 28.97%	(Col. (H), Line 21 + Line 22) Projection - Proration o (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418 155,418	(G) Prorated Projected Morthly Activity (Column E x Column F) 67,709 67,709 67,709 67,709 67,709 117,067 97,450 77,834 58,850 39,233 20,249 633	19,923,960 IDIT Activity (Note A) (H) Prorotted Projected Balance (Col G Plus Col H, Preceding Basnec) (45,941,442) (45,973,733) (45,060,024) (45,783,15) (45,673,733) (45,600,024) (45,783,15) (45,600,897) (45,400,897) (45,400,897) (45,400,897) (45,400,897) (45,400,897) (45,510,986) (45,21,483) (45,192,214) (45,191,591)	(Cot. (M), Line 21 + Lin (i) Actual Monthly Activity (Note F) (Cot. (M), Line 38 + Line (Note F) (Cot. (M), Line 41 + Line ((Cot. (M), Line 40 + Line ((Cot. (M), Line 40 + Line))	Actual - Prorette (J) (J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorated
4 5667 788 90 11 23 44 5667 89 90 12 3	Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Subject to Programmy March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - Deficient / (Excess Deginning Balance - Deficient / (Excess Derinding Balance - Deficient / (Excess Deficient Research Perioding Balance - De	referred income T. Days (B) Days Per Month 128 31 30 30	yes in Perfect (C) Proreted Days Per Month 185 155 122 93 66 33 1	(D) Total Days Per Future Test Period 211 211 211 211 211 211 211 211 211 2	Proration Amount (Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.55% 71.86% 71.86% 43.46% 28.97%	(Col. (H), Line 21 + Line 22) Projection - Proration o (F) Projected Monthly Activity 12/31/2024 (Actual) 135,418	(G) Prorated Projected Morthly Activity (Column E x Column F) 67,709 67,709 67,709 67,709 67,709 117,067 97,450 77,834 58,850 39,233 20,249 633	19,923,960 (H) Prorated Projected Balance (Col G Pius Col H, Preceding Balance) (45,941,442) (45,873,733) (45,000,024) (45,733,315) (45,673,733) (45,500,024) (45,733,315) (45,502,897) (45,458,300) (45,303,046) (45,502,897) (45,458,300) (45,216,966) (45,212,463) (45,216,966) (45,212,463)	(Note F) (Cot. (M), Line 38 + Line (Note F) (Cot. (M), Line 41 + Line	Actual - Prorette (U) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col.

							ADII Kate base Adju						
	Rate Year =	Projected for	the 12 Months En	nded Decembe	r 31, 2025								
	Deficient / (Excess) Accumulated De		axes - Other (Accountys in Period	nt No. 283)		Desiration Describe	n of Deficient / (Excess) /	ADIT A stadte (Note A)		Actual December	on of Refinited (Fran	es) ADIT Activity (Note	D)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proretion Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. II Preceding Balance)
17	ADIT Subject to Proration					12/31/2024 (Actual)			12/31/2024 (Actual)				
8	January	31		- 21	4 50.00%		- 10	32		20		1020	
9	February	26		- 21			<u> </u>	2	1.25	9	10	387	
,	March	31		- 21				12		3	2		
i	April	30		- 21			<u> </u>	2	10				
2	May	31		- 21				2					
3	June	30	18				4	2			(0)		
i	July	31	15					2					
,	August	31	12									10.415	
	September	30	90	3 21	4 43.46%		· \$	2	72				
,	October	31	6:	2 21	4 28.97%				74				
3	November	30	3:	2 21	14.95%				-				
)	December	31	1	1 21	0.47%			94		- 2			
\$ 5 7 3	Ending Balance - Dollcient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) / Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	ADIT Adjustment ADIT exated)	to Proration			12/31/2025 (Projected) (Note F) (Col. (H), Line 64 + Line 65) ([Col. (H), Line 63 + Line 66] / (Col. (H), Line 59) (Col. (H), Line 67 + Line 68)	2)	-	(Note F) (Cel. (M), Line 64 + Line ((Cel. (M), Line 63 + Line (Col. (M), Line 69) (Col. (M), Line 67 + Line	e 66] /2)			
	Unamortized Deficient / (Excess) AD		lected)	- V 1		Unamortized Deficient / (Exc	cess) ADIY - Federal (Act	(let	, , , , , , , , , , , , , , , , , , , ,	II.		-	
	(A)		(B)		(C)	(D)		(E)	(F)				
10	Deficient / (Excess) Deferred Income	е Тахев	Reference		Projected EOY Balance	Deficient / (Excess) Deferred	d Income Taxes	Reference	Projected EOY Balance				
	ADIT - 190		(Col. (H), Line 23)		\$ 19,923,960	ADIT - 190		(Col. (M), Line 23)	\$.				
	ADIT - 282		(Col. (H), Line 45)		(45,191,581)	ADIT - 282		(Col. (M), Line 46)	1.				
?	ADIT - 283		(Col. (H), Line 69)			ADIT - 283		(Col. (M), Line 69)					
3	Unamortized Deficient / (Excess) Al	OIT - Federal	(Entered in ATT H-9	A, Line 41a)	\$ (25,267,621)	Unamortized Deficient / (Exc	cesa) ADIT - Federal	Entered in ATT H-9A, Line 41a	3 -				
	WEAVE				- 178 - III - 99	State Deficient / (Ex	cess) Deferred Income	Taxes			4 98097018		5 B85 58
	Deficient / (Excess) Accumulated De			0)		Designation Geometre	of Ballant I (Farana)	TOT a market (No. 1)		Ashul Brook	and Participate Communication	ADD A SECOND	
			ys in Period	(m)	(5)		of Deficient / (Excess) A					s) ADIT Activity (Note	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(IC)	(L)	(M)

	Deficient / (Excess) Accumulated D		rys in Period	•,		Projection - Proratio	n of Deficient / (Excess) Al	DIT Activity (Note A)	F	Actual - Proratio	on of Deficient / /Evcs	ss) ADIT Activity (Note	R)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)	(J)	(K)	(L)	(M)
,	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. Preceding Balance)
	Deficient / (Excess) AD IT Subject to P	roration				12/31/2024 (Actual)						-	
	January	31		214	50.00%					-		-	
	February	28		214			2	2				-	
	March	31		214									
	April	30		214									
	May	31		214	50.00%		· 2	<u> </u>			8	- 1	
	June	30	185										
	July	31	154					-				- 34	
	August	31	123										
	September	30	93		43.46%				e.				
	October	31	62									1	
	November	30	32	214	14 95%			-					
	December	31	1	214								100	
	Total (Sum of Lines 75 - 86)	365							-	-	-	-	
	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustmer				12/31/2024 (Actual) (Note F) (Col. (H), Line 88 + Line 89)		:	(Noto F) (Col. (M), Line 88 + Lin	ne 89)			
	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess)	ADIT Adjustment	to Proration			12/31/2025 (Projected) (Note F) (Col. (H), Line 91 + Line 92)		:	(Note F) (Col. (M), Line 91 + Lin	ne 92)		1	

Rate Year = Projected for the 12 Months Ended December 31, 2025

	Deficient / (Excess) Accumulated De	eferred Income Ta	axes - Property (Accor	unt No. 282)									
Ţ		Da	ys in Period			Projection - Proration o	of Deficient / (Excess)					s) ADIT Activity (Note	
	(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G) Prorated Projected	(H) Prorated Projected Balance	(I) Actual Monthly	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	(M) Preserved Prorated Actual Balance
0	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col, K + Col, L + Col. I Preceding Balance)
	Deficient / (Excess) ADIT Subject to Pr	roration				12/31/2024 (Actual)		•					
	January	31		214	50.00%		125	-			130		
_	February	28	7	214 214				•	2		760		
t t	March April	31 30	7	214		0					0.00		
2	May	31	4	214	50.00%	-	120	-					
3	June	30	185				151	53			-		
1 5	July August	31 31	154 123									9	
, 5	September	30	93	214				*0					
7	October	31	62				7.6	-					
3	November	30 31	32	214 214		10		5		_ :			
	Total (Sum of Lines 98 - 109)	365	1	214	0.4776	-	- 1		-	-			
,	Total (Oom Of Emas 30 - 103)	000											
	Beginning Balance - Deficient / (Exces					12/31/2024 (Actual)		•	TO A STATE OF THE				
2	Beginning Balance - Deficient / (Exces	s) ADIT Adjustmer	nt.			(Note F) (Col. (H), Line 111 + Line 112)		<u> </u>	(Note F) (Col. (M), Line 111 + Lin	na 112)		-	
3	Beginning Balance - Deficient / (Exces	S) ADI I				(Col. (H), Line 111 + Line 112)			(OO. (IN), LINE TTT * LII	10 112/			
4	Ending Balance - Deficient / (Excess)	ADIT Not Subject t	to Proration			12/31/2025 (Projected)							
5	Ending Balance - Deficient / (Excess) /	ADIT Adjustment				(Note F)		•	(Note F)	445)		_	
5	Ending Balance - Deficient / (Excess) /	ADIT				(Col. (H), Line 114 + Line 115)		-	(Col. (M), Line 114 + Lin	10 115)			
7	Average Balance as adjusted (non-pro	erated)				([Col. (H), Line 113 + Line 116] /	2)	-	([Cal. (M), Line 113 + Li	ne 116] /2)			
	Prorated Deficient / (Excess) ADIT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				(Col. (H), Line 109)	-,		(Col. (M), Line 109)				
•	Deficient / (Excess) ADIT - Account	282				(Col. (H), Line 117 + Line 118)			(Col. (M), Line 117 + Lir	ne 118)		-	
				N - 488									
1	Deficient / (Excess) Accumulated De		axes - Other (Account lys in Period	No. 283)		Projection - Proration of	of Deficient / (Facess)	ADIT Activity (Note A)		Actual - Proration	on of Deficient / (Exce	ss) ADIT Activity (Note	8)
}	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
- 1	.,		, ''	Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Prorated
.	Month	Days	Prorated Days	Per Future	Proration Amount	Projected	Monthly Activity	Projected Balanca (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. I
' !		Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	Preceding Balance)
'								/ totaling country					
)	ADIT Subject to Proration					12/31/2024 (Actual)							
1	January	31		214	50.00%	-					-		
2	February	28		214			- E		2			2	
3	March	31		214			53	5.0			•	8	
1	April	30	7	214			1	*		•	100	2	
5	May	31 30	185	214 214						28	-		
7	June July	31	154				· 경기						
3	August							*0					
		31	123				1	:	1	:		•	
9	September	30	93	214	43.46%	:				:			
)	September October	30 31	93 62	214 214	43.46% 28.97%					:		:	
) 1	September	30	93 62	214 214	43.46% 28.97%			:	:	:		:	
) 1 2	September October November	30 31 30	93 62 32 1	214 214 214	43.46% 28.97% 14.95%		1	<u> </u>	:	:		1	
0 1 2 3	September October November December Total (Sum of Lines 121 - 132)	30 31 30 31 365	93 62 32 1	214 214 214	43.46% 28.97% 14.95%	12/24/2024 (Amburi)	1	<u> </u>		:	:		
) 1 2 3	September October November December Total (Surn of Lines 121 - 132) Beginning Balance - Deficient / (Exces	30 31 30 31 365 s) ADIT Not Subjects	93 82 32 1	214 214 214	43.46% 28.97% 14.95%	12/31/2024 (Actual) (Note F)			(Note F)	:	:		
0 1 2 3 4	September October November December Total (Sum of Lines 121 - 132)	30 31 30 31 365 (s) ADIT Not Subjects) ADIT Adjustments	93 82 32 1	214 214 214	43.46% 28.97% 14.95%				(Note F) (Col. (M), Line 134 + Lin		:		
0 1 2 3 4 5	September October November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	30 31 30 31 365 (s) ADIT Not Subjects) ADIT Adjustments) ADIT	93 62 32 1 oct to Proration	214 214 214	43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 134 + Line 135)	2			- - - - - - -			
0 1 2 3 4 5 6	September October November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Ending Balance - Deficient / (Excess)	30 31 30 31 365 (s) ADIT Not Subject (s) ADIT Adjustment (s) ADIT	93 62 32 1 oct to Proration	214 214 214	43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected)		<u>.</u>		- - - - - - -			
0 1 2 3 4 5 5	September October November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess)	30 31 30 31 365 (s) ADIT Not Subject (s) ADIT Adjustment ADIT Not Subject (1 ADIT Adjustment	93 62 32 1 oct to Proration	214 214 214	43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 134 + Line 135)	:		(Col. (M), Line 134 + Lin				
0 1 2 3 3 4 5 5 5	September October November Descember Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess)	30 31 30 31 365 ss) ADIT Not Subject s) ADIT Adjustment ADIT Not Subject t ADIT Adjustment ADIT Adjustment	93 62 32 1 oct to Proration	214 214 214	43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138)		:	(Col. (M), Line 134 + Lin (Note F) (Col. (M), Line 137 + Lin	na 138)	:		<u> </u>
0 1 2 3 3 4 5 5 5 7 7 3	September Coctober November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Excess). Ending Balance - Deficient / (Excess). Ending Balance - Deficient / (Excess). Average Balance as adjusted (non-pro	30 31 30 31 365 ss) ADIT Not Subject s) ADIT Adjustment ADIT Not Subject t ADIT Adjustment ADIT Adjustment	93 62 32 1 oct to Proration	214 214 214	43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138) ([Col. (H), Line 136 + Line 139] /	2)		(Col. (M), Line 134 + Lin (Note F) (Col. (M), Line 137 + Lin ((Col. (M), Line 136 + Li	na 138)	:		
0 1 2 3 3 4 5 5 6 7 7 3 3	September October November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess), Ending Balance - Deficient / (Excess), Average Balance as adjusted (non-provated Deficient / (Excess)), ADIT	30 31 30 31 365 3) ADIT Not Subject 3) ADIT Adjustment ADIT Not Subject t ADIT Adjustment ADIT Adjustment	93 62 32 1 oct to Proration	214 214 214	43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138) ([Col. (H), Line 136 + Line 139] / (Col. (H), Line 132)	2)		(Col. (M), Line 134 + Lin (Note F) (Col. (M), Line 137 + Lin ((Col. (M), Line 136 + Li (Col. (M), Line 132)	ne 138) ine 139] /2)	:		
0 1 2 3 3 4 5 5 6 7 7 3 3	September Coctober November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Excess). Ending Balance - Deficient / (Excess). Ending Balance - Deficient / (Excess). Average Balance as adjusted (non-pro	30 31 30 31 365 3) ADIT Not Subject 3) ADIT Adjustment ADIT Not Subject t ADIT Adjustment ADIT Adjustment	93 62 32 1 oct to Proration	214 214 214	43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138) ([Col. (H), Line 136 + Line 139] /	2)		(Col. (M), Line 134 + Lin (Note F) (Col. (M), Line 137 + Lin ((Col. (M), Line 136 + Li	ne 138) ine 139] /2)	:		
0 1 2 2 3 3 4 5 5 5 6 7 7 3 3	September October November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess). Ending Balance - Deficient / (Excess). Ending Balance - Deficient / (Excess). Average Balance as adjusted (non-pro Prorsted Deficient / (Excess) ADIT Deficient / (Excess).	30 31 30 31 35 35 35) ADIT Not Subject 3) ADIT ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT adjustment	93 62 32 1 1 oct to Proration nt	214 214 214	43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138) ([Col. (H), Line 136 + Line 139] / (Col. (H), Line 132) (Col. (H), Line 140 + Line 141)			(Col. (M), Line 134 + Lin (Note F) (Col. (M), Line 137 + Lin ((Col. (M), Line 136 + Li (Col. (M), Line 132)	ne 138) ine 139] /2)	:		
0 1 2 2 3 3 4 5 5 5 6 7 7 3 3	September October November December 1 (Exces December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces) Ending Balance - Deficient / (Excess). Ending Balance - Deficient / (Excess). Average Balance as adjusted (non-pro Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	30 31 30 31 35 35 35) ADIT Not Subject 3) ADIT ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT adjustment	93 62 32 1 bot to Proration nt to Proration	214 214 214	43,46% 28,97% 14,95% 0,47%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138) ([Col. (H), Line 136 + Line 139] / (Col. (H), Line 132)			(Col. (M), Line 134 + Lin (Note F) (Col. (M), Line 137 + Lin ((Col. (M), Line 136 + Li (Col. (M), Line 132) (Col. (M), Line 140 + Lin	ne 138) ine 139] /2)	:		
0 1 2 2 3 3 4 5 5 5 7 3 9	September October November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess), Ending Balance - Deficient / (Excess), Ending Balance - Deficient / (Excess), Average Balance as adjusted (non-provided Indicated Indicate	30 31 30 31 365 385 381 ADIT Not Subject 381 ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT State (Project	93 62 32 32 1 sct to Proration nt to Proration	214 214 214	43,46% 28,97% 14,95% 0,47%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138) ([Col. (H), Line 136 + Line 139) (Col. (H), Line 132) (Col. (H), Line 140 + Line 141) Unamortized Ceffclent / (Exce	ss) ADIT - State (Actua	(E)	(Col. (M), Line 134 + Lin (Note F) (Col. (M), Line 137 + Lin ((Col. (M), Line 136 + Li (Col. (M), Line 132)	ne 138) ine 139] /2)			
0 1 2 2 3 3 4 5 5 5 7 3 9	September October November December 1 (Exces December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces) Ending Balance - Deficient / (Excess). Ending Balance - Deficient / (Excess). Average Balance as adjusted (non-pro Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	30 31 30 31 365 385 381 ADIT Not Subject 381 ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT State (Project	93 62 32 1 bot to Proration nt to Proration	214 214 214	43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138) ([Col. (H), Line 136 + Line 139] / (Col. (H), Line 132) (Col. (H), Line 140 + Line 141)	ss) ADIT - State (Actua	(E)	(Col. (M), Line 134 + Lin (Note F) (Col. (M), Line 137 + Lin ((Col. (M), Line 136 + Li (Col. (M), Line 132) (Col. (M), Line 140 + Lin	ne 138) ine 139] /2)	:		
0 1 2 2 3 3 4 5 5 5 7 7 8 9 9	September Cotober November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess), Ending Balance - Deficient / (Excess), Ending Balance - Deficient / (Excess), Average Belance as adjusted (non-provided Deficient / (Excess) ADIT - Account Unamortized Deficient / (Excess) ADIT - Account	30 31 30 31 365 385 381 ADIT Not Subject 381 ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT State (Project	93 62 32 1 bot to Proration nt to Proration to Proration (8) Reference	214 214 214	43,46% 28,97% 14,95% 0,47%	(Note F) (Col. (H), Line 134 + Line 135) 1231/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138) ([Col. (H), Line 136 + Line 139) (Col. (H), Line 136 + Line 139) (Col. (H), Line 140 + Line 141) Unsmortized Cofficients (Excelling) Deficient / (Excelling)	ss) ADIT - State (Actua	(E) Reference	(Col. (M), Line 134 + Line (Col. (M), Line 137 + Line (Col. (M), Line 136 + Line 132) (Col. (M), Line 140 + L	ne 138) ine 139] /2)	:		
0 1 2 2 3 3 4 5 5 5 7 7 3 9 9 9 1 1 2 2	September October November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Belance as adjusted (non-pro Prorated Deficient / (Excess) ADIT - Account Unamortized Deficient / (Excess) AT Deficient / (Excess) Deferred Income ADIT - 190	30 31 30 31 365 385 381 ADIT Not Subject 381 ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT State (Project	93 62 32 1 bet to Proration nt to Proration (8) Reference (Col. (H), Line 96)	214 214 214	43.46% 28.97% 14.95% 0.47%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138) ([Col. (H), Line 136 + Line 139) (Col. (H), Line 132) (Col. (H), Line 140 + Line 141) Unamortized Ceffclent / (Exce	ss) ADIT - State (Actua	(E) Reference (Col. (M), Line 96) (Col. (M), Line 119)	(Col. (M), Line 134 + Lin (Note F) (Col. (M), Line 137 + Lin (Col. (M), Line 136 + Lin (Col. (M), Line 132) (Col. (M), Line 140 + Lin (Col. (M), Line 140 + Lin	ne 138) ine 139] /2)	:		
0 1 2 2 3 3 4 5 5 5 7 7 8 9 9	September Cotober November December Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess), Ending Balance - Deficient / (Excess), Ending Balance - Deficient / (Excess), Average Belance as adjusted (non-provided Deficient / (Excess) ADIT - Account Unamortized Deficient / (Excess) ADIT - Account	30 31 30 31 365 385 381 ADIT Not Subject 381 ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT Adjustment ADIT State (Project	93 62 32 1 bot to Proration nt to Proration to Proration (8) Reference	214 214 214	43.46% 28.97% 14.95% 0.47%	(Note F) (Col. (H), Line 134 + Line 135) 12/31/2025 (Projected) (Note F) (Col. (H), Line 137 + Line 138) (Col. (H), Line 136 + Line 139) (Col. (H), Line 136 + Line 139) (Col. (H), Line 140 + Line 141) Unamortized Deficient / (Excelline) Deficient / (Excess) Deferred I	ss) ADIT - State (Actua	(E) Reference (Col. (M), Lino 96)	(Col. (M), Line 134 + Lin (Note F) (Col. (M), Line 137 + Lin (Col. (M), Line 136 + Lin (Col. (M), Line 132) (Col. (M), Line 140 + Lin (Col. (M), Line 140 + Lin	ne 138) ine 139] /2)	:		

Rate Year = Projected for the 12 Months Ended December 31, 2025

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity", For purposes of calculating the "True-Up" adjustment, use Columns (I), (J),	(t
(I) and (M) and set the "Rate Year" below to "True-Up Adjustment".	

Rate Year Projected Activity Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) ADIT belances. The computations in columns A-H of this workpaper apply the proration rules of Reg. Sec. 1.167()-1(h)(6) to the projected annual activity of deficient / (oxcess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirements are averaged instead of prorations. For deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. The projected activity for months prior to the future portion of the test provide or after the providence of the future portion of the test provide or after the providence of the future portion of the test provide or the future portion of the test providence in the future providence or the future portion of the test providence in the future providence or the future providence or the future portion of the test providence or the future p
- B This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this workpaper apply the proration rules of Reg. Soc. 1.167(i)-1(h)(6) and averaging in accordance with IRC Section 168(i)(8)(8) consistency requirement to the actual annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADIT activity in the true-up adjustment to the vertical provated deficient in (excess) ADIT activity in the true-up adjustment of the over-projection. Differences attributable to under-projection of deficient / (excess) ADIT in the projected mention of the actual monthly activity and the actual monthly activity. However, when projected monthly deficient / (excess) ADIT activity is a forecase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity is an activity and activity is an activity and activity is an activity in the true-up adjustment only. For deficient / (excess) ADIT activity is a decrease and actual monthly deficient / (excess) ADIT activity is an activity in the true-up adjustment only. For deficient / (excess) ADIT activity is an activity in the true-up adjustment only. For deficient / (excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for monthly prior to the future period of a work provided activity and the actual monthly deficient / excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for monthly prior to the future period of a work provided activity.
- C Column (J) is the difference between projected mentity and actual monithly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount of projected activity) that did not occur) and a positive in Column (J) represents under-projection (accurate calcular activity). If projected activity), if projected activity over projection (amount of projected activity), a negative in Column (J) represents under-projection (accurate projection (amount of projected activity) and in other calcular activity over projection (amount of projected activity) and in other calcular activity over projection (amount of projected activity) and in other calcular activity over projection (amount of projected activity) and in other calcular activity over projection (amount of projected activity) and in other calcular activity over projection (amount of projected activity) and in other calcular activity are both negative, a negative in Column (J) represents under-projected activity are both negative, a negative in Column (J) represents under-projected activity are both negative, a negative in Column (J) represents under-projected activity are both negative, a negative in Column (J) represents under-projected activity are both negative, a negative in Column (J) represents under-projected activity are both negative, and negative in Column (J) represents under-projected activity are both negative, and negative in Column (J) represents under-projected activity are both negative, and negative in Column (J) represents under-projected activity are both negative, and negative in Column (J) represents under-projected activity are both negative, and negative in Column (J) represents under-projected activity are both negative, and negative in Column (J) represents under-projected activity are both negative, and negative in Column (J) represents under-projected activity are both negative, and negative in Column (J) represents under-projected activi
- D Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (I)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L)). In other situations, enter zero.
- E Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter
- F RS normalization adjustment.

Potomac Electric Power Company

			Federal Deficient / (Exc	ess) Deferred Incon	ne Taxes	1348						
			Tax Cuts and	Jobs Act of 2017				_				
	(A)	(B)	(C) FERC Account	(D)		(E)	-	(F)		(G)		(H) mber 31, 2025
Line	Deficient / (Excess) Deferred Income Taxes	Notes	ADIT Deficient / (Excess) Amortization	Amortization Fixed Period		ADIT cient / (Excess)	Dece	BOY Balance		urrent Year mortization	Decei	EOY Balance
1	Unprotected Non-Property											
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	410.1 411.1 411.1 411.1	4 Years 4 Years 4 Years 4 Years	S	1,291,072 - - - (5,706,710)	\$		S	:	s	1
6	Subtotal - Deficient / (Excess) ADIT				\$	(4,415,637)	\$	-	\$	-	\$	•
7 8 9 10 11 12 13 14 15 16 17 18	Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A) (Note A) (Note A) (Note A) (Note A)	411.1 411.1 411.1 411.1 410.1 411.1 411.1 411.1	5 Years 5 Years 5 Years 5 Years ARAM ARAM ARAM ARAM ARAM	\$ \$ \$ \$	(46,126,851) (46,126,851) 20,893,004 (56,057,633) (35,164,629) (85,707,117)	\$ \$ \$	20,229,933 (45,941,442) (25,711,509)	\$ \$	(663,071) 1,625,016 - 961,945	\$ \$ \$	19,566,862 (44,316,426) (24,749,564) (24,749,564)
L				m Act of 1986								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) FERC Account ADIT Deficient / (Excess) Amortization	(D) Amortization Fixed Period		(E) mber 31, 2017 ADIT cient / (Excess)	Dece	mber 31, 2024 BOY Balance		(G) Current Year Amortization	Dece	(H) mber 31, 2025 EOY Balance
20	Protected Property											
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	411.1 411.1 411.1 411.1	ARAM ARAM ARAM ARAM	\$	(958,862) - (958,862)	\$:	\$	-	\$	
25 26	Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT				\$	(958,862)	\$	<u> </u>	\$		\$	

	(A)	(B)	(C)	(D)		(E)		(F)		(G)		(H)
	(~)	(-/	FERC Account		Dece	mber 31, 2017	Decem	nber 31, 2024		(-)	Decer	nber 31, 2025
Line	Deficient / (Excess) Deferred Income Taxes	Notes	ADIT Deficient / (Excess) Amortization	Amortization Fixed Period		ADIT		BOY Balance		urrent Year mortization		EOY Balance
27	Unprotected Non-Property											
28	ADIT - 190	_	410.1		\$	1,291,072	\$		S		\$	-
29	ADIT - 281		411.1 411.1			-		-		-		•
30 31	ADIT - 282 ADIT - 283		411.1			(5,706,710)						:
32	Subtotal - Deficient / (Excess) ADIT				\$	(4,415,637)	\$		\$		\$	-
33	Unprotected Property											
34	ADIT - 190	_	411.1		S		\$	_	\$	- 4	\$	
35	ADIT - 281		411.1			•		-		-		-
36	ADIT - 282		411.1 411.1			(46,126,851)		•		-		•
37 38	ADIT - 283 Subtotal - Deficient / (Excess) ADIT		411.1		\$	(46,126,851)	\$		<u>s</u>	-	S	-
39	Protected Property				•	(40,120,001)	•		•		•	
40	ADIT - 190	_	410.1		\$	20,893,004	S	20,229,933	S	(663,071)	\$	19,566,862
41	ADIT - 190 ADIT - 281		411.1			-	•	-	•	-	Ť	-
42	ADIT - 282		411.1			(57,016,495)		(45,941,442)		1,625,016		(44,316,426
43	ADIT - 283		411.1			•		-		•		•
44	Subtotal - Deficient / (Excess) ADIT				\$	(36,123,491)	\$	(25,711,509)	\$	961,945	\$	(24,749,564
45	Total - Deficient / (Excess) ADIT		 		\$	(86,665,979)	\$	(25,711,509)	\$	961,945	\$	(24,749,564
			al Federal Deficient / (E		come la			/E)	-	(G)		(H)
	(A)	(B)	(C) FERC Account	(D)		(E)		(F)		(6)		
Line	Deficient / (Excess) Deferred Income Taxes	Notes	ADIT Deficient /	Amortization			Decen	BOY		urrent Year	Decen	nber 31, 2025 EOY
			(Excess) Amortization	Fixed Period	Defi	ADIT cient / (Excess)		Balance		mortization		Balance
46	ADIT - 190		410.1		\$	22,184,077	\$	20,229,933	\$	(663,071)	\$	19,566,862
47 48	ADIT - 281 ADIT - 282		411.1 411.1			(103,143,346)		(45,941,442)		1,625,016		(44,316,426
49	ADIT - 283		411,1			(5,706,710)				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-
50	Total - Deficient / (Excess) ADIT				\$	(86,665,979)	\$	(25,711,509)	\$	961,945	\$	(24,749,564
51	Tax Gross-Up Factor	ATT H-9A, Line 132b				1.38		1.38		1.38		1,38
52	Regulatory Asset / (Liability)				\$	(119,568,142)	\$	(35,472,713)	\$	1,327,141	\$	(34,145,572
			Federal Income Tax R	egulatory Asset / (L	iability)							
	(A)	(B)	(C)	(D)		(E)		(F)		(G)		(H)
							Decem	nber 31, 2024			Decen	nber 31, 2025
Line	Regulatory Assets / (Liabilities)	Notes			Defi	ADIT cient / (Excess)		BOY Balance		urrent Year mortization		EOY Balance
53	Account 182.3 (Other Regulatory Assets)				\$	-	\$		\$		\$	-
54	Account 254 (Other Regulatory Liabilities)					(119,568,142)		(35,472,713)		1,327,141		(34,145,572
	Total - Transmission Regulatory Asset / (Liability				\$	(119,568,142)	S	(35,472,713)	\$	1,327,141	\$	(34,145,572

Potomac Electric Power Company

Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

			State Deficient / (Exce	ess) Deterred Incom	e laxes							
			Maryland (2018 Apport	tionment Weighting	Change)							
	(A)	(B)	(C)	(D)		(E)		(F)		(G)		(H)
			FERC Account ADIT Deficient /	Amortization	Decem	ber 31, 2017	Decembe	r 31, 2024			Decembe	er 31, 2025
_ine	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	Defici	ADIT ent / (Excess)		BOY lance		ent Year rtization		EOY alance
56	Unprotected Non-Property	_									<u> </u>	
57	ADIT - 190	(Note C)	410.1	4 Years	\$	132,587	\$	-	S	-	\$	-
58	ADIT - 281	(Note C)	411.1	4 Years		•		-		-		-
59	ADIT - 282	(Note C)	411.1	4 Years		-		-		9		-
60	ADIT - 283	(Note C)	411.1	4 Years		-		-				-
61	Subtotal - Deficient / (Excess) ADIT				\$	132,587	\$	-	\$	-	\$	-
62	Unprotected Property											
63	ADIT - 190	(Note C)	411.1	5 Years	\$		\$	-	\$	-	\$	
64	ADIT - 281	(Note C)	411.1	5 Years				-		-		-
65	ADIT - 282	(Note C)	410.1	5 Years		1,905,435		-		-		-
66	ADIT - 283	(Note C)	411.1	5 Years				-		-		-
67	Subtotal - Deficient / (Excess) ADIT				\$	1,905,435	\$	-	\$		\$	-
68	Protected Property											
69	ADIT - 190	(Note C)	410.1	NA	\$	-	\$		\$	- 1	\$	
70	ADIT - 281	(Note C)	411.1	NA		-		-		-		-
71	ADIT - 282	(Note C)	411.1	NA		-		-		-		
72	ADIT - 283	(Note C)	411.1	NA								
73	Subtotal - Deficient / (Excess) ADIT				S	-	S	-	S		S	

		W	ashington, D.C. (2018 Ap	portionment Weight	ing Change)					
	(A)	(B)	(C)	(D)	((E)	(F)	(G)	(H	1)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	FERC Account ADIT Deficient / (Excess) Amortization	Amortization Fixed Period		731, 2017 DIT 7 (Excess)	December 31, 2024 BOY Balance	Current Year Amortization	December 3 EO Balai	Υ
75	Unprotected Non-Property	_								
76 77 78 79	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	410.1 411.1 411.1 411.1	4 Years 4 Years 4 Years 4 Years	\$	22,098	\$ -	\$ ·	s	:
80	Subtotal - Deficient / (Excess) ADIT				\$	22,098	\$ -	\$ -	\$	-
81	Unprotected Property	_								
82 83 84 85	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	411.1 411.1 410.1 411.1	5 Years 5 Years 5 Years 5 Years	\$	497,120	\$ - - -	\$ - - -	\$:
86	Subtotal - Deficient / (Excess) ADIT				\$	497,120	\$ -	s -	\$	43
87	Protected Property	_								
88 89 90 91	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	410.1 411.1 411.1 411.1	NA NA NA NA	s		\$ - - -	\$ - - -	s	•
92	Subtotal - Deficient / (Excess) ADIT				\$	-	\$ -	\$ -	\$	-
93	Total - Deficient / (Excess) ADIT				\$	519,218	\$ -	\$ -	\$	

Total - Deficient / (Excess) ADIT

			Washington, D.C. (201	·· co.po.cto · toto c	mange)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			FERC Account ADIT Deficient /	Amortization	December 31, 2017	December 31, 2024		December 31, 202
Line	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	ADITDeficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
94	Unprotected Non-Property							
95	ADIT - 190	(Note E)	410.1	4 Years	s -	\$ -	\$	\$
96	ADIT - 281	(Note E)	411.1 411.1	4 Years 4 Years	*	-	•	
97 98	ADIT - 282 ADIT - 283	(Note E) (Note E)	411.1	4 Years			A53	
99	Subtotal - Deficient / (Excess) ADIT	(Note L)	4140	4 (04)3	\$	<u>s</u> -	\$ -	S
100	Unprotected Property				•	•	•	•
101	ADIT - 190	(Note E)	411.1	5 Years	s .	s -	s .	s
102	ADIT - 180	(Note E)	411.1	5 Years	-5			•
103	ADIT - 282	(Note E)	411.1	5 Years	(945,116)	•		
104	ADIT - 283	(Note E)	411.1	5 Years				
105	Subtotal - Deficient / (Excess) ADIT				\$ (945,116)	\$ -	\$ -	\$
106	Protected Property							
107	ADIT - 190	(Note E)	410,1	NA	s	\$ -	\$ -	S
108	ADIT - 281	(Note E)	411.1	NA	•	•	•	
109	ADIT - 282	(Note E)	411,1	NA NA	- · · · · · · · · · · · · · · · · · · ·	•	•	
110	ADIT - 283	(Note E)	411,1	NA	•	•	-0	
111	Subtotal - Deficient / (Excess) ADIT				\$ -	\$ -	\$ -	\$
112	Total - Deficient / (Excess) ADIT				\$ (945,116)	\$ -	\$ -	\$
				C. (2016 Corporate I	Rate Change)			
	Total - Deficient / (Excess) ADIT	(B)	(C)	C. (2016 Corporate I	Rate Change) (E)	(F)	\$ -	(Н)
112	(A)		(C) FERC Account	(D)	Rate Change)			(Н)
112		(B)	(C) FERC Account ADIT Deficient / (Excess)		Rate Change) (E) December 31, 2017 ADIT	(F) December 31, 2024 BOY	(G)	(H) December 31, 202
112	(A) Deficient / (Excess) Deferred Income Taxes		(C) FERC Account ADIT Deficient /	(D) Amortization	Rate Change) (E) December 31, 2017	(F) December 31, 2024	(G)	(H) December 31, 202
112 _ine	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property	Notes	(C) FERC Account ADIT Deficient / (Excess) Amortization	(D) Amortization Fixed Period	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2024 BOY	(G)	(H) December 31, 202
112 ine 113 114	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	Notes (Note F)	(C) FERC Account ADIT Deficient / (Excess)	(D) Amortization	Rate Change) (E) December 31, 2017 ADIT	(F) December 31, 2024 BOY	(G)	(H) December 31, 202 EOY Balance
112 .ine	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property	Notes	(C) FERC Account ADIT Deficient / (Excess) Amortization	(D) Amortization Fixed Period 4 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2024 BOY	(G)	(H) December 31, 202 EOY Balance
112 ine 113 114 115	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization	(D) Amortization Fixed Period 4 Years 4 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2024 BOY	(G)	(H) December 31, 202 EOY Balance
112 Line 113 114 115 116	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2024 BOY	(G)	(H) December 31, 202 EOY Balance
112 Line 113 114 115 116 117	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380	(F) December 31, 2024 BOY Balance	(G) Current Year Amortization	(H) December 31, 202 EOY Balance
112 Line 113 114 115 116 117 118 119 120	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note F) (Note F) (Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380	(F) December 31, 2024 BOY Balance	(G) Current Year Amortization	(H) December 31, 202 EOY Balance
112 Line 113 114 115 116 117 118 119 120 121	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380	(F) December 31, 2024 BOY Balance \$	(G) Current Year Amortization	(H) December 31, 202 EOY Balance
112 Line 113 114 115 116 117 118 119 120 121 122	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380	(F) December 31, 2024 BOY Balance \$	(G) Current Year Amortization	(H) December 31, 202 EOY Balance
112 Line 113 114 115 116 117 118 119 120 121 122 123	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F) (Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380 \$ (630,682)	(F) December 31, 2024 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 202 EOY Balance \$
112 Line 113 114 115 116 117 118 119 120 121 122 123 124	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380	(F) December 31, 2024 BOY Balance \$	(G) Current Year Amortization	(H) December 31, 202 EOY Balance
112 Line 113 114 115 116 117 118 119 120 121 122 123 124 125	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380 \$ (630,682)	(F) December 31, 2024 BOY Balance \$	(G) Current Year Amortization \$	(H) Decamber 31, 202 EOY Balance \$
112 Line 113 114 115 116 117 118 119 120 121 122 123 124 125 126	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 8 Years 9 Years 9 Years 9 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380 \$ (630,682)	(F) December 31, 2024 BOY Balance \$	(G) Current Year Amortization \$	(H) Decamber 31, 202 EOY Balance \$
112 Line 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 284 ADIT - 285 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 182 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years 6 Years 7 Years 7 Years 8 Years 8 Years 8 Years 9 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380 \$ (630,682)	(F) December 31, 2024 BOY Balance \$	(G) Current Year Amortization \$	(H) Decamber 31, 202 EOY Balance \$
112 Line 113 114 115 116 117 118 119 120 121 122 123 124 125 126	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 8 Years 9 Years 9 Years 9 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380 \$ (630,682)	(F) December 31, 2024 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 202 EOY Balance \$
112 Line 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years 6 Years 8 Years 8 Years 8 Years 9 Years 9 Years 9 Years	Rate Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380 \$ (630,682)	(F) December 31, 2024 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 202 EOY Balance \$

			Washington, D.0									
	(A)	(B)	(C)	(D)	(E	≣)	(F)		(G)		(H)
			FERC Account	Amortization	December 3	31, 2017	December:	31, 2024			Decembe	er 31, 202
ine	Deficient / (Excess) Deferred Income Taxes	Notes	ADIT Deficient / (Excess)	Amortization Fixed Period	AD		ВС		Curr	ent Year		EOY
			Amortization		Deficient /		Bala			rtization		alance
132	Unprotected Non-Property											
133	ADIT - 190	(Note G)	411.1	4 Years	S	(685,034)	\$	-	\$	•	\$	
134	ADIT - 281	(Note G)	411,1	4 Years		-		•		-		
135	ADIT - 282	(Note G)	411.1	4 Years		-		-		-		
136	ADIT - 283	(Note G)	411.1	4 Years		-				•		
137	Subtotal - Deficient / (Excess) ADIT				\$	(685,034)	\$	-	\$	-	\$	
138	Unprotected Property											
139	ADIT - 190	(Note G)	411,1	5 Years	\$	-	\$	•	\$	-	\$	
140	ADIT - 281	(Note G)	411.1	5 Years				-		-		
141	ADIT - 282	(Note G)	411.1	5 Years	((2,817,585)		-		-		
142	ADIT - 283	(Note G)	411.1	5 Years		-		•		-		
143	Subtotal - Deficient / (Excess) ADIT				\$ ((2,817,585)	\$	-	\$	-	\$	
44	Protected Property											
45	ADIT - 190	(Note G)	410.1	NA	\$	-	\$	•	\$	-	5	
146	ADIT - 281	(Note G)	411.1	NA 				•		-		
47	ADIT - 282	(Note G)	411.1	NA NA		-		•		-		
48	ADIT - 283	(Note G)	411.1	NA	_		_				_	
49	Subtotal - Deficient / (Excess) ADIT				\$	-	\$		\$	-	\$	
150	Total - Deficient / (Excess) ADIT				\$ ((3,502,619)	\$		\$		\$	
			Maryland (2	007 Corporate Rate	Change)							
	(A)	(B)	(C)	(D)	(E	≣)	(F	7)		(G)		(H)
			FERC Account ADIT Deficient /	Amortization	December 3	31, 2017	December	31, 2024			Decembe	er 31, 20
18	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess)	Fixed Period	AD		BC			ent Year		EOY
			Amortization		Deficient /	(Excess)	Bala	nce	Amo	rtization	Ва	alance
51	Unprotected Non-Property								_			
52	ADIT - 190	(Note H)	411,1	4 Years	\$	•	\$	•	\$	-	\$	
53	ADIT - 281 ADIT - 282	(Note H)	411,1 411,1	4 Years 4 Years		-						
		(Note H)		4 Tears		-						
54						-						
54 55	ADIT - 283	(Note H)	411.1	4 Years	\$	•	\$		\$	-	\$	
54 55 56	ADIT - 283 Subtotal - Deficient / (Excess) ADIT				\$	-	\$	-	\$	-	\$	
54 55 56 57	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note H)	411,1	4 Years	\$	•	s	•	\$		\$	
54 55 56 57 58	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note H) (Note H)				•	\$		\$:		
54 55 56 57 58 59	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note H)	411 <u>.1</u> 411.1	4 Years 5 Years		- - - 58,414	\$:	\$			
54 55 56 57 58 59	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note H) (Note H) (Note H)	411.1 411.1 411.1	4 Years 5 Years 5 Years		58,414	\$		\$			
54 55 56 57 58 59 60 61	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H) (Note H)	411.1 411.1 411.1 410.1	4 Years 5 Years 5 Years 5 Years 5 Years		- - 58,414 - 58,414	\$	-	\$ \$:		
54 55 56 57 58 59 60 61	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	411.1 411.1 411.1 410.1	4 Years 5 Years 5 Years 5 Years 5 Years	\$	-	s	:	\$		\$	
54 55 56 57 58 59 60 61 62 63	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note H) (Note H) (Note H) (Note H)	411.1 411.1 411.1 410.1 411.1	4 Years 5 Years 5 Years 5 Years 5 Years 7 Years	\$	-	s	:	\$		\$	
554 555 556 57 58 59 60 61 62 63 64 65	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	411.1 411.1 411.1 410.1 411.1	4 Years 5 Years 5 Years 5 Years 5 Years 5 Years NA	\$	-	s		\$		\$	
54 55 56 57 58 59 60 61 62 63 64 65 66	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	411.1 411.1 411.1 410.1 411.1 411.1	4 Years 5 Years 5 Years 5 Years 5 Years 5 Years NA	\$	-	s		\$		\$	
54 55 56 57 58 59 60 61 62 63 64	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	411.1 411.1 411.1 410.1 411.1	4 Years 5 Years 5 Years 5 Years 5 Years 5 Years NA	\$	-	\$	-	\$		\$	
54 55 56 57 58 59 60 61 62 63 64 65 66	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	411.1 411.1 411.1 410.1 411.1 411.1	4 Years 5 Years 5 Years 5 Years 5 Years 5 Years NA	\$	-	s		\$		\$	

		10	otal State Deficient / (Ex	cess) Deferred inco	ine raxes				
	(A)	(B)	(C) FERC Account ADIT Deficient /	(D) Amortization	(E) December 31, 2017	(F) December 31, 2024	(G)	(H) December 31, 2025	
Line D	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance	
170 _	Unprotected Non-Property	_							
	ADIT - 190		411,1		\$ (473,969)	\$ -	s -	\$ -	
	ADIT - 281 ADIT - 282		411.1 411.1		•	: 1			
	ADIT - 282 ADIT - 283		411.1						
	Subtotal - Deficient / (Excess) ADIT				\$ (473,969)	\$ -	\$ -	\$	
	Unprotected Property								
_	ADIT - 190	-	411.1		s .	\$ -	\$.	s	
	ADIT - 281		411.1		•	•	•		
	ADIT - 282		411.1		(1,932,414)	- 1	•		
180	ADIT - 283		411.1			•			
181 S	iubtotal - Deficient / (Excess) ADIT				\$ (1,932,414)	<u> </u>	\$ -	\$	
182 <u>F</u>	Protected Property	_							
	ADIT - 190		410.1		s -	\$ -	\$ -	\$	
	ADIT - 281		411.1		•	-	-	-	
	ADIT - 282		411.1 411.1		•	•	•		
	ADIT - 283 Subtotal - Deficient / (Excess) ADIT		411.1		\$ -	\$.	\$ -	\$	
	· ·								
188 T	otal - Deficient / (Excess) ADIT				\$ (2,406,383)	<u> </u>	<u>\$</u> -	\$	
			Total State Deficier	nt / (Excess) Deferre	d Income Taxes				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
			FERC Account ADIT Deficient /	Amortization	December 31, 2017	Decamber 31, 2024		December 31, 2025	
ine D	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance	
	ADIT - 190		410,1		\$ (473,969)	\$ -	s -	\$ -	
	ADIT - 281		411,1			•	-		
	ADIT - 282		411 <u>.1</u> 411.1		(1,932,414)		7		
	ADIT - 283		411.1		*				
	otal - Deficient / (Excess) ADIT				\$ (2,406,383)	<u> </u>	\$ -	\$	
194	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38	1.38	1.38	1.	
195 R	Regulatory Asset / (Liability)				\$ (3,319,950)	\$	\$	\$	
			State Income 1	ax Regulatory Asse	t / (Liability)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
						December 31, 2024		December 31, 2025	
ne R	tegulatory Assets / (Liabilities)	Notes			ADIT	BOY		EOY	
					Deficient / (Excess)	Balance -	s .	Balance -	
	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)				(3,319,950)	•	•	•	
	otal - Transmission Regulatory Asset / (Liability				\$ (3,319,950)	\$ -	\$ -	\$ -	
			Federal and State Inc	ome Tax Regulator	Asset / (Liability)				
_		Federal and State Incom				ferred Income Taxes			
_	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
						December 31, 2024		December 31, 2025	
ine R	legulatory Assets / (Liabilities)	Notes			ADIT	BOY		EOY	
					Deficient / (Excess)	Balance		Balance	
	Account 182.3 (Other Regulatory Assets)				\$ -	\$ -	s -	\$ -	
	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)				\$ - (122,888,092) \$ (122,888,092)	\$ (35,472,713) \$ (35,472,713)	\$ - 1,327,141 \$ 1,327,141	\$ (34,145,5 \$ (34,145,5	

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.
- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected anon-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by a udit adjustments, as return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Perpor resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tertum amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related afficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- E The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No, ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) attained amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendment, The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

				Tsx Cuts and Jobs Act of 2017										
	774-7			187578	ADIT - Post Rata Change (December 31, 2017)									
					ADIT - Pre Rate C					man use mais unanys (pecanics) 31, 2017)				
				Federal Gross	Federal ADIT	State		Total	Federal Gross	Federal ADIT	State		Total	
Line	Detailed Description	Description	Category	Timing Difference	@ 35%	ADIT	FIT on SIT	ADIT	Timing Difference	@ 21%	ADIT	FIT on SIT	ADIT	
	(A)	(8)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) ° 35% (i	H) = (E) + (F) + (G)	(1)	(J) = (i) * 21%	(IK)	(L) = (K) * 21%	(M) = (J) + (K) +	
	FERC Account 190 - Non-Current Note A)													
1	Accrued Payroll Taxes - Manual	Accrued Liabilities	Unprotected Non-Property	\$ 528,972		40,202		211,272	\$ 528,972					
2	Other Current Liabilities - General	Accrued Liabilities	Unprotected Non-Property	27,544,340	9,640,519	2,093,370	(732,679)	11,001,210	27,544,340		2,093,370	(439,608)	7,43	
3	Accrued Liab-Required Health Claims Reserve	Accrued Liabilities	Unprotected Non-Property	1,324,005	463,402	100,624	(35,219)	528,808	1,324,005		100,624	(21,131)	35 51	
4	Accrued Liab-General Liability	Accrued Liabilities	Unprotected Non-Property	1,904,937 301,988	666,728 105.696	144,775	(50,671) (6,033)	760,832 120,614	1,904,937 301,988	400,037 63,417	144,775 22,951	(30,403) (4,820)	2	
5	Accrued Lieb-Auto Lieblity	Accrued Liabilities	Unprotected Non-Property Unprotected Non-Property	301,988 54,355,782	19,024,524	22,951 4,131,039	(1,445,864)	21,709,899	54,355,782	11,414,714	4,131,039	(867,518)	14,6	
8	Accused Liabilities - Workers Comp - Long-term Accused Liabilities - Disability - Long-term	Accued Liabilities Accued Liabilities	Unprotected Non-Property	4,248,709	1,487,048	322,902	(113,018)	1,696,934	4,248,709	892,229	322,902	(67,809)	1,1	
	Accrued Lieb-LTIP	Accrued Liabilities	Unprotected Non-Property	473,540	165,739	35,989	(12,596)	189,132	473,540	99,443	35,989	(7,558)		
9	Accrued Liability - PHI Incentive Plan	Accrued Liabilities	Unprotected Non-Property	7,429,389	2,600,286	584,634	(197,622)	2,967,298	7,429,389	1,580,172	584,634	(118,573)	2,0	
10	Accrued Liab-Retentions	Accrued Liabilities	Unprotected Non-Property	20,000	7,000	1,520	(532)	7,988	20,000	4,200	1,520	(319)		
11	Accrued Severance	Accrued Liabilities	Unprotected Non-Property	173,807	60,832	13,209	(4,623)	69,419	173,807	36,499	13,209	(2,774)		
12	Accrued Lieb-SERP	Accrued Liabilities	Unprotected Non-Property	3,934,817	1,377,186	299,046	(104,668)	1,571,568	3,934,817	826,312	299,046	(62,800)	1,0	
13	Accrued Liab-Sick Pay Carryover	Accrued Liabilities	Unprotected Non-Property	7,680,551	2,688,193	583,722	(204,303)	3,067,812	7,880,551	1,812,916	583,722	(122,582)	2,0	
14	Accrued Liab-Vacation	Accrued Liabilities	Unprotected Non-Property	7,227,360	2,529,576	549,279	(192,248)	2,886,608	7,227,380	1,517,746	549,279	(115,349)	1,5	
15	Deferred Credits-General	Accrued Liabilities	Unprotected Non-Property	355,346	124,371 4.868.271	27,006 1,057,110	(9,452) (369,989)	141,925 5,555,392	355,348 13,909,345	74,623 2,920,962	27,006 1,057,110	(5,671) (221,993)	3,7	
16	Deferred Credits-General (Merger Commitments)	Accrued Liabilities	Unprotected Non-Property	13,909,345	4,868,271 56,000,000	12,160,000	(4,256,000)	5,555,392 63,904,000	160,000,000		12,180,000	(2,553,600)	43.2	
17	Deferred Credits-General (DC PLUG)	Accrued Liabilities	Unprotected Non-Property Unprotected Non-Property	160,000,000 76,247	26,687	5,795	(4,256,000)	30,453	78,247	16,012	5,795	(2,333,600)	-0,0	
18	Accrued Liability - LTIP - Non-Current	Accrued Liabilities Accrued Liabilities	Unprotected Non-Property	(285,855)	(100,049)	(21,725)	7,604	(114,170)	(285,855)		(21,725)			
20	Payroli Taxes 481(s) Provision for Uncollectible Accounts-Spec Billing	Allowance for Doubtful Accounts	Unprotected Non-Property	885,155	309,804	67,272	(23,545)	353,531	885,155		67,272	(14,127)		
21	Provision for Uncollectible Accounts - MD	Allowance for Doubtful Accounts	Unprotected Non-Property	8,806,290	3.082.201	669,278	(234,247)	3,517,232	8,806,290	1,849,321	889,278	(140,548)	2.	
22	Provision for Uncollectible Accounts - DC Retail	Allowance for Doubtful Accounts	Unprotected Non-Property	7,074,536	2,476,088	537,665	(188, 183)	2,825,570	7,074,538	1,485,653	537,665	(112,910)	1,1	
23	Provision for Uncollectible POR - Pepco DC	Allowance for Doubtful Accounts	Unprotected Non-Property	2,516,575	880,801	191,260	(66,941)	1,005,120	2,516,575	528,481	191,260	(40,185)		
24	Provision for Uncollectible POR - Pepco MD	Allowance for Doubtful Accounts	Unprotected Non-Property	2,209,792	773,427	167,944	(58,780)	882,591	2,209,792	464,056	167,944	(35,268)		
25	Maryland Capital Loss Carryforward	Capital Loss Limitation	Unprotected Non-Property	100	- 1	12,533	(4,387)	8,147			12,533	(2,632)		
26	DC Capital Loss Carrylorward	Capital Losa Limitation	Unprotected Non-Property			8,634	(3,022)	5,612	•	•	8,634	(1,813)		
27	Federal Charitable Contribution Carryfonward	Charitable Contribution Carryforward	Unprotected Non-Property	12,748,541	4,481,989			4,461,989	12,748,541	2,677,194			2,	
28	Maryland Charitable Contribution Carrylonward	Charitable Contribution Carryforward	Unprotected Non-Property		-	626,545	(219,291)	407,254			826,545			
29	DC Charitable Contribution Carryforward	Charitable Contribution Carryforward	Unprotected Non-Property			438,135	(153,347)	284,788	3,175,708	666,899	438,135	(92,008) (50,684)		
30	Acc Lieb - Deferred Comp LT -Old Plans	Deferred Compensation	Unprotected Non-Property	3,175,708	1,111,498 270,191	241,354 58,670	(84,474) (20,535)	1,268,378 308,326	771,974	162,115	241,354 58,670	(12,321)		
31	Acc Lisb - Deferred Comp LT - Active Plans	Deferred Compensation	Unprotected Non-Property Unprotected Non-Property	771,974 (22,102)	(7,736)	(1,680)	(20,535) 588	(8,828)	(22,102		(1,680)			
32 33	Other Special Funds-Deferred Comp Accrued Liab-Environmental Site Exp - Long-Term	Deferred Compensation Environmental Expense	Unprotected Non-Property	26,684,952	9.339.733	2,028,056	(709.820)	10,657,970	26,684,952	5,803,840	2,028,056	(425,892)	7.	
34	Accrued Lisb-Environmental Site Exp - Long-Term Accrued Lisb-OPEB	FAS 106 OPEB Adjustment	Unprotected Non-Property	36,501,922	12,775,673	2,774,148	(970,951)	14,578,868	36.501.922	7,885,404	2,774,146	(582,571)	9.	
35	FIN 48 Interest Psyable-MD-NonCurrent	Interest on Contingent Taxes	Unprotected Non-Property	305,637	106,973	23,228	(8.130)	122.071	305.837	64,184	23,228	(4,678)	-	
36	Accrued Charitable Contributions-MD-Current	Morger Commitment Deferrals	Unprotected Non-Property	789,383	276,284	59,993	(20,998)	315,280	789,383	165,770	59,993	(12,599)		
37	Accrued Charitable Contributions-DC-Current	Merger Commitment Deferrals	Unprotected Non-Property	2,068,546	723,991	157,209	(55,023)	826,177	2,068,548	434,395	157,209	(33,014)		
38	Merger Commitments	Merger Commitment Deferrals	Unprotected Non-Property	9,120,596	3,192,208	893,165	(242,608)	3,642,768	9,120,596	1,915,325	693,165	(145,565)	2,	
39	Accrued Charitable Contributions-MD-Non-Current	Merger Commitment Deferrals	Unprotected Non-Property	5,554,249	1,943,987	422,123	(147,743)	2,218,367	5,554,249	1,166,392	422,123	(88,648)	1/	
40	Accrued Charitable Contributions-DC-Non-Current	Merger Commitment Defensis	Unprotected Non-Property	14,115,127	4,940,295	1,072,750	(375,462)	5,637,582	14,115,127	2,984,177	1,072,750	(225,277)	3,	
41	Use Tax Payable-DC	Other 190 Deferred Taxes	Unprotected Non-Property	701,192	245,417	53,291	(18,652)	280,058	701,192		53,291	(11,191)		
42	Other Long-Term Liabilities	Other 190 Deferred Taxes	Unprotected Non-Property	2,500,000	875,000 1,035,701	190,000	(66,500)	998,500 1.035,701	2,500,000 2,959,148	525,000 621,421	190,000	(39,900)		
43	Federal State Income Taxes Deductible	Other 190 Deferred Taxes	Unprotected Non-Property Unprotected Non-Property	2,959,146	1,035,701	3,630,153	(1,270,554)	2,359,600	2,959,140	621,421	3,630,153	(782,332)	2.	
44	Marytand 1/1/2000 Basis Carryforward	Other 190 Deferred Taxes	Unprotected Non-Property	3.485.135	1,219,797	264.870	(92.705)	1,391,963	3,485,135	731,878	284,870	(55,623)	2.	
45 48	Asset Ratinement Obligation-Electric Utility Plant Other Regulatory Liability - General	Regulatory Liabilities Regulatory Liabilities	Unprotected Non-Property	(3,357,069)	(1.174.974)	(255,137)	89,298	(1,340,813)	(3,357,069		(255,137)		Ċ	
40	Oth Reg Lisb-Asset Retirement Obligation-Electric	Regulatory Liabilities	Unprotected Non-Property	3,485,135	1,219,797	264,870	(92,705)	1,391,963	3,485,135		264,870		•	
47 4R	Reg Lisb-Asset Retirement Oblig-Electric-Contra	Regulatory Liabilities	Unprotected Non-Property	(3,485,135)	(1,219,797)	(264,870)	92,705	(1,391,963)	(3,485,135		(264,870)			
49	Regulatory Liability-MD Grid Resiliency Charge	Regulatory Liabilities	Unprotected Non-Property	975,399	341,390	74,130	(25,946)	389,574	975,399	204,834	74,130	(15,587)		
50	Reg Lisb-MD Dynamic Pricing/Critical Pk Rebete Cr	Regulatory Liabilities	Unprotected Non-Property	2,538,480	887,768	192,773	(67,470)	1,013,070	2,536,480	532,661	192,773	(40,482)		
51	Regulatory Liability - MD - Base	Regulatory Liabilities	Unprotected Non-Property	692,633	242,421	52,640	(18,424)	276,638	692,633	145,453	52,640	(11,054)		
52	Reg Lisb-Third Party Supplier-DC Distribution	Regulatory Liabilities	Unprotected Non-Property	1,375,838	481,543	104,564	(36,597)	549,510	1,375,838	288,926	104,564	(21,958)		
53	Maryland Net Operating Loss Carrylorward	State NOL	Unprotected Non-Property			5,307,670	(1,857,684)	3,449,985			5,307,670	(1,114,611)	4	
54	DC Net Operating Loss Carryforward	State NOL	Unprotected Non-Property		-	9,626,335	(3,389,217)	6,257,118			9,626,335	(2,021,530)	7,	
55	Federal Net Operating Loss Carry-Forward	Federal Net Operating Loss Carry-Forward (Utility)	Protected Property	859,850,582	300,947,704		2	300,947,704	859,850,582				180,	
58	Federal Net Operating Loss Carry-Forward	Federal Net Operating Loss Carry-Forward (Non-Utility)	Protected Property	(820,362,149)	(287,126,752)			(287,126,752)	(820,362,149			-	(172	
57	Unamortized Investment Tax Credits	FAS 109 - Deferred Taxes on ITC	Protected Property	1,934,714	677,150	147,038	(51,463)	772,725	1,934,714		147,038	(30,878)		
58	Other Reg Assets - Income Tax Recov thru Rates	FAS109 Non-TCJA	N/A	(16,162,734)	(6,356,957)	(1,380,368)	483,129	(7,254,196)	(18,162,734		(1,380,368)		(4, (42,	
59	FAS 109 - Regulatory Asset Electric	FAS109 Non-TCJA	N/A N/A	(156,526,748) 1,286,587	(54,784,382) 450,305	(11,896,033) 97,781	4,183,811 (34,223)	(62,516,783) 513,863	(156,526,748 1,286,587	270,183	97,781	(20,534)	(42,	
80	SFAS109-Regulatory Liability Electric	FAS109 Non-TCJA FAS109 TCJA	N/A	1,208,587	430,305	91,/81	(30,223)	313,003	973,762,350		74,005,939	(15,541,247)	262,9	
61	SFAS109-Regulatory Liability Electric	LASTUS ICUA	INA	\$ 304,399,168			\$ (13,506,303) \$	131,622,844		\$ 288,413,919				

						_		Tax Co	Tax Cuts and Jobs Act of 2017						
					ADIT - Pre Rate C	hange (Decembe	ADIT - Post Rate Change (December 31, 2017)								
ne i	Detailed Description	Description	Category	Federal Gross Timing Difference	Federal ADIT @ 35%	State ADIT	FIT on SIT	Total ADIT	Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT		
_	(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) * 35% (H) = (E) + (F) + (G)	(1)	(J) = (i) ° 21%	(IC)	(L) = (K) * 21% (+ (31) + (1C) = (16f)		
	FERC Account 282 - Property Note Al														
3	Fixed Asset Basis Differences (PowerTax) - Protected	Protected Property (PowerTax)	Protected Property	\$ (2,311,845,643) \$	(809,145,975) \$		\$-5	(809, 145, 975)	\$ (2,311,845,643)	\$ (485,487,585)		\$ - \$	(485,48		
4	Fixed Asset Basis Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	(2,111,838,818)	(739,143,586)		-	(739,143,588)	(2,111,838,818)	(443,488,152)		-	(443,4		
, /	Fixed Asset Basis Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property	149,683,320	52,389,162		-	52,389,182	149,683,320	31,433,497		-	31,4		
, ,	Fixed Asset Basis Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	(281,503,159)	(98,526,106)	-	-	(98,528,106)	(281,503,159)	(59,115,663)		-	(59,1		
• /	Maryland Fixed Asset Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property		8 2 0	(112,640,145)	39,424,051	(73,218,095)			(112,840,145)	23,654,431	(88,9		
. /	Maryland Fixed Asset Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property	32		8,226,018	(2,679,106)	5,348,912			8,226,018	(1,727,484)	6.4		
	Maryland Fixed Asset Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	100		(12,682,589)	4.431,906	(8,230,683)			(12,682,589)	2,659,144	(10,0		
	Maryland Fixed Asset Differences (Non-PowerTax) - Non-Protected	Non-Protected Property (Non-PowerTax)	Unprotected Property	-		(740,953)	259,333	(481,819)			(740,953)	155,800			
	Maryland Fixed Asset Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax)	Unprotected Property			875,565	(306,448)	569,117			875,565	(183,869)	· ·		
	DC Fixed Asset Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property			(112,117,870)	39,241,254	(72,876,615)			(112,117,870)	23.544.753	(88)		
	DC Fixed Asset Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property			5,666,813	(1,983,384)	3,883,428			5,666,813	(1,190,031)	4.		
	DC Fixed Asset Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property			(4,499,321)	1,574,762	(2,924,559)			(4,499,321)	944.857	ra.		
	DC Fixed Asset Differences (Non-PowerTax) - Non-Protected	Non-Protected Property (Non-PowerTex)	Unprotected Property	100		(510,434)	178.652	(331,782)			(510,434)	107.191	(4)		
	DC Fixed Asset Differences (Non-PowerTax) - Non-Protected CtAC	Non-Protected Property (Non-PowerTax)	Unprotected Property			603,167	(211,108)	392,058			603,167	(126,685)	,		
	Fixed Asset Basis Differences (Non-PowerTax) - Non-Protected	Non-Protected Property (Non-PowerTax)	Unprotected Property	(16,485,645)	(5.762.978)	000,107	(211,100)	(5,762,976)	(16,485,645)	(3.457.785)	000,107	(120,000)	(3.		
	Fixed Asset Basis Differences (Non-PowerTex) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax)	Unprotected Property	19,456,991	6 809 947			6,809,947	19.458.991	4.085.968	•		4.		
	Total FERC Account 252	rich-rotected Property (Non-Power Lex)	Onprotected Property	\$ (4,552,512,954) \$		(227 Tan 760)	5 79,729,912 \$		\$ (4,552,512,954)		(227,799,750)	\$ 47.837.947 \$			
	FERC Account 263 - Non-Current Note A) Unamortized Loss on Rescouired Debt - General	Reacquired Debt	Unprotected Non-Property	\$ (3,209,084) \$	(1,123,180) \$	(243,890)	\$ 85,382 \$	(1,281,708)	\$ (3,209,084)	\$ (673,908)	(243,890)	\$ 51,217 \$	(8		
	Unamortized Loss - Pollution Bonds	Reacquired Debt	Unprotected Non-Property	(114,313)	(40,009)	(8,688)	3,041	(45,656)	(114,313)	(24,006)	(8,688)	1,824			
	Unamortized Loss - First Mortgage Bonds	Rescoured Debt	Unprotected Non-Property	(11,903,058)	(4,166,070)	(904,632)	316,621	(4,754,081)	(11,903,056)	(2,499,642)	(904,632)	189,973	(3		
	Prepayments - Other Taxes	Maryland Property Taxes	Unprotected Non-Property	(25,368,491)	(8,878,972)	(1,928,005)	674.802	(10,132,175)	(25,368,491)	(5,327,383)	(1,928,005)	404,881	(6		
	Prepayments - General	Prepaid interest					39,485	(592,863)							
			Unprotected Non-Property	(1.484.384)	(519.534)				(1.484.384)	(311.721)	(112.813)	23.691			
			Unprotected Non-Property Unprotected Non-Property	(1,484,384)	(519,534)	(112,813)			(1,484,384)	(311,721)	(112,813)	23,691			
	Prepayments - Workmen's Compensation DSM - Friedry Efficient Products - Community - MD	Prepayments	Unprotected Non-Property	(615,222)	(215,328)	(46,757)	18,385	(245,720)	(615,222)	(129,197)	(46,757)	9,619	·		
	DSM - Energy Efficient Products - Community - MD	Prepayments Regulatory Asset - DSM	Unprotected Non-Property Unprotected Non-Property	(615,222) (184,067,950)	(215,328) (64,423,783)	(46,757) (13,989,164)	18,385 4,896,207	(245,720) (73,516,739)	(615,222) (184,067,950)	(129,197) (38,654,270)	(46,757) (13,969,164)	9,819 2,937,724	(49		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Control - MD	Prepayments Regulatory Asset - DSM Regulatory Asset - DSM	Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property	(615,222) (184,067,950) (34,888,805)	(215,328) (64,423,783) (12,210,382)	(46,757) (13,989,164) (2,651,397)	18,385 4,896,207 927,989	(245,720) (73,516,739) (13,933,790)	(615,222) (184,067,950) (34,886,805)	(129,197) (38,654,270) (7,326,229)	(46,757) (13,969,164) (2,651,397)	9,619 2,937,724 556,793	(49 (9		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Loed Control - MD Reg Assets-FERC Formuts Rate Adj-Transmission Svc	Prepayments Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - FERC Formula Rata True-up	Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property	(615,222) (184,067,950) (34,888,805) (3,060,224)	(215,328) (64,423,783) (12,210,382) (1,071,078)	(46,757) (13,989,164) (2,651,397) (232,577)	18,385 4,896,207 927,989 81,402	(245,720) (73,516,739) (13,933,790) (1,222,253)	(615,222) (184,067,950) (34,886,805) (3,060,224)	(129,197) (38,654,270) (7,326,229) (642,647)	(48,757) (13,989,164) (2,851,397) (232,577)	9,819 2,937,724 556,793 48,841	(49 (9		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Control - MD Rog Assets-FERC Formula Rate Adj-Transmission Svc Regulatory Assets - Asset Ratirement Obligation	Prepaymenta Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - FERC Formula Rata True-up Regulatory Assets	Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property	(615,222) (184,067,950) (34,888,805) (3,060,224) (342,995)	(215,328) (64,423,783) (12,210,382) (1,071,078) (120,048)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068)	16,385 4,896,207 927,989 81,402 9,124	(245,720) (73,516,739) (13,933,790) (1,222,253) (136,992)	(615,222) (184,067,950) (34,886,805) (3,060,224) (342,995)	(129,197) (38,654,270) (7,326,229) (642,647) (72,029)	(46,757) (13,989,164) (2,851,397) (232,577) (26,068)	9,819 2,937,724 556,793 48,841 5,474	(49, (9,		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Control - MD Reg Assets-PERC Formula Rata Adj-Trammission Svc Regulatory Assets - Asset Retirement Obligation Regulatory Assets - DC Recovery - Base	Prepayments Regulatory Asset - DSM Regulatory Asset - SSM Regulatory Asset - FERC Formula Rata True-up Regulatory Asset - FERC Regulatory Asset - Regulatory Asset - Regulatory Assets	Unprotected Non-Property	(615,222) (184,067,950) (34,888,805) (3,060,224) (342,995) (63,845,418)	(215,328) (64,423,783) (12,210,382) (1,071,078) (120,048) (22,345,896)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,852,252)	18,385 4,896,207 927,989 81,402 9,124 1,898,288	(245,720) (73,516,739) (13,933,790) (1,222,253) (138,992) (25,499,860)	(615,222) (184,067,950) (34,886,805) (3,060,224) (342,995) (63,845,418)	(129,197) (38,654,270) (7,326,229) (642,647) (72,029) (13,407,538)	(46,757) (13,969,164) (2,651,397) (232,577) (26,068) (4,652,252)	9,619 2,937,724 556,793 48,841 5,474 1,018,973	(49 (9		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Control - MD Reg Assets-EFG Formula Rate April - Frammission Svc Regulatory Assets - Asset Returnment Obligation Regulatory Assets - AD Recovery - Base Regulatory Assets - MD Recovery - Base	Prepayments Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - ERIC Formula Rata True-up Regulatory Assets Regulatory Assets Regulatory Assets Regulatory Assets	Unprotected Non-Property	(615,222) (184,067,950) (34,888,805) (3,060,224) (342,995) (63,845,418) (57,593,938)	(215,328) (64,423,783) (12,210,382) (1,071,078) (120,048) (22,345,896) (20,157,878)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,852,252) (4,377,139)	18,385 4,896,207 927,989 81,402 9,124 1,898,288 1,531,999	(245,720) (73,516,739) (13,933,790) (1,22,253) (138,992) (25,499,880) (23,003,019)	(615,222) (184,067,950) (34,886,805) (3,060,224) (342,995) (63,845,418) (57,593,938)	(129,197) (38,654,270) (7,326,229) (642,647) (72,029) (13,407,538) (12,094,727)	(46,757) (13,969,164) (2,651,397) (232,577) (26,068) (4,652,252) (4,377,139)	9,619 2,937,724 556,793 48,841 5,474 1,018,973 919,199	(49 (9 (17 (15		
	DSM 5-bengy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Control - MD Reg Assets-FERC Formula Rate Adj-1 raminisation Svc Regulatory Assets - Asset Returnment Obligation Regulatory Assets - DC Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Recovery - Base	Prepayments Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - FERC Formula Rata True-up Regulatory Asset Regulatory Asset Regulatory Asset Regulatory Asset Regulatory Asseta Regulatory Asseta	Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property Unprotected Non-Property	(615,222) (184,067,950) (34,888,805) (3,060,224) (342,995) (63,845,418) (57,593,938) (10,512,194)	(215,328) (64,423,783) (12,210,382) (1,071,078) (120,048) (22,345,896) (20,157,878) (3,679,268)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,852,252) (4,377,139) (798,927)	18,385 4,896,207 927,989 81,402 9,124 1,898,288 1,531,999 279,624	(245,720) (73,516,739) (13,933,790) (1,222,253) (136,992) (25,499,860) (23,003,019) (4,198,570)	(815,222) (184,087,950) (34,886,805) (3,060,224) (342,995) (63,845,418) (57,593,938) (10,512,194)	(129,197) (38,654,270) (7,326,229) (642,647) (72,029) (13,407,538) (12,094,727) (2,207,561)	(46,757) (13,969,164) (2,651,397) (232,577) (26,068) (4,652,252) (4,377,139) (798,927)	9,619 2,937,724 556,793 48,841 5,474 1,018,973 919,199 187,775	(49, (9), (17, (15,		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct I Ond Control - MD Reg Assets-FERC Formula Rate Adj-Transmission Svc Regulatory Assets - Asset Returnent Obligation Regulatory Assets - Asset Returnent Obligation Regulatory Assets - MD Recovery - Base	Prepaymenta Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - FERC Formula Rata True-up Regulatory Asseta	Unprotected Non-Properly Unprotected Non-Properly Unprotected Non-Properly Unprotected Non-Properly Unprotected Non-Properly Unprotected Non-Properly Unprotected Non-Properly Unprotected Non-Properly Unprotected Non-Properly Unprotected Non-Properly	(815,222) (184,067,950) (34,886,805) (3,060,224) (32,995) (63,845,418) (57,593,938) (10,512,194) (11,180,184)	(215,328) (64,423,783) (12,210,382) (1,071,078) (120,048) (22,345,896) (20,157,878) (3,679,268) (3,913,064)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,652,252) (4,377,139) (796,927) (849,694)	18,385 4,896,207 927,989 81,402 9,124 1,898,288 1,531,999 279,624 297,393	(245,720) (73,516,739) (13,933,790) (1,222,253) (136,992) (25,499,880) (23,003,019) (4,198,570) (4,485,385)	(615,222) (184,067,950) (34,888,805) (3,060,224) (342,995) (63,845,418) (57,593,938) (10,512,194) (11,180,184)	(129,197) (38,654,270) (7,326,229) (642,647) (72,029) (13,407,538) (12,094,727) (2,207,561) (2,347,839)	(48,757) (13,989,164) (2,851,397) (232,577) (26,683) (4,852,252) (4,377,139) (798,927) (849,694)	9,619 2,937,724 556,793 48,841 5,474 1,018,973 919,199 187,775 178,436	(49, (9, (17, (15, (2,		
	DSM 5-bergy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Corbrol - MD Reg Assets-FERC Formula Rate Adj-Transmission Svc Regulatory Assets - Asset Ratinarient Obligation Regulatory Assets - DC Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - DC Regulatory Assets - DC Regulatory Assets - DC Regulatory Assets - ND	Prepayments Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - FERC Formula Rata True-up Regulatory Asset Regulatory Asseta	Unprotected Non-Property Unprotected Non-Property	(815,222) (184,087,950) (34,888,805) (3,060,224) (342,995) (83,845,418) (57,593,938) (10,512,194) (111,80,184) (190,253,767)	(215,328) (64,423,783) (12,210,382) (1,071,078) (120,048) (22,345,596) (20,157,678) (3,679,288) (3,913,084) (66,588,818)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,852,252) (4,377,139) (796,927) (849,694) (14,459,286)	18,385 4,896,207 927,989 81,402 9,124 1,898,288 1,531,999 279,624 297,393 5,060,750	(245,720) (73,516,739) (13,933,790) (1,222,253) (138,992) (25,499,860) (23,003,019) (4,198,570) (4,485,365) (75,987,354)	(615,222) (184,087,950) (34,888,805) (3,060,224) (342,995) (63,845,418) (57,593,938) (10,512,194) (11,80,184) (190,253,767)	(129,197) (38,854,270) (7,328,229) (842,647) (77,029) (13,407,538) (12,094,727) (2,207,581) (2,347,839) (39,953,291)	(46,757) (13,969,164) (2,651,397) (232,577) (26,068) (4,652,252) (4,377,139) (798,927) (849,694) (14,459,286)	9,619 2,937,724 556,793 48,841 5,474 1,018,973 919,199 187,775 178,436 3,038,450	(17, (15, (13, (15, (2, (3,		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct I Ond Control - MD Reg Assets-FERC Formular Rate Adj-Transmission Svc Regulatory Assets - Asset Returnent Oblegation Regulatory Assets - Asset Returnent Oblegation Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Reverse - MD Recovery - MD Regulatory Assets - MD Regulatory Asset	Prepaymenta Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - FERC Formula Rata True-up Regulatory Asseta	Uprotected Non-Property	(815,222) (184,067,950) (34,888,805) (3,060,224) (342,995) (63,845,418) (57,593,938) (10,512,194) (11,180,184) (190,237,677) (1,247,199)	(215,328) (64,423,783) (12,210,382) (1,071,078) (120,048) (22,345,896) (20,157,878) (3,879,268) (3,913,064) (66,588,818) (438,520)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,852,252) (4,377,139) (796,927) (849,694) (14,459,288) (94,787)	18,385 4,896,207 927,989 81,402 9,124 1,898,288 1,531,999 279,624 297,393 5,060,750 33,175	(245,720) (73,516,739) (13,933,790) (1,222,253) (138,992) (25,499,860) (23,003,019) (4,198,570) (4,485,365) (75,987,354) (498,131)	(815,222) (184,087,950) (34,888,805) (3,960,224) (33,45,415) (57,533,938) (10,512,194) (11,180,184) (190,253,767) (1,247,199)	(129,197) (38,654,270) (7,326,229) (642,647) (72,029) (13,407,538) (12,094,727) (2,207,561) (2,347,839) (39,953,291) (261,912)	(46,757) (13,969,164) (2,851,397) (232,577) (26,068) (4,652,252) (4,377,139) (798,927) (849,694) (14,459,266) (94,787)	9,819 2,937,724 556,793 48,841 5,474 1,018,973 3,19,199 167,775 178,436 3,038,450 19,905	(17., (17., (15.) (2.) (3.) (51.,		
	DSM 5-bergy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Control - MD Reg Assets-FERC Formula Rate Adj-Transmission Svc Regulatory Assets - Asset Returner's Obligation Regulatory Assets - DC Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - DC Regulatory Assets - ND Regulatory Assets - ND Regulatory Assets - NPA Regulatory Asset - NPA	Prepaymenta Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - FERC Formula Rata True-up Regulatory Asset Regulatory Asseta	Unprotected Non-Property	(815,222) (184,067,950) (34,886,805) (3,060,224) (342,995) (83,845,418) (57,593,938) (10,512,194) (11,180,184) (190,233,767) (1,247,199) (34,604,376)	(215,328) (64,423,783) (12,210,362) (1,071,079) (120,048) (22,345,899) (20,157,879) (3,679,268) (3,913,064) (66,588,819) (436,520) (12,111,531)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,852,252) (4,377,139) (796,927) (849,694) (14,459,288) (94,787) (2,629,933)	18,385 4,896,207 927,989 81,402 9,124 1,898,288 1,531,999 279,624 297,393 5,060,750 33,175 920,476	(245,720) (73,516,739) (13,932,790) (1,222,253) (138,992) (25,499,860) (23,003,019) (4,198,570) (4,485,385) (75,987,354) (498,131) (13,820,988)	(815,222) (184,087,950) (34,888,805) (3,060,224) (342,995) (33,845,418) (57,593,938) (10,512,194) (11,180,184) (190,253,767) (1,247,199) (34,804,378)	(129,197) (38,654,279) (7,326,229) (642,647) (72,029) (13,407,538) (12,094,727) (2,207,561) (2,347,839) (39,953,261) (261,912) (7,286,919)	(46,757) (13,989,184) (2,851,397) (232,577) (26,068) (4,852,252) (4,377,139) (798,927) (849,894) (14,459,286) (94,797) (2,629,933)	9,819 2,937,724 556,793 48,841 5,474 1,018,973 919,199 187,775 178,436 3,038,450 19,905 552,286	(49. (9. (17. (15. (2. (3. (51.		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct I and Control - MD Reg Assets-FERC Formular Rate Adj. Transmission Svc Regulatory Assets - Asset Returnent Oblegation Regulatory Assets - Asset Returnent Oblegation Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Reverse - MD Regulatory Assets - MD Regulatory Assets - MD Regulatory Assets - MD Regulatory Assets - MD Regulatory Asset - MD Respective Recovery-MD Dist Regulatory Asset - Whis Complit T Disability Accoust	Prepaymenta Ragulatory Asset - DSM Ragulatory Asset - DSM Ragulatory Asset - DSM Ragulatory Assets	Uppotected Non-Property	(815,222) (184,087,950) (24,888,805) (3,060,224) (342,995) (33,845,418) (57,593,938) (10,512,194) (11,180,184) (190,253,767) (1,247,199) (24,604,376) (2,434,500)	(215,328) (64,423,783) (12,210,382) (1,071,078) (120,048) (22,345,896) (20,157,678) (3,679,268) (3,513,064) (66,588,816) (438,520) (12,111,531) (85,296)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,652,252) (4,377,139) (796,927) (849,694) (14,459,288) (94,787) (2,629,933) (185,027)	18,385 4,896,207 927,989 81,402 9,124 1,898,288 1,531,999 279,624 297,393 5,060,750 33,175 920,476 64,759	(245,720) (73,518,739) (13,933,790) (1,222,253) (138,992) (25,499,860) (23,003,019) (4,198,570) (4,485,385) (75,987,354) (498,131) (13,820,988) (97,283)	(615,222) (184,067,950) (34,888,805) (30,060,224) (342,995) (63,845,418) (77,593,338) (10,512,194) (11,180,184) (190,233,767) (1,247,199) (24,604,376) (2,434,560)	(129,197) (38,654,270) (7,326,229) (642,647) (72,029) (13,407,538) (12,094,727) (2,207,561) (2,347,839) (39,953,291) (261,912) (7,266,919) (511,258)	(46,757) (13,969,164) (2,851,397) (232,577) (26,068) (4,652,252) (4,377,139) (798,927) (849,894) (14,459,266) (94,797) (2,629,933) (185,027)	9,819 2,937,724 556,793 48,841 5,474 1,018,775 178,436 3,038,450 19,905 552,286 38,856	(49, (49, (9), (17, (15, (2), (3), (51, (9),		
	DSM 5-brergy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Costrol - MD Reg Assets-FERC Formula Reta Adj. Transmission Svc Regulatory Assets - Asset Restrement Obligation Regulatory Assets - DC Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - DC Power Line Undergrounding Regulatory Assets - DC Power Line Undergrounding Regulatory Assets - DC Power Line Undergrounding Regulatory Assets - VMB CompLIT Dashibity Accrual Regulatory Assets - DC Resolvential Ad Regulatory Assets - DC Resolvential Ad Regulatory Assets - DC Resolvential Ad Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Maryland Meters - Regulatory Assets - Regulatory - Regulatory Assets - Regulatory	Prepaymenta Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - FERC Formula Rata True-up Regulatory Asset a Regulatory Asseta	Unprotected Non-Property	(815,222) (184,067,960) (34,888,805) (3,060,224) (342,995) (83,845,418) (57,593,938) (10,512,194) (11,180,184) (190,253,767) (1,247,199) (34,604,378) (2,434,560) (89,912,829)	(215,328) (64,423,783) (12,210,382) (1,071,078) (120,048) (23,345,996) (20,157,878) (3,879,288) (3,913,084) (65,588,818) (438,520) (12,111,531) (852,096) (24,469,490)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,652,252) (4,377,139) (796,927) (849,684) (14,459,288) (94,787) (2,629,933) (15,027) (5,313,375)	18,385 4,856,207 927,989 81,402 9,124 1,939,288 1,531,999 279,624 297,393 5,060,750 33,175 920,478 64,759 1,859,681	(245,720) (73,516,739) (13,933,790) (1,222,253) (136,992) (25,499,860) (23,003,019) (4,198,570) (4,495,335) (75,987,354) (498,131) (13,220,988) (372,363) (27,23,3164)	(615,222) (184,087,950) (34,888,805) (3,080,224) (342,995) (83,845,418) (71,512,194) (11,180,194) (190,253,767) (1,247,199) (24,804,378) (2,434,560) (88,912,829)	(129,197) (38,654,270) (7,326,229) (642,647) (72,029) (13,407,538) (12,094,727) (2,207,561) (2,347,839) (39,953,261) (261,912) (7,286,919) (511,258) (14,681,694)	(46,757) (13,969,164) (2,651,397) (232,577) (26,068) (4,652,252) (796,927) (849,694) (14,459,286) (94,787) (2,629,933) (185,027) (5,313,375)	9,819 2,937,724 556,793 48,841 5,474 1,018,973 919,199 187,775 178,436 3,038,450 19,905 552,286 38,856 1,115,809	(17, (15, (15, (23, (51, (9, (18,		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct I and Control - MD Reg Assets-FERC Formular Rate Adj. Transmission Svc Regulatory Assets - Asset Returnent Oblegation Regulatory Assets - Asset Returnent Oblegation Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Recovery - Bost Regulatory Assets - MD Regulatory Assets - MD Regulatory Assets - MD Regulatory Asset - DC Prese Line Undergrounding Regulatory Asset - MPs Compil.* To bashility Accoust Regulatory Asset - White Compil.* To bashility Accoust Regulatory Asset - White Compil.* To bashility Accoust Regulatory Asset - Manyfand Meters AMR - Recoverable - DC	Prepaymenta Ragulatory Asset - DSM Ragulatory Asset - DSM Ragulatory Asset - ERC Formula Rata True-up Ragulatory Assets	Uprotected Non-Property	(815,222) (184,087,950) (24,888,805) (30,906,224) (242,995) (53,845,418) (10,512,184) (11,180,184) (11,180,184) (14,004,378) (24,604,378) (2,44,560) (69,912,829) (440,137)	(215,328) (64,423,783) (12,210,382) (1,071,078) (120,048) (22,345,898) (20,157,878) (3,579,288) (3,913,064) (65,588,818) (438,520) (12,111,531) (852,096) (24,463,490) (154,048)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,652,252) (4,377,139) (796,327) (849,894) (14,459,289) (94,787) (2,529,933) (155,027) (5,313,375)	18,385 4,896,207 9,124 1,898,288 1,531,999 279,624 297,393 5,060,750 33,175 64,759 1,859,681 11,708	(245,720) (73,518,739) (13,933,790) (1,222,253) (138,992) (25,499,860) (23,003,019) (4,198,570) (4,485,385) (498,131) (13,200,988) (97,382,384) (97,382,384) (175,731)	(615,222) (194,687,950) (24,888,805) (3,080,224) (32,295) (63,845,418) (37,593,338) (10,512,194) (11,180,195) (12,480,4378) (24,604,378) (24,604,378) (89,912,829)	(128,197) (38,854,270) (7,328,229) (642,847) (72,029) (13,407,538) (12,094,727) (2,207,561) (2,347,839) (39,953,291) (261,912) (7,286,919) (511,258) (14,881,894) (92,429)	(46,757) (13,863,164) (2,851,397) (232,577) (20,068) (4,852,252) (4,377,139) (796,927) (846,894) (14,459,286) (14,459,286) (16,787) (185,027) (5,313,375) (33,450)	9,819 2,937,724 556,793 48,841 5,474 1,018,973 919,199 167,775 178,436 3,038,450 19,905 552,286 30,856 1,115,809 7,025	(17., (15., (15., (2., (3., (51., (6., (18., (18.,		
	DSM 5-brerry Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Control - MD Reg Assets-FERC Formula Rate Adj. Transmission Svc Regulatory Assets - Asset Restrement Obligation Regulatory Assets - DC Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - DC Regulatory Assets - Maryland Meters AMI - Recoverable - DC Preputal Parsiston Costs	Prepaymenta Regulatory Asset - DSM Regulatory Asset - DSM Regulatory Asset - FERC Formula Rata True-up Regulatory Asset a Regulatory Asseta	Unprotected Non-Property	(915,222) (184,697,950) (24,888,805) (3,086,274) (242,995) (53,485,418) (75,793,938) (10,572,194) (11,160,184) (190,253,767) (1,247,199) (24,043,796) (2,445,560) (69,912,362) (440,137) (22,586,334)	(215,328) (64,427,783) (12,210,382) (1,071,078) (120,048) (22,345,896) (20,157,678) (3,879,268) (3,913,064) (66,588,818) (43,652) (12,111,531) (852,096) (24,463,490) (154,048) (115,355,217)	(46,757) (13,989,184) (2,851,397) (225,577) (26,088) (4,852,252) (4,377,139) (799,527) (849,894) (14,459,286) (94,767) (2,629,933) (185,027) (5,313,375) (33,450) (25,046,561)	18,385 4,996,207 927,989 81,402 9,124 1,898,288 1,531,999 279,624 297,393 5,080,750 33,175 920,476 64,759 1,859,681 11,708	(245,720) (73,516,739) (13,933,790) (1,222,253) (136,992) (25,499,860) (23,003,019) (4,198,570) (4,498,570) (4,98,7354) (972,363) (972,363) (27,923,184) (175,791) (131,836,782)	(615,222) (194,087,950) (24,886,805) (3,060,224) (34,295) (83,845,418) (71,512,194) (11,180,104) (190,253,767) (1,247,199) (24,804,378) (2,434,660) (89,912,029) (440,137) (29,568,34)	(129,197) (38,654,270) (7,328,229) (642,647) (72,029) (13,407,538) (12,094,727) (2,207,531) (23,47,839) (39,953,291) (261,912) (7,288,919) (511,258) (14,881,694) (92,429) (69,213,394)	(46.787) (13,983,164) (2,851,397) (232,577) (26.068) (4,852,252) (4,377,139) (799,927) (849,694) (14,459,286) (94,787) (2,629,933) (185,027) (5,313,376) (33,450)	9,819 2,937,724 556,793 48,841 5,474 1,018,973 919,199 167,775 178,436 3,038,450 19,905 552,286 38,856 1,115,809 7,025 5,280,188	(49.7 (9.4 (17.2 (15.8 (2.8 (51.2 (51.2 (9.3 (16.8 (16.8		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct I and Control - MD Reg Assets-FERC Formular Rate Adj. Transmission Svc Regulatory Assets - Asset Returnent Oblegation Regulatory Assets - Asset Returnent Oblegation Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Recovery - Base Regulatory Assets - MD Recovery - Bost Regulatory Assets - MD Regulatory Assets - MD Regulatory Assets - MD Regulatory Asset - DC Prese Line Undergrounding Regulatory Asset - MPs Compil.* To bashility Accoust Regulatory Asset - White Compil.* To bashility Accoust Regulatory Asset - White Compil.* To bashility Accoust Regulatory Asset - Manyfand Meters AMR - Recoverable - DC	Prepaymenta Ragulatory Asset - DSM Ragulatory Asset - DSM Ragulatory Asset - ERC Formula Rata True-up Ragulatory Assets	Uprotected Non-Property	(815,222) (184,087,950) (24,888,805) (30,906,224) (242,995) (53,845,418) (10,512,184) (11,180,184) (11,180,184) (14,004,378) (24,604,378) (2,44,560) (69,912,829) (440,137)	(215,328) (64,427,783) (12,210,382) (1,071,078) (120,048) (22,345,596) (20,157,678) (3,679,268) (3,913,064) (66,588,816) (434,520) (12,111,531) (852,096) (24,463,490) (154,048)	(46,757) (13,989,164) (2,651,397) (232,577) (26,068) (4,652,252) (4,377,139) (796,327) (849,894) (14,459,289) (94,787) (2,529,933) (155,027) (5,313,375)	18,385 4,996,207 927,989 81,402 9,124 1,898,288 1,531,999 279,624 297,393 5,080,750 33,175 920,476 64,759 1,859,681 11,708	(245,720) (73,518,739) (13,933,790) (1,222,253) (138,992) (25,499,860) (23,003,019) (4,198,570) (4,485,385) (498,131) (13,200,988) (97,382,384) (97,382,384) (17,5731)	(615,222) (194,687,950) (24,888,805) (3,080,224) (32,295) (63,845,418) (37,593,338) (10,512,194) (11,180,195) (12,480,4378) (24,604,378) (24,604,378) (89,912,829)	(129,197) (38,654,270) (7,328,229) (642,647) (72,029) (13,407,538) (12,094,727) (2,207,531) (23,47,839) (39,953,291) (261,912) (7,288,919) (511,258) (14,881,694) (92,429) (69,213,394)	(46,757) (13,863,164) (2,851,397) (232,577) (20,068) (4,852,252) (4,377,139) (796,927) (846,894) (14,459,286) (14,459,286) (16,787) (185,027) (5,313,375) (33,450)	9,819 2,937,724 556,793 48,841 5,474 1,018,973 919,199 167,775 178,436 3,038,450 19,905 552,286 38,856 1,115,809 7,025 5,280,188	(4.9.7) (4.9.7) (9.4.8) (17.2.2) (15.5.2) (2.8.6) (51.3.3) (9.3.3) (9.8.6) (18.8.6) (22.9.3)		

1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred income tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the impropriat difference and the neitidate desistabilities remembers of the accounts. If as a result of action or expected entire in a probable that the effect of a future increase or decrease in taxes psychie resulting from a change in tax tex or rates will be recovered from or passed through to customers through future rates, a regulatory asset or including in Account 182. (Other Regulatory Assets), or Account 254 (Other Regulatory asset) in the probable future revenue or reduction in future revenue. The amortization of deficient and (account 254 (Other Regulatory asset) in the probable future rate, and the properties of the probable future revenue or reduction in future revenue. The amortization of deficient and (account 254 (Other Regulatory Leatibles), as appropriate, for the probable future rate, as the venture of the probable future rate, as expense will be recognized in Account 4.10.2 (Provision for Deferred Income Taxes, Utility to account rate, as appropriate, for the probable future rate, as a expense will be recognized in Account 4.11.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 4.11.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or as proporties.

 For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by category (i.e., protected property, unprotected property, and unprotected non-property).

3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the internal Revenue Service (
with respect to that items. Balances associated with the tax rate change will not be adjusted (except for emortization each year) select audit adjustments, tax return amendments, or a change in IRS juddence. Any resulting changes with be prominently described included the basis for the change.

8 The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

					r 31, 2017)							
						Income Tex Regulatory	Total				Transmission Allocated	
				Rate Change		Asset / Liability	Deficient / (Excess)	Jurisdiction	Electric	Allocator	Deficient / (Excess)	
Line	Detailed Description	Description	Category	Deferred Tax Impact	Non-Recoverable	Deferred Yaxea	ADIT Balance	Allocator	Transmission (S)	(Note B)	ADIT Balance	
	(A)	(B)	(C)	(N) = (H) - (M)	(O)	(P)	$\{Q\} = (N) - (O) - (P)$	(R)	(9)	(11)	(n) = (d) . (L)	
	FERC Account 180 - Non-Gurrent Note Al											
	Accrued Payroll Taxes - Manual	Accrued Liabilities	Unprotected Non-Property	\$ 68,428	\$ -	\$.	\$ 68,428	Labor	Yes	10.09%	\$ 6,904	
	Other Current Liabilities - General	Accrued Liabilities	Unprotected Non-Property	3,563,136			3,563,138	100% DC	No	0.00%	-	
	Accrued Liab-Required Health Claims Reserve	Accrued Liabilities	Unprotected Non-Property	171,273		•	171,273	Labor	Yes	10.09%	17,281	
	Accrued Lisb-General Lisbility	Accrued Liabilities	Unprotected Non-Property	246,423	***	•	248,423	Labor	Yes	10.09%	24,864	
	Accrued Liab-Auto Liability	Accrued Liabilities	Unprotected Non-Property	39,065			39,065	Labor	Yes	10.09%	3,942	
	Accrued Liabilities - Workers Comp - Long-term	Accrued Liabilities	Unprotected Non-Property	7,031,484		•	7,031,464	Labor	Yes	10.09%	709,475	
	Accrued Liabilities - Disability - Long-term	Accrued Liabilities	Unprotected Non-Property	549,613	•	-	549,613	Labor	Yes	10.09%	55,458	
	Accrued Lists-LTIP	Accrued Liabilities	Unprotected Non-Property	81,257	•	•	61,257	Labor	Yes	10.09%	6,181	
	Accrued Liability - PHI Incentive Plan	Accrued Liabilities	Unprotected Non-Property	961,066		•	961,066	Labor	Yes	10.09%	96,972	
	Accrued Liab-Retentions	Accrued Liabilities	Unprotected Non-Property	2,587	1.0		2,587	Labor	Yes	10.09%	261	
	Accrued Severance	Accrued Liabilities	Unprotected Non-Property	22,484	2,500	•	22,484	Lebor	Yes	10.09%	2,269	
	Accrued Lisb-SERP	Accrued Liabilities	Unprotected Non-Property	509,008 993,556	457,649		51,359 993,556	100% Transmission Labor	Yes Yes	100.00%	51,359 100,250	
	Accrued Lisb-Sick Pay Carryover	Accrued Liabilities	Unprotected Non-Property	993,556 934,931		*	993,556 934,931		Yes	10.09%	100,250 94,335	
	Accrued Liab-Vacation	Accrued Liabilities	Unprotected Non-Property	934,931 45.968	10.7	•	934,931 45,968	Labor Labor	Yes	10.09%	94,335 4.638	
	Deferred Credits-General	Accrued Liabilities	Unprotected Non-Property	45,968 1,799,313	1,799,313	•	45,968	Labor	Yes No	10.09%		
	Deferred Credits-General (Merger Commitments)	Accrued Liabilities	Unprotected Non-Property	1,799,313	1,799,313	-	20.697.600	100% DC	No.	0.00%	•	
	Deferred Credite-General (DC PLUG)	Accrued Liabilities	Unprotected Non-Property	20,897,800		-	9,863	Labor	Yes	10.09%	995	
	Accrued Liability - LTIP - Non-Current	Accrued Liabilities	Unprotected Non-Property	(36,978)		*	(36,978)	Labor	Yes	10.09%	(3,731)	
	Payroll Taxes 481(a)	Accrued Liabilities	Unprotected Non-Property		114,504		(36,978)	Labor	No.	0.00%	(3,731)	
	Provision for Uncollectible Accounts-Spec Billing	Allowance for Doubtful Accounts	Unprotected Non-Property	114,504	114,504	- 1	1,139,182	100% MD	No		•	
	Provision for Uncollectible Accounts - MD	Allowance for Doubtful Accounts	Unprotected Non-Property	1,139,182	•		915,162	100% MD	No.	0.00%	•	
	Provision for Uncollectible Accounts - DC Retail	Allowance for Doubtful Accounts Allowance for Doubtful Accounts	Unprotected Non-Property Unprotected Non-Property	915,162 325,544		•	325.544	100% DC	No	0.00%	•	
	Provision for Uncollectible POR - Pepco DC	Allowance for Doubtful Accounts Allowance for Doubtful Accounts	Unprotected Non-Property	325,544 285,859	•	•	285,859	100% MD	No	0.00%	-	
	Provision for Uncollectible POR - Pepco MD	Capital Loss Limitation	Unprotected Non-Property	(1.755)	(1,755)		263,639	Labor	No	0.00%	•	
	Maryland Capital Loss Carrylorward		Unprotected Non-Property	(1,209)	(1,209)		-	Labor	No.	0.00%	-	
	DC Capital Loss Carryforward	Capital Loss Limitation	Unprotected Non-Property	1,784,796	1,784,796		-	Labor	No	0.00%	-	
	Federal Charitable Contribution Carryforward Maryland Charitable Contribution Carryforward	Charitable Contribution Carrylonward Charitable Contribution Carrylonward	Unprotected Non-Property	(87,716)	(87,716)		1	Labor	No	0.00%		
	DC Charitable Contribution Carrylonward	Charitable Contribution Carrytoward Charitable Contribution Carrytoward	Unprotected Non-Property	(81,339)	(61,339)	•	•	Labor	No.	0.00%		
			Unprotected Non-Property	410,810	(01,339)	•	410,810	Labor	Yes	10.09%	41,451	
	Acc Lisb - Deferred Comp LT -Old Plans Acc Lisb - Deferred Comp LT - Active Plans	Deferred Compensation Deferred Compensation	Unprotected Non-Property	99,863	20.9%	20	99,863	Labor	Yes	10.09%	10,078	
	Other Special Funds-Deferred Comp	Deferred Compensation	Unprotected Non-Property	(2,859)	(2,859)		33,000	Labor	No	0.00%	10,010	
	Accrued Liab-Environmental Site Exp - Long-Term	Environmental Expense	Unprotected Non-Property	3.451.965	(2,033)		3,451,965	Labor	No	0.00%		
	Accrued Liab-OPEB	FAS 106 OPEB Adjustment	Unprotected Non-Property	4.721.889	1940	200	4,721,889	Labor	Yes	10.09%	476,439	
	FIN 48 Interest Psymble-MD-NonCurrent	Interest on Contingent Taxes	Unprotected Non-Property	39.537	39,537		4,721,000	Labor	No	0.00%	470,453	
	Accrued Charitable Contributions-MD-Current	Merger Commitment Deferrals	Unprotected Non-Property	102.115	102,115		0	Labor	No	0.00%		
	Accrued Charitable Contributions-DC-Current	Merger Commitment Deferrals	Unprotected Non-Property	267.587	267,587	100		Labor	No	0.00%		
	Mercer Commitments	Merger Commitment Deferrals	Unprotected Non-Property	1.179.840	1.179.840			Labor	No	0.00%		
	Accrued Charitatie Contributions-MD-Non-Current	Merger Commitment Deferrals	Unprotected Non-Property	718.498	718.498		1	Labor	No	0.00%		
	Accrued Charitable Contributions-DC-Non-Current	Merger Commitment Deferrats	Unprotected Non-Property	1,825,933	1,825,933		(0)	Labor	No	0.00%		
	Use Tax Payable-DC	Other 190 Deferred Taxes	Unprotected Non-Property	90,706	1,020,000		90,706	100% DC	No	0.00%	1	
	Other Long-Term Liabilities	Other 190 Deferred Taxes	Unprotected Non-Property	323,400	323,400		30,700	Labor	No	0.00%		
	Federal State Income Taxes Deductible	Other 190 Deferred Taxes	Unprotected Non-Property	414,280	323,400		414,280	Labor	Yes	10.09%	41,801	
	Manyland 1/1/2000 Basis Carrylonyard	Other 190 Deferred Taxes	Unprotected Non-Property	(508,221)		1	(508,221)	Plant	Yes	17.32%	(88,024)	
	Asset Retirement Obligation-Electric Utility Plant	Regulatory Liabilities	Unprotected Non-Property	450.837			450,837	Labor	No	0.00%	(00,024)	
	Other Regulatory Liability - General	Regulatory Liabilities	Unprotected Non-Property	(434,270)			(434,270)	Labor	No	0.00%		
	Oth Reg Lisb-Asset Retirement Obligation-Electric	Regulatory Liabilities	Unprotected Non-Property	450,837	9.44		450,837	Labor	No	0.00%		
	Reg List-Asset Retirement Oblig-Electric-Contra	Regulatory Liabilities	Unprotected Non-Property	(450,837)			(450,837)	Labor	No	0.00%		
	Regulatory Liability-MD Grid Resiliency Charge	Regulatory Liabilities	Unprotected Non-Property	126.178	30.0%		126,178	100% MD	No	0.00%		
	Reg Lisb-MD Dynamic Pricing/Critical Pk Rebate Cr	Regulatory Liabilities	Unprotected Non-Property	328,119	184A		328,119	100% MD	No	0.00%		
	Regulatory Liability - MD - Base	Regulatory Liabilities	Unprotected Non-Property	89,599			89,599	100% MD	No	0.00%	-	
	Reg Liab-Third Party Supplier-DC Distribution	Regulatory Liabilities	Unprotected Non-Property	177,978			177,978	100% DC	No	0.00%		
		State NOL	Unprotected Non-Property	(743,074)	2.721		(743,074)	Plant	Yes	17.32%	(128,700)	
	Maryland Net Operating Loss Carryforward	State NOL	Unprotected Non-Property	(1,347,687)	1925		(1,347,887)	Plant	Yes	17.32%	(233,419)	
	DC Net Operating Loss Carryforward			120,379,081	5.25	100	120,379,081	Plant	Yes	17.32%	20,849,857	
	Federal Net Operating Loss Carry-Forward	Federal Net Operating Loss Carry-Forward (Utility)	Protected Property		(114,850,701)		120,373,061	Plant	Yes No	0.00%	20,049,807	
	Federal Net Operating Loss Carry-Forward	Federal Net Operating Loss Carry-Forward (Non-Utility)	Protected Property	(114,850,701) 250,275	(114,850,701)		250.275	Plant	No Yes	17.32%	43,348	
	Unamortized Investment Tax Credits	FAS 109 - Deferred Taxes on ITC	Protected Property			(2.349,531)	230,275	N/A	No.	0.00%	43,346	
	Other Reg Assets - Income Tax Recov thru Rates	FAS109 Non-TCJA	7474	(2,349,531)	•	(2,349,531)	•	N/A N/A	No No	0.00%	-	
	FAS 109 - Regulatory Asset Electric	FAS109 Non-TCJA	N/A	(20,248,300)	200		•	N/A N/A	No No		-	
	SFAS109-Regulatory Uability Electric	FAS109 Non-TCJA FAS109 TCJA	N/A N/A	166,433 (262,954,785)	150	166,433 (262,954,785)	•	N/A N/A	No	0.00%	•	
	SFAS109-Regulatory Liability Electric	PASTON IGJA	PVA.	\$ (225,741,423)	\$ (106,392,406)	\$ (285,385,183)	\$ 168,037,168	IAV.	NO	0.00%	\$ 22,184,077	

						2017)						
						Income Tex						
						Regulatory	Total				Transmission Allocated	
				Rate Change		Asset / Lisbility	Deficient / (Excess)	Jurisdiction	Electric	Allocator	Deficient / (Excess)	- 1
Line	Detailed Description	Description	Category	Deferred Tax Impact	Non-Recoverable	Deferred Taxes	ADIT Balance	Allocator	Transmission	(Note B)	ADIT Balance	A
	(A)	(9)	(C)	(N) = (H) - (M)	(0)	(P)	(Q) = (N) - (O) - (P)	(R)	(3)	m	(U) = (Q) ° (T)	
	~	(5)	107	(v) (v) (m)	(0)	* /	1-4 (-7 (-7 (-7	(-7	(-)	***	(-/ (-/ (-/	
	FERG Account 282 - Property Note A)											
13	Fixed Asset Basis Differences (PowerTax) - Protected	Protected Property (PowerTax)	Protected Property	\$ (323,658,390)	\$.	5 -	\$ (323,858,390)	Plant	Yes	17.32%	\$ (56,057,633)	
	Fixed Asset Basis Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	(295,657,435)			(295,857,435)	Plant	Yes	17.32%	(51,207,868)	
	Fixed Asset Basis Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property	20,955,665			20,955,665	Plant	No	0.00%		
	Fixed Asset Basis Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	(39,410,442)		(39,410,442)		Plant	Yes	17.32%		
,	Maryland Fixed Asset Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	15,769,620			15,769,620	Plant	Yes	17.32%	2,731,298	
	Maryland Fixed Asset Differences (PowerTsx) - Non-Protected CIAC	Non-Protected Property (PowerTex)	Unprotected Property	(1,151,643)			(1,151,643)	Ptant	No	0.00%		
			Unprotected Property	1,772,762		1,772,762	(1,1,0,1,0,10)	Plant	Yes	17.32%		
	Maryland Fixed Asset Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTex)		103,733	100	1,772,702	103,733	Plant	Yes	17.32%	17,967	
)	Maryland Fixed Asset Differences (Non-PowerTax) - Non-Protected	Non-Protected Property (Non-PowerTax)	Unprotected Property		•	-	(122,579)	Plant	No	0.00%	17,507	
	Maryland Fixed Asset Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax)	Unprotected Property	(122,579)	*							
	DC Fixed Asset Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	15,696,502	*	-	15,696,502	Plant	Yes	17.32%	2,718,634	
	DC Fixed Asset Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTex)	Unprotected Property	(793,354)		•	(793,354)	Plant	No	0.00%		
	DC Fixed Asset Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	629,905	**	629,905		Plant	Yes	17.32%		
	DC Fixed Asset Differences (Non-PowerTex) - Non-Protected	Non-Protected Property (Non-PowerTax)	Unprotected Property	71,461			71,481	Plant	Yes	17.32%	12,377	
	DC Fixed Asset Differences (Non-PowerTex) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax)	Unprotected Property	(84,443)		-	(84.443)	Plant	No	0.00%		
		Non-Protected Property (Non-PowerTax)	Unprotected Property	(2,305,190)			(2,305,190)	Plant	Yes	17,32%	(399,259)	
	Fixed Asset Basis Differences (Non-PowerTax) - Non-Protected		Unprotected Property	2.723.979		- F	2,723,979	Plant	No	0.00%	(000,200)	
	Fixed Asset Basis Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax)	Unprotected Property	\$ (605,459,849)		\$ (37,007,775)	\$ (588,452,074)	FHRIA	140	0.00%	\$ (102,184,484)	
	Total FERC Account 282			\$ (803,438,848)	•	* (31,001,113)	\$ (200,422,014)				. (,)	
	FERG Account 283 - Non-Current Note A)											
	Unamortized Loss on Reacquired Debt - General	Reacquired Debt	Unprotected Non-Property	\$ (415,127)	s -	\$.	\$ (415,127)	Labor	Yes	10.09%	\$ (41,886)	
	Unamortized Loss - Pollution Bonds	Reacquired Debt	Unprotected Non-Property	(14,787)			(14,787)	Labor	Yes	10.09%	(1,492)	
	Unamortized Loss - First Mortgage Bonds	Reacquired Debt	Unprotected Non-Property	(1,539,779)			(1,539,779)	Labor	Yes	10.09%	(155,384)	
		Maryland Property Taxes	Unprotected Non-Property	(3,281,668)	2.8		(3,281,688)	Labor	Yes	10.09%	(331,120)	
	Prepayments - Other Taxes		Unprotected Non-Property	(192,020)	• • • • • • • • • • • • • • • • • • • •		(192,020)	Labor	Yes	10.09%	(19,375)	
	Prepayments - General	Prepaid Interest			•		(79,585)	Labor	Yes	10.09%	(8,030)	
	Prepayments - Workmen's Compensation	Prepayments	Unprotected Non-Property	(79,585)	•	-					(8,030)	
	DSM - Energy Efficient Products - Community - MD	Regulatory Asset - DSM	Unprotected Non-Property	(23,811,030)	•		(23,811,030)	100% MD	No	0.00%		
	Regulatory Assets - DSM - Direct Load Control - MD	Regulatory Asset - DSM	Unprotected Non-Property	(4,512,957)	•	-	(4,512,957)	100% MD	No	0.00%	•	
	Reg Assets-FERC Formula Rate Adj-Transmission Svc	Regulatory Asset - FERC Formula Rate True-up	Unprotected Non-Property	(395,871)			(395,871)	100% Transmission	Yes	100.00%	(395,871)	
	Regulatory Assets - Asset Retirement Obligation	Regulatory Assets	Unprotected Non-Property	(44,370)			(44,370)	Labor	No	0.00%	-	
	Regulatory Assets - DC Recovery - Base	Regulatory Assets	Unprotected Non-Property	(8,259,043)			(8,259,043)	100% DC	No	0.00%		
	Regulatory Assets - MD Recovery - Base	Regulatory Assets	Unprotected Non-Property	(7,450,352)			(7,450,352)	100% MD	No	0.00%		
			Unprotected Non-Property	(1,359,857)	200		(1,359,857)	100% DC	No	0.00%	_	
	Regulatory Assets - DC	Regulatory Assets				-	(1,448,269)	100% MD	No	0.00%	_	
	Regulatory Assets - MD	Regulatory Assets	Unprotected Non-Property	(1,446,269)	•	-			140		•	
	Regulatory Assets - DC Power Line Undergrounding	Regulatory Assets	Unprotected Non-Property	(24,611,227)	•	•	(24,611,227)	100% DC	No	0.00%	•	
	Reg Assets-Third Party Supplier Recovery-MD Dist	Regulatory Assets	Unprotected Non-Property	(161,338)	•	•	(161,338)	100% MD	No	0.00%	-	
	Regulatory Asset - Wks Comp/LT Disability Accrual	Regulatory Assets	Unprotected Non-Property	(4,476,422)	•	-	(4,476,422)	Labor	Yes	10.09%	(451,671)	
	Regulatory Assets-DC Residential Aid	Regulatory Assets	Unprotected Non-Property	(314,935)			(314,935)	100% DC	No	0,00%		
		Regulatory Assets	Unprotected Non-Property	(9,043,924)			(9.043.924)	100% MD	No	0.00%		
							(50.000)	100% DC	No	0.00%	-	
	Regulatory Asset-Maryland Meters		Unamteded Mos. Departy	/56 936)	_							
	AMI - Recoverable - DC	Regulatory Assets	Unprotected Non-Property	(56,936)	1	•	(58,938) (42,835,288)				(4 301 901)	
	AMI - Recoverable - DC Prepaid Pension Costs		Unprotected Non-Property Unprotected Non-Property	(42,635,288)		:	(42,635,288) \$ (134,102,785)	Labor	Yes	10.09%	(4,301,901) \$ (5,706,710)	
	AMI - Recoverable - DC	Regulatory Assets			\$ -	\$ (322,393,958)	(42,635,288)					

1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period but the change is enacted. Adjustments are recorded in the appropriate deferred income tax believes sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the but proposity difference and the residued consequences of the accounts. If as a result of action or specification by a regulator, it is probable that the effect of a future increase or decrease in trace people resulting from a change in tax tax or raise with be recovered from or passed brought to customers through future rates, an explaintery seated in Account 182, 0 (their Regulatory Asset), or Account 282 (Down Regulatory Liabilities), as appropriate, for that probable future reviews in the account of the proposition of the probable future rates, and the proposition of the probable future rates are accounted to the probable future rates are accounted to the probable future rates. The probable future rates are accounted to the probable future rates are accounted to the probable future rates and the probable future rates are accounted to the probable future rates and the probable future rates and the probable future rates are accounted in the probable future rates, the separate was the processing of the probable future rates, the separate was the recognized in Account 411.2 (Provision for Deferred Income Tax expenses will be recognized in Account 411.2 (Provision for Deferred Income Tax expenses will be recognized in Account 411.2 (Provision for Deferred Income Tax expenses will be recognized in Account 411.2 (Provision for Deferred Income Tax expenses will be recognized in Account 411.2 (Provision for Deferred Income Tax expenses will be recognized in Account 411.2 (Provision for Deferred Income Tax expenses will be recognized in Account 411.2 (Provision for Deferred Income Tax expenses will be recognized in Account 411.2 (Provision for Deferred Income Tax expenses will

 For delicient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by category (i.e., protected property, unprotected property, and unprotected non-property).

3. Set the attocation percentages equal to the applicable percentages at the date of the rate change.

- A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service (
 with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments,
 tax return amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change,
- B The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

Potomac Electric Power Company Attachment 2 - Taxes Other Than Income Worksheet

	Projected for	onths Ended Dece Page 263	mber 31, 2025		Allocated
r Tax	res	Col (i)	Allocator		Amount
Plan	nt Related	G	ross Plant Allocate	or	
1 1a 2 3 4 5	Transmission Personal Property Tax (directly assigned to Transmission) Other Personal Property Tax (excluded) Capital Stock Tax Gross Premium (insurance) Tax PURTA Corp License	\$ 17,625,506 56,030,393	100% 0% 21.67% 21.67% 21.67% 21.67%	\$	17,625,506 - - - - - -
Tota	al Plant Related	\$ 73,655,899		\$	17,625,506
Lab	or Related	Wag	ges & Salary Alloca	itor	
6	Federal FICA & Unemployment & state unemployment	\$ 5,815,879			
Tota	al Labor Related	\$ 5,815,879	15.79%	\$	918,494
Oth	er Included	G	ross Plant Allocate	or	
7	Miscellaneous	\$ 9,652			
Tota	al Other Included	\$ 9,652	21.67%	\$	2,092
Tota	al Included			\$	18,546,092
	Currently Excluded				
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel DC PSC Assessment DC Delivery Tax DC Real Property Tax DC Real Property Tax DC Business Improvement Tax DC Ballpark DC Right-of-Way DC RETF, SETF and EATF Funds VA Property Taxes Misc. Other-Sales and Use DC Exclude State Dist RA amort in line 6 Total "Other" Taxes (included on p. 263)	\$ 28,370,389 1,915,238 7,547,757 126,565,132 3,895,266 3,891 631,731 65,016 14,599,870 76,393,887 8,553,425 155,274 16,500 22,786,204 50,702,303 543,040 133,332			
27	Total "Taxes Other Than Income Taxes" - acct 408,10 (p. 114,14)	\$ 422,359,685			
28	Difference	-			

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Allocation of Property Taxes to Transmission Function Year Ended December 31, 2024

Assessable Plant

Transmission Distribution General Total T, D & Genl	\$ 	1,518,095,066 4,731,483,159 277,764,397 6,527,342,622
Plant ratios by Jurisdiction Transmission Ratio Distribution ratio General Ratio		0.232575 0.724871 0.042554 1.000000
Property Taxes	\$	73,655,899
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ 	17,130,502 53,391,045 3,134,352 73,655,899
General Property Tax Trans Labor Ratio Trans General	\$ \$	3,134,352 15.79% 495,004
Total Transmission Property Taxes		
Transmission General	\$	17,130,502 495,004
Total Transmission Property Taxes	\$	17,625,506

Potomac Electric Power Company Attachment 3 - Revenue Credit Workpaper

			Tot	al Amount	Allocation Factor	Allocation %	Total Amount Included in Rates	
1 2	Account 454 - Rent from Electric Property Rent from Electric Property - Transmission Related (Note 3) Total Rent Revenues	(Sum Lines 1)	\$	8,716,727	Transmission	100%		3,716,727 8,716,727
	Account 456 - Other Electric Revenues (Note 1)							
3 4	Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		\$	561,187	Transmission Transmission	100% 100%		561,187 -
5	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)		\$	3,465,635	Transmission	100%		3,465,635
6 7 8	PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) Professional Services (Note 3)				Transmission Transmission Transmission	100% 100% 100%		-
9 10	Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission Transmission	100% 100%		ě
11 11a	Affiliate Credits Miscellaneous Credits (Attachment 5)		\$	5,192,423	Wages and Salaries Various	15.79%	\$	820,033 69,783
12 13 14	Gross Revenue Credits Less line 18g Total Revenue Credits	(Sum Lines 2-11)	\$	17,935,971 (5,382,153)	Transmission	100%	(3,633,364 5,382,153) 3,251,211

Revenue Adjustment to determine Revenue Credit

- 15 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.
- Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets:

 (1) right-of-way leases and leases for space on transmission facilities for telecommunications;

 (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

18a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		8.716.727
18b	Costs associated with revenues in line 18a	Attachment 5 - Cost Support	2,398,625
18c	Net Revenues (18a - 18b)		6,318,101
18d	50% Share of Net Revenues (18c / 2)		3,159,051
18e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to		
	the transmission service at issue.		\$ 175,523
18f	Net Revenue Credit (18d + 18e)		3,334,574
18g	Line 18f less line 18a		(5,382,153)
19	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		
			\$ 45,284,719
20	Amount offset in line 4 above		\$ 275,102,875
21 22	Total Account 454, 456 and 456.1 Note 4: SECA revenues booked in Account 447.		\$ 338,323,565

Potomac Electric Power Company Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE Α 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 202,084,135 В 100 Basis Point increase in ROE 1.00% Return Calculation 59 Rate Base (Line 39 + 58) 1.949.733.813 Long Term Interest Long Term Interest
Less LTD Interest on Securitization E (Note P) 100 p117,62c through 67c 211,717,858 101 102 Attachment 8
"(Line 100 - Line 101)" 211,717,858 Long Term Interest 103 Preferred Dividends enter positive p118,29c 0 Common Stock p112.16c Proprietary Capital Less Preferred Stock 104 4,389,759,151 105 106 (Line 114) p112.12c (Sum Lines 104 to 106) enter negative -1,646,367 4,388,112,784 Less Account 216.1 enter negative 107 Common Stock Capitalization Long Term Debt
Less Loss on Reacquired Debt
Plus Gain on Reacquired Debt 108 p112 17c through 21c 4.336,538,462 109 110 111 -5,227,254 enter negative enter positive p113.61c Attachment 1B - ADIT EOY, Line 7 Less ADIT associated with Gain or Loss enter negative 1,440,474 112 113 114 Attachment 8 (Sum Lines 108 to 112) 0 4,332,751,682 Less LTD on Securitization Bonds enter negative Total Long Term Debt Preferred Stock 0112.3c 115 116 Common Stock (Line 107) (Sum Lines 113 to 115) 4,388,112,784 8,720,864,466 Total Capitalization Debt % Preferred % Common % (Line 108 / (108 + 114 + 115)) (Line 114 / (108 + 114 + 115)) (Line 115 / (108 + 114 + 115)) Total Long Term Debt Preferred Stock 117 49.70% 118 119 Common Stock 50.30% 120 Debt Cost Total Long Term Debt (Line 102 / 113) (Line 103 / 114) 0.0489 0.0000 Preferred Cost Preferred Stock 122 Common Cost (Note J from Appendix A) Common Stock Appendix A % plus 100 Basis Pts 0.1150 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) 0.0243 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Total Return (R) (Line 119 * 122) (Sum Lines 123 to 125) Common Stock 127 Investment Return = Rate Base * Rate of Return (Line 59 * 126) 160,127,227 Composite Income Taxes Income Tax Rates 128 FIT=Federal Income Tax Rate (Note 1 from ATT H-9A) 21.00% 8.25% 0.00% 129 SIT=State Income Tax Rate or Composite (Note I from ATT H-9A) SIT=State income Tax Nate or composite
p = percent of federal income tax deductible for state purposes
T T=1 - {((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) = 130 131 Per State Tax Code 27.52% T/ (1-T) 132a 37.96% 132b Tax Gross-Up Factor 1°1/(1-T) ITC Adjustment (Note U from ATT H-9A) 133 Investment Tax Credit Amortization Attachment 1A - ADIT -27,209 enter negative 134 136 Tax Gross-Up Factor
ITC Adjustment Allocated to Transmission (Line 132b) (Line 133 * 134) 1.3796 -37,539 (Note I from Appendix A) ncome Tax Adjustment

Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense
Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component
Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component
Amortization of Other Flow-Through Items - Transmission Component
Other Income Tax Adjustments - Expense / (Benefit) 136a (Note T from ATT H-9A) Attachment 5, Line 136a 368,421 (Note T from ATT H-9A) (Note T from ATT H-9A) Attachment 5, Line 136b Attachment 5, Line 136c 136b 961,945 136c 136d (Note T from ATT H-9A) Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d) -593.523 136e Tax Gross-Up Factor
Other Income Tax Adjustment 136f (Line 132b) (Line 136e * 136f) 136g 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1 - (123 / 126))) 42,813,298 138 Total Income Taxes (Line 135 + 136g + 137) 41,956,908

Electric / Non-electric Cost Support				
Attachment A Line #s, Descriptions, Notes, Form	n 1 Page #s and Instructions	Form 1 Amount Port	one Non-electric Ion Portion	Details
Plant Allocation Factors Accumulated Intangible Ameritzation Accumulated Common Ameritzation - Electric Accumulated Common Plant Depreciation - Electric	(Note A) p200.21c (See Altachment 9, column h) (Note A) p356 (See Altachment 9, column i) (Note A) p356 (See Altachment 9, column g)	\$ 7,370,656 7,3 \$ -	70,656	Respondent is Electric Utility only
Accumulated Common Plant Depreciation - Electric Plant in Service Common Plant (Electric Only)	(Notes A & B) p356 (See Attachment 9, column d)			
Accumulated Deferred Income Taxes Accumulated Investment Tax Credit Account No. 255	(Notes A & I) p268 h (See Attachment IB)	8 914.055.00 B	14.055	Respondent is Electric Littity only.
Materials and Supplies Undistributed Stores Exp	(Note A) p227.6c.6.18.c (See Attachment 9, column			Respondent is Electric Utility only
Allocated General & Common Expenses Plus Transmission Lease Payments	(Note A) p200.3.c	•		- resplanted to product a may start.
Common Plant O&V	(Note A) p356			
ansmission / Non-transmission Cost Support			Non-	· ·
Attachment A Line #s, Descriptions, Notes, Form	n 1 Page #s and Instructions	Form 1 Amount Relat		Detaile
Plant Held for Future Use (Including Land) Directly Assigned A&G	(Hota C) p214 (See Attachment B, column c)	\$ 2,072,633 \$	- 2,072,633	Specific identification based on plant records: The following plant investments are included:
				2 3
				4
VIP & Expensed Lease Worksheet		CWP In	Expensed Less	#
Attachment A Line #s, Descriptions, Notes, Form	n 1 Page #s and Instructions	Form 1 Amount 1 Amo		Details
Plant Allocation Factors Electric Plant in Service Plant in Service	(Note 8) p207 104g (See Attachment SA, column b)	\$14,451,178,972	۰	
Transmission Plant in Service Common Plant (Electric Only)	(Note 6) p207.58.g (See Attachment 9, column b) (Notes A & B) p356 (See Attachment 9, line 16, column d	\$ 2,971,842,995 0 0 0		See Form 1
Accumulated Depreciation Transmission Accumulated Depreciation	(Note 8) p219.25 c (See Attachment 9, column e)	\$ 723,159,164	13	See Form 1
PRI Dues Cost Support	(same a) be an a form a minimum of minimum of	10 120,100,101		
Attachment A Line #s, Descriptions, Notes, Form	1 Page#s and Instructions	Form 1 Amount EPRI (Dues	Details
Allocated General & Common Expenses Less EPRI Dues	(Note D) p352-353	\$ 448,662 \$ 1	58,332	EPRI Membership dues in FERC Transmission O&M Account 588.
egulatory Expense Related to Transmission Cost Support				
Attachment A Line #s, Descriptions, Notes, For	n 1 Page #s and Instructions	Form 1 Amount Rela	ted Related	Cotalis
Less Regulatory Commission Exp Account 928	(Nota E) p323.189b	\$ 4,109,809 3	18,621 3,790,988	FERC Form 1 page 351.1 line 30 (h) = 32 (h), transmission related only.
Directly Assigned A&G Regulatory Commission Exp Account 92i	(Note G) p323 169b	\$ 4,109,809 3	18,621 3,790,988	FERC Form 1 page 351,1 line 30 (h) - 32 (h), transmission related only,
afety Related Advertising Cost Support		15141		
Attachment A Line #s, Descriptions, Notes, Forn Directly Assigned A&G	n 1 Page #s and Instructions	Form 1 Amount Safety R	teleted Related	Details
General Advertising Exp Account 930	(Note F) p323.191b	\$ 2,396,656	- 2,396,656	5 None
ultistate Workpaper		State 1 State	a 2 State 3	State 4 State 5 Details
Attachment A Line #s, Descriptions, Notes, Form	n 1 Page #s and Instructions			Enter State Enter State Enter State
SM=State Income Tax Rate or Composite	(Notice I) 8.25%	Maryland DC 8.25% 8.25		Enter % Enter % Apportioned MD 4.75%, DC 3.5%
ducation and Out Reach Cost Support				
Attachment A Line #s, Descriptions, Notes, Form	n 1 Page #s and Instructions	Form 1 Amount Outre	sach Other	Cetalla
Directly Assigned A&G General Advertising Exp Account 930,	(Note K) p323.191b	\$ 2,396,656	- 2,396,656	§ None
ccluded Plant Cost Support		Excluded		
Attachment A Line #s, Descriptions, Notes, Form	n 1 Page #s and Instructions	Transmission Facilities		Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Fecilities Seciuded Transmission Fecilities	(Nois M) Attachment 5			General Description of the Facilities
9 Excluded I ransmission Facilities Instructions:	Company Commenters 2	Enter S		None
 Remove all investment below 69 kV or generator step up transformers included in 	n transmission plant in service that			
are not a result of the RTEP Process If unable to determine the investment below 69kV in a substation with investment		Or		
A Total investment in substation	ample 1,000,000	Enter \$		
8 identifiable investment in Transmission (provide workpapers) C identifiable investment in Distribution (provide workpapers)	500,000 400,000			
D Amount to be excluded (A x (C / (B + C)))	444,444			Add more lines if necessary

Allocation

Allocation
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15.79%, Labor

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10.79%, Labor
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0.00%, Eschaled

15.79% Labor 15.79% Labor

Propayments	tes, Form 1 Page #s and Instructions														
		Decemb	ber Prior											End of Year	
Pension Liabilities, if any		Year	Januar	ry February	March	April	tay J	ana J	uty	August	September	October	November	December	Allocator 15.79%
Prepayments - DC ROW			5,702,081		- 5,705,17			5,711,954	-		5,718,144			5,728,215	0.00%
Prepayments - Transmission Personal Property Tax			6,601,889		82,495 18,787,63		72,837	31,375	19,379	50,754	538,214	31,375	82,750	38,869,463	23.93% 15.79%
Other Prepayments		1			26,304 2,226,32 73,244 673,24		2,522,840 858,697	2,835,193 653,940	2,573,194 849,343	2,033,895 849,343	1,771,856 638,771		1,683,195 628,821	728,391 623,144	15.79%
Montgomery Count Permit Fees Preced Texas						(0) 550,389	275,194	(0)	748,032	374,018	(0)		374,018	(0)	15.79%
Prepaid Rent				256,963	00,547 144,13		30,142	(15,832)	(73,508)	373,898	316,322		377,854	320,073	15.79%
Postage			49,644	49,644	49,644 85,00		85,053	158,397	156,397	158,397	210,929		210,929	234,002	15.79%
Prepaid Softwere				(33,956)	33,956) (33,95 - 36,35	(33,956)	(33,956)	(33,956) 28,000	(30,415)	(30,415)	(30,415)	(30,415)	(21,085)	(17,941) 44,333	15.79% 15.79%
Prepaid Retartion Cost in Excess of Billings			44,687	- 1	- 30,30			28,000	- 1	- 1	20,000			44,333	15.79%
Warking Funds							-	+	- 10				-	- 1	0.00%
COLI Related Prepayment				,794,520 1,7	94,520 1,274,36		1,274,382	267,204	247,841	247,641	768,127 12,718		788,127	302,817 12,716	0.009
Leased Asset ROU-Op -Building			17,612	1	- 15,80			14,183	- 1		12,/18		- 1	12,716	0.00%
Prepeid Gross Receipts Tax Prepeid Environmental Credits			- 1	· ·		843								165,271,971	0.00%
Prepayments Monthly Belance	p.111, I.57	4	7.134.443 5.	.656,416 5.2	87,994 28,914,10	8 5,281,950	4,883,170	9,448,358	4,290,086	3,855,328	10,062,665	4,415,213	4,082,626	211,915,184	
	p.177, 134			671,778 242,0	68,194 240,034,2	3 237,944,195	235,854,177	233.764.159	231,943,961	229,907,206	227.870.451		223,748,982	221.651.737	15.79%
Prepeid Pensions If not included in Prepeyments Prepeid OPEB if not included in Prepeyments					70,180 11,418,74		11,471,537	11,437,480	11,384,115	11,338,698	11,162,738		11,130,371	11,092,106	15.79%
Total Monthly Balance Included in Rates					40,658 44,595,58	4 39,930,139	39,531,975	39,169,296	38,965,925	38,570,670	38,284,369	37,899,778	37,520,281	48,218,318	
Transmission Related Account Reserves Current and Long-Term Portions recorded in FERC Accounts (242, 232, 253, yet been iransferred to trusts, escrow scoounts or restricted accounts, but are story transmissions before Labor Related Sonly Netries - Labor Related Current AR-Nivotrans Comp Other AR-Nivotrans Comp Workson Comp - Long Term Workson Comp - Short Term FASS 112 Lisbility Other Payroll Toxes Account Sonumes & Notorthres Account Sonumes - Moreothres Account Sonumes - M	228.1, 228.2, 228.3, & 228.4) and the accrued portions still in general accounts as of year-end and therefore a	valuable to Company.	(245,790) 713,923 3,232,132 1,219,445) (1,949,137) (1,457,366) (771,375) (0,012,567) (13	(278,144) (7, 653,713 (8, 277,379 3., 985,907) (21, 1, 790,502) (1, 1, 457,366) (1, 610,044) (1, 554,031) (1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	March 34,345) (3,483,8 33,880) (233,8 47,117 86,143 93,325) (21,078,8 127,7366) (1,819,7 38,444) (868,5 65,147) (3,913,7 65,744,9	(279,880) (3 637,439 (1 3,205,245 (1) (21,014,386) (8) (1,804,923) (1,457,346) (2) (878,857) (4) (4,088,158)	(3,647,878) (279,880) 632,967 3,165,425 (20,836,991) (1,786,116) (1,457,386) (877,854) (5,177,753) (6,139,181)	(2,706.639) (222,680) 638.887 3,201,912 (20,748,354) (1,744,908) (1,457,366) (886,939) (7,414,723) (6,445,199)	(2,830,950) (232,880) 833,545 3,187,987 (20,765,608) (1,748,601) (1,457,389) (88,833) (8,571,508) (6,909,745)	August (2,740,188) (331,125) 830,181 3,007,389 (19,745,513) (1,738,524) (1,457,386) (859,513) (9,808,7284)	September (2,835,820 (331,125 627,291 2,994,560 (19,549,892 (1,682,391 (854,400 (859,418 (10,309,094 (6,392,789	623,448 2,977,525 (19,438,289) (1,667,207) (854,400) (854,400) (12,075,188) (12,075,188) (10,666,538)	(2,755,820) (331,125) 820,472 2,984,332 (19,321,768) (1,643,088) (854,400) (862,512) (13,359,849) (7,093,191)	(854,400) (756,929) (17,526,297) (8,061,852)	13 Month Averages (2,874,157 (282,465 (39,674 3,127,409 (20,393,268 (1,757,765 (1,271,638 (846,102 (8,991,737 (6,587,755
Accrued Vacetion		į į	5,563,989) (8,	(6.4	67,433) (6,736,30	(6,848,459)	(6,848,011)	(8,934,491)	(8,680,144)	(8,515,822)	(6,729,874	(6,792,966)	(8,768,065)	(5,406,852)	(6,483,833)
ASC 712 OPEB Obligation - Current & Long-term			(413,092)	(413,082)	13,092) (413,01	(413,092)	(413,092)	(413,092)	(413,092)	(413,092)	(390,831	(390,831)	(108,095)	(390,831)	(408,242)
Non-Pension Postretres Benefit Obligation Current & Long-term Incentive Plans		1			91,813) (99,05		(111,395)	(118,485)	(131,357)	(138,814)	(146,030	(149,076)	(158,088)	(163,334)	(123,937
Severance Liebitty					47,723) (525,77 62,959) (212,37		(478,598) (312,417)	(451,882) (361,481)	(432,828)	(198,346) (436,581)	(347,033 (468,423	(357,859) (497,201)	(339,894) (490,812)	(322,079) (501,525)	(438,007
Other Accrued Incentive Plans including but not bristed to Savings and 401-k matching Accrued Retention			(429,831) ((13,334)	53,555	62,444	53,556	49,111	(0)	40,222	35,778	(333	59,689	55,444	(0)	30,487
Accrued Environmental Expenses		1	(248,232)	(248,232)	48,232) (20,00	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000	(20,000)	(20,000)	(20,000)	(72,869
Transmission Related Account Reserves Monthly Balance		(4)	7,178,281) (52.	.069.150) (40.6	59,189) (41,873,12	(43,278,465)	(44,518,628)	(48,297,800)	(47,373,154)	(47,363,545)	(47,105,402	(49,399,629)	(50,748,775)	(54,470,880)	(47,117,558
Note: The Formula Rate shall include a credit to rate base for all unfunded reserves (f	Name and stated from a contaminar that (1) house and bears and with	to to a local ascessor or randicial account	r (2) whose belong	n are collected from	rustomers through co	al accruels to accour	a thei are recover	ed under the For	muin Rate: and	(3) exclude the s	portion of any bai	ience offset by a br	wience sheet acco	ount). Each unfur	nded reserve
Note: The Formula Rate sheet incube a creat to tras cees for an information reserves or will be included on lines above. The allocators in Col. (g) and Col. (m) will be the same	e allocators used in the formula for the cost scoruels to the ac-	count that is recovered under the Formula	fa Rate Since rese	rves can be created	by an omegang basin	ce sheet account, no	er then through o	ost actrusis, the	amount to be d	educted from reti	s base should ex	coude the portion o	ottaet by another t	lesance sheet act	IOUPE.
				Alloc		,									
authorous Reviews Condition			Allo	cator Fac	or Descriptio										
cellaneous Revenue Credits Miscelaneous Revenue Credits		456	140,238 15.	ocator Fac	stery Areamide Agrees	nert Acd Mgmt Fee									
		458 + 456.1	140,236 15. 47,636 10	.79% Wages & S 00% 100% Trans	stery Areamide Agrees										
			140,236 15. 47,636 10	.79% Wages & S	stery Areameda Agraes										
		458 + 456.1	140,236 15. 47,636 10	.79% Wages & S 00% 100% Trans	stery Areameda Agraes										
		458 + 458.1 458	140,238 15. 47,636 10 - 21.	.79% Wages & S 00% 100% Tran .67% Gross Plan	plary Anusedo Agree Insuson Engineering sup										
		458 + 456.1	140,238 15. 47,636 10 - 21.	.79% Wages & S 00% 100% Trans	plary Anusedo Agree Insuson Engineering sup										
Miscellaneous Revenue Credite		458 + 458.1 458	140,238 15. 47,636 10 - 21.	.79% Wages & S 00% 100% Tran .67% Gross Plan	plary Anusedo Agree Insuson Engineering sup										
Miscellaneous Revenue Credits tstanding Network Credits Cost Support		458 + 458.1 458	140,238 15. 47,636 10 - 21.	.79% Wages & S 00% 100% Tran .67% Gross Plan	plary Anusedo Agree Insuson Engineering sup								1		
Miscelaneous Revenus Credits itstanding Network Credits Cost Support Attachment A Line \$5. Descriptions, Not	as, Form 1 Page #s and Instructions	458 456.1 458 5	140,236 15. 47,636 10. 21. 187,871 69,783 Attach	.79% Wages & S 00% 100% Tran .67% Gross Plan	plary Anusedo Agree Insuson Engineering sup	oort services	Description of I]		
Miscelaneous Revenus Credits tstanding Network Credits Cost Support Attachment A Line \$5, Descriptions, Not Network Credits		458 456.1 458 5	140,238 15. 47,636 10 - 21.	.79% Wages & S 00% 100% Tran .67% Gross Plan	plary Anusedo Agree Insuson Engineering sup	oort services	neral Description	of the Credits							
Miscellaneous Revenue Credits Listanding Network Credits Cost Support Attachment A Line #s, Descriptions, Not Network Credits Outstanding Network Credits	(Note N) From PJM	458 456.1 458 5	140,236 15. 47,636 10. 21. 187,871 69,783 Attach	.79% Wages & S 00% 100% Tran .67% Gross Plan	plary Anusedo Agree Insuson Engineering sup	oort services		of the Credits							
Miscelaneous Revenue Credits standing Network Credits Cost Support Attachment A Line #s, Descriptions, Not Network Credits	(Note N) From PJM	458 456.1 458 5	140,236 15. 47,636 10. 21. 187,871 69,783 Attach	.79% Wages & S 00% 100% Tran .67% Gross Plan	plary Anusedo Agree Insuson Engineering sup	oort services	neral Description None None	of the Credits							
Attachment A Line #s, Descriptions, Not Network Credits Outstanding Network Credits Lass Accounted Deprecion Associated with Facilities with Outstanding Network Credit (Enter as n	(Note N) From PJM	458 456.1 458 5	140,236 15. 47,636 10. 21. 187,871 69,783 Attach	.79% Wages & S 00% 100% Tran .67% Gross Plan	plary Anusedo Agree Insuson Engineering sup	Ge	neral Description None None	of the Credits							
Miscellaneous Revenue Credits tstanding Network Credits Cost Support Attachment A Line #8, Descriptions, Not Network Credits Outstanding Network Credits Lise Accumulated Depreciator Associated with Facilities with Outstanding Network Credit [Finish as in International Control of Credit International Control of Control of Credit International Control of Con	(Note N) From PJM (Note N) From PJM	458 456.1 458 5	140,236 47,836 10 21 187,871 69,783 Attachs standing rh Credits	.79% Wages & S 00% 100% Tran .67% Gross Plan	Anumde Agreement Engineering sup	Ge	neral Description None None	of the Credits							
Miscellaneous Revenue Credits tstanding Network Credits Cost Support Attachment A Line #s, Descriptions, Not Network Credits Outstanding Network Credits Last Anamoted Depression Amortised with Facilities with Outstanding Network Credits Traordinary Property Loss Attachment A Line #s, Descriptions, Not Less extraordinary property loss	(Note N) From PJM	458 456.1 458 5	140,236 47,836 10 21 187,871 69,783 Attachs standing rh Credits	79% Wage & S 00% 109% Tran 67% Gross Plan sment 3 - Revenue (Anumde Agreement Engineering sup	Ge	neral Description None None	of the Credits							
Miscellaneous Revenue Credits tstanding Network Credits Cost Support Attachment A Line #s, Descriptions, Not Network Credits Outstanding Network Credits Lisa Accumulated Depreciation Associated with Facilities with Outstanding Melwork Credits (Enter as in traordinary Property Loss Attachment A Line #s, Descriptions, Not	(Note N) From PJM (Note N) From PJM	458 + 458 1 458 5 5 6 6 6 6 6 6 6 6	140,236 47,836 10 21 187,871 69,783 Attachs standing rh Credits	79% Wage & S 00% 109% Tran 67% Gross Plan sment 3 - Revenue (Anumde Agreement Engineering sup	Ge	neral Description None None	of the Credits							
tstanding Network Credits Cost Support Attachment A Line #s, Descriptions, Not Network Credits Outstanding Network Credits Las Assanded Deposition Aerosided with Facilities with Outstanding Network Credits Las Assanded Deposition Aerosided with Facilities with Outstanding Network Credits Placed Attachment A Line #s, Descriptions, Not Less extraordinary properly loss Plus amortized extraordinary property los prest on Outstanding Network Credits Cost Support	(Note N) From PJM (Note N) From PJM (Note N) From PJM tes, Form 1 Page %s and Instructions	456 - 456.1 456 - 456.1 456 - 456.1 456 - 456.1 464-bert 5 En Amount 5 4 Asschment 5 5 5	140,236 47,836 10 21 187,871 69,783 Attachs standing rh Credits	79% Wage & S 00% 109% Tran 67% Gross Plan sment 3 - Revenue (Anumde Agreement Engineering sup	G. Add more lines	neral Description None None	of the Credits							
Standing Network Credits Cost Support Attachment A Line #s, Descriptions, Not Network Credits Outstanding Nativork Credits Lass Accumulated Depression Associated with Facilities with Outstanding Nativork Credits Lass Accumulated Depression Associated with Facilities with Outstanding Nativork Credits Traondinary Property Loss Attachment A Line #s, Descriptions, Not Less extraordinary property loss Plus amortized extraordinary property los	(Note N) From PJM (Note N) From PJM (Note N) From PJM tes, Form 1 Page %s and Instructions	458 - 458.1 458 3 Cidal Mahammat S S Amount S S Assortment S S Inlete Mahammat S S Inlete Mahammat S S S Assortment S S S S S S S S S S S S S S S S S S S	140,236 15. 47,335 17. 21 187,871 69,783 Attaching the Credition theor \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	79% Wage & S 00% 109% Tran 67% Gross Plan sment 3 - Revenue (Anumde Agreement Engineering sup	G. Add more lines	neral Description None Name Inconsery	of the Credits	ita						
Miscellaneous Revenus Credits standing Network Credits Cost Support Attachment A Line #s, Descriptions, Not Network Credits Outstanding Network Credits Lass Adams/set Deposition Accounts with Facilities with Outstanding Network Credit (Inter an accordinary Property Loss Attachment A Line #s, Descriptions, Not Less extraordinary property loss Plus amortized extraordinary property los rest on Outstanding Network Credits Cost Support Attachment A Line #s, Descriptions, Not	(Note N) From PJM (Note N) From PJM (Note N) From PJM tes, Form 1 Page %s and Instructions	458 - 458.1 458 3 Cidal Mahammat S S Amount S S Assortment S S Inlete Mahammat S S Inlete Mahammat S S S Assortment S S S S S S S S S S S S S S S S S S S	149,236 15. 147,836 11. 187,871 189,783 Albacks 160,783 Alback	79% Wage & S 00% 109% Tran 67% Gross Plan sment 3 - Revenue (Anumde Agreement Engineering sup	Gr. Add more lines	neral Description None None None None None None ption of the Inter	of the Credits	ita						
Standing Network Credits Cost Support Attachment A Line #s, Descriptions, Not Network Credits Outstanding Network Credits Lass Accumulated Depression Associated with Facilities with Outstanding Network Credits Lass Accumulated Depression Associated with Facilities with Outstanding Network Credits (Siner as n recordinary Property Loss Plus amortized extraordinary property loss Plus amortized extraordinary property los reest on Outstanding Network Credits Cost Support Attachment A Line #s, Descriptions, Not Revenue Credits & Interest on Network Credits	(Note N) From PJM (Note N) From PJM tes, Form 1 Page %s and Instructions tas, Form 1 Page %s and Instructions	458 - 458.1 458 3 Cidal Mahammat S S Amount S S Assortment S S Inlete Mahammat S S Inlete Mahammat S S S Assortment S S S S S S S S S S S S S S S S S S S	140,238 15. 47,839 16. 21 187,871 1 88,783 Attachment for Credits I Number 6 Credits I Number 6 Credits	79% Wage & S 00% 109% Tran 67% Gross Plan sment 3 - Revenue (Anumde Agreement Engineering sup	G. Add more lines	neral Description None None None None None None ption of the Inter	of the Credits	ita .						
Miscellaneous Revenue Credits standing Network Credits Cost Support Attachment A Line #s, Descriptions, Not Network Credits Outstanding Network Credits Liss Accumulated Deposition Associated with Facilities with Outstanding Network Credits Traordinary Property Loss Attachment A Line #s, Descriptions, Not Less extraordinary property loss Plus amortized extraordinary property los rest on Outstanding Network Credits Cost Support Attachment A Line #s, Descriptions, Not Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) From PJM (Note N) From PJM	458 - 458.1 458 3 Cidal Mehaning Anount 5 Asschment 5 S Inter Inter En	140,238 15. 47,839 16. 21 187,871 1 88,783 Attachment for Credits I Number 6 Credits I Number 6 Credits	79% Wage & S 00% 109% Tran 67% Gross Plan sment 3 - Revenue (Anumde Agreement Engineering sup	Gr. Add more lines	neral Description None None None None None None ption of the Inter	of the Credits	ita						
Miscellaneous Revenue Credits tstanding Network Credits Cost Support Attachment A Line #s. Descriptions, Not Network Credits Outstanding Network Credits Less Accumulated Depression Associated with Facilities with Outstanding Network Credits Less actraordinary property Loss Attachment A Line #s. Descriptions, Not Less actraordinary property loss Plus amortized extraordinary property los erest on Outstanding Network Credits Cost Support Attachment A Line #s. Descriptions, Not Revenue Credits & Interest on Network Credits Revenue Credits & Interest on Network Credits	(Note N) From PJM (Note N) From PJM tes, Form 1 Page #s and Instructions tes, Form 1 Page #s and Instructions (Note N) PJM Date Facility Credits to Vineland per settl	458 + 458 1 458 S Alsofament 5 Alsofament 5 S Alsofament 5 S Alsofament 5 S	140,238 15. 47,839 16. 21 187,871 1 88,783 Attachment for Credits I Number 6 Credits I Number 6 Credits	79% Wage & S 00% 109% Tran 67% Gross Plan sment 3 - Revenue (Anumde Agreement Engineering sup	G Add more lines	neral Description None None None None None None ption of the Inter	of the Credits	ite						

Net Revenue Requirement
171 Facility Credits under Section 30 9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-5

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s	and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
173 1 CP Peak	(Note L) PJM Data	6,161,7	P,MI

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
Pepco zone						
Total			l .	_	_	

Abandoned Transmission Plant

	Attachment A Line #s, Descripti	ons, Notes, Form 1 Page #8	and Instructions	
A	Seginning Batance of Unamortized Transmission Plant	Per FERC Order	616,472	
8	Months Remaining in Amortization Period	Per FERC Order	60	
c	Monthly Amortization	A/B	10,275	
D	Months in Year to be Amortized		0	
Ε	Amortization in Rais Year	C*D	- Line 88e	
F	Deductions		616,472	
G	End of Year Belence in Unemortized Transmission Plant	A-E-F	0	

MAPP Abandonment recovery pursuant to ER13-607

		Attachment A Line #s, Descriptions, Notes,	Form 1 Page:	#s	and ins	tructions	
			OPL		Pepco		Total
171a	2013-14 rate period	\$	9,750,649		12,725,4	12 \$	22,476,061
1710	2014-15 rate period	S	14,666,395		16,524,2	10 \$	31,190,605
171a	2015-16 rate period		12 208 522		14 624 8	12 \$	26,833,334
	Total		38 825 588	- 5	43 874 4	34 \$	80,500,000

Brandywine Fly Ash Landfill Environmental Expenses

1. Fingle mile IRIAD INTERVIDUATE

(2,817.577) Poor Shaft make a register adjustment to its trainmescon revenue requirement in its 2015 Annual Update in the amount of \$2.817.577. to offset the \$2.817.577 of firendywine fly ash Innet® environmental expanses included in Popora 2014 Annual Update

(2013 Bandywine fly Ash Expanses) Popora shaft not include the 2015 Bandywine fly Ash Expanses in a fluid mile and a shaft not a s

Plant Related Exclusions - Cost Support

			Form 1 Amounts Capital Lasses Includable Plant								
6	Electric Plant in Service	p207 104g	13,614,962,625	198,816,001	13,416,146,624 Transmission Capital Lapse \$76,000,000, Distribution Capital Lapse \$78,000,000, and General capital lapse \$46,816,001						
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	4,075,787,301		4,075,787,301						
10	Accumulated Intangible Amortization	p200.21c	346,503,732	173,045,482	173,458,270 Transmission Capital Lease amortization \$78,000,000, Distribution Capital Lease amortization \$70,000,000, and General capital lease amortization \$21,045,462						
19	Transmission Plant In Service	p207 58.g	2,874,259,878	78,000,000	2,798,259,876 Yranennesson Ceptal Lease included Accl 352: \$76,000,000						
23	General & Intangible	p205.5.g & p207.99 g	801,142,416	46,816,001	754,328,415 General Capital Lease \$48816001						
31	Accumulated General Depreciation	p219.28c	170,595,834		170,595,834						

Expense Related Exclusions - Cost Support

							Membership							
											Grose Receipt			/
			Total		Separation	Reg Asset	current rate	Commerce	Commerce	Legislative	Taxes Refund	Taxes Refund	EPRI	Total Amount
1	Attachment A Line #s, Descriptions, No	tes, Form 1 Page #s and Instructions	Form 1 Amount	Merger Costs	Coets	Amortization	year	(923)	(930.2)	Costs	(in 923)	(Total)	Membership	After Exclusion
68	Total A&G	Total: p 323 197.b	196,231,988		63,150	1,016,793	8,018						-	195,144,028
60	Transmission O&M	p321 112.b	32,568,098										158,332	32,411,784

Depreciation & Amortization - Cost Support

	Atta	schment A Line #s, Descriptions and Notes	Form 1 Amount		Non Merger Related	
86	Transmission Depreciation Expense	p336.7b&c	55,980,915		55,960,915	
87	General Depreciation	p338.10b&c	27,904,068		27,904,068	
88	Intangible Amortization	p336.1d&a	5,051,578		5,051,576	
92	Common Depreciation - Electric Only					
93	Common Amortization - Electric Only			- 6		

PBOP Expense in f	ERC 926					
			Account 926	FERC 926	PBQP in	
		Total A&G	Form 1	current rate	FERC 926	
	Attachment A Line #s. Descriptions, Notes, Form 1 Page #s and instructions	Form 1 Amount	Amount	waar	prior rate year	Explanation of change in PBOP in FERC 926
	Attachment A Line #5, Descriptions, Notes, Point 1 Page #5 and inspections	T DELLE T PRINCIPALITY		,		
						The actuaristly determined amount of OPEB expense in FERC 926 increased from the prior year. The increase in
ſ						postretirement waifers costs is primarily due to the expiration of some prior service cost credits. The increase was
	Total: p.323.197.b					pertially offset by an increase in expected return on plan assets due to favorable asset returns in 2023, and a decrease
68 Total A&G	Account 925: p.323 187: b and c	196,231,968	21,749,933	2,848,558	2,806,854	in interest cost resulting from lower discount raise.

Attachment 3 - Revenue Credit Workpaper

\$ 2,398,625 Costs associated with revenues in line 17s

Reference for Excel Cell F325 should be (Line 164 - 88) / 165

The Total line in Excel cell A70 should have a line number 22

Attachment 9 - Rate Base

Excel D10 Reference should be "207 99.g minus 207 98.g plus 205.5.g for end of year, records for other months"

ther income Tax Adjustments					
Marie House I am Fragmounding			Transmission Depreciation	Tax Rate from	
ne Component Descriptions		Instruction References	Expense Amount	Attachment H-BA, Line 131	Amount to Line 138f
6a Tax Adjustment for AFUDC Equity Component of Amortization of Excess/Deficient Deferred Taxes -	Transmission Component	Instr. 1, 2, 3 below	\$ 1,338,862	x 27 52% =	\$ 388,421
16b Amortization Excess / Deficient Deferred Taxes (Instr. 4 below			(961,945)
36c Amortization Excess / Deficient Deferred Taxes		instr 4 below			
36d Amortization of Other Flow-Through Items - Trans 36e Total Other Income Yaz Adjustments - Expense		instr. 8 below			\$ (593,523)
36e Total Other Income Yax Adjustments - Expense	/ (benent)	KIND O DEIDON			<u> </u>
at. #s Instructions					
	mulative amount based upon tax records of capitalized AFUDC equ	ity embedded in the gross plant attributable			
the transmission function multiplied by the Capital					
st. 2 Capital Recovery Rate is the book depreciation ra	applicable to the underlying plant assets.				
	e component of depreciation expense related to the capitalized equi	ty portion of Allowance for Funds Used			
or (excess) accumulated deferred income taxes (/ calculated in the calendar year in which the deficie	of deferred income taxes are re-measured and adjusted in the Comp DTT. Such deficient or (excess) ADIT stributed to the transmission of or (excess) amount was measured and recorded for financial repo- additional information and support for the current year amortization. 110.1 and 411.0.	unction will be based upon tax records and rting purposes. See Attachment 1E -ADIT			
amount of taxes computed for retemaking purpose for certain assets. The "flow-through" serving wer be immediately flowed through to ratepayers, the "Amorization of Other Flow-Through tenas" represen- Flow-Through belance as of September 30, 2018.	agencies required certain federal and state income tax servings result and taxes on the amount of actual current federal income tax features accounted for in deferred tax belances, based on the expectation a low-through expense incurred when the temporary differences rever- ents the transmission portion of tax expense relating to the reversal all reverse beginning October 1, 2016 based on the prescribed perior	ty to be immediately "flowed through" rates nd understanding that white tax sevings wou be would be recovered from ratepayers. The of these temporary differences. The Other ids.			
L 6 Negative amounts (i.e. tax benefits) reduce recove	rable tax expense and positive amounts (i.e. tax expense) incresse r	ecoverable lax expense			

FERC Form 1 XBRL Mapping Change

		FERC Form 1)	CBRL Mapp	ing Change	
			T	T	
Itum	Description	Tab/Attachment	Cell Reference	Existing FERC Reference	Updated FERC Form 1 Reference
1	Transmission Wages Expense	ATT H-9A	F10	p354.21b	p354-355.21 b n354-355 lootnote
2	Exelon Business Services Company Transmission Wages Expense		F11 F12		p354-355 footnote
3	Pepco Holdings Service Company Wages Expense Direct Total Wages Expense	ATT H-9A	F14	n354.28b	n354-355 28 b
- 7	Exulon Business Services Company Total Wedes Expense	ATT H-9A	F15	P354 footnote	p354-355 footnote
ě	Pepco Holdings Service Company Total Wages Expense	ATT H-9A	F16		p354-355 footnote
7	Less A&G Wages Expense		F18		p354-355.27.b
8	Less Exelon Business Services Company A&G Wages Expense		F19		p354-355 footnote
9	Less Pepco Holdings Service Company A&G Wages Expense		F20	P354 feetnote	p354-355 footnote p204-207 104.g (See Attachment 9A, line 14, column
10	Electric Plant in Service Accumulated Internable Amortization	ATT H-9A ATT H-9A	F27 F34	() a200 21a (San Attachesed D. Inn 14 column b)	p200-201 21.c (See Attachment 9. line 14, column h)
11 12	Accumutated Intengible Amortization Transmission Plant In Service	ATT H-BA	F54	n207 58 o (See Attachment 8 line 14 column b)	p204-207 58.g (See Attachment 9, line 14, column b)
12	Transmission man, in Service	A		p205.5.g & p207.99.g (See Attachment 9, line	p204-207 5.g & p204-207 99.g (See Attachment 9,
13	General & Intengible	ATT H-SA	F60	14 column c)	line 14. polumn c)
14	Less Account 565		F147		p320-321 96.b
15	Plus Transmission Lesse Payments		F150		p200-201 3.c
15	Lana Property Insurance Account 924		F159		р329-323,185 b
17	Less Regulatory Commission Exp Account 928		F160	p323.189b	p320-323 169b p320-323 191.b
18	Less General Advertising Exp Account 930 1	ATT H-SA ATT H-SA	F161 F169		p320-323 189 b
19	Regulatory Commission Exp Account 928	ATT H-SA	F170	p323.181b	p320-323 191.b
20 21	General Advertising Exp Account 930.1 Property Insurance Account 924	ATT H-BA	F173		p329-323 185.b
21	General Advertising Exp Account 930,1	ATT H-9A	F174		p329-323 191.b
23	Transmission Depreciation Expense	ATT H-9A	F185	P338,7b&c (See Attachment 5)	P336-337 7.b&c (See Attachment 5)
24	General Depreciation	ATT H-SA	F189	p336,10b&c (See Allachment 5)	p338-337 10.b&c (See Attachment 5)
25	Intensible Amerikation	ATT H-9A	F191	p336.1d&e (See Attachment 5)	p336-337 1 d&e (See Attachment 5)
26	Common Depreciation - Electric Only	ATT H-BA	F197		p336-337,11.b (See Attachment 5)
27	Common Amortization - Electric Only		F198	p356 or p336.11d (See Attachment 5)	p356 or p336-337 11 d (See Attachment 5)
28	Long Term Interest		F215 F222	p117.82c through 87c p112.18c	p114-117 62.c through 67.c p112-113 16.c
29	Proprietary Capital		F222 F224	p112.18c p112.12c	p112-113,16.c p112-113.12.c
30 31	Less Account 216.1 Less Account 219	ATT H-SA	F225	p112.12c	p112-113 15.c
31	Long Term Debt	ATT H-SA	F229	p112,17c through 21c	p112-113 17.c through 21.c
32	Less Loss on Rescoursed Debt	ATT H-9A	F230	p111,81c	p110-111.81.c
34	Plus Gain on Reacquired Debt	ATT H-9A	F231	p113.61c	p112-113.81.c
35	Preferred Stock		F235		p112-113.3.c
38	Footnote X	ATT H-SA	C385	112 times 18 c & d to 21.c & d	112-113 times 18 câd to 21 câd
37	Footnote Y	ATT H-BA	C388	112 line 3.c & d	112-113 line 3 cād
	Footnate Z	ATT H-BA	C387		112-113 lines 16 c8d
39	ADIT-282	18 - ADIT EOY	B188		below) 7. Re: Form 1-F filer: Sum of subtotals for Accounts
				Accounts 282 and 283 should be to Form No. 1-	282 and 283 should lie to Form No. 1-F, p 112-
	Instructions for Account 282	18 - ADIT EOY	B196	F_p.113.57.c	113.63.c & 64.c
			B258	(helmu)	below)
41	ADIT-283 (Subject to Proretion)	10-7011 201			7 Ra: Form 1-F filer: Sum of subtotals for Accounts
				Accounts 282 and 283 should be to Form No. 1-	282 and 283 should to to Form No. 1-F, p.112-
42	Instructions for Account 283		B268	F.p.113.57.c	113.63.c & 64.c
43	ADIT-282	1C -ADIT BOY	B188	below)	Total - Pg. 274-275 (Form 1-F filer see note 7,
				7 Re Form 1-F filer: Sum of subtotals for	7. Re: Form 1-F filer; Sum of subtotels for Accounts
		1C - ADIT BOY	B196	Accounts 282 and 283 should tie to Form No. 1- F, p. 113.57.c	282 and 283 anous se to Form No. 1-P, p.112- 113.83.d & 64.d
44	Instructions for Account 282:		B196 B258	F. B 113.57.E	Total - Pg, 278-277 (Form 1-F filer see note 7,
40	ADIT-283 (Subject to Proretion)	10-7011 101	52.50	7 Re: Form 1-F filer: Sum of subtotals for	7 Re: Form 1-F filer: Sum of subtotels for Accounts
				Accounts 282 and 283 should be to Form No. 1-	282 and 283 should be to Form No 1-F, p.112-
48	Instructions for Account 283	1C - ADIT BOY	B268	F. p. 113.57.c	113.83.d & 64.d
				Total "Taxes Other Then Income Taxes" - sect	Total "Taxes Other Then Income Taxes" - acct 408.10
47	Attachment 2 - Taxes Other Then Income Worksheet	2 - Other Tax	C69		(p114-117 14) p200-201.21.c (See Attachment 9, column h)
48	Accumulated Intengible Amortization	5 - Cost Support 1	#7 F17		9200-201.21.0 (See Adjacriment II, column II)
49 50	Plus Trunsmission Lease Payments	5 - Cost Support 1 5 - Cost Support 1	F33		p204-207 104.g (See Attachment SA, column b)
51	CWIP & Expensed Lease Worksheet CWIP & Expensed Lease Worksheet		F35	p207 58 g (See Attachment 9, column b)	p204-207.58 g (See Attachment 9, column b)
52	Less Regulatory Commission Exp Account 925	5 - Cost Support 1	F50	p323 189b	p320-323 189 b
53	Regulatory Commission Exp Account 928	5 - Cost Support 1	F52	p323 189b	p320-323 189 b
54	General Advertising Exp Account 930.1		F58		p320-323 191.b
55	General Advertising Exp Account 930.1		F71	p323 191b	p320-323 191.b p110-111.1.57
56	Prepayments		F111 F230		p110-111,1.57 p204-207 104 g
57	Electric Plant in Service	5 - Cost Support 1 5 - Cost Support 1	F230 F232		a200-201.21.c
58 58	Accumulated Intensible Amortization Transmission Plant in Service	5 - Cost Support 1	F233	p207 58 g	p204-207 58.g
60 59	General & Intengible	5 - Cost Support 1	F234	p205.5.g & p207.99.g	p204-207.5 g & p204-207 99.g
61	Total A&G	5 - Cost Support 1	F240	Total: p.323 197.b	Total: p320-323.197.b
82	Yranamission OSM	5 - Cost Support 1	F241	p321 112.b	p320-323 112.b
				Total: p.323 197.b	Total: p320-323 197 b
63	Total A&G	5 - Cost Support 1	F255	Account 926: p.323.167 b and c	Account 926: p320-323 187 b&c
				207,58.g minus 207,57.g. Projected monthly belences that are the amounts expected to be	204-207 58.g minus 204-207 57.g. Projected monthly belances that are the amounts expected to be
				included in 207.58.a for end of year end records	included in 204-207 58.g for end of year and records
64	Transmission(Gross Plant in Service)	9 - Rate Base	C10	for other months (Note I)	for other months (Note I)
				207.99.g minus 207.98.g for end of year,	204-207 99 g minus 204-207 98 g for end of year
65	General & Intengible(Gross Plant in Service)	9 - Rate Base	D10	records for other months	records for other months
66	Intengible (Accumulated Amortization)	9 - Rate Base	110	months	200-201.21.c for end of year, records for other months
				the amounts expected to be included in 207 104 g for end of year and records for other	the amounts expected to be included in 204- 207 104 g for end of year and records for other
	Total Plant in Service(Gross Plant in Service)	9A - Gross Plant & ARO	C10	months	Months
197	TOM PIER III SERICE(GROSS PIER III SERICE)	7910	0.0	the amounts expected to be included in 207.58.g	
		9A - Gross Plant &		for end of year and records for other months	the amounts expected to be included in 204-207 58.g
68	Transmission(Gross Plant in Service)	ARO	D10	(Note I)	for end of year and records for other months (Note
		9A - Gross Plent &		207 99.g. plue 205.5.g. for end of year, records	204-207 99 g. plus 204-207 5 g. for end of year,
69	General & Intengible(Gross Plant in Service)	ARO	E10	for other months	records for other months
				207 57.g. + 207 74.g. + 207.83.g. + 207.98.g. Projected monthly belances that are the	204-207.57 g. + 204-207.74 g. + 204-207.53 g. + 204- 207.98 g. Projected monthly belences that are the
				emounts expected to be included in 207 57.g. +	emounts expected to be included in 204-207 57 g *
		9A - Gross Plant &		207 74 g. + 207 83 g. + 207 98 g. for end of year	204-207 74 g. + 204-207.83 g. + 204-207.98 g for
70	Total Plant in Service(Asset Retirement Obligations)		G10	and records for other months	end of year and records for other months
-				207.57.g. Projected monthly belances that are	204-207 57 g. Projected monthly balances that are
		9A - Gross Plant &		the amounts expected to be included in 207.57.g	the amounts expected to be included in 204-207 57 g
	Trenamission(Asset Retrement Obligations)	ARO ARO	H10	for and of year and records for other months months	for end of year and records for other months 204-207,98.g. for end of year, records for other
72 73	General & Intengible (Azast Retrement Obligations)	ARO ARO	F30	months	204-207, 95.g. for end of year, records for other 200-201,21.c for end of year, records for other months
73 74	Intengible Amort. (Accumulated Depreciation & Amortization) Intengible Amort. (Asset Retrament Obligations)	ARO	L30	months	200-201.21.c for and of year, records for other months
75	Attachment 11A - O&M Workpaper	11A - O&M	E7	321.83.b to 321 112.b	320-323.83.b to 320-323.112.b
75 78	Attachment 11A - Usan Workpaper Attachment 11B - A&G Workpaper	11B -AEG	E7	323.181.b to 323.196.b	320-323.181.b to 320-323 196.b



Description of the Phipagements

Propagaments related to DC ROW

Pre-aments related to Transmission Personal Property Tax. See "Prop taxes to function" worksheer for road Transmission assessable plant factor (lotal transmission property taxes/fold property taxes

Other Propagaments

Federal highway use tax

The Occumber beginning year and and of year beforces what the to Papour's FERC Form 1, Page 111, Line 57 – Propagaments. For the months of Jerussy through November, the propagaments beforces with the recorded in FERC account 186 (see FERC Form 1 page 233).

Attachment 9, Ine 17-20, column f

Plant-Related Heaves Amount	Allocation (Plant Allocator)	Amount Allocated R	Labor-Related	Allocation (Labor Allocator)	Amount Allocated	100% Transmission	Total Reserves
(2,874,157)	21.67%	(822,810)		15.79%	-		(622,610)
	21.67%		(282,485)	15.79%	(44,609)		(44,509)
	21.67%		639,674	15.79%	101,023		101,023
	21.67%		3,127,409	15.79%	493,908		493,908
	21.67%		(20,393,268)	15.79%	(3,220,682)		(3,220,682)
	21.67%		(1,757,785)	15.79%	(277,605)		(277,605)
	21.67%		(1,271,838)	15.79%	(200,860)		(200,860)
	21.67%		(848, 102)	15.79%	(133,624)		(133,624)
	21.67%		(8,991,737)	15.79%	(1,420,053)		(1,420,053)
	21.67%		(6,587,755)	15.79%	(1,040,396)		(1,040,396)
	21.67%		(6,483,833)	15.79%	(1,023,983)		(1,023,983)
	21.67%		(406,242)	15.79%	(64, 157)		(64,157)
	21.67%			15.79%			
	21.67%		(123,937)	15.79%	(19,573)		(19,573)
	21.67%		(438,007)	15.79%	(69,174)		(69,174)
	21.87%		(385,330)	15.79%	(60,855)		(60,855)
	21.67%		30,487	15.79%	4,815		4,815
						(72,669)	(72,869)
(2,874,167)		(622,810)	(44,170,729)		(6,975,825)	(72,649)	(7,671,304) Attachment H-SA, Line 44
Anton at conti		(,,)	(***,****)		(441,4411)	(/2,000)	(1011,000)

Potomac Electric Power Company Attachment 5a - Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	\$ 2,729,225	2,763,120	5,066,761				\$ 5,184	\$ 10,564,290
Support Services	9,273,820	7,891,337	17,183,945			59,058	5,637,947	40,046,107
Financial Services	7,280,109	7,346,898	12,116,935		19,870		(532)	26,763,280
Human Resources	3,209,906	2,149,968	4,661,539					10,021,413
Legal Services	1,845,876	1,749,386	3,170,393				354,801	7,120,456
Customer Operations	47,303,387	43,901,832	33,732,721	7,779	15,773	8,603		124,970,095
Information Technology	8,100,552	8,034,072	14,017,065				3,886	30,155,575
Gov't, External, and Reg Affairs	10,332,715	9,943,385	12,981,796				8,179	33,266,075
Communication Services	2,116,908	2,045,920	3,470,878				3,073	7,636,779
Regulated Electric and Gas Op Services	41,532,141	39,565,092	63,399,538	237,696	174,215	71,732	110	144,980,524
Supply Services	\$ 714,425	504,710	1,482,316				\$ 188	\$ 2,701,639
Total	\$ 134,439,064	\$ 125,895,720	\$ 171,283,887	\$ 245,475	\$ 209,858	\$ 139,393	\$ 6,012,836	\$ 438,226,233

	of Respondent: ervice Company	I ' '	ort Is: n Original Resubmission	Date of Report 12/31/2024	Year/Period o End of: 2024/	reriod of Report: : 2024/ Q4		
	Sch	edule XVII	- Analysis of Billing - A	Associate Companies ((Account 457)			
1. 1	For Services Rendered to Asso	ociate Com	panies (Account 457), lis	st all of the associate co	mpanies.			
Line No.	Name of Associate Corr (a)	pany	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation for Use of Capital (d)	Total Amount Billed (e)		
1	Potomac Electric Company		55,345,595	113,820,385	2,117,907	171,283,88		
2	Delmarva Power & Light Cor	npany	44,520,909	88,711,219	1,206,936	134,439,064		
3	Atlantic City Electric Compar	y	38,699,060	85,985,742	1,210,018	125,895,720		
4	Exelon Business Services Co LLC	отралу.	7,321	5,630,820		5,638,141		
5	Pepca Holdings LLC		344,729	20,207	2,465	367,401		
6	Baltimore Gas and Electric C	ompany	181,298	64,177		245,475		
7	Commonwealth Edison Com	pany	19,870	189,988		209,858		
8	PECO Energy Company		0	139,393		139,393		
9	Conectiv LLC		7,294			7,294		
10						0		
40	Total		139,126,076	294,561,931	4,538,226	438.226,233		

FERC FORM No. 60 (REVISED 12-07)

Service Company Billing Analysis by Utility FERC Account For the Twelve Months Ended December 31, 2024 Total PHI

Total PHI		11000	11500	17000	20001	10601	10200			
FERC Accounts	FERC Account Name	Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Non-Regulated	Total	Inclusion in ATRR
	Constr Work in Progress	26,679,268	23,015,194	41,471,003	50,354	155.545	64,045	•	91,435,409	Not included Not included
	Accumulated Provision for Depreciation	3,417,571	3,375,087 414,336	2,581,033		10	•	•	2 364 260	Wage & Salary Factor
	Stores Expense Undistributed	624,094 809,573	1,774,558	1,325,830		~	-	•	3 849.462	Not included
	Other Regulatory Assets Clearing Accounts - Other*	1,985,283	1,357,390	5,753,688			-		9,096,361	Not included
	Misc Deferred debits	1,303,203	1,557,550	(514)	55				(514)	includable
	Other Deferred Credits			(479)			_	_	(479)	Not included
	Other Regulatory Liabithes	21,469					_		21,469	Not included
	Other Income -Below the Line	13,608	17,503	28.275	-			6,012,836	6,072.222	Not included
	Other Income Deductions - Below the Line	1,007,792	902.474	1,517,296			-		3,427,562	Not included
	Other expenses	1,047,509	442,202	1,285,076			-		2,774,787	Not included
560	Operation Supervision & Engineering	791,048	222,116	256,034	-	-			1,269,198	100% included
	Load Dispatch - Monitor & Operate Transmission Sys	2,868	317	319	-	-	-		3,504	100% included
566	Miscellaneous transmission expenses	680,984	899,643	1,498,007	36,260		-		3,114,894	100% included
567	Rents			93	-		-		93	100% included
569	Maint of structures	8,256	4.513	1,208	-	-	-		13.977	100% included
570	Maintenance of station equipment	109,258	138,649	100,285			-	•	348,192	100% included
	Maintenance of overhead lines	256,018	290,980	335,846			-		882,844	100% included
	Maintenance of underground lines		-	657	-	-	-	-	657	100% included
	Maintenance of miscellaneous transmission plant	3,508	942	2.913	-	-	-	-	7.363	100% included
	Operation Supervision & Engineering	496,425	537,070	878.998	•	-		•	1,912.493	Not included
	Load dispatching	72,574	11,404	122,254	-	-		•	206,232	Not included
	Station expenses	86	14,439	21,639	-	-			36,164	Not included
	Overhead line expenses	7,724	9,089	5,223		-	-	-	22,036	Not included
	Underground ine expenses	4,056	31	44,236	•	-	-	-	48,323	Not included
	Weter expenses	1,144,817	453,051	25,309	•	-	-	•	1,623.177	Not included
	Customer installations expenses	459,727	91,354	499.186	6.044	18 670	7.007		1,050,267	Not included Not included
	Miscellaneous distribution expenses	3,016,285 1,155	2,077,378	5,301,316	6,044	18,670	7,687	-	24.562	Not included
	Rents	1,155	(14)	23,421 19,626	•	•	-	•	19.633	Not included
	Maintenance Supervision & Engineering	4.399	12	8,426		-	•	•	12.837	Not included
	Maintain structures Maintain equipment	141,381	89.981	378 566	145.038	•			754.966	Not included
	Vaintain equipment Vaintain overhead tines	1.368.930	1,344,915	1.204.258	143,030				3,918,103	Not included
594	Maintain underground line	47.713	23,461	156.443					227,617	Not included
595	Maintain line transformers	5,347	1 206	6.113					12.666	Not included
596	Maintain street lighting & signal systems	15.040	5.753	43,789			_		64.582	Not included
597	Mantain meters	903.633	2	3,869	_	_			907,504	Not included
598	Maintain distribution plant	35,363	33,473	35.602			-	-	104,438	Not included
813	Other gas supply expenses	97,659	39				-		97.659	Not included
8439	Maintenance of other equipment	(13)				_			(13)	Not included
850	Operation Supervision & Engineering	16		-			-		16	Not included
856	Vains expense	46					-		46	Not included
857	Measuring & regulating station expenses	425	-		-	-	-		425	Not included
859	Other transmission expenses	1				-	-	-	1	Not included
860	Rents	6	-		-	-			6	Not included
863	Maintenance of mains	279		•	-	-			279	Not included
870	Operation Supervision & Engineering	539		-				-	539	Not included
874	Mains & service expenses	14,690	-			-	-		14,690	Not included
878	Meter & house regulator expense	569,436	38	-			-	-	569,436	Not included
879	Customer installations expenses	(115)	-		•	-	-	-	(115)	Not included
880	Other distribution expenses	603		•	•	-	-		603	Not included
881	Rents	9			-	-	-		9	Not included
885	Maintenance Supervision & Engineering	(8)	-			-	-	•	(8)	Not included
887	Maintenance of mains	460	-	•	-	-		-	460	Not included
892	Maintenance of services	405	•	•	-			-	405	Not included
893	Maintenance of meters & house regulators	277,150		-		•	-	-	277,150	Not included
894	Maintenance of other equipment	(2)	*		-	-	-	•	(2)	Not included
902	Meter reading expenses	196,302	350,931						547.233 114.861,892	Not included Not included
903	Customer records and collection expenses	41,500,022	41,931,170	31,406.324	\ *	15,773	8.603	•		Not included
907	Supervision - Customer Svc & Information	2 360 581	126,918 3.181.947	3,839,328	0.5	-	-	•	126.918 9.381,856	Not included Not included
908	Customer assistance expenses	2,360,581 6,853	3,181,947 6,863	3,839,328 11,868	253	•	-	•	25,524	Not included Not included
909	Informational & instructional advertising	6,853 184,282	6,863 187,108	309.369		•		•	680,759	Not included
910	Miscellaneous customer service	184,282	107,100	263 263	7.779	19.870	•	•	27,649	Wage & Salary Factor
921	Office supplies & expenses	42 399,086	40,643,715	66.566.790	1.1.19	19,070	59,058		149,568,649	Wage & Salary Factor
923 924	Outside services employed Property insurance	20.015	20.064	34.870		-	39,050	•	74,949	Net Plant Factor
		1,515	1,556	3.182		•	•		6.253	Wage & Salary Factor
925 928	Injunes & damages Regulatory commission expenses	783 382	1 092 812	1.518.664	3	•		3	3,394,858	Direct transmission On
	regulary commissions copulates		.,			-	-		1.949,208	
	General ad expenses	524.640	525.210	899.358			-		1.949.208	Direct transmission On
930 1 930.2	General ad expenses Miscellaneous general expenses	524,640 318,038	525,210 278,910	899,358 494,019		-			1.949,208	Direct transmission On Wage & Salary Factor

^{*} Primarily represents vehicle and facility cost that are charged to the utilities and included within the cleaning account. The cost in the utility clearing accounts get distributed to various FERC accounts during the utility overhead allocation process.

Potomac Electric Power Company Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	\$ (125,307)	(105,727)	(214,546)	(358,608)	(789,143)	(339,647)	\$ (127,986)	\$ (2,060,964)
BSC Communications	950,222	801,750	1,626,942	2,720,273	6,304,701	2,575,943	970,541	15,950,372
BSC Corp Development	82,920	69,964	141,974	237,305	522,206	224,758	84,693	1,363,820
BSC Corp Secretary	507,685	423,463	991,942	1,674,427	3,459,438	1,585,525	633,156	9,275,635
BSC Corp Strategy	1,145,960	963,041	1,899,634	3,534,759	7,123,453	3,212,731	982,242	18,861,820
BSC Corporate SLA	1,461,078	1,232,785	2,501,616	4,181,375	9,201,429	3,960,291	1,492,318	24,030,893
BSC Executive Services	3,429,895	2,893,968	5,884,046	9,835,080	21,655,858	9,293,689	3,580,292	56,572,827
BSC Exelon Utilities	11,716,643	7,393,462	16,379,011	27,069,666	40,720,307	28,218,962	1,606,193	133,104,244
BSC Exelon Transmission Co				-			5,673	5,673
BSC Finance	11,538,830	9,795,905	19,796,741	31,417,212	60,087,587	27,625,812	13,253,360	173,515,447
BSC Gen Company Activities	1,759,053	1,482,644	3,006,346	5,032,224	11,045,249	4,770,125	1,801,702	28,897,343
BSC General Counsel	804,531	678,823	1,397,308	2,306,821	6,420,135	2,180,595	821,007	14,609,221
BSC HR	3,178,241	2,164,627	4,791,014	11,076,686	22,445,050	10,074,878	4,468,561	58,199,057
BSC IT	84,906,075	67,336,507	126,543,110	240,943,924	449,151,721	245,062,115	22,712,755	1,236,656,207
BSC Investment	186,283	157,176	318,949	533,113	1,173,155	504,925	190,267	3,063,868
BSC Legal Services	1,437,223	1,452,975	2,648,589	4,067,279	7,176,753	3,949,816	857,304	21,589,940
BSC Real Estate	318,128	323,091	311,726	686,962	3,391,860	951,757	64,411	6,047,934
BSC Reg & Gov't Affairs	917,742	774,398	1,571,509	2,626,135	5,781,429	2,487,600	920,554	15,079,368
BSC Supply Services	2,632,511	2,746,771	5,594,287	6,945,836	16,016,842	8,363,493	418,938	42,718,680
BSC Unassigned Departments	\$ -				781	-	\$ -	\$ 781
Total	\$ 126,847,716	\$ 100,585,622	\$ 195,190,198	\$ 354,530,470	\$ 670,888,810	\$ 354,703,368	\$ 54,735,981	\$1,857,482,164

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

To be completed in conjunction with Attachment H-9A.

Line	(1)	(2) Attachment H-9A	(3)	(4)
No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	2,892,222,708 2,194,515,497	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	62,652,929 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	5,204,642 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	18,546,092 0.01	0.01
9 10	Less Revenue Credits (Enter As Negetive) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(8,251,211) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	38,234,012 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Fector for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	150,320,930 0.07	0.07
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.09	0.09

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		PJM Project	Project Gross	Annual	Annual Evange	Project Net Plant	Annual	Annual Return	Project Depreciation/Am ortization	Annual Revenue	Incentive Peturn		Total Annual Revenue	True-Up	
Line No.	AN Total University	Number	Plant	for Expense	Charge	or CWIP Balance		Charge	Expense	Requirement		Incentive Return	Requirement	Adjustment	Net Rev Reg
No.	All True-Up Items	Number	Plant	TOT EXPENSE	Charge	DI CHIP BAIANCE	TOT POLITIN	Citarge	Expense	requirement	III DESIS FORICS	arcenave recorn	(Sum Col. 10 &	Aujusument	Sum Col. 13 & 14
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	12)	(Note F)	(Note G)
			(NOREC)	(Page I line II)	(COI. 3 COI. 4)	(Notes D & I)	(Fage 1 line 10)	(COL. 0 COL. 7)	(140182 5 01)	gourn con. s, o a s	(INDIO IV)	(Attaciment /)	12)	(140101)	(India G)
17a	Zonal	Zonal	\$ 2,548,038,804	0.03	68 852 056	\$ 1,925,962,187	0.09	165,480,576	46,127,089	280,459,722		_	280,459,722		280,459,722
17b	Brighton Sub	B0288	33,558,380	0,03	906,801	23,051,411	0.09	1,980,600	958,811	3,846,212	150	173,098	4,019,309		4,019,309
17c	Burches Hill 500/230kV transformer - second 1000 MVA	B0319	36,700,000		991,692	27.437.619	0.09	2,357,467	1,048,571	4,397,731	150	209,908	4,607,639		4,607,639
17d	Reconductor Dickerson-Quince Orchard 230kV	B0367.1/B0367.2	20,000,000		540,432	14,952,381	0.09	1,284,723	571,429	2,396,584	150	114,391	2,510,975		2,510,975
17a	Chalk Point 230kV Breaker 1A	B0512.7	2,000,000	0.03	54.043	1,495,238	0.09	128,472	57,143	239,658	-		239,658		239,658
171	Chalk Point 230kV Breaker 1B	B0512.8	2,000,000		54.043	1,495,238	0.09	128,472	57,143	239,658	-	-	239,658		239,658
17a	Chalk Point 230kV Breaker 2A	B0512.9	2,000,000		54.043	1,495,238	0.09	128,472	57,143	239,658	-		239,658		239,658
17h	Chalk Point 230kV Breaker 3A	B0512.12	2,000,000		54,043	1,514,286	0.09	130,109	57,143	241,295			241,295		241,295
17i	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	15,875,382		428,978	12,246,723	0.09	1,052,251	453,582	1,934,811	150	94,296	2,029,107		2,029,107
17i	Burches Hill Sub: Add 3rd 500/230kV	B0499	29,544,357	0.03	798,335	22,791,361	0.09	1,958,256	844,124	3,600,716	150	175,486	3,776,202		3,776,202
17k	Ritchie-Benning: Install (2) 230kV Lines	B0526	58,581,170	0.03	1,582,956	45,191,188	0.09	3,882,872	1,673,748	7,139,576			7,139,576		7,139,576
171	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	5,226,954	0,03	141,241	4,032,222	0.09	346,452	149,342	637,035	-		637,035		637,035
17m	Brighton Sub: Upgrade T1 500/230kV Transformer	B0496	19,021,804	0.03	513,999	15,221,584	0.09	1,307,854	543,480	2,365,333	150	118,049	2,483,382		2,483,382
17n	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	51,852,352		1,401,133	43,422,927	0 09	3,730,941	1,481,496	6,613,570	-	-	6,613,570		6,613,570
170	Reconductor feeder Dickerson to Quince Orchard	b2008	8,623,505		233,021	7,320,180	0 09	628,957	246,386	1,108,364	-	-	1,108,364		1,108,364
17p	Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	9,000,000		243,194	6,685,714	0.09	574,443	257,143	1,074,780	-		1,074,780		1,074,780
17q	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	39,000,000		1,053,842	32,314,286	0.09	2,776,475	1,114,286	4,944,603	-	-	4,944,603		4,944,603
17 <i>t</i>	Reconductor the Dickerson station "H" - Quince Orchard 230kV	b1596	9,200,000	0.03	248,599	7,885,714	0.09	677,548	262,857	1,189,004	-	-	1,189,004		1,189,004
178										1					
17t										l		l			
17u									1	l		l			
17v				İ					1						
										L					<u></u>
18	Annual Totals		2,892,222,708		78,152,452	2,194,515,497		188,554,943	55,960,915	322,668,310		\$ 885,227	323,553,537	-	\$ 323,553,537

Letter

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- Since I remainstance in terms to the state definition on page 2 are 2 or Autocrament in.
 Inclusive of any OWIP or unamorbized absonated larnit included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include the hammorized Abandoned Plant. С
- Gross plant does not include Unamontized Abandoned Plant.

 Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.

 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14, Project Depreciation Expense includes the amortization of Abandoned Plant

 True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year

 The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.

- The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
 The Unamortized Abandonad Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
 The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approval by FERC of incentive return applicable to the specified project(s)
- All transmission facilities reflected in the revenue requirement on Attachment H-9A are to be included in this Attachment 6
- Au transmission recursos reneceso in the revenue requirement on Attachment in this Attachment is recursive two less are provide Wholesab Distribution Service are not to be listed as projects on lines 15, the revenue requirement associated with these facilities are calculated on Attachment 11

 When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

 "All revenue requirements accluding projects and adjustments" on line 17a refers to all projects not qualifying for regional recovery or adjustments.

Attachment 6A True-Up Potomac Electric Power Company

			Revenue Require	ement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For Rat	e Year	Revenue Received ³	Requirement	Annual True-Up Calculation	1		
2					265,289,563	-				
	A	В	l c l	D	E	F	G	н		J
				% of			1			
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
3	Zonal	Zonal	249,604,867	0.85	224,867,751	249,604,867	24,737,116		2,909,085	27,646,201
3a	Brighton Sub	B0288	4,194,845	0.01	3,779,114	4,194,845	415,731		48,890	464,620
3b	Burches Hill 500/230kV transformer - second 1000 MVA	B0319	4,800,691	0.02	4,324,918	4,800,691	475,773		55,951	531,724
3c	Reconductor Dickerson-Quince Orchard 230kV	B0367.1/B0367.2	2,616,181	0.01	2,356,904	2,616,181	259,277	-	30,491	289,768
3d	Chalk Point 230kV Breaker 1A	B0512.7	249,750	0.00	224,999	249,750	24,752	(2)	2,911	27,662
3e	Chalk Point 230kV Breaker 1B	B0512.8	249,750	0.00	224,999	249,750	24,752	-	2,911	27,662
3f	Chalk Point 230kV Breaker 2A	B0512.9	249,750	0.00	224,999	249,750	24,752	-	2,911	27,662
3g	Chalk Point 230kV Breaker 3A	B0512.12	251,395	0.00	226,480	251,395	24,915	-	2,930	27,844
3h	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	2,112,799	0.01	1,903,410	2,112,799	209,389	-	24,624	234,013
3i	Burches Hill Sub: Add 3rd 500/230kV	B0499	3,931,956	0.01	3,542,279	3,931,956	389,677	-	45,826	435,503
3 j	Ritchie-Benning: Install (2) 230kV Lines	B0526	7,435,766	0,03	6,698,844	7,435,766	736,922		86,662	823,584
3k	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	663,462	0.00	597,710	663,462	65,753	-	7,732	73,485
31	Brighton Sub: Upgrade T1 500/230kV Transformer	B0496	2,583,928	0.01	2,327,848	2,583,928	256,080	-	30,115	286,196
3m	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	6,877,207	0.02	6,195,640	6,877,207	681,566		80,152	761,718
3n	Reconductor feeder Dickerson to Quince Orchard	b2008	1,152,251	0.00	1,038,057	1,152,251	114,194	-	13,429	127,623
30	Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	1,120,175	0.00	1,009,160	1,120,175	111,015	-	13,055	124,070
3р	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	5,142,746	0.02	4,633,073	5,142,746	509,672	-	59,937	569,610
3q	Reconductor the Dickerson station "H" - Quince Orchard 230kV	b1596	1,235,858	0.00	1,113,378	1,235,858	122,480	-	14,404	136,883
3r	2024 Annual Update Credit							(310,376)	(36,500)	(346,876)
3s	Asset separation costs							(19,773)	(2,325)	(22,099)
3t										
3u										
3v										
3w										
3x							1			
4	Total Annual Revenue Requirements (Note A)		294,473,377	1.00	265,289,563	294,473,377	29,183,814	(330,149)	3,393,191	32,246,856
						Monthly Interest Rate			0.0069	
						Interest Income (Expense	9)		3,393,191	

Notes

1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.

- 2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.
- Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.
- Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(8)	(5)	(0)	19/
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3r to 3s	(330,149)	(38,826)	(368,975
6 7 8 9	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 Jan-May (Year 1) June-Dec (Year 1)	(e.g., 2018) (A) PJM Billed Revenue Received 96,879,961 178,222,915	(B) True-up 347,264 9,466,048	(C) Annual (net of true-ups) 96,532,696 168,756,867
11				265,289,563
12	TO calcutates Reconciliation Revenues for Year 1 (e.g. 2018) by populating	g template with Year 1 actuals.		

294,473,377

Notes:

13 Jan-Dec (Year 1)

Δ

For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

294,473,377

Attachment 6B True-Up Interest Rate Potomac Electric Power Company

		Month (Note A)	[A] FERC Monthly Interest Rate	
1		January	0.0072	2024
2		February	0.0068	2024
3		March	0.0072	2024
4		April	0.0070	2024
5		May	0.0072	2024
6		June	0.0070	2024
7		July	0.0072	2024
8		August	0.0072	2024
9		September	0.0070	2024
10		October	0.0072	2024
11		November	0.0070	2024
12		December	0.0072	2024
13		January	0.0068	2025
14		February	0.0062	2025
15		March	0.0068	2025
16		April	0.0062	2025
17		May	0.0064	2025
18	Average of lines 1-17 above		0.0069	

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year

20	Α	В	C	D	E	F
	^	RTO Project	C	J	Monthly	'
	Project Name	Number or Zonal	Amount	17 Months	Interest Rate	Interest
			Attachment 6A,			Col C x Col D x
			Col G + Col H		Line 18 above	Col E
21	Total	Zonal	24,737,116	17	0.0069	2,909,085
21a	Brighton Sub	B0288	415,731	17	0.0069	48,890
21b	Burches Hill 500/230kV transformer - second 1000 MVA	B0319	475,773	17	0.0069	55,951
21c	Reconductor Dickerson-Quince Orchard 230kV	B0367.1/B0367.2	259,277	17	0.0069	30,491
21d	Chalk Point 230kV Breaker 1A	B0512.7	24,752	17	0.0069	2,911
21e	Chalk Point 230kV Breaker 1B	B0512.8	24,752	17	0.0069	2,911
21f	Chalk Point 230kV Breaker 2A	B0512.9	24,752	17	0.0069	2,911
21g	Chalk Point 230kV Breaker 3A	B0512.12	24,915	17	0.0069	2,930
21h	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	209,389	17	0.0069	24,624
21i	Burches Hill Sub: Add 3rd 500/230kV	B0499	389,677	17	0.0069	45,826
21i	Ritchie-Benning: Install (2) 230kV Lines	B0526	736,922	17	0.0069	86,662
21k	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	65,753	17	0.0069	7,732
211	Brighton Sub: Upgrade T1 500/230kV Transformer	B0496	256,080	17	0.0069	30,115
21m	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	681,566	17	0.0069	80,152
21n	Reconductor feeder Dickerson to Quince Orchard	b2008	114,194	17	0.0069	13,429
210	Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	111,015	17	0.0069	13,055
21p	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	509,672	17	0.0069	59,937
21a	Reconductor the Dickerson station "H" - Quince Orchard 230kV	b1596	122,480	17	0.0069	14,404
211	2024 Annual Update Credit		(310,376)	17	0.0069	(36,500)
21s	Asset separation costs		(19,773)	17	0.0069	(2,325)
21t			, , ,		0.0069	,
	Total		28,853,665			3,393,191

Potomac Electric Power Company Attachment 7 - Transmission Enhancement Charge Worksheet

	New Plant Carrying C	Charge																
		Formula Line 160	Net Plant Cerry Net Plant Cerry	ing Charge per 1		ROE without Depre	12 15% 12 77% 0.62%											
	FCR If a CIAC																	
	D	161	Net Plant Carry	ing Charge witho	ut Depreciation, R	teturn, nor Income	3.56%											
	Therefore actual rev	renues collect	ed in a year do	not change base	ed on cost data f	or subsequent yea ocket No. EL13-48	ers and a 50 basis	point RTO men	nbership adder	as authorized by F	ERC: provided	, that the proje	ects Identified I	in Docket Nos	. ER08-686 and E	R08-1423 have	been awarded	l an additiona
	Details		B0288 Brighto	n Sub			BO319 Burches	HIII 500/230k\	/ transformer -	second 1000 MVA			tor Dickerson-	Quince	BO512.7 Chalk	Point 230kV Bri	saker 1A	
OATT Schedule 12, otherwise "No" Useful life of project "Yos" if the customer has paid a lump sum payment in the	Schedule 12 Life	(Yes or No)	Yes 52				No 52				Yes 52				Yes 52			
amount of the investment on line 18, Otherwise "No"	CIAC	(Yes or No)	No				No			ľ	No				No			
		ints)	150				150			1	150				0			
14 and From line 8 above if "Yes" on line 14	Base FCR		12,15%				12.15%				12.15%				12.15%			
100 basis points	FCR for This Project		13.08%				13.08%				13.08%				12.15%			
	Investment		33,558,380				36,700,000				20,000,000				2,000,000			
	Annual Depreciation/ Amo	ortization Exp	645,353				705,769				384,615				38,462			
	Month in Service or Mont	h for CWIP	6.5				8.0				8.0			- 1	8.0			1
		Invest Yr 2025 2025 2026 2026 2027 2027	Beginning 19,363,677 19,363,677 18,718,323 18,718,323 18,072,970 18,072,970	Depreciation 645,353 645,353 645,353 645,353 645,353 645,353	Ending 18,718,323 18,718,323 18,072,970 18,072,970 17,427,617	Revenue 2,920,259 3,093,357 2,841,827 3,008,957 2,763,395 2,924,557	Beginning 23,404,652 23,404,652 22,698,883 22,698,883 21,993,114 21,993,114	Depreciation 705,769 705,769 705,769 705,769 705,769 705,769	Ending 22,698,883 22,698,883 21,993,114 21,993,114 21,287,344 21,287,344	Revenue 3,464,446 3,674,354 3,378,672 3,582,053 3,292,697 3,489,752	Beginning 12,754,579 12,754,579 12,369,963 12,369,963 11,985,348 11,985,348	Depreciation 384,615 384,615 384,615 384,615 384,615 384,615	Ending 12,369,963 12,369,963 11,985,348 11,985,348 11,600,733 11,600,733	Revenue 1,887,982 2,002,373 1,841,238 1,952,073 1,794,494 1,901,772	Beginning 1,275,458 1,275,458 1,236,996 1,236,996 1,198,535 1,198,535	Depreciation 38,462 38,462 38,462 38,462 38,462 38,462	Ending 1,236,996 1,236,996 1,198,535 1,198,535 1,160,073 1,160,073	Revenue 188,798 188,798 184,124 184,124 179,449 179,449
	"Yes" if a project under PJM OATT Schedule 12, otherwise "No" Useful life of project "Yes" if the customer has paid a lump sum payment in the amount of the investment on line 18, Otherwise "No" Input the allowed ROE incentive From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14 Line 6 times line 15 divided by 100 basis points Catumns A, il or C from Attachment 6 Line 18 divided by line 13 From Columns H, i or J from Attachment 6	"Yes" if a project under PJM OATT Schedule 12, otherwise No" Useful life of project Ves" if be project under PJM OATT Schedule 12, otherwise No" Useful life of project Ves" if the customer has paid a lump sum payment in the amount of the investment on line 18, Otherwise "No" Input the allowed ROE Incentive From line 14 and From line 8 above if Yes" on line 14 Ine 6 times line 15 divided by 100 basis points Caturnar A, is or C from Attachment 6 Ine 18 divided by fine 13 From Columns H, I or J from Attachment 6 Base FCR Wincreased ROE Base FCR Base FCR Base FCR Base FCR Wincreased ROE Base FCR Base	Formula Line A 160 B 167 C FCR If a CIAC D 181 The FCR resulting from Formula I Therefore actual revenues collect The ROE is 10.5% which includes The FCR resulting from Formula I Therefore actual revenues collect The ROE is 10.5% which includes The FCR resulting from Formula I Therefore actual revenues collect The ROE is 10.5% which includes The FCR resulting from Formula I Therefore actual revenues collect The ROE is 10.5% which includes Schedule 12 (Yes or No) Life Use of the Investment on line 18, Otherwise 'No' on line 18, Otherwise 'No' on line 14 and From line 8 above if 'Yes' on line 14 and From line 8 above if 'Yes' on line 14 Line 6 times line 15 divided by 100 basis points 16 from Attachment 6 Base FCR Line 18 divided by Ine 13 From Columns H, I or J from Attachment 6 Investment Arnus Depredistor Amerization Exp Month in Service or Month for CWIP Base FCR Usersend ROE Base FCR 2025 Base FCR 2025 Base FCR 2026 W increased ROE 2025 Base FCR 2026 W increased ROE 2026 Base FCR 2027	Fitzed Charge Rate (FCR) If not a CIAC Formula Line A Fitted Charge Rate (FCR) If not a CIAC Formula Line A Fitted Carry Net Plant Carry Line B less Line FCR If a CIAC D 161 Net Plant Carry The FCR resulting from Formula in a given year in the ROE is 10.5% which includes a base ROE of The ROE is 1	Fixed Charge Rate (FCR) If not a CIAC Formula Line A 160 B 167 Net Plant Carrying Charge witho B 167 Net Plant Carrying Charge per 11 Line B less Line A FGR If a CIAC D 181 Net Plant Carrying Charge per 12 Line B less Line A FGR If a CIAC D 181 Net Plant Carrying Charge witho The FCR resulting from Formula in a given year is used for that y Therefore actual revenues collected in a year do not change bas. The ROE is 10.5% which includes a base ROE of 10.0% ROE per "Yes" if a project under PJM OATT Schedule 12, otherwise "No" Useful life of project "Yes" if the customer has paid a tump sum payment in the amount of the investment on line 18, Otherwise "No" Life CIAC (Yes or No) Life CIAC (Yes or No) No Input the allowed ROE incentive From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14 Line 6 times line 15 divided by 100 basis points Columns A, B or C from Allachment 6 Line 18 divided by fine 13 From Columns H, I or J from Allachment 6 Line 18 divided by fine 13 From Columns H, I or J from Allachment 6 Line 18 divided by fine 13 From Columns H, I or J from Allachment 6 Line 18 divided by fine 13 From Columns H, I or J from Allachment 6 Line 18 divided by fine 13 From Columns H, I or J from Allachment 6 Line 18 divided by fine 13 From Columns H, I or J from Allachment 6 Line 8 times and time a subsection Amortization Exp Line 8 times 15 divided by COLOR (Fire This Project Line 8 times 10 and 1	Fixed Charge Rate (FCR) If not a CIAC Formula Line A 150 Net Plant Carrying Charge without Depreciation B 167 Net Plant Carrying Charge per 100 Basis Point in Line B less Line A FCR If a CIAC D 181 Net Plant Carrying Charge per 100 Basis Point in Line B less Line A FCR If a CIAC D 181 Net Plant Carrying Charge without Depreciation, F The FCR resulting from Formula in a given year ta used for that year only. Therefore actual revenues collected in a year do not change based on coat data f The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in O Ves' if a project under PJM OATT Schedule 12, otherwise No' No' Useful life of project Yes' if the customer has paid a lump sum payment in the amount of the investment on line 18, Otherwise No' Input the allowed ROE incentive From line 14 Line 6 times line 15 divided by 100 basis points Columns A, B or C from Altachment 6 Invest Yr Base FCR W Increased ROE Use 19,363,677 645,353 16,718,323 Horries School 18,718,323 645,353 16,717,970 W Increased ROE Base FCR 2026 18,718,323 645,353 18,072,970 W Increased ROE Base FCR 2027 18,072,970 645,353 11,072,970 Base FCR 2027 18,072,970	Fixed Charge Rate (FCR) if not a CIAC Formula Line A	Fixed Charge Rate (FCR) if not a CIAC Formula Line A Formula L	Fixed Charge Rate (FCR) If not a CIAC Formula Line A Formula Line B B B B B B B B B	Fixed Charge Rate (FCR) If not a CIAC Formula Line A 160 B 167 Net Plant Carrying Charge without Depreciation 12 15% 12 177% 1	Fixed Charge Rate (FCR) if not a CIAC Formula Line A 150 B 167 Net Plant Carrying Charge without Depreciation B 167 Net Plant Carrying Charge without Depreciation B 167 Net Plant Carrying Charge without Depreciation C C D 151 Net Plant Carrying Charge without Depreciation ROE without Depreciation C D 151 Net Plant Carrying Charge without Depreciation, Return, nor Income 1 3.56% The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Dockse No. EL13-48 and a 50 basis point RTO membership adder as authorized by F West if a project under P.IM. DATI Schedule 12, otherwise No. Useful life of project "Yes" if the customer has paid a lump aum payment in the amount of the investment on line 18, Otherwise No. Useful life of project "Yes" if the customer has paid a lump aum payment in the amount of the investment on line 18, Otherwise No. CIAC (Yes or No) No.	Fixed Charge Rate (FCR) if not a CIAC Formula Line A 150 Net Plant Carrying Charge without Depreciation 12.15% Bellet Carrying Charge without Depreciation 12.77% Line B less Line A 150 Net Plant Carrying Charge without Depreciation Rote without Depreciation 12.77% Line B less Line A 150 Net Plant Carrying Charge without Depreciation, Return, nor income 1 3.56% The FCR resulting from Formutal in a given year is used for that year only. Therefore actual revenues collected in a year of one change based on cost data for subsequent years The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Oocket No. EL13-48 and a 50 basis point RTO membership adder as surhorized by FERC: provided On CATT Schedule 12, chlorwise No. Vigal II a project under PJM. Ocidats Scheduls 12 (Yes or No) Line II the customer has paid a lump sum perpented to be amount of the investment on fine II. Line II the customer has paid a lump sum perpented to the control of the investment on fine II. Line II there is the II and III to II. Line II there is the III and III to II. Line II there III. Line III there III. Line II II	Fixed Charge Rate (FCR) If not a CIAC	Final Charge Rate (FCR) If not a CIAC Formula Line Formula L	Fixed Charge Rate (FCR) if not a CIAC	Flaved Charge Rate (FCR) if not a ClAC Formula to F	Place Charge Rate (FCR) if not a CIAC	Plead Charge Rate (FCR) If not a CIAC

Potomac Electric Power Company

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	Charge	
2 3	Fixed Charge Rate	(FCR) If not	
	Α.	160	Net Plant Carryi
4 5	Ê	167	Net Plant Carryl
6	С		Line B less Line
7	FCR If a CIAC		
8	D	161	Net Plant Cerryl
9	The FCR resulting	from Formula	a in a given year is
10	Therefore actual re		
11			es a base ROE of il 150 basis point adder and, thus, their ROE is 12.0%.

• • •							•													
		Details		B0288 Brighto	BO512.8 Chalk	Point 230kV Bri	eaker 1B		BO512.9 Cha	lk Point 230kV	Bresker 2A		B0512,12 Cha	lk Point 230kV I	Breaker 3A		BO478 Burche 93	s Hill-Palmer (Cr Upgrade 230	190, 91, 92,
12 13		Schedule 12 Life	(Yes or No)	Yes 52	Yes 52				Yes 52				Yes 52				Yes 52			
14	,	CIAC	(Yes or No)	No	No				No				No 0				No 150			
15	input the allowed ROE Incentive From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14	Increased ROE (Besis Po Bese FCR	olints)	150	0 12 15%				12,15%				12.15%				12.15%			
17	Line 6 times line 15 divided by 100 basis points Columns A, B or C from	FCR for This Project		13.08%	12.15%				12,15%				12.15%				13.08%			
18 19		Investment Annual Depreciation/ Am	ortization Exp	33,558,380 645,353	2,000,000 38,462				2,000,000 38,462				38,462				305,296			
20	From Columns H, I or J from	Month in Service or Mont	in for CWIP	6.5	8.0				8.0				12.0				6.0			
			Invest Yr	Beginning		Depreciation	Ending	Revenue		Depreciation	Ending	Revenue 188,798	Beginning 1,294,505	Depreciation 38,462	Ending 1,256,044	191,113	Beginning 10,502,176	Depreciation 305,296	Ending 10,196,880	1,544,559
55		Base FCR	2025	19,363,677	1,275,458	38,462	1,236,996	188,798	1,275,458	38,462	1,236,996	188,798	1,294,505	38,462	1,256,044	191,113	10,502,176	305,296	10,196,880	1,638,855
56		W Increased ROE	2025	19,363,677	1,275,458	38,462	1,236,996	188,798	1,275,458	38,462	1,236,996 1,198,535	184,124	1,256,044	38,462	1,230,044	186,439	10,196,880	305,296	9,891,584	1,507,456
57		Base FCR	2026	18,718,323	1,236,996	38,462	1,198,535	184,124	1,236,996	38,462 38,462	1,198,535	184,124	1,256,044	38,462	1,217,582	186,439	10,196,880	305,296	9,891,584	1,598,928
58		W Increased ROE	2026	18,718,323	1,236,996	38,462	1,198,535 1,160,073	184,124 179,449	1,236,996 1,198,535	38,462 38,462	1,198,535	179,449	1,217,582	38,462	1,179,121	181,764	9.891.584	305,296	9,586,288	1,470,352
59		Base FCR	2027	18,072,970	1,198,535	38,462	1,160,073	179,449	1,198,535	38,462	1,160,073	179,449	1,217,582	38.462	1.179.121	181,764	9,891,584	305,296	9.586,288	1,559,001
60		W Increased ROE	2027	18,072,970	1,198,535	38,462	1,160,073	1/9,449	1,198,535	30,462	1,100,073	175,445	1,217,302	33,402		.51,704	0,001,001	555,250	5,550,200	.,555,661
61			l	I					l				l				1			
62				L																
63																				

Potomac Electric Power Company Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	Charge	
2	Fixed Charge Rat		
3		Formula Li	10
4	A	160	Net Plant Carry
5	В	167	Net Plant Carry
6	С		Line B less Line
7	FCR If a CIAC		
8	D	161	Not Plant Carry
9	The FCR resulting	from Formu	la in a given year i
10	Therefore actual	revenues coll	acted in a year do
11	The ROE is 10.5%	which includ	les a base ROE of

		Details		B0268 Brighto	BO499 Burch	es Hill Sub: Ad	d 3rd 500/2301	tV	BO526 Ritchie-E	enning: Instal	I (2) 230kV Line	15	BO701.1 Bennin	g Sub: Add 3rd	230/69kV, 250	MVA	BO496 Brighton	Sub: Upgrada	T1 500/230kV T	ransformer
12	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes				Yes	-			Yes 52				Yes 52			
13	Useful life of project "Yes" if the customer has paid a lump sum payment in the amount of the investment on line	Ute		52	52				52				52							
14		CIAC	(Yes or No)	No	No				No				No			- 1	No			
15	Input the allowed ROE Incentive	increased ROE (Basis Po	pints)	150	150				0				0				150			
	From line 4 above if "No" on line 14 and From line 8 above if	1																		
16	"Yes" on line 14 Line 6 times line 15 divided by	Base FCR		12,15%	12,15%				12.15%				12.15%				12.15%			
17	100 basis points	FCR for This Project		13.08%	13.08%				12.15%				12.15%				13.08%			
18	Columns A, B or C from Attachment 6	Investment		33,558,380	29,544,357				58,581,170				5,226,954				19,021,804			
19	Line 18 divided by line 13	Annual Depreciation/ Ame	ortization Exp	645,353	568,161				1,126,561				100,518				365,804			- 1
20	From Columns H _e I or J from Attachment 6	Month in Service or Mont	th for CWIP	6.5	6.0				6.0				6.0				2.0			
			Invest Yr	Beginning	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
55		Base FCR	2025	19,363,677	19,544,728	568,161	18,976,568	2,874,452	38,753,697	1,126,561	37,627,136	5,699,523	3,457,831	100,518	3,357,313	508,545	13,131,276	365,804	12,765,472	1,917,238
56		W Increased ROE	2025	19,363,677	19,544,728	568,161	18,976,568	3,049,937	38,753,697	1,126,561	37,627,136	5,699,523	3,457,831	100,518	3,357,313	508,545	13,131,276	365,804	12,765,472	2,035,287
57		Base FCR	2026	18,718,323	18,976,568	568,161	18,408,407	2,805,401	37,627,136	1,126,561	36,500,575	5,562,608	3,357,313	100,518	3,256,794	496,328	12,765,472	365,804	12,399,668	1,872,780
58		W Increased ROE	2026	18,718,323	18,976,568	568,161	18,408,407	2,975,633	37,627,136	1,126,561	36,500,575	5,562,608	3,357,313	100,518	3,256,794	496,328	12,765,472	365,804	12,399,668	1,987,446
59		Base FCR	2027	18,072,970	18,408,407	568,161	17,840,246	2,736,350	36,500,575	1,126,561	35,374,014	5,425,693	3,256,794	100,518	3,156,276	484,112	12,399,668	365,804	12,033,864	1,828,323
60		W Increased ROE	2027	18,072,970	18,408,407	568,161	17,840,246	2,901,328	36,500,575	1,126,561	35,374,014	5,425,693	3,256,794	100,518	3,156,276	484,112	12,399,668	365,804	12,033,864	1,939,606
61 62			l	l																
02																				

Potomac Electric Power Company

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying C	harge	
2 3	Fixed Charge Rate (I	FCR) If not : Formula Lin	
4	A	160	Not Plant Carryl
5	В	167	Net Plant Carryl
6	С		Line B less Line
7	FCR If a CIAC		
8	D	161	Not Plant Carryi
9 10	The FCR resulting from		
11	The ROE is 10.5% w		

11		The ROE is 10.5% w																		
		Details		B0288 Brighto	B1125 Conver	t Buzzard to Ri	tchie Line - 13		b2008 Recon	ductor feeder D	lickerson to Q		b0467.1 Recor 230kV circuit	nductor the Dic	kerson - Pleas		b1126 Upgrad Ritchie 059	e the 230kV lin	e from Buzzan	d 016 -
12 13	"Yes" if a project under PJM OATT Schedule 12, otherwise "No" Useful life of project "Yes" if the customer has paid a	Schedule 12 Life	(Yes or No)	Yes 52	Yes 52				Yes 52				Yes 52				Yes 52			
14 15	lump sum payment in the amount of the investment on line 18, Otherwise "No" input the allowed ROE incentive	CIAC	(Yes or No)	No 150	No 0				No O				No 0				No O			
16	From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14 Line 6 times line 15 divided by	Base FCR	ans)	12,15%	12,15%				12 15%				12,15% 12,15%				12.15% 12.15%			
17 18 19	Columns A, B or C from Attachment 6 Line 18 divided by line 13	FCR for This Project Investment Annual Depreciation/ Ame	ortization Exp	13.08% 33,558,380 645,353	12,15% 51,852,352 997,161				12,15% 8,623,505 165,837				9,000,000 173,077				39,000,000 750,000			
20	From Columns H, I or J from Attachment 6	Month in Service or Mont	h for CWIP	6.5	10.0	1			2.0				6.0				6.0			
55 56 57 58 59 60 61 62		Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	Invest Yr 2025 2025 2026 2026 2027 2027	Beginning 19,363,677 19,363,677 18,718,323 18,718,323 18,072,970 18,072,970	37,724,866 37,724,866 36,727,706 36,727,706 35,730,545	Depreciation 997,161 997,161 997,161 997,161 997,161 997,161	Ending 36,727,706 36,727,706 35,730,545 35,730,545 34,733,385 34,733,385	Revenue 5,460,811 5,460,811 5,339,623 5,339,623 5,218,434 5,218,434	Beginning 6,372,542 6,372,542 6,206,705 6,206,705 6,040,869 6,040,869	Depreciation 165,837 165,837 165,837 165,837 165,837	Ending 6,206,705 6,206,705 6,040,869 6,040,869 5,875,032 5,875,032	920,160 920,160 920,160 900,005 900,005 879,851 879,851	Beginning 5,696,703 5,696,703 5,523,626 5,523,626 5,350,549 5,350,549	Depreciation 173,077 173,077 173,077 173,077 173,077 173,077	Ending 5,523,626 5,523,626 5,350,549 5,350,549 5,177,473 5,177,473	Revenue 844,383 844,383 823,349 823,349 802,314 802,314	Beginning 28,028,571 28,028,571 27,278,571 27,278,571 26,528,571 26,528,571	Depreciation 750,000 750,000 750,000 750,000 750,000 750,000	Ending 27,278,571 27,278,571 26,528,571 26,528,571 25,778,571 25,778,571	Revenue 4,065,263 4,065,263 3,974,113 3,974,113 3,882,963 3,882,963

Potomac Electric Power Company Attachment 7 - Transmission Enhancement Charge Worksheet

1		New Plant Carrying	Charge									
2		Fixed Charge Rate		CIAC								
3			Formula Line 160									
4		A B	167	Net Plant Carryi Net Plant Carryi								
5 6		č	107	Line B less Line								
		•		C#10 E 1035 C#10								
7		FCR If a CIAC										
8		D	161	Net Plant Carryl								
9		The FCR resulting t	from Formula I	n a given year is								
10		Therefore actual re										
11		The ROE is 10.5% v	which includes	a base ROE of								
			_			ductor the Dick						
		l				V '23032' circui Dickerson stati						l
		Details		B0288 Brighton			on "n" and U	unce				l
	mr	Details		BUZBB Brighton	Orchard 230k	A STORMHOUR		i				
	"Yes" if a project under PJM OATT Schedule 12, otherwise							1				1
12	"No"	Schedule 12	(Yes or No)	Yes	Yes							1
13	Useful life of project	Life	(100 01 110)	52	52							1
	"Yes" if the customer has paid a	l										1
	lump sum payment in the	l										1
	amount of the investment on line											
14	18, Otherwise "No"	CIAC	(Yes or No)	No	No							
				150	0							
15	Input the allowed ROE incentive From line 4 above if "No" on line		oints)	150	U							
	14 and From line 8 above if	l										
16	"Yes" on line 14	Base FCR		12.15%	12.15%							
	Line 6 times line 15 divided by											
17	100 basis points	FCR for This Project		13.08%	12.15%							
	Columns A, B or C from											
18	Attachment 6	Investment		33,558,380	9,200,000							
19	Line 18 divided by line 13	Annual Depreciation/ Am	ortization Exp	645,353	176,923							
	From Columns H, I or J from	Month in Service or Mon		6.5	6.0							
20	Attachment 6	Month in Service of Mon	IN NOT CAMIP	6.5	6.0							
			Invest Yr	Beginning	Regioning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit	i
55		Base FCR	2025	19.363.677	6.874.725	176.923	6,697,802		\$ 33,856,060		\$ 33,856,060	1
56		W Increased ROE	2025	19,363,677	6,874,725	176,923	6,697,802			\$ 34,741,287		\$ 885,227
57		Base FCR	2026	18,718,323	6,697,802	176,923	6.520,879		\$ 33,051,638		\$ 33,051,638	
58		W Increased ROE	2026	18,718,323	6,697,802	176,923	6,520,879		\$ 33,909,354	\$ 33,909,354		I
59		Base FCR	2027	18,072,970	6,520,879	176,923	6,343,956	947,927	\$ 32,247,217		\$ 32,247,217	I
60		W Increased ROE	2027	18,072,970		176,923	6,343,956		\$ 33,077,422	\$ 33,077,422		I
61			I		- 33			0.1				I
62			l	l								J
63							•			\$ 734,794,005	\$ 716,329,284	

Potomac Electric Power Company Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Lawa Tawa latanat	
101	Long Term Interest Less LTD Interest on Securitization Bonds	0
112	Capitalization Less LTD on Securitization Bonds	0
	Calculation of the above Securitization Adjustments	

Attachment 9 Rate Base Worksheet Pepco

	(Note K)		Gross Plant in Service			Accumulated Depreciation	n	Accumulated	Amortization		Net Plant in Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(I)	(k)	(1)
	Attachment H-9A, Line No	19	23	24	30	31	12	10	11			
			207.99.g minus 207.98.g for end of year,	1, page 356 for end of year, records for other			Electric Only, Form No 1, page 356 for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (e)		Col. (d) - Col. (g) - Col.
			records for other months	months		records for other months	monus				(h) 409,649,173	(1)
1	December Prior Year	2,798,259,876	752,939,385	•	673,671,637	169,831,942	-	173,458,270 176,161,283		2,124,588,239 2,126,457,285	409,876,917	-
2	January	2,803,434,909	757,243,708	•	676,977,624	171,205,508	-	5,024,815		2,144,753,718	250,671,295	.t.
	February	2,825,407,562	600,364,925		680,653,844	344,668,815	•	5,024,815		2,165,350,099	249,867,614	
	March	2,850,546,770	601,920,069	•	685,196,671	347,027,640	•				258,048,024	-
	April	2,857,047,152	612,494,424		689,825,084	349,400,791	-	5,045,609	•	2,167,222,069		-
6	May	2,865,404,514	622,599,388		694,067,749		-	5,096,891	-	2,171,336,765	265,700,973	
7	June	2,916,858,504	649,582,519		696,119,096	354,033,664		5,235,309	•	2,220,739,408	290,313,546	
8	July	2,918,264,461	656,453,514		700,837,812	356,541,238	-	5,464,626	•	2,217,426,650	294,447,651	-
9	August	2,941,410,993	658,797,996	•	705,546,948	359,054,549		5,710,724	-	2,235,864,044	294,032,722	-
10	September	2,946,722,095	666,834,107		710,030,474		-	5,981,327	•	2,236,691,621	299,437,012	-
11	October	2,949,061,099	669,655,924		714,728,135		-	6,275,394		2,234,332,964	299,599,866	-
12	November	2,954,634,275	696,034,540	-	719,379,505		-	6,717,781	•	2,235,254,771	323,256,410	
13	December	2,971,842,995	723,345,744		723,159,164	367,915,374	<u> </u>	7,370,656		2,248,683,631	348,059,714	
14	Average of the 13 Monthly Balances (Attachment 9A)	2,892,222,708	666,789,711		697,707,211	327,902,910		31,735,961	•	2,194,515,497	307,150,840	
15	Less Marger Cost to Achieve (Attachment 10)							·_				
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	2,892,222,708	666,789,711		697,707,211	327,902,910		31,735,961	· · · · · · · · · · · · · · · · · · ·	2,194,515,497	307,150,840	0

Adjustry	ents to	Rate	Base

Line No	Month	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant		Account No. 283 d Accumulated Deferred i) Income Taxes (Note D)		
	(a)			(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)
	Attachment H-9A, Line No	(b) 43a	(e) 28	50	47	45	(197	43b	***	u,	1"7	
	AUSCHINGTE PICA, LINE NO.	436		227, 8, c + 227.5.c (see Att H-9A Note AA)	(227_16.c * Labor Ratio)			1-2				
			214 for end of year, records for other months	for end of year, records for other months	for other months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
		(Note C)	records for other months		for other months					Application of the	ALLECTORED 1	Auschinent
	December Prior Year		-	23,960,556		47,476,541	•	104,115				
18	January		-	26,817,767		40,752,055	-	93,841				
19	February			27,415,907		40,440,658	-	83,566				
20	March			26,903,686		44,595,594	-	73,292				
21	April			27,091,290		39,930,139		63,017	1			
	May			27,520,841		39,531,975	-	52,743	j			
	June			27,384,113		39,169,296		42,468				
	July			26,961,108		38,965,925	-	32,194				
	August			27,077,703		38,570,670	_	21,919				
26				26,943,963		38,264,369	_	11,644				
27	October			26,602,551		37,899,776		1,370				
28	November			26,936,930		37,520,281		0				
29	December			26,727,118		46,218,318						
	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)			26,795,656		40,718,123		44,628		•		
30	Croude or the 10 mentally managed (another to 11 - and remainder 1)			20,,00,000		1011101111			•			

- A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP balance eligible for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance state in rate base; (iii) the CWIP balance eligible for inclusion in rate base; (iii) the CWIP balance eligi will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.

 E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered
- Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate, and (3) exclude the portion of any balance offset by a balance sheet account;. Each unfunded reserves will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- Projected balances are for the calendar year the revenue under this formula begins to be charged.

 From Attachment 5, line 45 column F for the end of year balance and records for other months.
- K In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Pepco

	(Note A)		Gross Plan	nt In Service			Asset Retiremen	t Obligations		Gross Plan	nt in Service Less Projec	ted Asset Retirement O	bligations
	Month	Total Plant in Service	Transmission	General & Intengible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common (m)
	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	w .	(k)	(1)	(m)
Attachn	ment H-9A, Line No	p207.104.g. Projected	207 58.g. Projected			207.83 g + 207.98.g Projected monthly balances	207 57 g Projected			•			
		monthly balances that	monthly balances that			that are the amounts	monthly balances that						
		are the amounts	are the amounts			expected to be included in	are the amounts						
		expected to be included			Electric Only, Form No	207.57.g. + 207.74.g. +	expected to be included		Electric Only, Form No				
		in 207,104.g for end of	in 207.58.g for end of	207 99.g. plus 205.5.g.	1, page 356 for end of	207 83.g + 207 98.g. for end	in 207 57 g for end of	207,98.g. for end of	1, page 356 for end of				
		year and records for	year and records for	for end of year, records		of year and records for other	year and records for	year, records for other	year, records for other			0.1 (4) 0.1 (5)	0-1 (-) 0-1
		other months	other months (Note I)	for other months	months	months	other months	months	months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col.
Decem	ber Prior Year	13,416,146,824	2,798,259,876	754,326,415		10,991,567		1,387,030	•	13,405,155,257 13,445,394,004	2,798,259,876 2,803,434,909	752,939,385 757,243,708	
January	ry	13,456,382,326	2,803,434,909	758,630,738		10,988,322		1,387,030 769,028		13,445,394,004	2,803,434,909	600,364,925	
Februa	ary	13,487,690,963	2,825,407,562	601,133,953	•	10,402,541		1.387.030		13,511,912,005	2,850,546,770	601,920,069	
March		13,522,900,327	2,850,546,770 2,857,047,152	603,307,099 613,881,454		10,988,322 10,988,322		1,387,030		13,623,499,933	2,857,047,152	612,494,424	
April		13,634,488,255 13,717,858,318	2,857,047,152	613,881,454		10,988,322		1,387,030		13,706,869,996	2,865,404,514	622,599,388	
May		13,717,858,318	2,865,404,514	650,969,549		10,988,322		1,387,030		13,886,419,422	2,916,858,504	649,582,519	
June July		13,958,838,644	2,918,264,461	657,840,544		10,988,322		1,387,030		13,947,850,322	2,918,264,461	656,453,514	
August		14.022.602.698	2,941,410,993	660,185,026		10,988,322		1,387,030		14,011,614,376	2,941,410,993	658,797,996	
Septem		14,074,910,694	2.946.722.095	668,221,137		10,988,322		1,387,030		14,063,922,372	2,946,722,095	666,834,107	
Octobe		14,118,011,602	2,949,061,099	671,042,954		10,988,322		1,387,030		14,107,023,280	2,949,061,099	669,655,924	
Novemi		14,213,658,873	2,954,634,275	697,421,570		10,988,322		1,387,030		14,202,670,551	2,954,634,275	696,034,540	
Decem		14,451,178,972	2,971,842,995	724,732,774		10,988,322		1,387,030		14,440,190,650	2,971,842,995	723,345,744	
	e of the 13 Monthly Balances	13,844,005,865	2,892,222,708	668,129,202	-	10,943,511		1,339,491		13,833,062,353	2,892,222,708	666,789,711	
	1			Accumulated Depr	eciation & Amortization			1	.,	Asset Retireme	nt Obligations		
	Month.	Total Plant in Service	Transmission			Common Depr.	Common Amort.	Total Plant in Service	Transmission	Asset Retireme	int Obligations	Common Depr.	Common Amo
	Month (a)	Total Plant in Service	Transmission (c)	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission (i)			Common Depr.	Common Amo
Attacho	(a)	Total Plant in Service (b)	Transmission (c)							General Depr.	Intangible Amort.		
Attachn		(b)		General Depr.	Intangible Amort.				(i) monthly balances that	General Depr.	Intangible Amort.		
Attachn	(a)		(c)	General Depr.	Intangible Amort.		(9)	(h) monthly balances that are the amounts	(i) monthly balances that are the amounts	General Depr.	Intangible Amort.	(1)	(m)
Attachn	(a)	(b) monthly balances that	(c) monthly balances that are the amounts	General Depr. (d)	Intangible Amort.	(1)	(g) Electric Only, Form No	(h) monthly balances that are the amounts expected to be included	monthly balances that are the amounts expected to be included	General Depr.	Intangible Amort.	(I) Electric Only, Form No	(m) Electric Only, For
Attachn	(a)	(b) monthly balances that are the amounts	monthly balances that are the amounts expected to be included in 219.25.c for end of	General Depr. (d)	Intangible Amort. (e)	(f) Electric Only, Form No 1,	(g) Electric Only, Form No 1, page 356 for end of	monthly balances that are the amounts expected to be included in 219.29 c for end of	monthly balances that are the amounts expected to be included in 219,25 c for end of	General Depr. (j)	Intangible Amort. (k)	(I) Electric Only, Form No 1, page 356 forend of	(m) Electric Only, For 1, page 356 for e
Attachn	(a)	(b) monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for	(c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (d) 219.28c for end of year,	Intangible Amort. (e) 200.21c for end of year,	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (j) 219 28c for end of year,	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for e year, records for
	(a) ment H-9A, Line No:	monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (d) 219.28c for end of year, records for other months	Intangible Amort. (e) 200.21c for end of year, records for other months	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months	monthly balances that are the amounts expected to be included in 219,25 c for end of	General Depr. (j) 219 28c for end of year, records for other months	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 forend of	(m) Electric Only, For 1, page 356 for e
Decem	(a) ment H-9A, Line No: nber Prior Year	(b) monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 4,075,767,301	monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 673,671,637	General Depr. (d) 219.28c for end of year, records for other months 170,595,834	Intangible Amert. (e) 200.21c for end of year, records for other months 173,458,270	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 4,058,160	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (j) 219 28c for end of year, records for other months 763,892	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for eyear, records for
Decemi January	(a) ment H-9A, Line No: nber Prior Year ry	(b) monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 4,075,767,301 4,098,722,175	(c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 673,671,637 676,977,624	General Depr. (d) 219 28c for end of year, records for other months 170,595,634 171,979,004	Intangible Amort. (e) 200.21c for end of year, records for other months 173,458,270 176,161,283	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 4,058,160 4,088,676	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (I) 219 28c for end of year, records for other months 763,892 773,496	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for eyear, records for
Decem January Februa	(a) ment H-9A, Line No: nber Prior Year ry	(b) monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 4,075,767,301 4,096,722,175 4,296,755,493	monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 673.671,637 676,977,624 680,653,844	General Depr. (d) 219.28c for end of year, records for other months 170,595,834 171,979.00 345,451,915	200.21c for end of year, records for other months 173,458,270 176,161,233 5,024,815	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 4,058,160 4,088,676 4,122,437	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (j) 219 28c for end of year, records for other months 763,892	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for e year, records for
Decem Januar Februa March	(a) ment H-9A, Line No: nber Prior Year ry	monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 4,075,767,301 4,098,722,175 4,296,765,499 4,304,545,562	monthly balances that are the amounts expected to be included in 219.25. for end of year and records for other months 673,671,637 676,977,624 680,653,844 685,196,671	General Depr. (d) 219.28c for end of year, records for other months 170,595,834 171,979.004 345,451,915 347,820,343	Intangible Amort. (e) 200.21c for end of year, records for other months 173,458,270 176,161,283 5,024,815 5,024,815	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 4,058,160 4,088,676	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (i) 219 28c for end of year, records for other months 763,892 773,496 783,099	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for eyear, records for
Decem January Februa March April	(a) ment H-9A, Line No: nber Prior Year ry	(b) monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 4,075,767,301 4,086,722,175 4,296,765,489 4,304,545,562 4,334,052,885	(c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 673,871,637 676,977,624 680,653,844 685,196,716,828,825,084	General Depr. (d) 219.28c far end of year, records for other months 170,595,834 171,979,004 345,451,915 347,820,343 350,193,494	200.21c for end of year, records for other months 173,458,270 176,161,283 5,024,815 5,024,815 5,045,609	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for 4,058,160 4,088,676 4,122,437 4,156,189 4,156,189	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (I) 219 28c for end of year, records for other months 763,892 773,496 783,099 792,703	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for eyear, records for
Decem January Februa March April May	(a) ment H-9A, Line No: nber Prior Year ry	(b) monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 4,075,767,301 4,098,722,175 4,296,765,499 4,304,645,562 4,334,052,885 4,360,146,333	(c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 673,674,637,624,680,653,967,674,688,825,986,671,688,825,986,677,749	General Depr. (d) 219.28c for end of year, records for other months 170,595.834 171,1979.004 345,451.343 347,820.343 350,193,494 325,294.227	Intangible Amort. (e) 200.21c for end of year, records for other months 173,458,270 176,161,283 5,024,815 5,045,609 5,096,891	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 4,058,160 4,088,676 4,122,437 4,156,199	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (j) 219 28c for end of year, records for other months 783,892 773,496 783,099 792,703	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for eyear, records for
Decem January Februa March April May June	(a) ment H-9A, Line No: nber Prior Year ry	(b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 4,075,767,301,4098,722,175 4,296,765,499 4,304,545,562 4,334,052,865 4,350,146,333 4,363,808,600	(c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 673,671,637,676,977,624 680,653,844 685,196,671,689,825,084 694,067,749 696,119,096	General Depr. (d) 219.28c far end of year, records for other months 170,595,834 171,979,004 345,451,915 347,820,343 350,193,494	200.21c for end of year, records for other months 173,458,270 176,161,283 5,024,815 5,024,815 5,045,609	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts specied to be included in 219.29 c for end of year and records for other months 4,088,678 4,122,437 4,156,199 4,156,199 4,156,199	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (j) 219 28c for end of year, records for other months 773.486 783.089 782.703 782.703 792.703 792.703	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for eyear, records for
Decemi January Februa March April May June July	(a) ment H-9A, Line No: her Prior Year y ny	(b) monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 4,075,767,301 4,296,765,499 4,304,545,562 4,334,072,805,606,600 4,412,352,839	(c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 673,674,637,624,680,653,967,674,688,825,986,671,688,825,986,677,749	General Depr. (d) 219 28c for end of year, records for other months 170,595,834 171,979,004 345,451,915 347,820,343 350,183,494 352,594,227 354,826,367	Intangible Amort. (e) 200.21c for end of year, records for other months 173,458,270 176,161,283 5,024,815 5,024,815 5,045,609 5,046,809 5,046,809 5,255,309	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 4,058,166 4,088,676 4,122,437 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (j) 219 28c for end of year, records for other months 763,892 773,496 782,703 782,703 782,703 782,703 782,703 782,703	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for e year, records for
Decem January Februa March April May June July August	(a) ment H-9A, Line No: niber Prior Year ry ary	(b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 4,075,767,301 4,098,722,175 4,296,765,499 4,304,645,562 4,334,052,865 4,360,146,353 4,385,806,600 4,412,352,839 4411,668,860	(c) monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 673,674,637,676,977,624 680,653,844 685,198,671 688,825 065,749 696,119,096 700,837,812	General Depr. (d) 219 28c for end of year, records for other months 170,595,834 171,979,004 345,451,915 347,820,343 350,193,494 352,594,227 354,826,367 357,333,941	200.21c for end of year, records for other months 107,458,270 176,161,283 5,024,815 5,045,609 5,066,891 5,235,309 5,464,626	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months. 4,059,160 4,088,676 4,122,437 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (j) 219 28c for end of year, records for other months 773,496 783,099 792,703 792,703 792,703 792,703 792,703 792,703 792,703	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for eyear, records for
Decemi January Februa March April May June July	(a) ment H-9A, Line No: nber Prior Year ry ary t	(b) monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 4,075,767,301 4,296,765,499 4,304,545,562 4,334,072,805,606,600 4,412,352,839	(c) monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 673,571,637 (659,673,644 685,196,671 689,825,084 684,067,749 696,119,086 700,837,812 705,546,948	General Depr. (d) 219 28c for end of year, records for other months 170,595,834 171,979,004 345,451,915 347,820,343 350,193,494 352,594,227 354,826,367 357,333,941	Intangible Amort. (e) 200.21c for end of year, records for other months 173,458,270 176,161,283 5,024,815 5,045,609 5,046,801 5,235,309 5,446,626 5,710,724 5,981,327 6,275,394	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 4,058,150 4,088,676 4,122,437 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (I) 219 28c for end of year, records for other months 763,892 773,496 782,703 782,703 782,703 782,703 782,703 782,703 782,703 782,703 782,703	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for eyear, records for
Decem January Februa March April May Juny August Septem	(a) ment H-9A, Line No: nber Prior Year ry sary tuber	(b) monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 4,075,767,301 4,098,722,175 4,296,765,499 4,304,545,562 4,334,032,865 4,360,600 4,412,352,839 4,441,688,880 4,702,11,383	(c) monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 679,571,637,676,977,624,680,653,844,685,196,671,669,825,067,749,696,119,036,700,837,812,705,546,948,710,030,474	General Depr. (d) 219 28c for end of year, records for other months 177, 979, 004 345, 451, 915 347, 820, 343 350, 193, 427 354, 826, 867 357, 333, 941 359, 847, 252 382, 208, 471	200.21c for end of year, records for other months 173,458,270 176, 161,283 5,024,815 5,024,815 5,024,815 5,024,815 5,035,039 8,93 5,235,309 5,464,626 5,710,724 5,981,327 6,275,394 6,717,781	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months. 4,055,160 4,088,676 4,122,437 4,156,199	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	219 28c for end of year, records for other months 773, 989 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703 782, 703	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for eyear, records for
Decem January Februa March April May June July August Septem Octobe	(a) ment H-9A, Line No: nber Prior Year ry ary tember or	(b) monthly balances that are the amounts expected to be included in 219,29 c for end of year and records for other months 4,075,767,301 4,098,722,175 4,296,765,499 4,304,645,562 4,334,092,885 4,360,146,353 4,383,808,600 4,412,332,338,3441,688,860 4,470,211,383 4,499,238,201	(c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 673,671,637,624,685,196,671,639,225,084,685,199,096,704,839,119,096,704,839,119,096,704,839,119,096,710,0837,871,705,546,948,710,030,4714,728,135	General Depr. (d) 219.28c for end of year, records for other months 170,595.34 171,979.004 345,451.915 347,820.343 350,193.494 355,594.227 354,826,367 357,333,941 359,847,252 362,208,471 364,573,367	Intangible Amort. (e) 200.21c for end of year, records for other months 173,458,270 176,161,283 5,024,815 5,045,609 5,046,801 5,235,309 5,446,626 5,710,724 5,981,327 6,275,394	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year, records for other	(h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 4,058,150 4,088,676 4,122,437 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199 4,156,199	monthly balances that are the amounts expected to be included in 219,25 c for end of year and records for	General Depr. (I) 219 28c for end of year, records for other months 763,892 773,496 782,703 782,703 782,703 782,703 782,703 782,703 782,703 782,703 782,703	Intangible Amort. (k) 200.21c for end of year,	(I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, For 1, page 356 for e year, records for

			Projected Accumulated	Depreciation & Amertiza	tion Less Projected Ass	set Retirement Obligations	
Line	'				Intangible		
No	Month	Total Plant in Service	Transmission	General Depreciation	Amortization	Common Depreciation	Common Amortization
	(a)	(b)	(c)	(d)	(e)	(1)	(g)
	Attachment H-9A, Line No:	9	30	31	32	12	11
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
29	December Prior Year	4,071,709,141	673,671,637	169,831,942	173,458,270		•
30	January	4,094,633,499	676,977,624	171,205,508	176,161,283		
31	February	4,292,643,061	680,653,844	344,668,815	5,024,815		
32	March	4,300,389,363	685,196,671	347,027,640	5,024,815		
33	April	4,329,896,666	689,825,084	349,400,791	5,045,609		
34	May	4,355,990,154	694,067,749	351,801,524	5,096,891		
35	June	4,379,652,402	696,119,096	354,033,664	5,235,309		
36	July	4,408,196,640	700,837,812	356,541,238	5,464,626		
37	August	4,437,512,661	705,546,948	359,054,549	5,710,724		
38	September	4,466,055,185	710,030,474	361,415,768	5,981,327		
39	October	4,495,082,003	714,728,135	363,780,664	6,275,394		
40	November	4.524.302.042	719,379,505	366,060,349	6,717,781		
41	December	4,547,171,069	723,159,164	367,915,374	7,370,656		
42	Average of the 13 Monthly Balances		697,707,211	327,902,910	31,735,961	0.40	· ·

Note

A In the true-up calculation, actual monthly balance records are used

Potomac Electric Power Company Attachment 10 - Merger Costs

	(a)	(b)	(c)	(d)	()	(x)
	O&M Cost To Achieve					
	FERC Account	Total	Allocation to Trans.			Total
1	Transmission O&M		- 100.00%			\$ -
2	A&G		- 15.79%			\$ -
3						\$ -
4	Total	\$	2			\$ -
5						
6	Depreciation & Amortization Expense Cost To Achieve					
7	FERC Account	Total	Allocation to Trans.			Total
8	General Plant		- 15.79%			\$ -
9	Intangible Plant		- 15.79%			\$ -
10						\$ -
11	Total	\$	7			\$ -
	A state of the Property of the Indian State of the Property of	0	1-4			
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible			Total
40	Gross Plant					Total \$ -
12	December Prior Year					\$ -
13 14	January		•			\$ -
15	February March					\$ -
16	April					\$ -
17	May					\$ -
18	June					\$ -
19	July					\$ -
20	August					\$ -
21	September					\$ -
22	October					\$ -
23	November					\$ -
24	December		- (-)			\$
25	Average					\$
	Accumulated Depreciation	General	Intangible			Total
26	December Prior Year					\$ -
27	January					\$ -
28	February		•			\$ -
29	March					\$
30	April					\$
31	May					\$ ==
32	June					\$
33	July		94			\$ - \$ -
34	August					\$ -
35 36	September October					\$ -
37	November					\$ -
38	December					\$
39	Average					\$ -
33	Useraño		-			→ 1975

Potomac Electric Power Company Attachment 10 - Merger Costs

	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	(c) Intangible	(d)	()	(x) Total
40	December Prior Year	20110101		2		\$ -
41	January	-	_	-		\$ -
42	February		20	12		\$ -
43	March		5/4 -			\$ **
44	April	_	_	-		\$ -
45	May		_)-		\$ -
46	June	-	-			\$
47	July			1-		\$ -
48	August	2	2	-		\$ -
49	September	_	_			\$
50	October	12	21	32		\$ -
51	November	_	-	-		\$ -
52	December	g.	2			\$ -
53	Average	2		4		\$ -
•••						•
	Depreciation (Monthly Change of Accumulated Depreciation from above)	General	Intangible			Total
54	January	-	-			\$ -
55	February	-				\$ -
56	March	-	*			\$ -
57	April	42	-			\$ -
58	May	-	*			\$ -
59	June	12	2			\$ -
60	July	25	<i>a</i> .			\$
61	August	82	¥			\$ -
62	September		8			\$
63	October	72				\$ -
64	November	15				\$
65	December	9	*			\$
66	Total	ē	8			\$ -
	Capital Cost To Achieve included in Total Electric Plant in Service					
67	December Prior Year					
68	January					
69	February					
70	March					
71	April					
72	May					
73	June					
74	July	140				
75	August					
76	September	- 24				
77	October					
78	November	7-0				
78 79	December					
19	Padauna	-				

80 Average

Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) 321.83.b to 321.112.b (b)

Total \$

32,411,764

(c)

Total Non-Recoverable **Directly Assigned** 560.0 \$ 1 Operation, Supervision & Engineering 10,717,661 10,717,661 2 Load Dispatch-Reliability 561.1 3 Load Dispatch-Monitor & Oper Tran Sys 561.2 167,316 167,316 4 Load Dispatch-Trans Svc & Scheduling 561.3 Scheduling, Sys Control & Dispatch Svc 561.4 5 58,739 58,739 6 Reliability Planning & Standards Devel 561.5 7 Transmission Service Studies 561.6 8 Generation Interconnection Studies 561.7 9 Reliability Planning & Standard Devel 561.8 14,836 14,836 10 Station Expenses 562.0 Overhead Line Expenses 563.0 11 **Underground Line Expenses** 564.0 12 13 Transmission of Electricity by Others 565.0 14 Miscellaneous Transmission Expenses 566.0 7,121,291 156,332 6,964,959 15 567.0 43,129 43,129 Maintenance, Supervision & Engineering 568.0 16 Maintenance of Structures 569.0 626,812 17 626,812 18 Maintenance of Computer Hardware 569.1 Maintenance of Computer Software 19 569.2 20 Maintenance of Communication Equipment 569.3 Maintenance of Misc Regional Transmission Plant 21 569.4 Maintenance of Station Equipment 570.0 8,436,599 22 8,436,599 Maintenance of Overhead Lines 571.0 3,734,044 23 3,734,044 24 Maintenance of Underground Lines 572.0 378,394 378,394 Maintenance of Misc Transmission Plant 573.0 1,269,275 1,269,275 Transmission Expenses - Total (Sum of lines 1-25) \$ 32,568,096 156,332 \$ 26 32,411,764

Transmission O&M

27

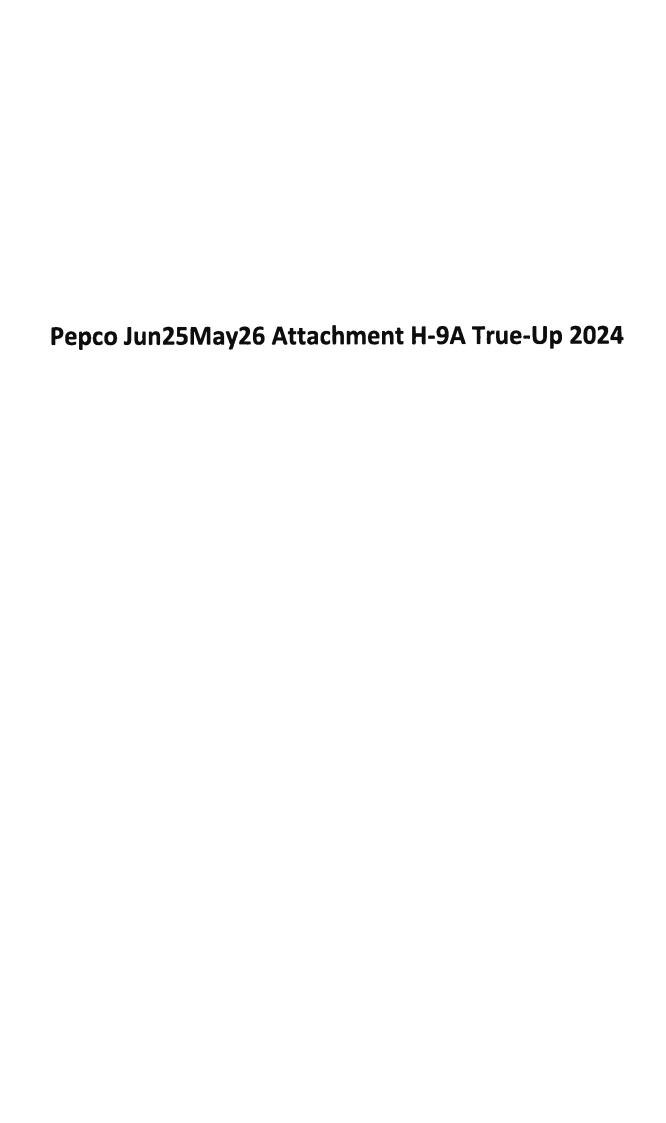
Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
	· · -	Applied
Number	Plant Type	Depreciation Rate
	Electric Transmission	
350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.84%
354	Towers and Fixtures	2.22%
355	Poles and Fixtures	2.42%
356	Overhead Conductors and Devices	2.73%
357	Underground Conduit	1.48%
358	Underground Conductors and Devices	2.08%
359	Roads and Trails	1.01%
	Electric General	
390 - ALLOCABLE Other	Structures and Improvements	1,60%
390 - ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00% 6.65%
398 - MD	Miscellaneous Equipment	6.03%
	Electric Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note 1: Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.



AS PER.	nac Electric Power Company ula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction		2024 True-up
	ed cells are input cells				-
cato	rs				
٧	Vages & Salary Allocation Factor				
	Direct Transmission Wages Expense		p354,21b	\$	6,870,73
•	Exelon Business Services Company Transmission Wages Expense		P354 footnote		5,556,80
•	Pepco Holdings Service Company Wages Expense		P354 footnote		1,010,82
:	Total Transmission Expense		(Line 1 + 1a + 1b)		13,438,36
	Direct Total Wages Expense		p354.28b		65,155,25
	Exelon Business Services Company Total Wages Expense		P354 footnote		25,144,49
	Pepco Holdings Service Company Total Wages Expense		P354 footnote	_	37,065,47
	Total Wages Expense		(Line 2 + 2a + 2b)	_	127,385,2
	Less A&G Wages Expense		p354,27b		5,900,6 16,253,8
	Less Exelon Business Services Company A&G Wages Expense Less Pepco Holdings Service Company A&G Wages Expense		P354 footnote P354 footnote		20,119,3
	Total		(Line 2c - 3 - 3a - 3b)	\$	85,091,3
-			·		15.792
<u>*</u>	Vages & Salary Allocator		(Line 1c/4)		10.732
	Electric Plant in Service	(Note B)	p207.104g (See Attachment 9A, line 14, column j)	S	12,755,443,62
	Less Merger Costs to Achieve	(1000-0)	Attachment 10, line 80, column b		
	Common Plant In Service - Electric		(Line 24 - 24a)		
	Total Plant In Service	-	(Line 6 - 6a + 7)		12,755,443,6
	TOTAL TENT IN COLUCE		(2000 2 2 2 7 7		,,.
	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)	2	3,967,209,8
	Less Merger Costs to Achieve		Attachment 10, line 39, column b		-,,-
	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, line 14, column h)		155,111,4
	Less Merger Costs to Achieve	(10.01)	Attachment 9, line 15, column h		
	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, line 14, column i)		
	Less Merger Costs to Achieve	(10.071)	Attachment 9, line 15, column i		
	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (See Attachment 9, line 14, column g)		
	Less Merger Costs to Achieve	(1101074)	Attachment 9, line 15, column g		
	Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	\$	4,122,321,3
	Net Plant		(Line 8 - 13)	\$	8,633,122,3
	Transmission Gross Plant		(Line 29 - Line 28)	\$	2,673,021,6
	Gross Plant Allocator		(Line 15 / 8)		20.955
	5,430 18.11/21/04/14		(2010-1010)		
_	Transmission Net Plant Net Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)	\$	1,966,632,6
, -	Transmission Net Plant		(Line 39 - Line 28)	\$	1,966,632,68 22,780
<u> </u>	Transmission Net Plant		(Line 39 - Line 28)	\$	1,966,632,6
t Ca	Transmission Net Plant Net Plant Allocator Iculations	(Note R)	(Line 39 - Line 28) (Line 17 / 14)	\$	1,966,632,6 22,780
Ca	Transmission Net Plant Net Plant Allocator Iculations Transmission Plant In Service	(Note B)	(Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b)	\$	1,966,632,6 22,780
t Ca	Transmission Net Plant Net Plant Aliocator Idulations Transmission Plant In Service Less Merger Costs to Achieve	(Note B)	(Line 39 - Line 28) (Line 17 / 14)	\$	1,966,632,6 22,780
Ca	Transmission Net Plant Net Plant Allocator Iculations Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank	(Note B)	(Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b)	\$	1,966,632,6 22,780
Ca	Transmission Net Plant Net Plant Aliocator Idulations Transmission Plant In Service Less Merger Costs to Achieve	(Note B)	(Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b)	\$	1,966,632,6 22.780 2,561,232,0
Ca	Transmission Net Plant Net Plant Allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service	(Note B)	(Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$	1,966,632,6 22,780 2,561,232,0 2,561,232,0
t Ca	Transmission Net Plant Net Plant Allocator Coulations Transmission Plant in Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible	(Note B)	(Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c)	\$	1,966,632,6 22,780 2,561,232,0
t Ca	Transmission Net Plant Net Plant Allocator Iculations Transmission Plant in Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible Less Merger Costs to Achieve		(Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c	\$	1,966,632,6 22,780 2,561,232,0 2,561,232,0
t Ca	Transmission Net Plant Net Plant Allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only)	(Note B)	(Line 39 - Line 28) (Line 177/14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c	\$	1,966,632,6 22,780 2,561,232,0 2,561,232,0
t Ca	Transmission Net Plant Net Plant Aliccator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve		(Line 39 - Line 28) (Line 177 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p358 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d	\$	1,966,632,6 22,780 2,561,232,0 2,561,232,0 707,848,2
I Ca	Transmission Net Plant Net Plant Allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common		(Line 39 - Line 28) (Line 17 / 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a)	\$	1,966,632,6 22,780 2,780 2,561,232,0 2,561,232,0 707,848,2
Ca	Transmission Net Plant Net Plant Aliccator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve		(Line 39 - Line 28) (Line 177 14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p358 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d	\$	1,986,632,6 22780 2,581,232,0 2,581,232,0 707,848,2 707,848,2
Ca	Transmission Net Plant Net Plant Aliccator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Aliccation Factor		(Line 39 - Line 28) (Line 177/14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5)	\$	1,966,632,6 22,780 2,561,232,0 2,561,232,0 707,848,2 707,848,2
t Ca	Transmission Net Plant Net Plant Allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Pactor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land)	(Notes A & B)	(Line 39 - Line 28) (Line 177/14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 15, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 26)	\$	1,986,632,6 22780 2,561,232,0
t Ca	Transmission Net Plant Net Plant Aliocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant in Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Aliocation Factor General & Common Plant Allocated to Transmission	(Notes A & B)	(Line 39 - Line 28) (Line 177/14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 15, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 - 28)	s	1,986,632,6 22780 2,561,232,0
t Ca	Transmission Net Plant Net Plant Allocator It allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Fector General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land)	(Notes A & B) (Note C)	(Line 39 - Line 28) (Line 177/14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5 g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p358 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 28) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28)	\$	1,966,632.6 22780 2,561,232.0
t Ca	Transmission Net Plant Net Plant Aliocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Fector General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service	(Notes A & B)	(Line 39 - Line 28) (Line 17714) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 25 - 28) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28)	s	1,966,632,6
t Ca	Transmission Net Plant Net Plant Allocator It allocator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Allocation Fector General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land)	(Notes A & B) (Note C)	(Line 39 - Line 28) (Line 177/14) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5 g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p358 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 25 * 28) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28)	\$	1,966,632,61 22,780 2,761,232,0
i Ca	Transmission Net Plant Net Plant Alicoator Transmission Plant In Service Less Merger Costs to Achieve This Line Intentionally Left Blank This Line Intentionally Left Blank Total Transmission Plant In Service General & Intangible Less Merger Costs to Achieve Common Plant (Electric Only) Less Merger Costs to Achieve Total General & Common Wage & Salary Alicoation Factor General & Common Plant Alicoation Tector General & Common Plant Held for Future Use (Including Land) TOTAL Plant In Service Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve	(Notes A & B) (Note C)	(Line 39 - Line 28) (Line 17714) p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b (Line 19 - 19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p358 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 25 - 28) p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e	\$	1,966,632,6 22780 2,561,232,0 2,561,232,0 707,848,2 15.7 111,789,5 2,673,021,6 656,003,7
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3a Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note 8) p216.43 b (See Attachment 3, Unamortized Abandoned Transmission Plant Attachment 9, line 30, colur (Interview	· · · · · · · · · · · · · · · · · · ·
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Usage & Salary Allocation Factor	40,710,12
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Transmission O&M Attachment 11A, line 27, cc	1,703,217,49
Transmission O&M	· · · · · · · · · · · · · · · · · · ·
Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Note A) Plus Transmission Lease Payments Note A) Plus Transmission C&M (Note A) Plus Transmission C&M Attachment 11B, line 15, or Attachment 15 Attachment 15 Attachment 10, line 2, colur Attachment 10, line 1, colur Attachment 2, colur Attachment 3, colur Attachment 2, colur Attachment 2, colur Attachment 2, colur Attachment 2, colur Attachment 3, colur Attachment 2, colur Attachmen	tumn c 32,411,7
Plus amortized extraordinary property loss Less Account 565 p321.96.b	umn c 32,411,7
Less Account 565	
Attachment 10, line 1, columns	
Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 (Note A) p.200.3.c	in x
Plus Transmission Lease Payments	
Common Plant O&M Total A&G Total A&G Representation of the Plant O&M Representation of the Plant O Representat	
Total AAG	a + 64 + 65) 32,411,76
Total AAG	
Regulatory Commission Exp Account 928 Regulatory Commission Exp Account 928 Regulatory Commission Exp Account 928 Regulatory Commission Exp Account 930.1 Regulatory Commission Exp Account	lumn a 196,231,9
Less Merger Costs to Achieve	2,648,5
193	in b
Common Expenses Common Exp	1,087,9
1	1,644,6
11	4,109,8
	2,396,6
74 General & Common Expenses (Lines 67 + 68) - Sum (68b) 75 Wage & Salary Allocation Factor (Line 5) 76 General & Common Expenses Allocated to Transmission (Line 74 * 75) 77 Regulatory Commission Exp Account 928 (Note G) p.323.189b 78 General Advertising Exp Account 930.1 (Note K) p.323.191b	
Wage & Salary Allocation Factor (Line 5) 76 General & Common Expenses Allocated to Transmission (Line 74 * 75) 77 Regulatory Commission Exp Account 928 (Note G) p323.189b 78 General Advertising Exp Account 930.1 (Note K) p323.191b	
Wage & Salary Allocation Factor (Line 5) 76 General & Common Expenses Allocated to Transmission (Line 74 * 75) 77 Regulatory Commission Exp Account 928 (Note G) p323.189b 78 General Advertising Exp Account 930.1 (Note K) p323.191b	
77 Regulatory Commission Exp Account 928 (Note G) p323.189b 18 General Advertising Exp Account 930.1 (Note K) p323.191b	
78 General Advertising Exp Account 930.1 (Note K) p323.191b	23,001,0
	318,8
	318,8
80 Property Insurance Account 924 p323.185b 81 General Advertising Exp Account 930.1 (Note F) p323.191b	1,644,6
82 Total (Line 80 + 81)	1,644,6
83 Net Plant Allocation Factor (Line 18) 84 A&G Directly Assigned to Transmission (Line 82 * 83)	22.7 374,6
84 A&G Directly Assigned to Transmission (Line 82 * 83) 85 Total Transmission O&M (Line 66 + 76 + 79 + 84)	62,636,7

O111	mac Electric Power Company nula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction	2024 True-up
	iation & Amortization Expense				
					47
86	Transmission Depreciation Expense			P336,7b&c (See Attachment 5)	47,727,82
6a	Amortization of Abandoned Transmission Plant			Attachment 5	104,11
B7	General Depreciation			p336.10b&c (See Attachment 5)	16,563,34
7a	Less Merger Costs to Achieve			Attachment 10, line 8, column b	
88	Intangible Amortization		(Note A)	p336.1d&e (See Attachment 5)	35,833,7
8a	Less Merger Costs to Achieve			Attachment 10, line 9, column b	52,397,1
39 90	Total			(Line 67 - 87a + 88 - 88a) (Line 5)	15.7
11	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 89 ° 90)	8,275,0
92	Common Depreciation - Electric Only		(Note A)	p336.11.b (See Attachment 5)	
93	Common Amortization - Electric Only		(Note A)	p356 or p336.11d (See Attachment 5)	
94	Total			(Line 92 + 93)	
35	Wage & Salary Allocation Factor			(Line 5)	15.79
96	Common Depreciation - Electric Only Allocated to Transn	nission		(Line 94 * 95)	
97	Total Transmission Depreciation & Amortization			(Line 86 + 86a + 91 + 96)	56,106,95
xes (Other than Income			· · · · · · · · · · · · · · · · · · ·	
98	Taxes Other than Income			Attachment 2	18,546,0
	Total Taxes Other than Income			(Line 98)	18,546,02
	/ Capitalization Calculations				
	- ouplies and concording	·			1.67
100	Long Term Interest		(Martin Ph	p117.62c through 67c	\$ 211,717,85
101 102	Less LTD Interest on Securitization Bonds Long Term Interest		(Note P)	Attachment 8 "(Line 100 - Line 101)"	211,717,85
03	Preferred Dividends		enter positive	p118.29c	
04	Proprietary Capital			p112.16c	
105	Less Preferred Stock				\$ 4.389.759.1
			enter negative	(Line 114)	\$ 4,389,759,1
	Less Account 216.1		enter negative enter negative	(Line 114) p112 12c	
06	Less Account 216.1 Less Account 219		enter negative enter negative enter negative	p112.12c p112.15c	(1,646,3
106 06a			enter negative	p112.12c	(1,646,3
106 06a 107	Less Account 219 Common Stock		enter negative enter negative	p112-12c p112-15c (Sum Lines 104 to 106a)	\$ 4,389,759,10 (1,646,30 4,388,112,70 \$ 4,336,538,4
06 06a 07	Less Account 219 Common Stock Long Term Debt		enter negative enter negative	p112.12c p112.15c	(1,646,3 4,388,112,7 \$ 4,336,538,4
06 06a 07 08 09	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt		enter negative enter negative (Note Z)	p112 12c p112 15c (Sum Lines 104 to 108a) p112.17c through 21c	(1,646,3 4,388,112,7 \$ 4,336,538,4
06a 06a 107 108 109	Less Account 219 Common Stock Long Term Debt		enter negative enter negative (Note Z) enter negative	p112 12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c	\$ 4,336,538,4 (5,227,2
06 06a 07 08 09 10	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt	(Note P)	enter negative enter negative (Note Z) enter negative enter positive enter negative enter negative	p112-12c p112-15c (Sum Lines 104 to 106a) p112-17c through 21c p111-81c p113-61c Attachment 1B - ADIT EOY, Line 7 Attachment 8	\$ 4,336,538, (5,227,2
06 06a 07 08 09 10 11 12	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt	(Note P)	enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X)	p112:12c p112:15c (Sum Lines 104 to 108a) p112:17c through 21c p111:81c p113:61c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112)	\$ 4,336,538, (5,227,2
06 06a 07 08 09 10 11 12 13	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock	(Note P)	enter negative enter negative (Note Z) enter negative enter positive enter negative enter negative	p112 12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c	\$ 4,386,112,7 \$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,6
06 06a 07 08 09 10 11 12 13 14	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock	(Note P)	enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X)	p112-12c p112-15c (Sum Lines 104 to 106a) p112-17c through 21c p111-81c p113-81c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112-3c (Line 107)	(1,646,3 4,386,112,7 \$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,6 4,388,112,7
06 06a 07 08 09 10 11 12 13 14 15 16	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Sain on Reacquired Debt Less ADIT associated with Sain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization		enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X) (Note Y)	p112-12c p112-15c (Sum Lines 104 to 106a) p112-17c through 21c p111-81c p113-61c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112-3c (Line 107) (Sum Lines 113 to 115)	\$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,6 4,388,112,7 8,720,864,4
06 06a 07 08 09 10 11 12 13 14 15 16	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt %	Total Long Term Debt	enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X)	p112-12c p112-15c (Sum Lines 104 to 108a) p112-17c through 21c p111-81c p113-81c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112-3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108 + 114 + 115))	4,388,112,7 4,386,538,4 (5,227,2 1,440,4 4,332,751,6 4,388,112,7 8,720,864,4
06 06a 07 08 09 10 11 12 13 14 15 16	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt Preferred W	Total Long Term Debt Preferred Stock	enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X) (Note Y)	p112 12c p112.15c (Sum Lines 104 to 108a) p112.17c through 21c p113.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108 + 114 + 115)) (Line 114 / (108 + 114 + 115))	\$ 4,388,112,7 \$ 4,336,538.4 (5,227.2 1,440,4 4,332,751.6 4,388,112,7 8,720,864.4 49.7
106 06a 107 108 109 110 111 112 113 114 115 116	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common %	Total Long Term Debt Preferred Stock Common Stock	enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X) (Note Y)	p112 12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 - (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108 + 114 + 115)) (Line 114 / (108 + 114 + 115)) (Line 115 / (108 + 114 + 115))	(1,646,3 4,388,112,7 \$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,6 4,388,112,7 8,720,864,4 49,7 0.0 50,3
06 06a 07 08 09 10 11 12 13 14 15 16 17 18 19	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X) (Note Y)	p112-12c p112-15c (Sum Lines 104 to 106a) p112-17c through 21c p111-81c p113-81c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112-3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108 + 114 + 115)) (Line 114 / (108 + 114 + 115)) (Line 115 / (108 + 114 + 115)) (Line 102 / 113)	(1,646,3 4,388,112,7 \$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,6 4,388,112,7 8,720,864,4 49,7 0.0 50,3
006 006a 007 008 009 010 011 112 113 114 115 116 117 118 119	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	enter negative enter negative (Note Z) enter negative enter negative enter positive enter negative (Note X) (Note Y) (Note Q) (Note Q)	p112 12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108 + 114 + 115)) (Line 114 / (108 + 114 + 115)) (Line 115 / (108 + 114 + 115)) (Line 102 / 113) (Line 103 / 114)	4,388,112,7 \$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,8 4,388,112,7 8,720,864,4 49,7 0,0 50,3
106 06a 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common %	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X) (Note Y)	p112 12c p112 15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108 + 114 + 115)) (Line 114 / (108 + 114 + 115)) (Line 115 / (108 + 114 + 115)) (Line 102 / 113) (Line 103 / 114) Fixed	4,388,112,7 \$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,6 4,388,112,7 8,720,864,4 49.7 0.0 50.3 0.0 0.1
06 06a 07 08 09 10 11 12 13 14 15 16 17 18 19 120 121 122	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Sain on Reacquired Debt Less ADIT associated with Sain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD)	enter negative enter negative (Note Z) enter negative enter negative enter positive enter negative (Note X) (Note Y) (Note Q) (Note Q)	p112 12c p112 13c (Sum Lines 104 to 108a) p112.17c through 21c p113.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108 + 114 + 115)) (Line 114 / (108 + 114 + 115)) (Line 102 / 113) (Line 103 / 114) Fixed (Line 103 / 114) Fixed (Line 117 * 120)	(1,646,3 4,388,112,7 \$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,6 4,388,112,7 8,720,864,4 49,7 0.0 50,3
106 06a 107 108 109 110 1111 1112 1113 114 115 116 117 118 119 120 121 122 123 124	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Preferred	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTO) Preferred Stock	enter negative enter negative (Note Z) enter negative enter negative enter positive enter negative (Note X) (Note Y) (Note Q) (Note Q)	p112-12c p112-15c (Sum Lines 104 to 106a) p112-17c through 21c p111.81c p113-81c p113-81c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112-3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108 + 114 + 115)) (Line 114 / (108 + 114 + 115)) (Line 115 / (108 + 114 + 115)) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121)	4,388,112,7 \$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,6 4,388,112,7 8,720,864,4 49.7 0.0 50.3 0.0 0.0 0.1
108 107 108 109 110 1111 1112 1113 1114 1115 1116 117 118 119 120 121 122 123 124 125	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Oreferred Weighted Cost of Oremon	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD)	enter negative enter negative (Note Z) enter negative enter negative enter positive enter negative (Note X) (Note Y) (Note Q) (Note Q)	p112 12c p112 15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 1B - ADIT EOY, Line 7 Attachment 8 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108 + 114 + 115)) (Line 114 / (108 + 114 + 115)) (Line 115 / (108 + 114 + 115)) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121) (Line 118 * 121) (Line 119 * 122)	4,388,112,7 \$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,8 4,388,112,7 8,720,864,4 49,7 0,0 50,3
106 06a 107 108 109 110 1111 1112 1113 114 115 116 117 118 119 120 121 122 123 124	Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTO on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Preferred	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTO) Preferred Stock	enter negative enter negative (Note Z) enter negative enter negative enter positive enter negative (Note X) (Note Y) (Note Q) (Note Q)	p112-12c p112-15c (Sum Lines 104 to 106a) p112-17c through 21c p111.81c p113-81c p113-81c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112-3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108 + 114 + 115)) (Line 114 / (108 + 114 + 115)) (Line 115 / (108 + 114 + 115)) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121)	4,388,112,7 \$ 4,336,538,4 (5,227,2 1,440,4 4,332,751,6 4,388,112,7 8,720,864,4 49.7 0.0 50.3 0.0 0.0 0.1

071110	ıla Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	2024 True-up
omposite	e Income Taxes	·		
128	FIT=Federal Income Tax Rate	(Note I)		21.00
129	SIT≃State Income Tax Rate or Composite	(Note I)		8.25
130 131	P T	(percent of federal income tax deductible for state purposes) T=1 - ([(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)) =	Per State Tax Code	0.00 27.52
32a	T/ (1-T)	1-1-1(1-31) (1-21)/(1-31) PH P//-		37.96
32b	Tax Gross-Up Factor	1*1/(1-T)		1.379
133	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	(28,31
134 135	Tax Gross-Up Factor ITC Adjustment Allocated to Transmission		(Line 132b) (Line 133 * 134)	1,379
36a	Tax Adjustment for AFUDC Equity Component of Transn	nission Depreciation Expense (Note ₹)	Attachment 5, Line 136a	302,20
36b	Amortization Deficient / (Excess) Deferred Taxes (Federal	al) - Transmission Component (Note T)	Attachment 5, Line 136b	(961,9
36c	Amortization Deficient / (Excess) Deferred Taxes (State)	- Transmission Component (Note T)	Attachment 5, Line 136c	
36d	Amortization of Other Flow-Through Items - Transmission	n Component (Note T)	Attachment 5, Line 136d	(850.7)
36e 36f	Other Income Tax Adjustments - Expense / (Benefit) 1/(1-T)		(Line 136a + 136b + 136c + 136d) (Line 132b)	(659,74 1.37
36g	Other Income Tax Adjustment		(Line 136e * 136f)	(910,2
137 Inc	come Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1 - (123 / 126)))	34,147,97
38 To	otal Income Taxes		(Line 135 + 136g + 137)	33,201,45
	E REQUIREMENT			
				4
139	Net Property, Plant & Equipment		(Line 39) (Line 58)	1,966,632,6 (263,415,1
140 141	Adjustment to Rate Base Rate Base		(Line 59)	1,703,217,4
42	O&M		(Line 85)	62,636,7
43	Depreciation & Amortization		(Line 97)	56,106,9
44	Taxes Other than Income		(Line 99)	18,546,0
45 46	Investment Return Income Taxes		(Line 127) (Line 138)	131,314,9 33,201,4
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	301,806,10
148	Transmission Plant In Service	12-12-12-12	(Line 19)	2,561,232,0
149	Excluded Transmission Facilities	(Note M)	Attachment 5	0.504.000.0
150	Included Transmission Facilities		(Line 148 - 149)	2,561,232,0 100.0
151 152	Indusion Ratio Gross Revenue Requirement		(Line 150 / 148) (Line 147)	301,806,1
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	301,806,1
	Burney Out to		Attraction 2	8,251,2
154 155	Revenue Credits Interest on Network Credits	(Note N)	Attachment 3 PJM Data	
156	Net Revenue Requirement		(Line 153 - 154 + 155)	293,554,9
	Net Bernard Bernier		(Line 156)	293,554,9
157 158	Net Revenue Requirement Net Transmission Plant		(Line 19 - 30)	1,905,228,3
159	Net Plant Carrying Charge		(Line 157 / 158)	15.4
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158	12.9
161	Net Plant Carrying Charge without Depreciation, Return	, nor Income Taxes	(Line 157 - 86 - 127 - 138) / 158	4.2
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	129,038,5
163	Increased Return and Taxes		Attachment 4	176,335,0
164	Net Revenue Requirement per 100 Basis Point increase	in ROE	(Line 162 + 163)	305,373,5
165	Net Transmission Plant	- pos	(Line 19 - 30)	1,905,228,3 16.0
166 167	Net Plant Carrying Charge per 100 Basis Point increase Net Plant Carrying Charge per 100 Basis Point in ROE v	in ROE vithout Depreciation	(Line 164 / 165) (Line 163 - 86) / 165	13.5
168	Net Revenue Requirement		(Line 156)	293,554,9
169	True-up amount		Attachment 6A, line 4, column j	
170	Plus any increased ROE calculated on Attachment 7 oth		Attachment 6, line 18, column 12	918,4
171 171a	MAPP Abandonment recovery pursuant to ER13-607	d Facility Credits to Vineland per settlement in ER05-515	Attachment 5 Attachment 5	
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171 + 171a)	294,473,
173 174	1 CP Peak Rate (\$/MW-Year)	(Note L)	PJM Data (Line 172 / 173)	587 50,1
	Network Service Rate (\$/MW/Year)	(Note 2Z)	(Line 174)	50,1

Potomac Electric Power Company Formula Rate -- Appendix A

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2024 True-up

- A Electric portion only Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plant (RTEP) detailed on Attachments 9 or 9A. For the Reconcillation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service (CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

 Transmission Portion Only
 All ERPRI Annual Membership Dues.
 All Regulatory Commission Expenses.

 Safety related advertising included in Account 930.1.

 Regulatory Commission Expenses directly related to transmission service. RTO fillings for transmission stiting itemized in Form 1 at 351 h.

- All Regulatory Commission Expenses illinoided in Account 930. 1.
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently affective income tax rate, where FTT is the Federal income tax rate, STT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income tax rate, where FTT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes", If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and now the blended or composite SIT was developed.

 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point adder and, thus, their ROE is 12.0%.

 Education and outreach expenses relating to transmission, for example siting or billing.

 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (not of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

 Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in the capital structure per settlement in ER05-515.

 Pepco capital structure is derived from gross debt.

- 0

- Securitization bonds may be included in this capital structure jet entruder from gross debt.

 Perpoc capital structure is derived from gross debt.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months)

 effective on the date FERC approves the settlement in ER05-515.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-458.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-458.

 See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expenses, rather than to reduce rate base by unamortize investment tax Credit Amortization reduces income tax expenses and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 268.6.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected or prosected and advantance and accordance with Irc Section 168(i)(9)(B) in the calculations of rate base in the projected prosted ADIT activity in the under-projected revenue requirement will result in an adjustment to the projected pros
- Annual Update (Projected) hing, see Attachment 10 ADTI Nate base Adjustment, Column C for inputs. For the Annual Update (Projected) hing, See Attachment 10 ADTI Nate base Adjustment, Column F for inputs.

 Long Term Debt balance will reflect the 13 month average of the balances of which the 1st and 13th are found on page 112 lines 18 c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specified in a footnote to the Form 1, page 227.
- The revisions made in the Order No. 884 Cleanup Filing will not require any adjustment to rates, or annual update filings, for rates charged and annual update filings made prior to the date of the order accepting the revised tariff sheets.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year =

Actuals for the 12 Months Ended December 31, 2024

	Accumulated Deferred Income Taxe	s (Account No. 1	90)									V	
			ys in Period			Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proretion (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
	ADIT Subject to Proration	l.	l			12/31/2023 (Actuals)		,	12/31/2023 (Actuals)		25.55		
•	_						524,691	524,691	26,672	(1,022,710)	13,336		13,336
2	January	31		. 21		1,049,382	524,691	1,049,382	26,672	(1,022,710)	13,336		26,672
3	February	29		21		1,049,382	524,691 524,691	1,574,073	26,672	(1,022,710)	13,336		40,008
4	March	31		. 21		1,049,382		1,574,073 2,098,763	26,672	(1,022,710)	13,336	100	53,343
5	April	30		- 21		1,049,382	524,691			(1,022,710)	13,336	- 27	66,679
6	May	31		- 21		1,049,382		2,623,454	26,672				89,737
7	June	30				1,049,382		3,530,630	26,672	(1,022,710)	23,057	- 7	108,930
8	July	31				1,049,382	755,163	4,285,793	26,672	(1,022,710)	19,194		124,260
9	August	31				1,049,382	603,149	4,888,942	26,672	(1,022,710) (1,022,710)	15,330 11,591	•	135,851
10	September	30				1,049,382	456,040	5,344,982	26,672 26,672	(1,022,710)	7,727	1	143,578
11	October	31				1,049,382		5,649,008	26,672	(1,022,710)	3,988		147,567
12	November	30	32			1,049,382		5,805,925	26,672	(1,022,710)	125		147,691
13	December	31	1	21	0.47%	1,049,382	4,904	5,810,829	320,060	(12,272,520)			147,691
14	Total (Sum of Lines 2 - 13)	366				12,592,580	5,810,829		320,000	(12,272,520)	147,031		
15	Beginning Balance - ADIT Not Subject	4. D#				12/31/2023 (Actuals)		1,879,857	12/31/2023 (Actuals)				1,879,857
16 17	Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)					(Noto F) (Col. (H), Line 15 + Line 16)		1,879,857	(Note F) (Col. (M), Line 15 + Line	16)			1,879,857
18	Ending Balance - ADIT Not Subject to					12/31/2024 (Projected)		2,776,195	12/31/2024 (Actuals)				2,136,649
19	Ending Balance - ADIT Depreciation A	djustment				(Note F)			(Note F)	440			2,136,649
20	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19		2,776,195	(Col. (M), Line 18 + Line ((Col. (M), Line 17 + Lin				2,136,649
21	Average Balance as adjusted (non-pro	rated)				([Col. (H), Line 17 + Line 20	172)	2,328,026	(Cal. (M), Line 17 + Lin	a 20] / 2)			147,691
22	Prorated ADIT					(Col. (H), Line 13)		5,810,829	(Col. (M), Line 13)	- 221			2,155,945
23	Amount for Attachment H-9A, Line	l0a				(Col. (H), Line 21 + Line 22	,	8,138,855	(COL (M), LINE 21 + LINE	3 22)			2,100,540
	Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)												
	Accumulated Deferred Income Taxe			nt No. 281)		Benjaction B	recetton of Deferred Tax	ethithy (Note A)		Actual - Pro	oration of Deferred Yay	Activity (Note B)	
		Da	ys in Period		(5)		roration of Deferred Tax		0		oration of Deferred Tax	Activity (Note B)	(M)
	Accumulated Deferred Income Taxe (A)			(D)	(E)	Projection - P	(G)	(H)	(1)	(J)	(IC)	(L.)	(M)
Line		Da	ys in Period		(E) Proration Amount (Column C / Column D)				(I) Actual Monthly Activity				
Line —————	(A)	(B)	ys in Parlod (C) Prorated Days	(D) Total Days Per Future	Proration Amount	(F) Projected	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24	(A) Month ADIT Subject to Proration	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25	(A) Month ADIT Subject to Proretton Jenuary	(B) Days Per Month	ys in Period (C) Prorated Days Par Month	(D) Total Days Per Future Test Period	Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
24 25 26	(A) Month ADIT Subject to Proration January February	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27	(A) Month ADIT Subject to Proretion January February March	(B) Days Per Month 31 29 31	ys in Pariod (C) Prorated Days Par Month	(D) Total Days Per Future Test Period	Proretion Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28	(A) Month ADIT Subject to Proretion January February March April	(B) Days Per Month	ys in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period	Proretion Amount (Column C / Column D) 50.00% 50.00% 50.00%	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29	(A) Month ADIT Subject to Proretion January February March April May	Days Per Month 31 29 311 30	ys in Pariod (C) Prorated Days Par Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00%	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30	(A) Month ADIT Subject to Proretion January February March April May June	(B) Days Per Month 31 29 31 30 31	ys in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21:	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 86.45% 71.96%	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31	(A) Month ADIT Subject to Proration January February March April May June July	(B) Days Per Month 31 29 31 30 31 30	ys in Partod (C) Prorated Days Per Month 185	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 88.45% 71.96%	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30	(A) Month ADIT Subject to Proretion January February March April May June July August	Da (B) Days Per Month 31 29 31 30 31 30 31	ys in Pariod (C) Prorated Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 60.50% 71.96% 71.96% 43.45%	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32	(A) Month ADIT Subject to Proration January February March April May June July	(B) Days Per Month 31 29 31 30 31 30 31	ys in Pariod (C) Prorated Days Per Month 185 154 122 93	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proreston Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 71.98% 77.48% 43.46% 28.87%	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33	(A) Month ADIT Subject to Proration January February March April May June July August September	(B) Days Per Month 31 29 31 30 31 30 31 30 31	ys in Period (C) Proreled Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34	(A) Month ADIT Subject to Proration January February March April May June July August September October	(B) Days Per Month 31 29 31 30 31 30 31 31 30 31 31 30 31	ys in Pariod (C) Prorated Days Per Month 186 154 122 93 62	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 57.48% 43.45% 43.45% 28.87%	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34 35	(A) Month ADIT Subject to Proration January February March April May June July August September October November	Days (B) Days Per Month 31 39 31 30 31 31 30 31	ys in Period (C) Proreled Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34 35 36	(A) Month ADIT Subject to Proration January February March April May June July August September October November	Days (B) Days Per Month 31 29 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31	ys in Period (C) Proreled Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity 12/31/2023 (Actuals)	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity 12/31/2023 (Actuals)	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34 35	(A) Month ADIT Subject to Proration January February March April May June July August September October November	Days (B) Days Per Month 31 229 31 30 31 30 31 30 31 30 31 366	ys in Period (C) Proreled Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34 35 36 37	(A) Month ADIT Subject to Proretion January February March April May June July August September October November December Total (Sum of Lines 25 - 36)	(B) Days Per Month 31 29 31 30 31 30 31 30 31 30 31 50 50 60 60 60 60 60 60 60 60 60 60 60 60 60	ys in Period (C) Proreled Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Note F)	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity 12/31/2023 (Actuals)	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34 35 36 37	(A) Month ADIT Subject to Proration January February March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject	(B) Days Per Month 31 29 31 30 31 30 31 30 31 30 31 50 50 60 60 60 60 60 60 60 60 60 60 60 60 60	ys in Parted (C) Proreled Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity 12/31/2023 (Actuals)	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity 12/31/2023 (Actuals)	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34 35 36 37 37 38 39 40	(A) Month January February March April May June July August September October November December Totals (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject Beginning Balance - DTA / (DTL.)	Days Per Month 11 29 31 30 31 30 31 30 31 30 6 to Proration n Adjustment	ys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Note F) (Col. (H), Line 38 + Line 39	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Noto F) (Col. (M), Line 38 + Line	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34 35 36 37	(A) Month ADIT Subject to Proration January February March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciation Estimated Ending Belance - ADIT L) Estimated Ending Belance - ADIT Not	(B) Days Per Month 31 29 31 30 31 30 31 30 6 to Proration n Adjustment Subject to Prorati	ys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Note F) (Col. (H), Line 38 + Line 39 12/31/2024 (Projected)	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity 12/31/2023 (Actuals)	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	(A) Month ADIT Subject to Proretion January February March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciatio Beginning Balance - ADIT Depreciatio Forming Balance - ADIT Not Subject Reginning Balance - ADIT Not Subject Reginning Balance - ADIT Depreciation Forming Balance - ADIT Not Chriding Balance -	(B) Days Per Month 31 29 31 30 31 30 31 30 6 to Proration n Adjustment Subject to Prorati	ys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Note F) (Col. (H), Line 38 + Line 39 12/31/2024 (Projected) (Note F)	(G) Proreted Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Noto F) (Col. (M), Line 38 + Lint 12/31/2024 (Actuals) (Noto F)	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34 35 36 37	(A) Month ADIT Subject to Proration January February March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciation Estimated Ending Belance - ADIT L) Estimated Ending Belance - ADIT Not	(B) Days Per Month 31 29 31 30 31 30 31 30 6 to Proration n Adjustment Subject to Prorati	ys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Note F) (Col. (H), Line 38 + Line 39 12/31/2024 (Projected)	(G) Proreted Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity 12/31/2023 (Actuals)	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	(A) Month ADIT Subject to Proretion January February March April May June July August September October Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciation Beginning Balance - ADIT Depreciation Criding Balance - ADIT Depreciation A Ending Balance - ADIT Depreciation A Ending Balance - DTA / (DTL)	Days (B) Days Per Month 31 29 31 30 31 31 30 31 31 36 to Proration n Adjustment Subject to Proratidjustment	ys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Note F) (Col. (H), Line 38 + Line 39 12/31/2024 (Projected) (Note F) (Col. (H), Line 41 + Line 42	(G) Proreted Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Noto F) (Col. (M), Line 38 + Line 12/31/2024 (Actuals) (Noto F) (Col. (M), Line 41 + Line	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	(A) Month ADIT Subject to Proretion January February March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciation Estimated Ending Balance - ADIT Not Ending Balance - DTA (DTL) Estimated Ending Balance - ADIT Not Ending Balance - DTA (DTL) Average Balance as adjusted (non-pre	Days (B) Days Per Month 31 29 31 30 31 31 30 31 31 36 to Proration n Adjustment Subject to Proratidjustment	ys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Note F) (Col. (H), Line 38 + Line 39 12/31/2024 (Projected) (Note F) (Col. (H), Line 41 + Line 42 ((Col. (H), Line 40 + Line 42	(G) Proreted Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity 12/31/2023 (Actuals)	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	(A) Month ADIT Subject to Proretion January February March April May June July August September October Totals (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciatio Beginning Balance - ADIT Depreciation April Estimated Ending Balance - ADIT Not Ending Balance - ADIT Depreciation A Ending Balance - ADIT Depreciation A Ending Balance - ADIT Not Ending Balance - ADIT Not Ending Balance - ADIT Not Profit Depreciation A Ending Balance - ADIT Not Ending Balance - ADI	(B) (B) Days Per Month 31 29 31 30 30 31 31 30 31 30 5 to Proration n Adjustment Subject to Prorati	ys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projectod Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) Note F) (Col. (H), Line 38 + Line 39 12/31/2024 (Projected) Note F) (Col. (H), Line 41 + Line 42 ([Col. (H), Line 36)	(G) Proreted Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balanco (Cal G Plus Col H, Procoding Balanco)	12/31/2023 (Actuals) 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Note F) (Col. (M), Line 38 + Line 12/31/2024 (Actuals) (Note F) (Col. (M), Line 41 + Line ([Col. (M), Line 40 + Line ([Col. (M), Line 35)	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,
24 25 26 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	(A) Month ADIT Subject to Proretion January February March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciation Estimated Ending Balance - ADIT Not Ending Balance - DTA (DTL) Estimated Ending Balance - ADIT Not Ending Balance - DTA (DTL) Average Balance as adjusted (non-pre	(B) (B) Days Per Month 31 29 31 30 30 31 31 30 31 30 5 to Proration n Adjustment Subject to Prorati	ys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 21: 21: 21: 21: 21: 21: 21: 21: 21: 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 64.5% 71.95% 71.95% 43.46% 28.97% 14.95%	(F) Projected Monthly Activity 12/31/2023 (Actuals) 12/31/2023 (Actuals) (Note F) (Col. (H), Line 38 + Line 39 12/31/2024 (Projected) (Note F) (Col. (H), Line 41 + Line 42 ((Col. (H), Line 40 + Line 42	(G) Proreted Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity 12/31/2023 (Actuals)	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balanca (Col. K + Col. L + Col. M,

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actuals for the 12 Months Ended December 31, 2024

	Accumulated Deferred Income Taxe	Day - 1 topotty (Acc	vs in Period			Projection - Pr	oration of Deferred Tax A	ctivity (Note A)		Actual - Pro	ration of Deferred Tax /	Activity (Note B)	
- 1	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	(4)	''		Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
10	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
7	ADIT Subject to Proration					12/31/2023 (Actuals)		(92,015,245)	12/31/2023 (Actuals)				(92,015,24
8	January	31		214		(350,851)	(175,426)	(92,190,671)	(1,575,945)	(1,225,094)	(1,400,519)	-	(93,415,76
9	February	29		214		(333,600)	(166,800)	(92,357,471)	(1,578,330)	(1,244,731)	(1,411,530) (1,356,062)	-	(94,827,29 (96,183,35
0	March	31		214		(448,828)	(224,414)	(92,581,885)	(1,580,476) (1,556,466)	(1,263,732)	(1,410,099)	•	(97,593,45
1	April	30		214		(292,734) (275,378)	(146,367) (137,689)	(92,728,252) (92,865,941)	(1,530,460)	(1,254,795)	(1,392,483)		(98,985,94
2	May	31	185	214		(275,378)	(251,284)	(93,117,225)	(1,373,554)	(1,082,879)	(1,334,163)		{100,320,10
3	June	30 31	154			(237,169)	(170,673)	(93,287,898)	(1,415,876)	(1,178,707)	(1,349,380)		(101,669,48
4 5	July	31	123			(1,713,482)	(984,852)	(94,272,750)	(1.401,959)	311,523	(805,799)		(102,475,28
5 6	August September	30				(304,341)	(132,261)	(94,405,010)	(1.406.853)	(1,102,512)	(1,234,772)		(103,710,05
7	October	31				(255,224)	(73,943)	(94,478,953)	(1,377,597)	(1,122,373)	(1,196,317)	-	(104,906,37
8	November	30				(229,069)	(34,253)	(94,513,207)	(1,366,526)	(1,137,457)	(1,171,710)	-	(106,078,08
9	December	31	1	214		461,261	2,155	(94,511,051)	(1,048,840)	(1,510,102)	32.00 10 20	(1,048,840)	(107,126,92
	Total (Sum of Lines 48 - 59)	366				(4,270,090)	(2,495,806)		(17,212,595)	(12,942,505)	(14,062,835)	(1,048,840)	
•	Total (out of Lines 40 - 55)	555								E1554. B	12500 17 18		
1	Beginning Balance - ADIT Not Subject	t to Proration				12/31/2023 (Actuals)		(171,198,718)	12/31/2023 (Actuals)				(171,198,718
	Beginning Balance - ADIT Depreciatio Beginning Balance - DTA / (DTL)	n Adjustment				(Note F) (Col. (H), Line 61 + Line 62)	_	(171,198,718)	(Note F) (Col. (M), Line 61 + Line	62)			(171,198,718
	Estimated Ending Balance - ADIT Not		on			12/31/2024 (Projected)		(225,385,963)	12/31/2024 (Actuals)				(202,391,170
	Ending Balance - ADIT Depreciation A Ending Balance - DTA / (DTL)	Adjustment				(Note F) (Col. (H), Line 64 + Line 65)	-	(225,385,963)	(Note F) (Col. (M), Line 64 + Line	65)			(202,391,170
7	Average Balance as adjusted (non-pro	orated)				([Col. (H), Line 63 + Line 66]	/2)	(198,292,341)	([Col. (M), Line 63 + Line	66] / 2}			(186,794,944
	Prorated ADIT					(Col. (H), Line 59)		(94,511,051)	(Col. (M), Line 59)				(107,126,920
	Amount for Attachment H-9A, Line	40c				(Col. (H), Line 67 + Line 68)	_	(292,803,392)	(Cal. (M), Line 67 + Line	68)			(293,921,864
							_						
	Accumulated Deferred Income Taxe		nt No. 283) ys in Period			Projection - Pr	oration of Deferred Tax A	ethelby (Note A)		Actual - Pro	oration of Deferred Tax	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)	(J)	(K)	(L)	(M)
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected Monthly Activity	Prorated Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance
ne	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
0	ADIT Subject to Proration	•				12/31/2023 (Actuals)			12/31/2023 (Actuals)				
1	January	31		214		12/31/2023 (Actuals)			12/31/2023 (Actuals)	8	10		
1 2	January February	29		. 214	50,00%	12/31/2023 (Actuals)	:	:	12/31/2023 (Actuals)		ā	(# 24	
1 2 3	January February March	29 31		214	50.00% 50.00%	12/31/2023 (Actuals)		:	12/31/2023 (Actuals)		5	() 	
1 2 3 4	January February March April	29 31 30		214	50.00% 50.00% 50.00%	12/31/2023 (Actuals)	:	:	12/31/2023 (Actuals)		5	11 12 13	
1 2 3 4 5	January February March April May	29 31 30 31		214 214 214 214	50.00% 50.00% 50.00% 50.00%	12/31/2023 (Actuals)		:	12/31/2023 (Actuals)	:	j j		
1 2 3 4 5	January February March April May June	29 31 30 31 30	185	214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 66.45%	12/31/2023 (Actuals)	:	:	12/31/2023 (Actuals)	2	5	1	
1 2 3 4 5 6	January February March April May June July	29 31 30 31 30 31	185 154	214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 6 86.45% 71.96%	12/31/2023 (Actuals)		: : : :	12/31/2023 (Actuals)	50			
1 2 3 4 5 6 7	January February March April May June July August	29 31 30 31 30 31 31	185 154 123	214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 66.45% 71.96% 57.48%	12/31/2023 (Actuals)		1	12/31/2023 (Actuals)	British and			
1 2 3 4 5 6 6 7 8	January February March April May June July August September	29 31 30 31 30 31 31 31	185 154 123 93	214 214 214 214 214 214 214 214	50,00% 50,00% 50,00% 50,00% 6,50,00% 6,71,96% 71,96% 4,346%	12/31/2023 (Actuels)			12/31/2023 (Actuals)	10 to			
1 2 3 4 5 6 6 7 8 9	January February March Apri May June July August Saptember October	29 31 30 31 30 31 31 30 30	185 154 123 93 62	214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 6 50.00% 6 66.45% 71.96% 6 57.48% 43.46%	12/31/2023 (Actuals)			12/31/2023 (Actuels)	900			
1 2 3 4 5 6 6 7 8	January February March April May June July August September October November	29 31 30 31 30 31 31 31	185 154 123 93 62	214 214 214 214 214 214 214 214 214	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97% 14,95%	12/31/2023 (Actuals)			12/31/2023 (Actuals)	10.00			
1 2 3 4 5 6 7 8 9	January February March Apri May June July August Saptember October	29 31 30 31 30 31 31 30 30	185 154 123 93 62 32	214 214 214 214 214 214 214 214 214 214	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97%	12/31/2023 (Actuals)		1 1 2 4 1	12/31/2023 (Actuals)			:	
1 2 3 4 5 6 6 7 7 8 8 9 9 0 1 1 2 3	January February March April May June July August September October November December Total (Sum of Lines 71 - 82)	29 31 30 31 30 31 31 30 31 30 31 30	185 154 123 93 62 32	214 214 214 214 214 214 214 214 214 214	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97%			(12.790.842)	12/31/2023 (Actuals)	0.00			(12,790,84
1 2 2 3 4 4 5 5 6 6 7 8 9 0 0 1 2 2 3 4	January February March April May June July August September October November December Total (Sum of Lines 71 - 82) Beginning Balance - ADIT Not Subject	29 31 30 31 30 31 30 31 30 31 366	185 154 123 93 62 32	214 214 214 214 214 214 214 214 214 214	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97%	12/31/2023 (Actuals)		(12,790,842)		E E	- :		
1 2 2 3 4 4 5 6 7 8 9 9 0 1 2 3 4 4 5	January February March April May June July August September October November December Total (Sum of Lines 71 - 82)	29 31 30 31 30 31 30 31 30 31 366	185 154 123 93 62 32	214 214 214 214 214 214 214 214 214 214	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97%			(12,790,842)	12/31/2023 (Actuels)			:	(12,790,842
1 2 3 4 4 5 6 7 8 9 9 0 1 2 3 4 5 6 7	January February March April May June July August September October November December Total (Sum of Lines 71 - 82) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciation September Estimated Ending Balance - ADIT Not	29 31 30 31 30 31 30 31 30 31 366 t to Proration in Adjustment	1855 154 123 93 62 32 1	214 214 214 214 214 214 214 214 214 214	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97%	12/31/2023 (Actuals) (Note F) (Col (H), Line 84 + Line 85) 12/31/2024 (Projected)			12/31/2023 (Actuals) (Noto F) (Col (M), Line 84 + Line 12/31/2024 (Actuals)		- :		(12,790,84
122345 6778 9901 12345 678	January February March April May June July August September October November December Total (Sum of Lines 71 - 82) Beginning Balance - ADIT Depreciatio Beginning Balance - DTA / (DTL.)	29 31 30 31 30 31 30 31 30 31 366 t to Proration in Adjustment	1855 154 123 93 62 32 1	214 214 214 214 214 214 214 214 214 214	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97%	12/31/2023 (Actuals) (Note F) (Col (H), Line 84 + Line 85)		(12,790,842)	12/31/2023 (Actuals) (Noto F) (Col. (M), Line 84 + Line		- :		(12,790,84
1233456678890123 4566 7889 0	January February March April May June July August September October November Total (Sum of Lines 71 - 82) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciatio Beginning Balance - ADIT Depreciatio Beginning Balance - ADIT Depreciation Beginning Balance - ADIT Depreciation Beginning Balance - ADIT Depreciation Bending Balance - TAI (OTL) Estimated Ending Balance - ADIT Not Ending Balance - TAI (OTL) Average Balance as adjusted (non-pro	29 31 30 31 30 31 30 31 30 31 30 31 366 t to Prorabi	1855 154 123 93 62 32 1	214 214 214 214 214 214 214 214 214 214	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97%	12/31/2023 (Actuals) (Note F) (Col. (H), Line 84 + Line 85) 12/31/2024 (Projected) (Note F) (Col. (H), Line 87 + Line 88) ((Col. (H), Line 86 + Line 89)		(12,790,842) (12,090,843)	12/31/2023 (Actuels) (Noto F) (Col. (M), Line 84 + Line 12/31/2024 (Actuels) (Noto F) (Col. (M), Line 87 + Line ((Col. (M), Line 88 + Line	88)			(12,790,84) (12,838,891 (12,836,891
1233455678990123 456 7899 01	January February March April May June July August September October November December Total (Sum of Lines 71 - 82) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciatio Beginning Balance - ADIT Depreciatio Finding Balance - ADIT Depreciation April Estimated Ending Balance - ADIT Not Ending Balance - ADIT Depreciation A Ending Balance - ADIT Depreciation A Ending Balance - DTA / (DTL)	29 31 30 31 30 31 31 30 31 31 30 366 t to Prorable Adjustment Subject to Prorable Adjustment	1855 154 123 93 62 32 1	214 214 214 214 214 214 214 214 214 214	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97%	12/31/2023 (Actuals) (Note F) (Col (H), Line 84 + Line 85) 12/31/2024 (Projected) (Note F) (Col. (H), Line 87 + Line 88)	_	(12,790,842) (12,090,843)	12/31/2023 (Actuals) (Note F) (Col. (M), Line 84 + Line 12/31/2024 (Actuals) (Note F) (Col. (M), Line 87 + Line	88) 89] / 2)			

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year =

Actuals for the 12 Months Ended December 31, 2024

- 1		Day	vs in Period			Projection - F	Proration of Deferred ITC A	tivity (Note A)		Actual - Proration of Deferred ITC Activity (Note 8)					
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(1)	(IC)	(L)	(M) Preserved Prorated		
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. h Preceding Balance)		
	DITC Subject to Proration					12/31/2023 (Actuals)		1.0	12/31/2023 (Actuals)						
	January	31		- 21	4 50.00%			25			-	-			
	February	29		- 21		14									
	March	31		- 21			(30)				-	-			
	April	30		- 21				-		- 1	*9				
	May	31		- 21		1.74	1721	124		1.9	•				
	June	30	185				8.50			1/2	•				
	July	31	154					8 3		(r)					
	August	31	123									•			
	September	30	93				100	15		35	- E	-			
	October	31	62				1.4	2.0		4.5	-	-			
	November	30	32			12	123	95	*	1.5		_			
	December	31	1	21	4 0.47%			·_		· ·	 :				
	Total (Sum of Lines 94 - 105)	366				-			·		·				
	Beginning Balance - DITC Not Subject	to Proration				12/31/2023 (Actuals)			12/31/2023 (Actuals)						
	Beginning Balance - DITC Adjustment					(Note F)	Sec.		(Note F)						
	Beginning Balance - DITC					(Cal. (H), Line 107 + Line 1	08)	•	(Col. (M), Line 107 + Li	Ine 108)					
	Estimated Ending Balance - DITC Not	Subject to Prorati	ion			12/31/2024 (Projected)			12/31/2024 (Actuals)						
	Ending Balance - DITC Adjustment					(Noto F)	_	-	(Note F)						
	Ending Balance - DITC					(Col. (H), Line 110 + Line 1	11)		(Col. (M), Line 110 + Li	ine 111)					
	Average Balance as adjusted (non-pro	rated)				([Col. (H), Line 109 + Line	112] /2)		([Col. (M), Line 109 + L	ine 112] / 2)					
	Prorated DITC	•				(Col. (H), Line 105)			(Col. (M), Line 105)						
	Amount for Attachment H-9A, Line	l0e				(Col. (H), Line 113 + Line 1	14)		(Col. (M), Line 113 + Li	Ine 114)					

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year True-up Adjustment

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for Inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for Inputs.

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to t portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than proreted. This section is used to prorate the projected ADIT balance.
- B The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(i)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected ADIT activity in the true-up adjustment to the exert of the over-projection. Differences attributable of ADIT in the projected revenue requirement will result in an adjustment to the projected promoted ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual month ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity is an increase. So percent of actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a constant actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase.
- C Column J is the difference between projected monthly and actual monthly activity (Column | minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) that did not occur).
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x (Column G and complete Column I). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

				December 31, 202	(Actuals)	
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	2,136,649		:	158,999	1,977,650
3	ADIT-281 ADIT-282	(202,391,170)	:		(202,391,170)	. 702 002
4 5	ADIT-283 ADITC-255	(12,836,899)	:		(3,073,096)	(9,763,803)
6	Subtotal - Transmission ADIT	(213,091,419)	-	•	(205,305,267)	(7,786,152)
Line	Description	Total				
7	ADIT (Reacquired Debt)	(1,440,474)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

December 31, 2024 (Actuals)									
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)			
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Ptant Related	Related	Justification			
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are			
Accrued Benefits	2,182,064			-	2,182,064	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are			
Accrued Bodily Injuries	849,978			758,730	91,248	recoverable in the transmission formula.			
Accrued Bonuses & Incentives	4,967,927				4,967,927	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.			
Accrued Environmental Liability	17,865,331	17,865,331				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Accrued Liability - Legal	180,498	180,498				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Accrued Liability - DC Distribution Underground	-		· ·		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and			
Accrued OPEB	(2,713,503)				(2,713,503)	life insurance benefits for book purposes. These amounts are removed from rate base below.			
Accrued Other Expenses	783,660	783,660	•			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
	368,022				368 022	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.			
Accrued Payroll Taxes - AIP	368,022			•	300,022	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are			
Accrued Retention		-			-	recoverable in the transmission formula.			
	78,103				79 402	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.			
Accrued Severance	78,103			-	76,103	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are			
Accrued Vacation	1,278,049	1,278,049	-		-	recoverable in the transmission formula.			
2010000	4 700 000				4 700 052	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.			
Accrued Worker's Compensation Allowance for Doubtful Accounts	4,790,053 23,840,531	23.840.531		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Asset Retirement Obligation	13.504.222	13,504,222	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Deferred Compensation	119,863	119,863				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Deferred Revenue	27,800,562	27,800,562		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
					45.040	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.			
Long-term Incentive Plan	45,010 416,421	416,421	•	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Merger Commitments Other Deferred Credits	211,014	211,014				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Prepaid Taxes	211,014	211,014	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Regulatory Liability	14,955,593	14,955,593				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Regulatory Liability - FERC Transmission True-up	•			-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Sales & Use Tax Reserve	223,263	223,263	•			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
State Income Taxes	1,054,020	1,054,020	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Capital Loss Carryforward	11,222	11,222		•		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to			
State Net Operating Loss Carryforward						plant in service that is included in rate base.			
Maryland Additional Subtraction Carryforward	-		-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Maryland 10-309 Carryforward		-	•			ADIT attributable to plant in service that is included in rate base.			
						Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all			
	286,489			286,489		timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.			
Unamortized Investment Tax Credit Other Deferred Tax Assets	104,227	104,227	-	200,403		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Outer Deletined (all Assets	104,221	104,227				Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities.			
Income Tax Regulatory Liability	74,906,021	74,906,021				This balance is excluded from rate base and removed below.			
Charitable Contribution Carryforward			•	•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Subtotal: ADIT-190 (Not Subject to Proration)	188,108,640	177,254,497	-	1,045,219	9,808,924				
Less: ASC 740 ADIT Adjustments excluded from rate base									
Less: ASC 740 ADIT Adjustments excluded from fate base	(286,489)	-		(286,489)	-				
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(74,906,021)	(74,906,021)							
Less: OPEB related ADIT, Above if not separately removed	2,713,503				2,713,503				
Total: ADIT-190 (Not Subject to Proration)	115,629,633	102,348,476		758,730	12,522,427				
					45 700				
Wages & Salary Allocator				20.96%	15.79%				
Gross Plant Allocator Transmission Allocator	 		100.00%	20.90%					
Other Allocator		0.00%	-						
ADIT - Transmission	2,136,649	-		158,999	1,977,650				

	December 31, 2024 (Actuals)								
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)			
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification			
Corporate Alternative Minimum Tax Credit Carry-Forward	1,527,302	-		1,527,302		Electric portion included in rate base.			
Federal Net Operating Loss Carry-Forward						Electric portion included in rate base.			
Subtotal: ADIT-190 (Subject to Proration)	1,527,302			1,527,302	-				
Less: ASC 740 ADIT Adjustments excluded from rate base									
Less: ASC 740 ADIT Adjustments related to unamortized ITC									
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)									
Less: OPEB related ADIT, Above if not separately removed									
Total: ADIT-190 (Subject to Proration)	1,527,302			1,527,302					
Ibiai. Adii-180 (Subject to Floration)	1,527,002			1,027,002					
Maria & Colon Allanda					15.79%				
Wages & Salary Allocator Gross Plant Allocator				20.96%	19.75 /9				
Transmission Allocator			100.00%						
Other Allocator		0.00%	100.00%	-					
ADIT - Transmission	320,060	0.00%		320,060		72.17			
ADII - Iransmission	320,000			320,000					
						(2)			
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
		Gas, Production,	Only						
		Distribution, or	Transmission	Plant	Labor				
ADIT-190	Total	Other Related	Related	Related	Related	Justification			
ADIT-190 (Not Subject to Proration)	188,108,640	177,254,497	-	1,045,219	9,808,924				
ADIT-190 (Subject to Proration)	1,527,302			1,527,302					
Total - FERC Form 1, Page 234	189,635,942	177,254,497	-	2,572,521	9,808,924				

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.
- ADIT items related only to Transmission are directly assigned to Column D.
 ADIT items related to Plant and not in Columns C & D are included in Column E.
- 4. ADIT items related to labor and not in Columns C & D are included in Column F.
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration).

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(956,368,415)	9,425,922	-	(965,794,337)		ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	69,701,422	69,701,422	-			ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(90,665,654)	(73,743,612)	(16,922,042)	_		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Section 10-309 Book / Tax Timing Difference	(37,546,005)	-		(37,546,005)		Cumulative book / tax timing difference from the Maryland Section 10-309 at the recognition of Plant- basis difference at the date of the enactment of the Maryland income tax for regulated utilities.
Maryland Subtraction Modification (Section 10-309)	37,546,005		-	37,546,005		The Maryland Subtraction Modification is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Modification (Section 10-309)	43,220,662	43,220,662	-	•		Plant related basis difference not currently includible in rate base.
Plant Deferred Taxes - Flow-through	(56,896,641)	(56,896,641)				Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(991,008,627)	(8,292,248)	(16,922,042)	(965,794,337)		
Less; ASC 740 ADIT Adjustments excluded from rate base	(43,220,662)	(43,220,662)				
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	90,665,654	73,743,612	16,922,042	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	56,896,641	56,896,641				
Less: OPEB related ADIT, Above if not separately removed		-	-	•		
Total: ADIT-282 (Not Subject to Proration)	(886,666,993)	79,127,344	-	(965,794,337)		
Wages & Salary Allocator					15.799	%
Gross Plant Allocator				20.96%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(202,391,170)	-	-	(202,391,170)		-

	December 31, 2024 (Actuals)									
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)				
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification				
Plant Related Deferred Taxes	(521,226,441)			(521,226,441)		ADIT attributable to plant in service that is included in rate base.				
	(504.500.444)			(504.006.444)						
Subtotal: ADIT-282 (Subject to Proration)	(521,226,441)			(521,226,441)						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC				_						
Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)										
Less: OPEB related ADIT, Above if not separately removed										
	-									
Total: ADIT-282 (Not Subject to Proration)	(521,226,441)	-		(521,226,441)		~				
					15.799					
Wages & Salary Allocator				20.96%	15./97					
Gross Plant Allocator			100.00%	20.90%						
Transmission Allocator		0.00%	100.00%							
Other Allocator	(109,227,840)	0.00%		(109,227,840)						
ADIT - Transmission	(109,227,8401)			(103,221,040)		 				
		(*)	480	450	(F)	(6)				
(A)	(B)	(C)	(D)	(E)	(F)	(G)				
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor					
				Related	Related	Justification				
ADIT-282	Total	Other Related	Related (16,922,042)	(965,794,337)	VAISTEG	Vestilication				
ADIT-282 (Not Subject to Proration)	(991,008,627) (521,226,441)	(8,292,248)	(10,922,042)	(521,226,441)						
ADIT-282 (Subject to Proration)	(1,512,235,068)	(8,292,248)	(16,922,042)	(1,487,020,778)						
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,512,235,068)	(8,292,246)	(10,922,042)	(1,487,020,778)		I				

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.
- 2. ADIT items related only to Transmission are directly assigned to Column D.
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E.
- 4. ADIT items related to labor and not in Columns C & D are included in Column F.
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration).
- 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-200 (NOT Gab) GOT TO TO ADITION (ADIT relates to all functions and attributable to underlying accounts that are recoverable in the
Accrued Property Taxes	(10,646,403)	-	-	(10,646,403)		transmission formula.
Asset Retirement Obligation	(2,084,065)	(2,084,065)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
						ADIT relates to all functions and attributable to underlying accounts that are recoverable in the
Other Deferred Debits	(4,018,163)	-		(4,018,163)		transmission formula.
						Included because the pension asset is included in rate base. Related to accrual recognition of expense
Pension Asset	(61,373,729)		•	-		for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(450,394)	-	•	•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(105,219,642)	(105,219,642)	•	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
						The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the
Unamortized Loss on Reacquired Debt	(1,332,521)	(1,332,521)	-	•		new bond issue for book purposes. Excluded here since included in Cost of Debt.
Subtotal: ADIT-283 (Not Subject to Proration)	(185,124,917)	(108,636,228)	-	(14,664,566)	(61,824,123)	
		_				
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	•					
Less: OPEB related ADIT, Above if not separately removed	•					
Total: ADIT-283 (Not Subject to Proration)	(185,124,917)	(108,636,228)	-	(14,664,566)	(61,824,123)	
Wages & Salary Allocator					15.79%	
Gross Plant Allocator				20.96%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(12,836,899)		-	(3,073,096)	(9,763,803)	

			December 31, 20	24 (Actuals)		
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-283 (SUDJECT to Floration)						
Subtotal: ADIT-283 (Subject to Proration)	-	20			+	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)		- 1	-			
Wages & Salary Allocator					15.79%	
Gross Plant Allocator				20.96%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	<u> </u>		-			
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(185,124,917)	(108,636,228)		(14,664,566)	(61,824,123)	
ADIT-283 (Subject to Proration)	-	-	-		-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(185,124,917)	(108,636,228)	-	(14,664,566)	(61,824,123)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.
 ADIT items related only to Transmission are directly assigned to Column D.
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E.

 4. ADIT items related to labor and not in Columns C & D are included in Column F.
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration).
- 7. Re: Form 1-F filer; Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum, Deferred Investment Tax Credits)	(1,039,622)			(1,039,622)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.1) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Proceeding 10, 200 Process, Solidary Involution 1 for Solidary						
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,039,622)	-	-	(1,039,622)		
Less: Adjustment to rate base				1,039,622		
Total: ADIT-255	(1,039,622)	-	•		-	
Wages & Salary Allocator	 				15.79%	
Gross Plant Allocator				20.96%		
Transmission Allocator			100.00%			
Other Allocator	₩	0.00%				
Unamortized investment Tax Credit - Transmission	ا- ال	-			-	

			December 31, 20	24 (Actuals)		
(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F) Labor	(G)
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	125,567			125,567		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized investment Tax Credit (Form 1, 266.8.1) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
				105 507		
Subtotal: (Form No. 1 p. 266 & 267)	125,567		-	125,567		
Wages & Salary Allocator				_	15.79%	
Gross Plant Allocator	#			20.96%		
	#	-	100.00%	20.00%		100
Transmission Allocator	 	0.00%	100.0076	-		
Other Allocator	26,314	0.00 %		26,314		<u> </u>
Investment Tax Credit Amortization - Transmission	11 20,314			20,314		

				December 31, 202	3 (Actuals)	
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	1,879,857		-	122,322	1,757,536
2 3	ADIT-281 ADIT-282	(171,198,718)	:	:	(171,198,718)	(40.000.540)
4 5	ADIT-283 ADITC-255	(12,790,842)	:		(2,422,300)	(10,368,542)
6	Subtotal - Transmission ADIT	(182,109,702)	-	•	(173,498,696)	(8,611,006)
Line	Description	Total				
7	ADIT (Reacquired Debt)	(1,697,154)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

December 31, 2023 (Actuals)									
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)			
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification			
Accrued Benefits	1,931,436				1 931 436	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.			
Accrued Benefits						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are			
Accrued Bodily Injuries	735,228	-		667,495	67,732	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are			
Accrued Bonuses & Incentives	4,265,945					recoverable in the transmission formula.			
Accrued Environmental Liability	18,541,644	18,541,644		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Accrued Liability - Legal	775.041	775.041	•			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Accrued Liability - DC Distribution Underground	//5,041	//5,041		-	-	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and			
Accrued OPEB	(2,123,256)				(2.123.256)	life insurance benefits for book purposes. These amounts are removed from rate base below.			
Accrued Other Expenses	3,909,785	3,909,785				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
	(4 470 405)				(4 470 495)	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.			
Accrued Payroll Taxes - AIP	(1,179,425)	-	•	-	(1,179,425)	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are			
Accrued Retention	3,674	_			3,674	recoverable in the transmission formula.			
Tradesia Tradesia						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are			
Accrued Severance	168,086				168,086	recoverable in the transmission formula.			
	1,113,900				4 442 000	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.			
Accrued Vacation	1,113,900	-		•	1,113,900	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are			
Accrued Worker's Compensation	5,297,152				5,297,152	recoverable in the transmission formula.			
Allowance for Doubtful Accounts	22,365,564	22,365,564		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Asset Retirement Obligation	10,176,751	10,176,751	•	•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Deferred Compensation	(1,641,564)	_(1,641,564)		•		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Deferred Revenue	29,353,205	29,353,205	-	•	•	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are			
Long-term Incentive Plan	32,332				32.332	recoverable in the transmission formula.			
Merger Commitments	413,833	413,833				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Other Deferred Credits	759,409	759,409				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Prepaid Taxes		-	.•			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Regulatory Liability	9,627,643	9,627,643				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Regulatory Liability - FERC Transmission True-up Sales & Use Tax Reserve	167.033	167.033	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
State Income Taxes	4,423,968	4,423,968				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Capital Loss Carryforward	11,222	11,222	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
						The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to			
State Net Operating Loss Carryforward	-	•	-			plant in service that is included in rate base.			
Maryland Additional Subtraction Carryforward	-	•	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT attributable to plant in service that is included in rate base.			
Maryland 10-309 Carryforward		•		•		Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all			
						timing differences regardless of whether the difference is normalized or flowed-through. These balances			
Unamortized Investment Tax Credit	321,091	-	-	321,091		represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.			
Other Deferred Tax Assets	55,525	55,525				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
	00.055.551	00.000.000				Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.			
Income Tax Regulatory Liability Charitable Contribution Carryforward	89,853,624	89,853,624	•	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.			
Subtotal: ADIT-190 (Not Subject to Proration)	199,358,846	188,792,682		988,587	9,577,578				
	,								
Less: ASC 740 ADIT Adjustments excluded from rate base	-								
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(321,091)			(321,091)					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	(89,853,624) 2,123,256	(89,853,624)		-	2.123.256				
		00.000.000	·	607 105					
Total: ADIT-190 (Not Subject to Proration)	111,307,387	98,939,057	· · · · · ·	667,495	11,700,834				
Wages & Salary Allocator		-			15.02%				
Gross Plant Allocator	 			18.33%	.5.02.76				
Transmission Allocator			100.00%						
Other Allocator		0.00%							
ADIT - Transmission	1,879,857	-	•	122,322	1,757,536				

			December 31, 20	23 (Actuals)		
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Corporate Alternative Minimum Tax Credit Carry-Forward	•		-	-		Electric portion included in rate base.
Federal Net Operating Loss Carry-Forward	-	-		•		Electric portion included in rate base.
Subtotal: ADIT-190 (Subject to Proration)	-	-			-	<u></u>
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)				-		
Total: ADIT-190 (Subject to Professor)						
Wages & Salary Allocator					15.029	
Gross Plant Allocator		_		18.33%		
Transmission Allocator	-		100.00%	10.0070		
Other Allocator		0.00%	100.0070			
ADIT - Transmission		0.00%				
ADIT - ITANSMISSION						<u> </u>
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	199,358,846	188,792,682	-	988,587	9,577,578	
ADIT-190 (Not Subject to Proration)	.55,555,575	- 100,700,000		-	-	
Total - FERC Form 1, Page 234	199,358,846	188,792,682	-	988,587	9,577,578	
IDEN - FERG FORM 1, Fage 239	.55,550,040	.50,152,002		500,00.	5,577,575	1

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.
- 2. ADIT items related only to Transmission are directly assigned to Column D. 3. ADIT items related to Plant and not in Columns C & D are included in Column E.
- 4. ADIT items related to labor and not in Columns C & D are included in Column F.
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration).

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(922,320,477)	11,891,750	-	(934,212,227)		- ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	66,382,383	66,382,383		-		- ADIT attributable to contributions-in-aid of construction excluded from rate base.
						Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including
						AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes
AFUDC Equity	(81,484,949)	(66,544,021)	(14,940,928)			and are excluded from Rate Base.
						Cumulative book / tax timing difference from the Maryland Section 10-309 at the recognition of Plant
Maryland Section 10-309 Book / Tax Timing Difference	(37,710,035)	-	-	(37,710,035)		- basis difference at the date of the enactment of the Maryland income tax for regulated utilities.
						The Maryland Subtraction Modification is included to the extent attributable to plant in service that is
Maryland Subtraction Modification (Section 10-309)	37,710,035	-		37,710,035		- included in rate base.
Maryland Additional Subtraction Modification (Section 10-309)	43,431,897	43,431,897	-			Plant related basis difference not currently includible in rate base.
						Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of
Plant Deferred Taxes - Flow-through	(58,327,062)	(58,327,062)	- 1	-		- whether the difference is normalized or flowed-through. These items are removed below
Subtotal: ADIT-282 (Not Subject to Proration)	(952,318,209)	(3,165,053)	(14,940,928)	(934,212,227)	_	•
	1	1				
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	•		•
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	81,484,949	66,544,021	14,940,928	-		•
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	58,327,062	58,327,062		-		
Less: OPEB related ADIT, Above if not separately removed	-			•		•
T. A. I. ADIT COS (III A C. M. A. I. Providen)	(812,506,198)	121,706,030		(934,212,227)		
Total: ADIT-282 (Not Subject to Proration)	(612,300,130)	121,700,030		(304,212,221)		
					15.02	94
Wages & Salary Allocator				18.33%	13,02	
Gross Plant Allocator			100.00%	10.33%		
Transmission Allocator		0.000	100.00%		.	
Other Allocator		0.00%		(474 400 740)		
ADIT - Transmission	(171,198,718)	-1	-	(171,198,718)		<u></u>

			December 31, 20	23 (Actuals)		
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Related Deferred Taxes	(502,116,886)		-	(502,116,886)	-	ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(502,116,886)	-		(502,116,886)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(502,116,886)	-	-	(502,116,886)		
	<u> </u>				-	
Wages & Salary Allocator	i i	1			15.02%	
Gross Plant Allocator	i i			18.33%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(92,015,245)		-	(92,015,245)		
	-					
(A)	(B)	(C)	(D)	(E)	(F)	(G)
4.4	. ,	Gas, Production,	(D) Only		•	
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(952,318,209)	(3,165,053)	(14,940,928)	(934,212,227)	-	
ADIT-282 (Subject to Proration)	(502,116,886)	1-1		(502,116,886)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,454,435,095)	(3,165,053)	(14,940,928)	(1,436,329,114)		***
Tame - Branch transmitted	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(-1, -1,1-1,1	<u> </u>			

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.
- 2. ADIT Items related only to Transmission are directly assigned to Column D.
- 3. ADIT Items related to Plant and not in Columns C & D are included in Column E.
- 4. ADIT Items related to labor and not in Columns C & D are included in Column F.
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration).
 Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F)	(G)
	Total	Other Related	Related	Related	Related	Justification
ADIT- 283 (Not Subject to Proration)	I Otal	Other Keisten	Related	Keinted		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the
	(40,000,004)	1		(10,039,391)		transmission formula.
Accrued Property Taxes	(10,039,391)	(1,769,045)		(10,035,351)		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	(1,769,045)	(1,769,045)				ADIT relates to all functions and attributable to underlying accounts that are recoverable in the
				(2.470.020)		transmission formula.
Other Deferred Debits	(3,178,828)	-		(3,178,828)		Included because the pension asset is included in rate base. Related to accrual recognition of expense
Pension Asset	(67,814,869)	-	-		(67,814,869)	for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(1,213,933)	-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(89,809,276)	(89,809,276)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
						The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the
Unamortized Loss on Reacquired Debt	(1,553,688)	(1,553,688)	•	•		new bond issue for book purposes. Excluded here since included in Cost of Debt.
Subtotal: ADIT-283 (Not Subject to Proration)	(175,379,031)	(93,132,009)		(13,218,219)	(69,028,802)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
	(475 270 224)	(93,132,009)		(13,218,219)	(69,028,802)	
Total: ADIT-283 (Not Subject to Proration)	(175,379,031)	(93,132,009)		(13,210,219)	(05,020,002)	
					15.02%	
Wages & Salary Allocator				10.004	15,02%	
Gross Plant Allocator				18.33%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(12,790,842)	-		(2,422,300)	(10,368,542)	

			December 31, 20	23 (Actuals)		
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)		*	(SE)	-		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)		-	-	2		
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%	all a	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission			-	-	-	
(A)	(B)	(C)	(D)	(E)	(F)	(G)
• •		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(175,379,031)	(93,132,009)	-	(13,218,219)	(69,028,802)	
ADIT-283 (Subject to Proration)	-	-				
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(175,379,031)	(93,132,009)	3.5	(13,218,219)	(69,028,802)	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C.

 2. ADIT items related only to Transmission are directly assigned to Column D.
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E.
- 4. ADIT items related to labor and not in Columns C & D are included in Column F.
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration).
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITO SEE Bloom added Investment Toy Condital	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADITC-255 (Unamortized investment Tax Credits)	I OTAL	Other Related	Kelated	Kelated		A utility that elected to use amortization of tax credits against taxable income, rather than book tax
						credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of
						the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax
Account No. 255 (Accum, Deferred Investment Tax Credits)	(1,165,189)			(1,165,189)		credits as a reduction to rate base and as an amortization against taxable income.
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,165,189)	-		(1,165,189)		
				4 405 400		
Less: Adjustment to rate base				1,165,189		
Total: ADIT-255	(1,165,189)			-		
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocator			100,00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	II -	-	-	-	-	1

			December 31, 20	23 (Actuals)		
(A)	(8)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	125,565			125,566		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	125,565		-	125,565		
				100		
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocator			100.00%	-		
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	23,010	-	-	23,010		

END

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

Rate Year =

Actuals for the 12 Months Ended December 31, 2024

	Deficient / (Excess) Accumulated De	formed Important Trace /	Account No. 190)										
	Deficient / (Excess) Accumulated De	terred income 1 sxes (ys in Period			Projection - Proration	of Deficient / (Excess) Al	OIT Activity (Note A)		Actual - Proration of	of Deficient / (Excess) A	ADIT Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(IK)	(L)	(M) Preserved Pro
	Manth	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Cal. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balan (Col. K + Col. L M, Preceding Ba
-	Deficient / (Excess) ADIT Subject to Pr	oration				12/31/2023 (Actual)		1,000,863	12/31/2023 (Actual)				20,88
	January	31		214	50.00%			1,000,863	(55,256)	(55,256)		(55,256)	
	February	29		214				1,000,863	(55,256)	(55,256)	-	(55,256)	
	March	31		214				1,000,863	(55,256)	(55,256)	-	(55,256)	
	April	30		214		-		1,000,863	(55,258)	(55,256)	•	(55,256) (55,256)	
	May	31	-	214		•	-	1,000,863	(55,256)	(55,256)	-		
	June	30	185	214		-	-	1,000,863	(55,256)	(55,256)	-	(55,256)	
	July	31	154	214			-	1,000,863	(55,256)	(55,256)	-	(55,256)	
	August	31	123	214		-	-	1,000,863	(55,256)	(55,256)	•	(55,256)	
	September	30	93	214		•		1,000,863	(55,256)	(55,256)	-	(55,256)	
	October	31	62	214		-		1,000,863	(55,256)	(55,256)	•	(55,256) (55,256)	
	November	30	32	214	14,95%	•		1,000,863	(55,256)	(55,256)	-	(55,256)	
	December	31	1	214	0.47%	•		1,000,863	(55,256) (663,071)	(55,256) (663,071)		(663,071)	
	Total (Sum of Lines 2 - 13)	366				·	•			(000,01.)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N .
	Beginning Balance - Deficient / (Excess	s) ADIT Not Subject to F	Proration			12/31/2023 (Actual)		* 1	12/31/2023 (Actual)				
	Beginning Balance - Deficient / (Excess	s) ADIT Adjustment				(Note F) (Col. (H), Line 15 + Line 16)			(Note F) (Col. (M), Line 15 + Line	16)			
	Beginning Balance - Deficient / (Excess	s) ADIT				(Col. (H), Line 15 + Line 16)				, 10,			
	Ending Balance - Deficient / (Excess) A	ADIT Not Subject to Pro	ration			12/31/2024 (Projected)			12/31/2024 (Actuals)				
	Ending Balance - Deficient / (Excess) /					(Note F)			(Note F)				
	Ending Balance - Deficient / (Excess) /	TIO				(Col. (H), Line 18 + Line 19)		•	(Col. (M), Line 18 + Line	19)			
	Average Balance as adjusted (non-pro	ented)				([Col. (H), Line 17 + Line 20] /2;	1		([Col. (M), Line 17 + Line	e 20] / 2)			
	Prorated Deficient / (Excess) ADIT	rateu)				(Col. (H), Line 13)		1,000,863	(Col. (M), Line 13)	• .			20
	Deficient / (Excess) ADIT - Account	100				(Col. (H), Line 21 + Line 22)		1,000,863	(Col. (M), Line 21 + Line	22)			20
	Deficient / (Excess) Accumulated De	ferred Income Taxes -	Property (Account No				of Deficient / (Excess) A				of Deficient / (Excess) /		1 (18)
	Deficient / (Excess) Accumulated De	ferred Income Taxes - De (B)	Property (Account No sys in Period (C)	. 262) (D)	(E)	Projection - Proration (F)	of Deficient / (Excess) A	(H)	(1)	Actual - Proration (J)	(K)	(L)	(M)
		(B) Days Per Month	ys in Period		(E) Proration Amount (Column C / Column D)				(I) Actual Monthly Activity		of Deficient / (Excess) / (K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration	(M) Preserved F Actual Ba (Col. K + Col M, Preceding
	(A)	(B) Days Per Month	(C) Prorated Days	(D) Total Days Per Future	Proration Amount	(F)	(G) Proreted Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H.	Actual Monthly	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Actual Ba (Col. K + Col M, Preceding
	(A) Month Deficient / (Excess) ADIT Subject to Pr	(B) Days Per Month	(C) Prorated Days	(D) Total Days Per Future	Proration Amount (Column C / Column D)	(F) Projected Monthly Activity 12/31/2023 (Actual)	(G) Proreted Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858)	Actual Monthly Activity 12/31/2023 (Actual) 135,418	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B: (Col. K + Co M, Preceding
	(A) Month Deficient / (Excess) ADIT Subject to Pr	(B) Days Per Month orration	(C) Prorated Days	(D) Total Days Per Future Test Period	Proration Amount (Column C / Column D)	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590	(H) Prorated Projected Balance (Cot. G Plus Cot. H, Preceding Balance) (47,566,858) (47,500,268) (47,433,678)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2,238 2,238	(K) Preserve Proration (Actual vs Projected) (Note D) 68,828 68,828	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual Bi (Col. K + Co M, Preceding (47
	(A) Month Deficient / (Excess) ADIT Subject to Pr January February	Days Per Month oration 31 29	(C) Prorated Days	(D) Total Days Per Future Test Period	Proration Amount (Column C / Column D)	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590	(H) Prorated Projected Balance (Col. G Plus Col. H. Preceding Balance) (47,566,858) (47,500,268) (47,433,678) (47,357,088)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2,238 2,238 2,238	(K) Preserve Proration (Actual vs Projected) (Note D) 68,828 68,828 68,828	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. (Col. K + Col. M., Preceding (47) (47) (47)
	(A) Month Deficient / (Excess) ADIT Subject to Pr January February March	Days Per Month 31 29 31 30	(C) Prorated Days	(D) Total Days Per Future Test Period	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180	(G) Prorsted Projected Monthly Activity (Column E x Column F) 66 590 66 590 68 590 66 590	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,433,678) (47,307,088) (47,307,088)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2,238 2,238 2,238 2,238 2,238	(K) Preserve Proration (Actual vs Projected) (Note D) 68,828 68,828 68,828 68,828 68,828	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. (Col. K + Co M. Preceding (47 (47 (47 (47)
	(A) Month Deficient / (Excess) ADIT Subject to Pri January February March April	Days Per Month 31 29 31 30 31	sys in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180	(G) Prorsted Projected Monthly Activity (Column E x Column F) 66.590 66.590 66.590 66.590 66.590	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,568,858) (47,502,288) (47,337,088) (47,337,088) (47,307,089) (47,233,098)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2,238 2,238 2,238 2,238 2,238 2,238	(K) Preserve Proration (Actual vs Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. (Col. K + Co M, Preceding (47 (47 (41) (41) (41) (41)
	(A) Month Deficient / (Excess) ADIT Subject to Pr January February March	Days Per Month 31 29 31 30 31	ya in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180 133,180 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590 66,590 115,132	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,433,676) (47,300,498) (47,300,498) (47,300,498) (47,300,498) (47,300,498)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418 135,418	U) Difference Projected vs. Actual (Note C) 2,238 2,238 2,238 2,238 2,238 2,238 2,238	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B (Col. K + Co M, Preceding (47 (47 (47 (47 (47 (47 (47 (47 (47 (4
	(A) Month Deficient / (Excess) ADIT Subject to Pri January February March April May	Days Per Month 31 29 31 30 31 30 31	ye in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 86.45% 71.96%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180 133,180 133,180 133,180	(G) Prorsted Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590 115,132 95,840	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,288) (47,433,679) (47,337,088) (47,301,498) (47,233,909) (47,118,777) (47,022,937)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2 238 2 238 2 238 2 238 2 238 2 238 2 238 2 238	(K) Preserve Proration (Actual va Projected) (Note D) 68,828 68,828 68,828 68,828 117,370 98,078	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. (Col. K + Co M. Preceding (47 (47 (47 (47 (47 (47 (47 (47 (47 (47
	(A) Month Deficient / (Excess) ADIT Subject to Pri January February March April May June July	Days Per Month 31 29 31 30 31 30 31 30	ye in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 71.96% 57.48%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590 66,590 115,132 95,840 76,547	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,433,678) (47,300,498) (47,300,498) (47,303,909) (47,718,777) (47,022,937) (46,946,390)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828 717,370 98,078 78,785	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B: (Col. K + Co M, Preceding (47 (47 (47 (47 (47 (47 (47 (47 (47 (4
	(A) Month Deficient / (Excess) ADIT Subject to Pri January February March April May June	Days Per Month 31 29 31 30 31 30 31 30 31	ye in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180	(G) Prorsted Projected Monthly Activity (Column E x Column F) 66 590 66 590 66 590 66 590 115 132 95 840 76 547 57,877	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,433,678) (47,357,088) (47,300,498) (47,130,777) (47,022,937) (45,946,390) (46,688,539)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2.238 2.238 2.238 2.238 2.238 2.238 2.238 2.238 2.238 2.238	(K) Preserve Proration (Actual va Projected) (Note D) 68.828 68.828 68.828 68.828 117.370 98.078 78.785 60.115	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual Bi Actual Bi (Col. K + Col M, Preceding (47 (47 (47 (47 (47 (47 (47 (47 (47 (47 (47 (46 (
	(A) Month Deficient / (Excess) ADIT Subject to Programy February March April May June July August	Days Per Month 31 29 31 30 31 30 31 30 31 30	ye in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 86.45% 71.96% 57.48% 43.46% 28.97%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66.590 66.590 66.590 66.590 65.590 76.547 76.547 78.877 38.585	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,858) (47,433,678) (47,300,498) (47,300,498) (47,303,909) (47,47,18,777) (47,022,937) (46,684,513) (46,684,513)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(Note C) Difference Projected vs. Actual (Note C) 2,238	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B Actual B Actual B (Col. K - Col. M, Preceding M, Preceding 47 (47 (47 (47 (47 (47 (46 (48 (48 (48 (48 (48 (48 (48 (48 (48 (48
	Month Deficient / (Excess) ADIT Subject to Pri January February March April May June July August September	Days Per Month 31 29 31 30 31 30 31 30 31	ye in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66.590 66.590 66.590 65.590 115,132 95,840 76,547 57,877 38,585 19,915	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,433,678) (47,433,678) (47,300,498) (47,233,909) (47,113,777) (45,946,390) (46,688,513) (46,688,513) (46,689,928) (46,630,013)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2,238	(K) Preserve Proration (Actual va Projected) (Note D) 68,828 68,828 68,828 68,828 117,370 98,078 78,785 60,115 40,823 22,153	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. (Col. K + Co. M., Preceding (47) (47) (47) (47) (47) (46) (46) (46) (46) (46) (46) (46) (46
	(A) Month Deficient / (Excess) ADIT Subject to Price of the Price of	Days Per Month 31 29 31 30 31 30 31 30 31 30 31	ye in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590 66,590 67,590 67,597 78,77 38,585 19,915 622	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,858) (47,433,678) (47,300,498) (47,300,498) (47,303,909) (47,47,18,777) (47,022,937) (46,684,513) (46,684,513)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2,238	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 28,828 117,370 98,078 78,765 60,115 40,823 22,153 2,861	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. (Col. K + Co. M., Preceding (47) (47) (47) (47) (47) (47) (47) (47)
	Month Deficient / (Excess) ADIT Subject to Pri January February March April May June July August September October November	Days Per Month 31 29 31 30 31 30 31 30 31	ye in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66.590 66.590 66.590 65.590 115,132 95,840 76,547 57,877 38,585 19,915	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,433,678) (47,433,678) (47,300,498) (47,233,909) (47,113,777) (45,946,390) (46,688,513) (46,688,513) (46,689,928) (46,630,013)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2,238	(K) Preserve Proration (Actual va Projected) (Note D) 68,828 68,828 68,828 68,828 117,370 98,078 78,785 60,115 40,823 22,153	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. Actual B. (Col. K + Co) M., Preceding (47 (47 (47 (47 (47 (47 (48 (48 (48 (48 (48 (48 (48 (48 (48 (48
	(A) Month Deficient / (Excess) ADIT Subject to Price of the Price of	Days Per Month 31 29 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31	ye in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590 66,590 67,590 67,597 78,77 38,585 19,915 622	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,433,678) (47,433,678) (47,300,498) (47,233,909) (47,113,777) (45,946,390) (46,688,513) (46,688,513) (46,689,928) (46,630,013)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2,238	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 28,828 117,370 98,078 78,765 60,115 40,823 22,153 2,861	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved I Actual Bs (Col. K + Col M, Preceding (47 (47 (47 (47 (47 (47 (47 (46 (46 (46 (46 (46 (46 (46 (46 (46 (46
	(A) Month Deficient / (Excess) ADIT Subject to Programmy February March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - Deficient / (Excess	Days Per Month 31 29 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31	ye in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590 66,590 67,590 67,597 78,77 38,585 19,915 622	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,500,268) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (46,863,513) (46,863,513) (46,863,931) (46,863,931)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 1,625,016	(J) Difference Projected vs. Actual (Note C) 2 238	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 28,828 117,370 98,078 78,765 60,115 40,823 22,153 2,861	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. Actual B. (Col. K + Co) M., Preceding (47 (47 (47 (47 (47 (47 (48 (48 (48 (48 (48 (48 (48 (48 (48 (48
	(A) Month Deficient / (Excess) ADIT Subject to Pri January February March April May June July August September October November December Total (Sum of Lines 25 - 36)	Days Per Month 31 29 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	ye in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590 66,590 67,590 67,597 78,77 38,585 19,915 622	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,500,268) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (46,863,513) (46,863,513) (46,863,931) (46,863,931)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418 135,418	(J) Difference Projected vs. Actual (Note C) 2 238	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 28,828 117,370 98,078 78,765 60,115 40,823 22,153 2,861	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. (Col. K + Co. M., Preceding (47) (47) (47) (47) (47) (46) (46) (46) (46) (46) (46) (46) (46
	(A) Month Deficient / (Excess) ADIT Subject to Pri January February March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	Days Per Month 31 39 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	yes in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590 66,590 67,590 67,597 78,77 38,585 19,915 622	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,500,268) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (46,863,513) (46,863,513) (46,863,931) (46,863,931)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 12/31/2023 (Actual) (Note F) (Col. (M), Line 38 + Line 12/31/2024 (Actuals)	(J) Difference Projected vs. Actual (Note C) 2 238	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 28,828 117,370 98,078 78,765 60,115 40,823 22,153 2,861	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. (Col. K + Co. M., Preceding (47) (47) (47) (47) (47) (46) (46) (46) (46) (46) (46) (46) (46
	(A) Month Deficient / (Excess) ADIT Subject to Pri January February March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Ending Balance - Deficient / (Excess)	Days Per Month 31 29 31 30 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	yes in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actuel) 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590 66,590 67,590 67,597 78,77 38,585 19,915 622	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,500,268) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (46,863,513) (46,863,513) (46,863,931) (46,863,931)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 1,223,1/2023 (Actual) (Note F)	(J) Difference Projected vs. Actual (Note C) 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 3,239 26,659	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 28,828 117,370 98,078 78,765 60,115 40,823 22,153 2,861	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. (Col. K + Co. M., Preceding (47) (47) (47) (47) (47) (47) (47) (47)
	(A) Month Deficient / (Excess) ADIT Subject to Pri January February March April May June July August September October November December Total (Sum of Lines 25 - 36) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	Days Per Month Toration 31 29 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	yes in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actuel) 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 133,180 (10,10,10,10,10,10,10,10,10,10,10,10,10,1	(G) Prorated Projected Monthly Activity (Column E x Column F) 66,590 66,590 66,590 66,590 67,590 67,597 78,77 38,585 19,915 622	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (47,566,858) (47,500,268) (47,500,268) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (47,357,08) (46,863,513) (46,863,513) (46,863,931) (46,863,931)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 12/31/2023 (Actual) (Note F) (Col. (M), Line 38 + Line 12/31/2024 (Actuals)	(J) Difference Projected vs. Actual (Note C) 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 3,239 26,659	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 28,828 117,370 98,078 78,765 60,115 40,823 22,153 2,861	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B. (Col. K + Co. M., Preceding (47) (47) (47) (47) (47) (47) (47) (47)
	Month Deficient / (Excess) ADIT Subject to Price of the	Days Per Month 31 39 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	yes in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actual) 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66 590 66 590 66 590 66 590 67 590 76 547 75 7877 38 585 19 915 622 737 467	(H) Prorated Projected Balance (Col. G Plus Col. H. Preceding Balance) (47,566,858) (47,500,268) (47,433,676) (47,367,088) (47,300,498) (47,300,498) (47,203,909) (47,118,777) (47,022,937) (46,846,390) (46,848,513) (46,848,513) (46,849,928) (46,830,013)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 1,223,1/2023 (Actual) (Note F)	(J) Difference Projected vs. Actual (Note C) 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,389 2,	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 28,828 117,370 98,078 78,765 60,115 40,823 22,153 2,861	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Actual B: (Col. K + Co. M. Preceding (47 (47 (47 (47 (47 (47 (47 (47 (47 (47
	(A) Month Deficient / (Excess) ADIT Subject to Price of the Price of	Days Per Month 31 39 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	yes in Period (C) Proreted Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46% 28,97%	(F) Projected Monthly Activity 12/31/2023 (Actuel) 133,180	(G) Prorated Projected Monthly Activity (Column E x Column F) 66 590 66 590 66 590 66 590 67 590 76 547 75 7877 38 585 19 915 622 737 467	(H) Prorated Projected Balance (Col. G Plus Col. H. Preceding Balance) (47,566,858) (47,500,268) (47,433,676) (47,367,088) (47,300,498) (47,300,498) (47,203,909) (47,118,777) (47,022,937) (46,846,390) (46,848,513) (46,848,513) (46,849,928) (46,830,013)	Actual Monthly Activity 12/31/2023 (Actual) 135,418 1,625,016	(J) Difference Projected vs. Actual (Note C) 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,238 2,389 2,	(K) Preserve Proration (Actual ve Projected) (Note D) 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 68,828 28,828 117,370 98,078 78,765 60,115 40,823 22,153 2,861	(L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Ba Actual Ba (Col. K + Col

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

Rate Year = Actuals for the 12 Months Ended December 31, 2024

	Nate 1 cal -	ACCURACY OF DIG 12											
	Deficient / (Excess) Accumulated Def	ferred Income Taxes -	Other (Account No. 28	3)		Designation Describes	of Deficient / (Excess) Al	Off Antibidity (Ninte A)		Actual - Procetion o	Deficient / (Excess) A	DIT Activity (Note R)	
	(A)	(B)	ys in Period (C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M., Preceding Balance)
47	ADIT Subject to Proration					12/31/2023 (Actual)			12/31/2023 (Actual)				
48	January	31		214			-	960		•			5000
49 50	February March	29 31		214 214	50.00% 50.00%	1	î î				<u> </u>		
50 51	April	30		214	50.00%			<u> </u>	-	**			5.7
52	May	31	-	214		-		•	•				
53	June	30	185	214		-		-	-		3	1	
54	July	31	154 123	214 214		-		:			2	1	
55 56	August September	31 30	93	214		-		<u>-</u>	-		*		
57	October	31	62	214	28.97%	-	-	-	-	-			
58	November	30	32	214		7.7	å	• 10 • 10	•		5	1	
59	December The Control of the Control	31	1	214	0.47%		-				<u>-</u>	:	
60	Total (Sum of Lines 48 - 59)	300				-							
61 62 63	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	i) ADIT Adjustment	Proration			12/31/2023 (Actual) (Note F) (Col. (H), Line 61 + Line 62)		:	12/31/2023 (Actual) (Note F) (Col. (M), Line 61 + Line	62)			:
64 65 66	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Adjustment	ration			12/31/2024 (Projected) (Note F) (Col. (H), Line 64 + Line 65)		<u>:</u>	12/31/2024 (Actuals) (Note F) (Col. (M), Line 64 + Line	65)			•
67 68 69	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2					([Col. (H), Line 63 + Line 66] / 2) (Col. (H), Line 59) (Col. (H), Line 67 + Line 68)			([Col. (M), Line 63 + Lin (Col. (M), Line 59) (Col. (M), Line 67 + Line	- 10000			<u>-</u>
	Unamortized Deficient / (Excess) AD	IT - Faderai /Projected	0			Unamortized Deficient / (Exces	as) ADIT - Federal (Actus	0)		į.			
	(A)		(B)		(C)	(D)		(E)	(F) Projected	1			
Line	Deficient / (Excess) Deferred Income	Taxes	Reference		Projected EOY Balance	Deficient / (Excess) Deferred In	ncome Taxes	Reference	EOY Balance	Ī			
						ADIT - 190		(Col. (M), Line 23)	\$ 20,229,933				
70	ADIT - 190 ADIT - 282		(Col. (H), Line 23) (Col. (H), Line 46)		\$ 1,000,863 (46,829,391)	ADIT - 190 ADIT - 282		(Col. (M), Line 23)	(46,802,532)				
71 72	AD T - 262 AD T - 263		(Col. (H), Line 69)		(40,023,031)	ADIT - 283		(Col. (M), Line 69)	-				
73	Unamortized Deficient / (Excess) AD	IT - Federal	(Entered in ATT H-9/	, Line 41a)	\$ (45,828,528)	Unamortized Deficient / (Exces	ss) ADIT - Federal	(Entered in ATT H-9A, Line 41:	(26,572,599)				
8						State Deficient / (Excess) D	Deferred Income Taxes	s	in the same			Note that	
	Deficient / (Excess) Accumulated De	ferred Income Taxes	(Account No. 190)		***				7 W 2	1945 - 195	COLUMN TO THE OWNER OF		
	Delicient / (Excess) Accommissed Se	D	sys in Period			Projection - Proration	of Deficient / (Excess) Al	DIT Activity (Note A)		Actual - Proration of	f Deficient / (Excess) A	DIT Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(IC)	(L)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Pro	oration				12/31/2023 (Actual)			12/31/2023 (Actual)				•
75	January	31	-	214		•		-		-	- 50		88
76	February	29	-	214 214		•		•		1/2/	:		1
77 78	March April	31 30	:	214						120			2
79	May	31		214	50.00%					5#9			56
80	June	30	185	214	86.45%			-					
81	July	31 31	154 123	214 214			į			- 1		,	
82 83	August September	31	93	214				-		20			20
84	October	31	62	214	28,97%	-		-		653			
85	November	30	32	214				-				(#))	
86 87	December Total (Sum of Lines 75 - 86)	31	1	214	0.47%	-				· · · · ·	<u>:</u>		
	100	366				10 10 10 10 10 10 10 10 10 10 10 10 10 1			12/31/2023 (Actual)				
88 89 90	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balanca - Deficient / (Excess	s) ADIT Adjustment	Proration			12/31/2023 (Actual) (Note F) (Col. (H), Line 88 + Line 89)		<u> </u>	(Note F) (Col. (M), Line 88 + Line	e 89)			-
91	Ending Balance - Deficient / (Excess) A	DIT Not Subject to Pro	ration			12/31/2024 (Projected)			12/31/2024 (Actuals)				-
92 93	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Adjustment				(Note F) (Col. (H), Line 91 + Line 92)		:	(Note F) (Col. (M), Line 91 + Line	92)			-
94 95 96	Average Balance as adjusted (non-properties of Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1	rated)				([Col. (H), Line 90 + Line 93] / 2) (Col. (H), Line 86) (Col. (H), Line 94 + Line 95)	1		((Col. (M), Line 90 + Lin (Col. (M), Line 86) (Col. (M), Line 94 + Line				<u></u>
••		in!				100		_					

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

Actuals for the 12 Months Ended December 31, 2024 Rate Year = Projection - Proration of Deficient / (Excess) ADIT Activity (Note A) Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282) Actual - Proration of Deficient / (Excess) ADIT Activity (Note B) (D) Prorated Preserved Prorated **Total Days** Prorated Projected Difference Preserve Proration Preserve Proration Prorated Days Proration Amount Projected Projected Balance **Actual Monthly** Actual Ralance Days Projected vs. Actual (Actual vs Projected) (Actual vs Projected) Per Future Test Period Monthly Activity Line (Col. G Plus Col. H. (Cal. K + Cal. L + Cal Per Month (Column C / Column D) Monthly Activity Activity (Column E x Column F) M, Preceding Balance) Preceding Balance) 12/31/2023 (Actual) 12/31/2023 (Actual) Deficient / (Excess) ADIT Subject to Proration 50,00% 98 99 100 101 102 103 104 105 106 107 214 214 214 50.00% February 50.00% April 214 214 214 214 214 214 214 50.00% May June 185 86 45% 154 71.96% July 123 57.48% August Septembe 43.46% 28.97% 62 108 109 Novembe 0.47% December Total (Sum of Lines 98 - 109) 110 12/31/2023 (Actual) 12/31/2023 (Actual) Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment Beginning Balance - Deficient / (Excess) ADIT (Note F) (Col. (M), Line 111 + Line 112) 112 (Col. (H), Line 111 + Line 112) 113 Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment 12/31/2024 (Actuals) 12/31/2024 (Projected) 114 (Note F) (Col. (H), Line 114 + Line 115) 115 (Col. (M), Line 114 + Line 115) Ending Balance - Deficient / (Excess) ADIT 116 ([Cal. (H), Line 113 + Line 116] / 2) ([Col. (M), Line 113 + Line 116] /2) Average Balance as adjusted (non-prorated) 117 Prorated Deficient / (Excess) ADIT (Col. (H), Line 109) (Col. (M), Line 109) 118 (Col. (M), Line 117 + Line 118) (Col. (H), Line 117 + Line 118) 119 Deficient / (Excess) ADIT - Account 282 Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283) Actual - Proration of Deficient / (Excess) ADIT Activity (Note I Projection - Proration of Deficient / (Excess) ADIT Activity (Note A) Days in Period (A) (D) Preserved Prorated Prorated Total Days Preserve Proration Prorated Projected Actual Balance Actual Monthly Projected Balance Days Per Month Prorated Days Proration Amount Projected Projected vs. Actual (Actual vs Projected) (Actual vs Projected Per Future Line Month (Col. G Plus Col. H. (Col. K + Col. L + Col. (Column C / Column D) Monthly Activity Per Month (Column E x Column E (Note C) (Note D) (Note E) Preceding Balance) M, Preceding Balance 12/31/2023 (Actual) 12/31/2023 (Actual) 120 ADIT Subject to Proration 50.00% 214 50.00% February 122 123 124 125 126 127 128 129 130 131 214 50.00% March 214 214 214 214 214 214 214 50 00% April 50.00% 185 86.45% June 71.96% July 123 57 48% August 43 46% 93 214 October 214 14.95% November 132 0.47% December
Total (Sum of Lines 121 - 132) 133 12/31/2023 (Actual) 12/31/2023 (Actual) 134 Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment Beginning Balance - Deficient / (Excess) ADIT (Col (M), Line 134 + Line 135) (Col. (H), Line 134 + Line 135) 136 Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment 12/31/2024 (Actuals) 12/31/2024 (Projected) 137 138 (Col. (M), Line 137 + Line 138) (Col. (H), Line 137 + Line 138) 139 Forling Balance - Deficient / (Excess) ADIT ([Col. (M), Line 136 + Line 139] / 2) ([Col. (H), Line 136 + Line 139] / 2) Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT (Col. (H), Line 132) (Col. (M), Line 132) 141 142 (Cal. (M), Line 140 + Line 141) (Col. (H), Line 140 + Line 141) Deficient / (Excess) ADIT - Account 283 Unamortized Deficient / (Excess) ADIT - State (Actual) amortized Deficient / (Excess) ADIT - State (Pr (F) Line Deficient / (Excess) Deferred Income Taxes Deficient / (Excess) Deferred Income Taxes Reference **EOY Balance** Balance (Col. (M), Line 96) (Col. (H), Line 96) ADIT - 190 143 ADIT - 190 ADIT - 282 (Col. (M), Line 119) (Col. (H), Line 119) 144 145 ADIT - 282 ADIT - 283 (Col. (M), Line 142) (Col. (H), Line 142) ADIT - 283

Unamortized Deficient / (Excess) ADIT - State

(Entered in ATT H-9A, Line 41b)

146

Unamortized Deficient / (Excess) ADIT - State

(Entered in ATT H-9A, Line 41b) \$

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 10 - ADIT Rate Base Adjustment

Rate Year = Actuals for the 12 Months Ended December 31, 2024

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (F), (F), (F), (F), (F), (F), (F), (F	L),
and (M) and set the "Rate Year" below to "True-Up Adjustment"	

Rate Year True-up Adjustment Che

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this workpaper apply the proration rules of Reg. Sec. 1,167(I)-1(h)(6) to the projected annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient / (excess) accumulated deferred income taxes subject to the normalization requirements, projected activity for months prior to the future portion of the test period is averaged rather than prorated.
- B This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) and averaging in accordance with IRC Section 168(i)(9)(B) consistency requirement to the actual annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of deficient / (excess) ADIT activity and the actual monthly activity. However, when projected monthly deficient / (excess) ADIT activity and the actual monthly activity is used. This excess ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is an increase of actual monthly deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. This section is used to calculate deficient / (excess) ADIT activity for months provided income taxes subject to the normalization requirements, actual activity for months provide of the provided requirements, actual activity for months provide of the provided requirements, actual activity for months provide of the provided requirements, actual activity for months provide of the provided requirements, actual activity for months provided income taxes subject to the normalization requirements, actual activity for months provide of the provided requirements, actual activity for months provided income taxes subject to the normalization requirements, actual activity for months provided income taxes subject to the normalization requirements, actual activity for months provided income taxes subject to the normalization requirements, actual activity for months provided income taxes active activity for months provided
- C Column (J) is the difference between projected monthly and actual monthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents under-projection (amount of projected activity). If projected and actual activity are both positive in Column (J) represents under-projection (accuss of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column (J) represents under-projection (accuss of actual activity over projected activity) and a positive in Column (J) represents over-projection (accuss of activity) that did not occur).
- D Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (I)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L)). In other situations, enter zero.
- E Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter zero
- F IRS normalization adjustment.

Potomac Electric Power Company

		1000	Federal Deficient / (Exce	ss) Deferred Income	e Taxes			
			Tax Cuts and	Jobs Act of 2017				
	(A)	(B)	(C) FERC Account	(D)	(E)	(F)	(G)	(H) December 31, 2024
Line	Deficient / (Excess) Deferred Income Taxes	Notes	ADIT Deficient / (Excess) Amortization	Amortization Fixed Period	December 31, 2017 ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
1	Unprotected Non-Property							
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	410.1 411.1 411.1 411.1	4 Years 4 Years 4 Years 4 Years	\$ 1,291,072 - - (5,706,710)	\$	\$ - - -	\$ - - -
6	Subtotal - Deficient / (Excess) ADIT				\$ (4,415,637)	\$ -	\$ -	5 -
7	Unprotected Property	_						
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	411.1 411.1 411.1 411.1	5 Years 5 Years 5 Years 5 Years	(46,126,851)	\$ - - -	•	-
12	Subtotal - Deficient / (Excess) ADIT				\$ (46,126,851)	\$ -	\$ -	\$ -
13	Protected Property	·						
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	410.1 411.1 411.1 411.1	ARAM ARAM ARAM ARAM	\$ 20,893,004 (56,057,633)	\$ 20,893,004 (47,566,858)	\$ (663,071) - 1,625,016	\$ 20,229,933 (45,941,842)
18	Subtotal - Deficient / (Excess) ADIT				\$ (35,164,629)	\$ (26,673,854)	\$ 961,945	\$ (25,711,909)
19	Total - Deficient / (Excess) ADIT				\$ (85,707,117)	\$ (26,673,854)	\$ 961,945	\$ (25,711,909)
			Tax Reform	n Act of 1986				j
	(A)	(B)	(C) FERC Account	(D)	(E) December 31, 2017	(F) December 31, 2023	(G)	(H) December 31, 2024
Line	Deficient / (Excess) Deferred Income Taxes	Notes	ADIT Deficient / (Excess) Amortization	Amortization Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
20	Protected Property							
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	411.1 411.1 411.1 411.1	ARAM ARAM ARAM ARAM	(958,862)	\$	\$ -	s -
25	Subtotal - Deficient / (Excess) ADIT				\$ (958,862)	\$	s -	\$ -
26	Total - Deficient / (Excess) ADIT				\$ (958,862)	\$ -	\$ -	\$ -

Potomac Electric Power Company

		Tota	I Federal Deficient / (E:	xcess) Deferred Inco	ome Taxes			
-	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			FERC Account ADIT Deficient /	Amortization	December 31, 2017	December 31, 2023		December 31, 2024
Line	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
27	Unprotected Non-Property							
28	ADIT - 190		410.1		\$ 1,291,072	s -	s -	\$ -
29	ADIT - 281		411,1		•	•		
30 31	ADIT - 282 ADIT - 283		411.1 411.1		(5,706,710)			
32	Subtotal - Deficient / (Excess) ADIT		1113.		\$ (4,415,637)	\$ -	\$ -	\$ =
					, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•		
33	Unprotected Property	•						
34	ADIT - 190		411.1 411.1		\$ <u>-</u>	\$ -	• -	•
35 36	ADIT - 281 ADIT - 282		411.1		(46,126,851)			
36 37	ADIT - 262 ADIT - 283		411.1		(15,125,501)			-
38	Subtotal - Deficient / (Excess) ADIT				\$ (46,126,851)	\$ -	\$ -	\$ -
39	Protected Property							
40	ADIT - 190	•	410.1		\$ 20,893,004	\$ 20,893,004	\$ (663,071)	\$ 20,229,933
41	ADIT - 281		411.1		-			
42	ADIT - 282		411.1		(57,016,495)	(47,566,858)	1,625,016	(45,941,842
43	ADIT - 283		411.1		•	•		•
44	Subtotal - Deficient / (Excess) ADIT				\$ (36,123,491)	\$ (26,673,854)	\$ 961,945	\$ (25,711,909
45	Total - Deficient / (Excess) ADIT				\$ (86,665,979)	\$ (26,673,854)	\$ 961,945	\$ (25,711,909
		Tota	l Federal Deficient / (E	xcess) Deferred Inco	ome Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			FERC Account ADIT Deficient /	Amortization	December 31, 2017	December 31, 2023		December 31, 2024
Line	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess)	Fixed Period	ADIT	BOY	Current Year	EOY
			Amortization		Deficient / (Excess)	Balance	Amortization	Balance
46	ADIT - 190		410,1		\$ 22,184,077	\$ 20,893,004	\$ (663,071)	\$ 20,229,933
47	ADIT - 281		411.1 411.1		(103,143,346)	(47,566,858)	1,625,016	(45,941,842
48 49	ADIT - 282 ADIT - 283		411.1		(5,706,710)	-	-	-
50	Total - Deficient / (Excess) ADIT				\$ (86,665,979)	\$ (26,673,854)	\$ 961,945	\$ (25,711,909
51	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38	1.38	1.38	1.38
52	Regulatory Asset / (Liability)				\$ (119,568,142)	\$ (36,800,405)	\$ 1,327,141	\$ (35,473,264
			Federal Income Tax Re	agulatory Asset / (Lis	ahility)			
L		(B)	(C)	(D)	(E)	(F)	(G)	(H)
	(A)	(12)	(0)	(0)	(-)	December 31, 2023	(0)	December 31, 2024
Line	Regulatory Assets / (Liabilities)	Notes			ADIT	BOY	Current Year	EOY
					Deficient / (Excess)	Balance	Amortization	Balance
53	Account 182,3 (Other Regulatory Assets)				\$ -	\$ -	\$ -	\$ -
54	Account 254 (Other Regulatory Liabilities)				(119,568,142)	(36,800,405)	1,327,141	(35,473,264
55	Total - Transmission Regulatory Asset / (Liability				\$ (119,568,142)	\$ (36,800,405)	\$ 1,327,141	\$ (35,473,264

			State Deficient / (Exces	s) Deferred Income	Taxes	105 (201)		
			Maryland (2018 Apportion	onment Weighting C	hange)			
	(A)	(B)	(C) FERC Account	(D)	(E)	(F)	(G)	(H)
			FERC Account ADIT Deficient /	Amortization	December 31, 2017	December 31, 2023		December 31, 2024
Line	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
56	Unprotected Non-Property	_				11		
57	ADIT - 190	(Note C)	410.1	4 Years	\$ 132,587	\$ -	\$ -	s -
58	ADIT - 281	(Note C)	411.1	4 Years	-	•	•	
59	ADIT - 282	(Note C)	411,1	4 Years 4 Years	-	•		
60	ADIT - 283	(Note C)	411.1	4 Years	400 507	•	\$ -	\$ -
61	Subtotal - Deficient / (Excess) ADIT				\$ 132,587	\$	• -	•
62	Unprotected Property							
63	ADIT - 190	(Note C)	411.1	5 Years	\$ -	s -	s -	s -
64	ADIT - 281	(Note C)	411.1	5 Years 5 Years	1,905,435	•		-
65 66	ADIT - 282 ADIT - 283	(Note C)	410.1 411.1	5 Years 5 Years	1,905,435			
		(NOIR C)	711.1	5 16015	\$ 1,905,435	\$ -	<u>s</u> -	\$ -
67	Subtotal - Deficient / (Excess) ADIT				\$ 1,905,455	•	•	• 8
68	Protected Property							
69	ADIT - 190	(Note C)	410.1 411.1	NA NA	s -	s -	\$ -	\$ <u>-</u>
70	ADIT - 281 ADIT - 282	(Note C) (Note C)	411.1	NA NA				
71 72	ADIT - 282 ADIT - 283	(Note C)	411.1	NA.	- 1	-		
73	Subtotal - Deficient / (Excess) ADIT	hiera ay			\$ -	\$ -	\$ -	\$ -
	• •				\$ 2,038,022	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT				\$ 2,030,022	-		
		Wa	ashington, D.C. (2018 App	ortionment Weightin	ng Change)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			FERC Account ADIT Deficient /	Amortization	December 31, 2017	December 31, 2023		December 31, 2024
Line	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	ADITDeficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
75	Unprotected Non-Property							
76	ADIT - 190	(Note D)	410.1	4 Years	\$ 22,098	\$ -	\$ -	s -
77	ADIT - 281	(Note D)	411,1	4 Years	- 1	-	•	•
78	ADIT - 282	(Note D)	411.1	4 Years	-	•	•	-
79	ADIT - 283	(Note D)	411,1	4 Years	\$ 22,098	\$ -	\$.	\$ -
80	Subtotal - Deficient / (Excess) ADIT				\$ 22,098	•	•	•
81	Unprotected Property	-						
82	ADIT - 190	(Note D)	411,1	5 Years	\$	-		5 -
83	ADIT - 281	(Note D)	411.1 410.1	5 Years 5 Years	497,120			
84 85	ADIT - 282 ADIT - 283	(Note D) (Note D)	411.1	5 Years	497,120			
86	Subtotal - Deficient / (Excess) ADIT	(NOIG D)	*****	0.000	\$ 497,120	\$ -	\$ -	\$ -
	7 20 2 .							
				NA	s .	s -	\$ -	s -
87	Protected Property	(Note D)	410.1					
87 88	ADIT - 190	(Note D)	410.1 411.1	NA NA	- 1			_
87 88 89	 	(Note D) (Note D) (Note D)	410.1 411.1 411.1					
87 88	ADIT - 190 ADIT - 281	(Note D)	411,1	NA				-
87 88 89 90	ADIT - 190 ADIT - 281 ADIT - 282	(Note D) (Note D)	411.1 411.1	NA NA	\$ -	\$ -	\$ -	\$ -

		 _	Washington, D.C. (2017					
	(A)	(B)	(C) FERC Account	(D)	(E)	(F)	(G)	(H)
		N-4	ADIT Deficient /	Amortization	December 31, 2017	December 31, 2023		December 31, 2024
Line	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
94	Unprotected Non-Property							
95	ADIT - 190	(Note E)	410.1	4 Years	-	s -	s -	s -
96	ADIT - 281	(Note E)	411.1	4 Years	-	•		
97	ADIT - 282	(Note E)	411.1	4 Years 4 Years				
98	ADIT - 283	(Note E)	411.1	4 Tears	\$ -	s -	\$ -	s -
99	Subtotal - Deficient / (Excess) ADIT				-	•	•	•
100	Unprotected Property	_						
101	ADIT - 190	(Note E)	411.1	5 Years	s -	s -	•	s -
102	ADIT - 281	(Note E)	411.1	5 Years	/D4E 446\			100
103	ADIT - 282	(Note E)	411.1	5 Years	(945,116)			
104	ADIT - 283	(Note E)	411.1	5 Years	-	•		
105	Subtotal - Deficient / (Excess) ADIT				\$ (945,116)	\$ -	\$ -	\$ =
106	Protected Property	_						
107	ADIT - 190	(Note E)	410.1	NA	\$ -	\$ -	•	\$ -
108	ADIT - 281	(Note E)	411.1	NA	-	•	•	
109	ADIT - 282	(Note E)	411.1	NA	-	•	•	•
110	ADIT - 283	(Note E)	411.1	NA		-		
111	Subtotal - Deficient / (Excess) ADIT				s -	\$ -	\$ -	\$
112	Total - Deficient / (Excess) ADIT				\$ (945,116)	\$ -	\$ -	\$ -
112	Total - Deficient / (Excess) ADIT		Washington, D.C	. (2016 Corporate R		<u>\$</u>	<u> </u>	-
112	Total - Deficient / (Excess) ADIT	(B)	(C)	. (2016 Corporate R		(F)	(G)	(H)
112	(A)		(C) FERC Account	(D)	tate Change)			
112		(B) Notes	(C)		(E)	(F)		(H)
	(A)		(C) FERC Account ADIT Deficient / (Excess)	(D) Amortization	(E) December 31, 2017 ADIT	(F) December 31, 2023 BOY	(G) Current Year	(H) December 31, 2024 EOY
Line 113	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property		(C) FERC Account ADIT Deficient / (Excess)	(D) Amortization	(E) December 31, 2017 ADIT	(F) December 31, 2023 BOY	(G) Current Year	(H) December 31, 2024 EOY
113 114	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	Notes	(C) FERC Account ADIT Deficient / (Excess) Amortization	(D) Amortization Fixed Period 4 Years 4 Years	(E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2023 BOY Balance	(G) Current Year	(H) December 31, 2024 EOY
113 114 115	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	Notes (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization	(D) Amortization Fixed Period 4 Years	(E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2023 BOY Balance	(G) Current Year	(H) December 31, 2024 EOY
113 114	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	(Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years	(E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2023 BOY Balance	(G) Current Year Amortization	(H) December 31, 2024 EOY Balance \$
113 114 115 116	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years	(E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2023 BOY Balance	(G) Current Year	(H) December 31, 2024 EOY
113 114 115 116 117	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 2024 EOY Balance \$
113 114 115 116 117 118	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note F) (Note F) (Note F) (Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years	(E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2023 BOY Balance	(G) Current Year Amortization	(H) December 31, 2024 EOY Balance
113 114 115 116 117 118 119 120 121	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 2024 EOY Balance \$
113 114 115 116 117 118 119 120 121 122	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 2024 EOY Balance \$
113 114 115 116 117 118 119 120 121	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380 \$ - (630,682)	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 2024 EOY Balance \$
113 114 115 116 117 118 119 120 121 122	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 2024 EOY Balance
113 114 115 116 117 118 119 120 121 122 123	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	\$ 56,380 \$ (630,682)	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 2024 EOY Balance \$
113 114 115 116 117 118 119 120 121 122 123 124	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ 56,380 \$ - (630,682)	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 2024 EOY Balance \$
113 114 115 116 117 118 119 120 121 122 123 124 125	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 282 ADIT - 283 Subtotal - 100 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 1 Years	\$ 56,380 \$ (630,682)	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 202- EOY Balance \$
113 114 115 116 117 118 119 120 121 122 123 124 125 126	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years NA NA NA	\$ 56,380 \$ (630,682)	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 202- EOY Balance \$
113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 282 ADIT - 283 Subtotal - 100 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 1 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$ 56,380 \$ - (630,682) \$ (630,682)	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 2024 EOY Balance \$
113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281	(Note F)	(C) FERC Account ADIT Deficient / (Excess) Amortization 410.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years NA NA NA	\$ 56,380 \$ (630,682)	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization \$	(H) December 31, 2024 EOY Balance \$

			Washington, D.C	. (2013 Corporate N	ate Charige)			
	(A)	(B)	(C) FERC Account	(D)	(E)	(F)	(G)	(H)
			ADIT Deficient /	Amortization	December 31, 2017	December 31, 2023		December 31, 202
Line	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
132	Unprotected Non-Property							
133	ADIT - 190	(Note G)	411.1	4 Years	\$ (685,034)	\$ -	\$ -	\$ -
134	ADIT - 281	(Note G)	411.1	4 Years		•	•	-
135	ADIT - 282	(Note G)	411.1	4 Years	-	-	•	-
136	ADIT - 283	(Note G)	411.1	4 Years	-	•	•	
137	Subtotal - Deficient / (Excess) ADIT				\$ (685,034)	\$ -	\$	\$ -
138	Unprotected Property	_						
139	ADIT - 190	(Note G)	411.1	5 Years	s -	\$ -	\$ -	\$ -
140	ADIT - 281	(Note G)	411,1	5 Years	-	-	-	
141	ADIT - 282	(Note G)	411.1	5 Years	(2,817,585)	-	•	-
142	ADIT - 283	(Note G)	411.1	5 Years	-			-
143	Subtotal - Deficient / (Excess) ADIT				\$ (2,817,585)	\$.	\$ -	\$
144	Protected Property	_						
145	ADIT - 190	(Note G)	410.1	NA	s -	\$	\$ -	\$ -
146	ADIT - 281	(Note G)	411.1	NA	-	-	-	
147	ADIT - 282	(Note G)	411,1	NA	-	-	-	
148	ADIT - 283	(Note G)	411.1	NA	•	•	•	*
149	Subtotal - Deficient / (Excess) ADIT				\$	\$ -	\$ -	\$
150	Total - Deficient / (Excess) ADIT				\$ (3,502,619)	\$ -	<u> </u>	\$
150	Total - Deficient / (Excess) ADIT		Maryland (20	007 Corporate Rate		<u>\$</u>	<u>, </u>	
150	Total - Deficient / (Excess) ADIT	(B)	(C)	007 Corporate Rate	Change) (E)	(F)	(G)	(H)
	(A)		(C) FERC Account	(D)	Change)			
		(B) Notes	(C)		Change) (E)	(F)		(H)
	(A)		(C) FERC Account ADIT Deficient / (Excess)	(D) Amortization	Change) (E) December 31, 2017 ADIT	(F) December 31, 2023 BOY	(G)	(H) December 31, 20
ine 151	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property	Notes	(C) FERC Account ADIT Deficient / (Excess)	(D) Amortization	Change) (E) December 31, 2017 ADIT	(F) December 31, 2023 BOY	(G)	(H) December 31, 20
ine 151 152	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	Notes (Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization	(D) Amortization Fixed Period	(E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2023 BOY Balance	(G)	(H) December 31, 20
151 152 153	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	Notes (Note H) (Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization	(D) Amortization Fixed Period 4 Years	(E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2023 BOY Balance	(G)	(H) December 31, 20 EOY
ine 151 152	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	Notes (Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years	(E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2023 BOY Balance	(G)	(H) December 31, 20
151 152 153 154	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years	(E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2023 BOY Balance	(G)	(H) December 31, 20
151 152 153 154 155	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years	Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization	(H) December 31, 20 EOY Balance
151 152 153 154 155 156	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note H) (Note H) (Note H) (Note H) (Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years	Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$	(F) December 31, 2023 BOY Balance	(G) Current Year Amortization	(H) December 31, 20 EOY Balance
151 152 153 154 155 156 157	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization	(H) December 31, 20 EOY Balance
151 152 153 154 155 156 157	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note H) (Note H) (Note H) (Note H) (Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization	(H) December 31, 20 EOY Balance
151 152 153 154 155 156 157 158 159	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization	(H) December 31, 20: EOY Balance
151 152 153 154 155 156 157 158 159 160	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$	(F) December 31, 2023 BOY Balance \$	(G) Current Year Amortization	(H) December 31, 20 EOY Balance
151 152 153 154 155 156 157 158 159 160 161	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ \$ \$ 58,414	(F) December 31, 2023 BOY Balance \$ \$ \$	Current Year Amortization \$	(H) December 31, 20 EOY Balance \$
151 152 153 154 155 156 157 158 159 160 161 162	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 410.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years	Change) (E) December 31, 2017 ADIT Deficient / (Excess) \$ \$ \$ 58,414	(F) December 31, 2023 BOY Balance \$	Current Year Amortization \$	(H) December 31, 20 EOY Balance
151 152 153 154 155 156 157 158 159 160 161 162 163	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 1 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$	(F) December 31, 2023 BOY Balance \$ \$ \$	Current Year Amortization S	(H) December 31, 20 EOY Balance \$
151 152 153 154 155 156 157 158 159 160 161 162 163 164	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190	(Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years NA NA NA	(E) December 31, 2017 ADIT Deficient / (Excess) \$	(F) December 31, 2023 BOY Balance \$	Current Year Amortization S	(H) December 31, 20 EOY Balance \$ \$ \$
151 152 153 154 155 156 157 158 159 160 161 162 163 164 165	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtoal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281	(Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 1 Years	(E) December 31, 2017 ADIT Deficient / (Excess) \$	(F) December 31, 2023 BOY Balance \$	Current Year Amortization \$	(H) December 31, 207 EOY Balance \$
151 152 153 154 155 156 157 158 160 161 162 163 164 165 165	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 282	(Note H)	(C) FERC Account ADIT Deficient / (Excess) Amortization 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1 411.1	(D) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years NA NA NA	(E) December 31, 2017 ADIT Deficient / (Excess) \$	(F) December 31, 2023 BOY Balance \$	Current Year Amortization S	(H) December 31, 20: EOY Balance \$

			an otato ponotoni (ant	ess) Deferred Incor				
	(A)	(B)	(C) FERC Account ADIT Deficient /	(D) Amortization	(E) December 31, 2017	(F) December 31, 2023	(G)	(H) December 31, 20
ine	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
170	Unprotected Non-Property							
171	ADIT - 190		411,1		\$ (473,969)	s -	-	\$
172 173	ADIT - 281 ADIT - 282		411.1 411.1			-		
174	ADIT - 283		411.1					
175	Subtotal - Deficient / (Excess) ADIT				\$ (473,969)	\$ -	\$ -	\$
176	Unprotected Property							
177	ADIT - 190		411.1		\$ -	\$ -	\$ -	\$
178	ADIT - 281		411.1		(4.000.444)	115	•	
179	ADIT - 282		411.1 411.1		(1,932,414)			
180	ADIT - 283		411.7		\$ (1,932,414)	s -	s -	\$
181	Subtotal - Deficient / (Excess) ADIT				\$ (1,532,414)	•	•	•
182	Protected Property		410.1			\$.	s .	s
183 184	ADIT - 190 ADIT - 281		411.1		•	-		
185	ADIT - 282		411.1		-	-	-	
186	ADIT - 283		411.1		-	-	• 0	
187	Subtotal - Deficient / (Excess) ADIT				\$ -	\$ -	\$ -	\$
188	Total - Deficient / (Excess) ADIT				\$ (2,406,383)	\$ -	\$ -	\$
			Total State Deficient	t / (Excess) Deferred	I Income Taxes		.	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	.,		FERC Account ADIT Deficient /	Amortization	December 31, 2017	December 31, 2023		December 31, 2
ine	Deficient / (Excess) Deferred Income Taxes	Notes	(Excess) Amortization	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
189	ADIT - 190		410.1		\$ (473,969)	s -	s -	\$
190	ADIT - 281		411.1 411.1		(1,932,414)			
191 192	ADIT - 282 ADIT - 283		411.1		(1,302,414)	-	- 1	
193	Total - Deficient / (Excess) ADIT				\$ (2,406,383)	\$ -	\$ -	\$
194	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38	1.38	1.38	1
195	Regulatory Asset / (Liability)	A11 11-5A, B110 1025			\$ (3,319,950)	\$ -	\$ -	\$
			State Income Ta	ax Regulatory Asset	/ (Liability)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	• • • • • • • • • • • • • • • • • • • •		• •	• •		December 31, 2023		December 31, 2
-ine	Regulatory Assets / (Liabilities)	Notes			ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
196 197	Account 182,3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	···			\$ - (3,319,9 5 0)	\$ -	\$ -	\$
198	Total - Transmission Regulatory Asset / (Liability				\$ (3,319,950)	\$ -	\$ -	\$
			Federal and State Inco	ome Tax Regulatory	Asset / (Liability)			
	F	ederal and State incom			Excess / Deficient Defer	red Income Taxes		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line	Regulatory Assets / (Liabilities)	Notes			ADIT	December 31, 2023 BOY	Current Year	December 31, 20 EOY
					Deficient / (Excess)	Balance	Amortization	Balance
						•	e	•
199 200	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)				\$ - (122,888,092)	\$ - (36,800,405)	\$ - 1,327,141	\$ (35,473,

Potomac Electric Power Company

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.
- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related afficient and (excess) ADIT will be fully amortized by September 30, 2022. The unprotected non-property related afficient and excess) approval to the property related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized deficient and (excess) ADIT will be fully amortized by September 30, 2024. The unamortized deficient and (excess) ADIT will be fully amortized on the amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and excess) and the property related approper and the property related deficient and excess) and the property related deficient and excess and the property related amortization of the property related deficient and excess and the property related deficient and excess and the property related amortization of the property related deficient and excess and the property related amortization of the property related amortization and the property related amortization of the property related amortization and the property related amortization of the property related amortization of the property related amortization and the property related am
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

Potomac Electric Power Company Accumulated Deferred Income Taxes Remeasurement Attachment 1F - Deficient / (Excass) Deferred Income Taxes Worksheet

			2.00		212.7		1.50	Cuts and Jobs A	No. of Control		The same of the same of	
			ADIT - Pre Rate Change (December 31, 2017)					ADIT - Post R	rte Change (Dec	ember 31, 2017)		
Detailed Description	on Description		Federal Gross Timing Difference	Federal ADIT @ 35%	State ADIT	FIT on SIT	Total ADIT	Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) * 35% (H) = (E) + (F) + (G)	(1)	(J) = (I) * 21%	(IC)	(L) = (K) * 21%	(M) = (J) + (K) +
FERG Account 190 - Hon-Current (Note A)												
Accrued Payroll Taxes - Manuel	Acquied Liabilities	Unprotected Non-Property	\$ 528,972		40,202			\$ 528,972		40,202		
Other Current Lieblities - General	Accrued Liebilities	Unprotected Non-Property	27,544,340	9,640,519	2,093,370	(732,679)	11,001,210	27,544,340	5,784,311	2,093,370	(439,608)	7,4
Accrued Lieb-Required Health Claims Reserve	Accrued Liebilities	Unprotected Non-Property	1,324,005	463,402	100,624	(35,219)	528,808 750,832	1,324,005 1,904,937	278,041 400,037	100,624 144,775	(21,131)	
Accrued Lieb-General Liebility	Accrued Liebilities	Unprotected Non-Property	1,994,937 301,988	668,728 105,696	144,775 22,951	(50,671) (8,033)	780,832 120,614	1,904,937	400,037 63.417	22,951	(4.520)	
Accrued Lieb-Auto Liebility	Accrued Liebilities	Unprotected Non-Property Unprotected Non-Property	54.355,782	19.024.524	4.131.039	(1.445,884)	21.709.699	54,355,782	11,414,714	4,131,039	(887,518)	14
Accrued Limbities - Workers Comp - Long-term	Accrued Liebilities	Unprotected Non-Property Unprotected Non-Property	4.248.709	1,487,048	322,902	(113,016)	1,696,934	4.248.709	892,229	322,902	(67.809)	7
Accrued Liebittes - Disability - Long-term	Accrued Liabilities	Unprotected Non-Property	473,540	165,739	35,989	(12.596)	189.132	473,540	99.443	35,989	(7.558)	
Accrued Lieb-LTIP	Accrued Liebitties	Unprotected Non-Property	7,429,389	2 600,286	564.634	(197.522)	2.967,296	7,429,389	1,580,172	584,634	(118,573)	
Accrued Liebility - PHI Incentive Plan	Accrued Liabilities Accrued Liabilities	Unprotected Non-Property	20,000	7.000	1,520	(532)	7.988	20,000	4,200	1,520	(319)	
Accrued Lieb-Retentions	Accrued Liabilities	Unprotected Non-Property	173.807	60.832	13,209	(4,623)	89,419	173,807	35,499	13,209	(2,774)	
Accrued Severance		Unprotected Non-Property	3,834,817	1.377.188	299,046	(104,868)	1,571,588	3,934,617	826.312	299,048	(62,800)	
Accrued Lieb-Sick Pay Cerryover	Accrued Liabilities Accrued Liabilities	Unprotected Non-Property	7.880.551	2 688 193	583.722	(204.303)	3.067.612	7.680.551	1.612.916	583.722	(122,582)	
Accrued Lieb-Sick Pay Cerryover Accrued Lieb-Vecation	Accrued Liabilities	Unprotected Non-Property	7,227,360	2 529 576	549.279	(192,248)	2,886,608	7,227,380	1,517,748	549,279	(115,349)	
Defarred Credits-General	Accrued Liabilities	Unprotected Non-Property	355.348	124.371	27,006	(9,452)	141,925	355,348	74,623	27,006	(5,871)	
Deferred Credits-General (Mercur Commitments)	Accrued Liebitties	Ungrotected Non-Property	13,909,345	4 868 271	1.057.110	(369,969)	5,555,392	13,909,345	2,920,962	1.057.110	(221,993)	
Deferred Credits-General (DC PLUG)	Accrued Liabilities	Unprotected Non-Property	180,000,000	56 000 000	12 160 000	(4.256.000)	63,904,000	160,000,000	33,600,000	12,160,000	(2,553,600)	4
Accrued Liability - LTIP - Non-Current	Accrued Liabilities	Ungrotected Non-Property	78.247	26 687	5,795	(2.028)	30,453	78,247	18.012	5,795	(1,217)	
Payroll Taxes 481(a)	Accrued Liebillies	Unprotected Non-Property	(285,855)	(100,049)	(21,725)	7.604	(114,170)	(285.855)	(60,030)	(21,725)	4.582	
Provision for Uncollectible Accounts-Spec Billing	Allowance for Doubtful Accounts	Unprotected Non-Property	885,155	309.804	67,272	(23,545)	353.531	885.155	185,883	67.272	(14,127)	
Provision for Uncollectible Accounts - MD	Allowance for Doubtful Accounts	Unprotected Non-Property	6,806,290	3.082.201	669,278	(234,247)	3,517,232	8.806.290	1.849.321	669,278	(140,548)	
Provision for Uncollectible Accounts - DC Retail	Allowance for Doubtful Accounts	Unprotected Non-Property	7.074.538	2 476 088	537.885	(188,183)	2.825.570	7,074,536	1,485,853	537,885	(112,910)	
Provision for Uncollectible POR - Pages DC	Allowence for Doubtful Accounts	Unprotected Non-Property	2.518.575	108.088	191,260	(66,941)	1,005,120	2,518,575	528,481	191,260	(40,185)	
Provision for Uncollectable POR - Pepon MD	Allowance for Doubtful Accounts	Unprotected Non-Property	2,209,792	773,427	167.944	(58,780)	882,591	2,209,792	464,058	187,944	(35,268)	
Maryland Capital Loss Carrylonward	Capital Loss Limitation	Unprotected Non-Property	-		12,533	(4,387)	8,147	1000		12,533	(2,632)	
DC Cantal Loss Correferents	Capital Loss Limitation	Lingrotected Non-Property			8,634	(3,022)	5,612			8,634	(1,813)	
Federal Charitable Contribution Carrylonward	Charitable Contribution Carryforward	Unprotected Non-Property	12,748,541	4,461,989		- 10 1 100	4,451,989	12,748,541	2,677,194		237	:
Mandand Charitable Contribution Carryforward	Charitable Contribution Carryforward	Unprotected Non-Property		1.02	626,545	(219,291)	407,254		274	626,545	(131,574)	
DC Chartisble Contribution Carryforward	Charitable Contribution Carrylonward	Unprotected Non-Property			438,135	(153,347)	284,788	•		438,135	(92,008)	
Acc Lieb - Deferred Comp LT -Old Plans	Deferred Compensation	Unprotected Non-Property	3,175,708	1,111,498	241,354	(84,474)	1,268,378	3,175,708	665,899	241,354	(50,684)	
Acc Lieb - Deferred Comp LT - Active Plans	Deferred Compensation	Unprotected Non-Property	771,974	270,191	58,670	(20,535)	308,326	771,974	162,115	58,670	(12,321)	
Other Special Funds-Deferred Comp	Deferred Compensation	Unprotected Non-Property	(22,102)	(7,736)	(1,680)	588	(8,828)	(22,102)	(4,641)	(1,680)	353	
Accrued Lieb-Environmental Site Exp - Long-Term	Environmental Expense	Unprotected Non-Property	26,684,952	9,339,733	2,028,056	(709,820)	10,657,970	26,684,952	5,803,840	2,028,058	(425,892)	
Accrued Lieb-OPEB	FAS 106 OPEB Adjustment	Unprotected Non-Property	38,501,922	12,775,673	2,774,146	(970,951)	14,576,868	38,501,922	7,685,404	2,774,146	(582,571)	
FIN 48 Interest Psysble-MD-NonCurrent	Interest on Contingent Taxes	Unprotected Non-Property	305,637	106,973	23,228	(8,130)	122,071	305,637	64,184	23,228	(4,678)	
Accrued Charitable Contributions-MD-Current	Merger Commitment Deferrals	Unprotected Non-Property	789,383	275,284	59,993	(20,998)	315,280	789,383	165,770	59,993	(12,599)	
Accrued Charitable Contributions-DC-Current	Merger Commitment Deferrels	Unprotected Non-Property	2,068,546	723,991	157,209	(55,023)	826,177	2,068,548	434,395	157,209	(33,014)	
Merger Commitments	Merger Commitment Deferrals	Unprotected Non-Property	9,120,596	3,192,208	693,165	(242,508)	3,842,788	9,120,596	1,915,325	893,165	(145,585)	
Accrued Charitable Contributions-MD-Non-Current	Merger Commitment Deferrels	Unprotected Non-Property	5,554,249	1,943,987	422,123	(147,743)	2,218,387	5,554,249	1,188,392	422,123	(88,848)	
Accrued Charitable Contributions-DC-Non-Current	Merger Commitment Deferrels	Unprotected Non-Property	14,115,127	4,940,295	1,072,750	(375,462)	5,637,582	14,115,127	2,964,177	1,072,750	(225,277)	
Use Tax Psyable-DC	Other 190 Deferred Texas	Unprotected Non-Property	701,192	245,417	53,291	(18,652)	280,058	701,192	147,250	53,291	(11,591)	
Other Long-Term Liebilities	Other 190 Deferred Texas	Unprotected Non-Property	2,500,000	875,000	190,000	(68,500)	996,500	2,500,000	525,000	190,000	(39,900)	
Federal State Income Taxes Deductible	Other 190 Deferred Taxes	Unprotected Non-Property	2,959,148	1,035,701			1,035,701	2,959,148	821,421			
Maryland 1/1/2000 Basts Carrylonword	Other 190 Deferred Texas	Unprotected Non-Property		1.219.797	3,630,153	(1,270,554)	2,359,600 1,391,963	3,485,135	731.878	3,830,153 284,870	(782,332) (55.823)	
Asset Retirement Obligation-Electric Utility Plant	Regulatory Lieblities	Unprotected Non-Property	3,485,135		284,870 (255,137)	(92,705) 89,298	(1,340,813)	(3,357,069)	(704,984)	(255,137)	53,579	
Other Regulatory Liability - General	Regulatory Lieb@les	Unprotected Non-Property	(3,357,069)	(1,174,974) 1,219,797	(255,137) 264,870	(92,705)	1,340,813)	3,485,135	731.878	284,870	(55,823)	
Oth Reg Lieb-Asset Retrement Obligation-Electric	Regulatory Lieb@lies	Unprotected Non-Property	3,485,135	(1,219,797)	(264,870)	92,705	(1,391,963)	(3.465,135)	(731,878)	(264,870)	55.623	
Reg Lieb-Asset Retrement Oblig-Electric-Contre	Regulatory Liabilities	Unprotected Non-Property Unprotected Non-Property	(3,485,135) 975,399	341.390	74.130	(25,946)	389,574	975,399	204,834	74,130	(15,587)	
Regulatory Liebfilty-MD Grid Reellency Charge	Regulatory Liebities	Unprotected Non-Property Unprotected Non-Property	2.536.480	887,768	192,773	(67,470)	1,013,070	2,538,480	532,661	192,773	(40.482)	
Reg Lisb-MD Dynamic Pricing/Critical Pk Rebate Cr	Regulatory Liabilities	Unprotected Non-Property Unprotected Non-Property	892,633	242 421	52,640	(18.424)	276.638	692,633	145,453	52,840	(11,054)	
Regulatory Liability - MO - Base	Regulatory Liebitises	Unprotected Non-Property	1,375,838	481,543	104,564	(36,597)	549,510	1,375,838	288,928	104.584	(21,958)	
Reg Lieb-Third Party Supplier-DC Distribution	Regulatory Liabilities	Unprotected Non-Property	1,375,638	401,343	5,307,870	(1,857,684)	3.449.985	1,373,036	200,020	5,307,670	(1,114,611)	
Maryland Net Operating Loss Carrylonward	State NOL	Unprotected Non-Property Unprotected Non-Property			9,826,335	(3,369,217)	6,257,118		55	9.526.335	(2.021,530)	
DC Net Operating Loss Certyforward	State NOL		859 650 582	300 947 704	1,020,335	(3,363,217)	300.947.704	859.850.582	180,588,622	8,020,333	(2,021,330)	181
Federal Net Operating Loss Carry-Forward	Federal Net Operating Loss Carry-Forward (Utility)	Protected Property Protected Property	(820,362,149)	(287.128.752)			(287,128,752)	(820,362,149)	(172,276,051)			(17)
Federal Net Operating Loss Cerry-Forward	Federal Net Operating Loss Carry-Forward (Non-Utility)		1,934,714	677.150	147.038	(51,463)	772.725	1,934,714	408.290	147.038	(30,678)	(17.
Unamortized Investment Yax Credits	FAS 109 - Deferred Taxes on ITC	Protected Property	(18.182,734)	(8.358.957)	(1,380,368)	483,129	(7,254,198)	(18,182,734)	(3,814,174)	(1,380,388)	289.877	6
Other Reg Assets - Income Tax Recov thru Rates	FAS109 Non-TCJA	N/A N/A	(18,162,734)	(6,356,957)	(11,896,033)	483,129	(82,516,783)	(156,526,748)	(32,870,617)	(11,898,033)	2.498.167	(4)
FAS 109 - Regulatory Asset Electric	FAS109 Non-TCJA	N/A N/A	(156,528,748)	(54,784,382) 450,305	97,781	(34,223)	513.883	1.288.587	270.183	97.781	(20,534)	(4.
SFAS109-Regulatory Liability Electric	FAS109 Non-TCJA	N/A N/A	1,286,587	430,303	97,781	(34,223)	313,863	973,782,350	204,490,093	74.005.939	(15.541.247)	26:
SFAS109-Regulatory Liability Electric	FAS109 TCJA	TVA		\$ 106,539,709 \$	38,589,438			\$ 1,278,161,618				357

			- Allendar Allendar				W	1 ax	Cuts and Jobs A	CT OF ZU1/			
					ADIT - Pre Rate	Change (Decem	ber 31, 2017)			ADIT - Post Ra	te Change (Dece	mber 31, 2017)	
				Federal Gross	Federal ADIT	State	FIT on SIT	Total ADIT	Federal Gross Yiming Difference	Federal ADIT	State ADIT	FIT on SIT	Total ADIT
ne	Detailed Description	Description	Category	Timing Difference	@ 35%						(K)		
	(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) * 35%	(H) = (E) + (F) + (G)	(f)	(J) = (I) * 21%	(K)	(C) = (K) - 21% (M	u) = (J) + (IC) -
	FERC Account 282 - Property (Note A)	Product of Products (Products of	Protected Property	\$ (2,311,845,643) \$	(809.145.975) \$			\$ (809.145.975)	\$ (2.311.845.643) 1	(485,487,585) \$	- 5	- 5	(485.
,	Fixed Asset Basis Differences (PowerTax) - Protected	Protected Property (PowerTax) Non-Protected Property (PowerTax)	Unprotected Property	(2.111.830.810)	(739.143.586)	12	•	(739.143.588)	(2.111.838.818)	(443.488.152)			(443
	Fixed Asset Basis Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTex)	Unprotected Property	149.683.320	52,389,162	100		52,389,182	149,683,320	31,433,497			31
	Fixed Asset Basis Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTex)	Unprotected Property	(281,503,159)	(98,528,106)		- :	(98,526,108)	(201,503,159)	(59,115,883)			(5)
	Fixed Asset Basis Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	(201,505,150)	(50,000,100)	(112,840,145)	39.424.051	(73,216,095)	(== :,===,:==,	(-1,-1,-1,-1,-1,-1,-1,-1,-1,-1,-1,-1,-1,-	(112,640,145)	23.654.431	(8
	Maryland Fixed Asset Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTex)	Unprotected Property	1		8,228,018	(2,879,106				8,226,018	(1,727,464)	, ,
	Maryland Fixed Asset Differences (PowerTex) - Non-Protected CIAC		Unprotected Property		1	(12,882,589)	4.431,906	(8.230.883)			(12,682,589)	2.659.144	(1
	Maryland Fixed Asset Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTex) Non-Protected Property (Non-PowerTex)	Unprotected Property			(740,953)	259,333	(451,619)			(740,953)	155.600	**
	Maryland Fixed Asset Differences (Non-PowerTex) - Non-Protected		Unprotected Property			875.585	(306,448				875,585	(163,669)	
	Meryland Fixed Asset Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTex)		7		(112,117,870)	39,241,254	(72,876,615)			(112,117,870)	23,544,753	(8
	DC Fixed Asset Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTex)	Unprotected Property	•		5,886,813	(1,983,384				5,886,813	(1.190.031)	"
	DC Fixed Asset Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTex)	Unprotected Property	-		(4,499,321)	1,574,762	(2,924,559)			(4.499.321)	944.857	
	DC Fixed Asset Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTsx)	Unprotected Property	•	-	(510,434)	178.652	(331,782)	-		(510,434)	107,191	
	DC Fixed Asset Differences (Non-PowerTsx) - Non-Protected	Non-Protected Property (Non-PowerTex)	Unprotected Property		-	803.167	(211.108				803,187	(128,885)	
	DC Fixed Asset Differences (Non-PowerTex) - Non-Protected CIAC	Non-Protected Property (Non-PowerTex)	Unprotected Property	(16.465.645)	(5.762.976)	803,187	(211,198	(5.782,978)	(18,485,645)	(3.457.785)	600,167	(120,000)	
	Fixed Asset Seals Offerences (Non-PowerTex) - Non-Protected	Non-Protected Property (Non-PowerTex)	Unprotected Property			•		5,762,976)	19.458.991	4 085 968			
	Fixed Asset Basis Differences (Non-PowerTex) - Non-Protected CIAC	Non-Protected Property (Non-PowerTex)	Unprotected Property	19,456,991	8,809,947	(227,799,750)	5 79,729,912		3 (4,552,512,954) 3		(227,799,780) \$	47.837.947 \$	(1,1
	Total FERC Account 282			\$ (4,652,612,964) \$	(1,593,379,534) \$	(227,789,780)	\$ /9,/29,912	5 (1,741,449,271)	\$ (4,007,015,004) 4	(990,027,720) 9	[427,755,755]	41,001,041	(1,11
	FERC Account 283 - Non-Current (Note A)										(243,690) \$	51,217 \$	
	Unamortized Loss on Resoquired Debt - General	Rescoulred Debt	Unprotected Non-Property	\$ (3,209,084) \$		(243,890)			\$ (3,209,084) \$			1,824	
	Unamortized Loss - Pollution Bonds	Rescquired Debt	Unprotected Non-Property	(114,313)	(40,009)	(889,8)	3,041	(45,656)	(114,313)	(24,006)	(8,688)	189,973	
	Unamortized Loss - First Mortgage Bonds	Rescoulred Debt	Unprotected Non-Property	(11,903,058)	(4,188,070)	(904,632)	316,621	(4,754,081)	(11,903,058)	(2,499,842)		189,973	
	Propeyments - Other Taxes	Maryland Property Taxes	Unprotected Non-Property	(25,368,491)	(8,878,972)	(1,928,005)	674,802	(10,132,175)	(25,388,491)	(5,327,383)	(1,928,005)		
	Prepayments - General	Prepaid Interest	Unprotected Non-Property	(1,484,384)	(519,534)	(112,013)	39,485	(592,863)	(1,484,384)	(311,721)	(112,613)	23,691	
	Prepayments - Workmen's Compensation	Prepayments	Unprotected Non-Property	(815,222)	(215,328)	(46,757)	18,365	(245,720)	(815,222)	(129,197)	(48,757)	9,819	
	DSM - Energy Efficient Products - Community - MD	Regulatory Asset - DSM	Unprotected Non-Property	(184,067,950)	(64,423,783)	(13,989,184)	4,896,207	(73,518,739)	(184,087,950)	(38,854,270)	(13,989,164)	2,937,724	•
	Reculatory Assets - DSM - Direct Load Control - MD	Regulatory Asset - DSM	Unprotected Non-Property	(34,686,805)	(12,210,382)	(2,651,397)	927,989	(13,933,790)	(34,886,805)	(7,326,229)	(2,651,397)	556,793	
	Reg Assets-FERC Formula Rate Ady Transmission Svc	Regulatory Asset - FERC Formula Rate True-up	Unprotected Non-Property	(3,060,224)	(1,071,078)	(232,577)	81,402	(1,222,253)	(3,080,224)	(642,647)	(232,577)	48,841	
	Regulatory Assets - Asset Retrement Obligation	Regulatory Assets	Unprotected Non-Property	(342,995)	(120,048)	(26,068)	9,124	(138,992)	(342,995)	(72,029)	(26,068)	5,474	
	Regulatory Assets - DC Recovery - Base	Regulatory Assets	Unprotected Non-Property	(83,845,418)	(22,345,896)	(4,852,252)	1,698,288	(25,499,860)	(83,845,418)	(13,407,538)	(4,852,252)	1,018,973	- (
	Reculatory Assets - MD Recovery - Base	Regulatory Assets	Unprotected Non-Property	(57,593,838)	(20,157,878)	(4,377,139)	1,531,999	(23,003,019)	(57,593,935)	(12,094,727)	(4,377,139)	919,199	(
	Regulatory Assets - DC	Regulatory Assets	Unprotected Non-Property	(10,512,194)	(3,679,268)	(798,927)	279,624	(4,198,570)	(10,512,194)	(2,207,561)	(798,927)	167,775	
	Regulatory Assets - MD	Regulatory Assets	Unprotected Non-Property	(11,180,184)	(3,913,084)	(849,694)	297,393	(4.465.365)	(11,180,184)	(2,347,839)	(849,694)	178,438	
	Regulatory Assets - DC Power Line Undergrounding	Regulatory Assets	Unprotected Non-Property	(190,253,787)	(68,588,818)	(14,459,288)	5,080,750	(75,987,354)	(190,253,787)	(39,953,291)	(14,459,288)	3,038,450	(1
	Reg Assets-Third Party Supplier Recovery-MD Dist	Regulatory Assets	Lingrobected Non-Property	(1,247,199)	(438,520)	(94,787)	33,175	(498,131)	(1,247,199)	(261,912)	(94,787)	19,905	
	Regulatory Asset - Wita Comp/LT Disability Accruel	Regulatory Assets	Unprotected Non-Property	(34,604,378)	(12,111,531)	(2,629,933)	920,476	(13,820,988)	(34,804,378)	(7,268,919)	(2,629,933)	552,288	
	Regulatory Assets-DC Residential Aid	Regulatory Assets	Unprotected Non-Property	(2,434,580)	(852,096)	(185,027)	64,759	(972,383)	(2,434,580)	(511,258)	(185,027)	38,858	
	Regulatory Asset-Marriand Meters	Regulatory Assets	Unprotected Non-Property	(69,912,829)	(24,459,490)	(5,313,375)	1,859,681	(27,923,184)	(69,912,629)	(14,681,694)	(5,313,375)	1,115,609	(1
	AMI - Recoverable - DC	Regulatory Assets	Unprotected Non-Property	(440,137)	(154,048)	(33,450)	11,708	(175,791)	(440,137)	(92,429)	(33,450)	7,025	
,	Prepaid Panelon Costs	Pension Plan Contribution	Unprotected Non-Property	(329,588,334)	(115,355,217)	(25,048,581)	8,768,996	(131,638,782)	(329,586,334)	(69,213,130)	(25,048,561)	5,260,198	(8
	Total FERC Account 263			\$ (1,036,663,460) \$	(362,632,211) \$	(78,786,423)	\$ 27,678,248	\$ (414,043,386)	\$ (1,036,663,460) 1	(217,699,327) \$	(78,786,423) \$	18,545,149 \$	(27

3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

- A Catagorization of larms as protected or non-protected will remain as originally agreed, absent a change in guidance from the infarmal Revenue Sentes (RES) with respect to that it ame. Belences associated with the tax rate change will not be adjusted (ascept for emortization each year) absent audit adjustments, tax return emendments, or a change in IRS guidance, Any nexulting changes will be promisently declosed including the basis for the change.
- The allocation percentage in Column T are based on the applicable percentages at the data of the rate change and must remain fixed absent the Communication's express approval.

			Deficient / (Excess) Deferred Income Taxes (December 31, 2017)							4	
			Rate Change Deferred Tax	Non-	Asset / Liability	(Excess)	Jurisdiction	Electric	Allocator	Deficient / (Excess)	FI
retailed Description	Description	Category	Impact	Recoverable	Deferred Taxes						Ace
(A)	(8)	(C)	(N) = (H) - (M)	(0)	(P)	$(Q) = \{N\} - \{Q\} - \{P\}$	(R)	(3)	m	(n) = (d) , (L)	(
							Labor	V	10.00%		
				•	•						
				20	4	171,273	Labor	Yes	10 09%	17,251	
		Untrotected Non-Property	246,423	94.5		245,423	Lubor	Yes	10.09%	24,884	
	Accrued Liabilities	Unprotected Non-Property	39,065			39,065	Lebor	Yes	10 09%		
	Accrued Liebilities	Unerplacted Non-Property		**							
Accrued Lieblittes - Disability - Long-term				5.0							
					•						
scorued Liability - PHI Incentive Pten				5					10.09%		
							Labor	Yes	10.09%	2.289	
		Unprotected Non-Property	509,008	457,649		51,359	100% Transmission	Yes	100 00%	51,359	
	Accrued Liebilities	Unprotected Non-Property	993,558			993,558	Labor	Yes	10.09%	100,250	
	Accrued Liebitties	Unprotected Non-Property	934,931	100			Lubor				
	Accrued Liebitties	Unprotected Non-Property	45,968								
	Accrued Liebittes			1,799,313						-	
										-	
				2.5	•						
					1.5					(3,731)	
				114,004							
								No	0.00%	-	
			285.859			285,859	100% MD	No	0.00%		
			(1,755)	(1,755)		•	Labor	No	0.00%		
	Capital Loss Limitation	Unprotected Non-Property	(1,209)	(1,209)		-	Labor	No	0.00%	-	
	Charitable Contribution Carryforward	Unprotected Non-Property	1,784,796	1,784,798			Labor	No		-	
	Charitable Contribution Carryforward	Unprotected Non-Property			•					-	
				(81,339)							
				*							
				/2 8501	100	200,003				10,076	
				(2,039)		3,451,985					
							Labor	Yes	10.09%	476,439	
				39.537			Labor	No	0.00%		
		Unprotected Non-Property	102,115	102,115		٥	Labor	No	0.00%	-	
		Unprotected Non-Property	267,587	287,587	-	-	Labor	No	0.00%		
	Merger Commitment Deferrals	Unprotected Non-Property	1,179,840	1,179,840			Labor	No	0.00%	-	
Accrued Charitable Contributions-MD-Non-Current	Margar Commitment Deferrals	Unprotected Non-Property				-					
	Merger Commitment Deferrals	Unprotected Non-Property		1,825,933	•					-	
					(* ·	90,706				-	
				323,400		414 300				41 801	
										(44,44-7	
						(434,270)	Labor	No	0 00%	-	
			450.837			450,837	Labor	No	0.00%		
	Regulatory Liebilities	Unprotected Non-Property	(450,837)			(450,837)	Lebor	No	0 00%	-	
	Regulatory Lieblites	Ungrotected Non-Property	126,178	-		126,178	100% MD	No	0 00%	-	
	Regulatory Liabilities	Unprotected Non-Property		•							
										-	
					•					(128 700)	
				•							
					1						
				(114 850 701)		12/0/07 0/00 1			0.00%	20,0-0,007	
				(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		250,275	Plant	Yee	17.32%	43,348	
Other Reg Assets - Income Tax Recov thru Rates	FAS109 Non-TGJA	N/A	(2,349,531)		(2,349,531)		N/A	No	0.00%		
		NA	(20.248.300)		(20,248,300)	_	N/A	No	0.00%		
AS 109 - Regulatory Asset Electric	FAS109 Non-TCJA										
FAS 109 - Regulatory Asset Electric SFAS 109-Regulatory Liability Electric	FAS108 Non-TCJA FAS109 Non-TCJA	N/A N/A	188,433 (282,954,785)	80	186,433 (282,954,785)		N/A N/A	No.	0 00%		
DACAAAAAAAAAACCCCAPPPPPNCFACAACAAFAAAACCFNACCSRRRRRACFFL	Cestilled Description (A) (A) FEILS Assumed 188 - New-Guerand Risks A) Accined Payrel Toses - Mercual Open Current Lieblistes - General Accined Lieb-Regarder Height Cleans Reserve Accined Lieb-Regarder Height Cleans Reserve Accined Lieb-Regarder Height Cleans Reserve Accined Lieblistes - General Accined Lieblistes - General Accined Lieblistes - Description Accined Lieblistes - Pay Carprover Accined Lieblistes - Description Deferred Credits-General Disagree Commitments) Deferred Credits-General Deferred Deferred Credits-General Deferred Deferre	(B) FERC Account 1981 - New-Custmed (Nota A) Accounted Taylor 1 Search 1981 - New-Custmed (Nota A) Accounted Taylor 1 Search 1981 - New-Custmed (Nota A) Accounted Liabilities - General Reseave Accounted Liabilities - General Reseave Accounted Liabilities - Accounted Li	(B) (C) (E) (C) (E) (C) (C) (C) (C	Deached Deacription (B) (C) (R) =	Description (B) (C) (D) (C) (D)	Description (B) (C) (B) (C) (D) (D) (D) (D) (D) (D) (D	Passory Pass	Company Comp	Description Description	Part	Part Part

					ess) Deferred Income	Taxes (December	31, 2017)		1	
		Rate Change		Regulatory	Total Deficient /	5.5000700000			Transmission Allocated	
_ 10.03493400.0		Deferred Tax	Non- Recoverable	Asset / Liability Deferred Taxes	(Excese)	Jurisdiction Allocator	Electric Transmission	(Note B)	Deficient / (Excess) ADIT Balance	FI
Des cription	Category	Impact				(R)	(S)	(Mote p)	(n) = (d) , (u)	AU
(B)	(C)	(N) = (H) - (NI)	(0)	(P)	$\{Q\} = \{N\} - \{Q\} - \{P\}$	(14)	(3)	(1)	(0) - (4) (1)	
					f (333 454 300)	Diese	Van	17.37%	\$ (54.057.833)	
				21				0.00%	(0.,10.,100,	
				(39.410.442)	20,000,000		Yes	17.32%		
				(4-1-1-1	15,789,620	Plant	Yee	17 32%	2,731,298	
		(1,151,843)	4		(1,151,643)	Plant	No	0.00%		
		1,772,782		1,772,762		Plant	Yes	17.32%		
	Ungrotectari Property	103,733				Plant			17,967	
Non-Protected Property (Non-PowerTax)	Unprotected Property	(122,579)							-	
Non-Protected Property (PowerTax)	Unprotected Property	15,896,502							2,718,634	
Non-Protected Property (PowerTex)	Unprotected Property	(793,354)	-		(793,354)				-	
Non-Protected Property (PowerTax)	Unprotected Property	829,905		629,905						
Non-Protected Property (Non-PowerTax)	Ungrotacted Property	71,461			71,461	Plant			12,377	
Non-Protected Property (Non-PowerTax)	Unprotected Property	(84,443)	*		(84,443)	Plant			-	
Non-Protected Property (Non-PowerTax)	Unprotected Property	(2,305.190)	100						(399,259)	
Non-Protected Property (Non-PowerTax)	Unprotected Property					Plant	No	0.00%		
		\$ (805,459,849)	•	\$ (37,007,775)	\$ (568,452,074)				\$ (192,184,484)	
Resoquired Debt	Unprotected Non-Property		\$	\$						
Resoquired Debt	Unprotected Non-Property			19						
Resoquired Debt			*							
Maryland Property Taxes			· ·	134						
				2.5						
									-	
				4.5						
			*						(395,871)	
									-	
									-	
			*	1.0					-	
			•	*					-	
			•							
			170						(451 871)	
			*						(451,871)	
			*						-	
	Unprotected Non-Property Unprotected Non-Property	(56,936)	· **	*	(56,938)	100% DC	No	0.00%	1	
Regulatory Assets	Unprotected Non-Property	(42 835,288)			(42,635,288)	Labor	Yee	10 09%	(4,301,901)	
Penalon Plan Contribution	Unprotected Non-Property	1 (134,102,785)	3 .	1	\$ (134,102,785)			10 03 11	\$ (5,796,710)	
	Protected Property (PowerTax) Non-Predicted Property (Non-PowerTax) Non-Predicted Non-PowerTax Non-Predicted Non-PowerTax Non-Predicted Non-PowerTax Non-Predicted Non-PowerTax Non-PowerTax Non-PowerTax Non-PowerTax Non-PowerTax Non-PowerTax Non-PowerTax Non-PowerTax Non	Protected Property (PowerTax) Non-Protected Property (Non-PowerTax) Resocuted Data Resocuted Data Resocuted Data Resocuted Data Respected years - CSM Respected y	Protected Property (PowerTax) Non-Protected Property (PowerTax) Non-Protec	Protected Property (PowerTax) Non-Protected Non-Property (PowerTax) Non-Protected Non-Proper	Protected Property (PowerTax) Non-Protected Protected Non-Property (PowerTax) Non-Protected Non-Property (PowerTax) Non-Pr	Protected Property (PowerTax) Non-Protected Property (PowerTax) Non-Protec	Protected Property (PowerTax) Non-Protected Property (PowerTax) Non-Protec	Protected Property (PowerTax) Non-Protected Property (PowerTax) Non-Protec	Protected Property (PowerTax)	Protected Property (PowerTex) Non-Protected Property (PowerTex) Non-Protec

In accordance with ASC 140, deferred tax assains and ishelfities are adjusted (in-measured) for the effect of the changes in tax leve (including jax relies) in the period that the change is another. Adjustment are assained in the appropriate deferred income tax before a sheaf account's (Account's 100, 281, 282 and 28.1) issued on the state of the increment of the reliest of destination income term to their control and an expected action by a regulator, it is probable that the effect of a future increment or decrease in its asset psychiate resulting from a change in tax leve or raise will be recovered from or passed through to catelorers \$Proving his face in the psychiate resulting from a change in tax leve or raise will be recovered from or passed reliably to catelorers \$Proving his face in the psychiate recently of the psychiate recovered from or passed reliably in comparison of control \$Proving his face in the psychiate recovered from or passed reliably in the psychiate recovered from or passed through to catelorer strong in future reliable to the control of the psychiate of the psychiate (and the psychiate in account the psychiate in account the psychiate in account tax level or raises will be recovered from or passed through to customers through future raise, tax superses will be recognized in Account 12.0 (Provision for Celerater incomer Taxes, Color Incomer Celesations) as submitted in psychiate in Account 12.0 (Provision for Celerater incomer Taxes, Color Incomer of Deductions) or its psychiate in accounting after September 30, 2018, insert calculations that apport the re-measurement innount defineated b

3. Set the allocation percentages equal to the applicable percentages at the data of the rate change.

- A Categorization of items as protected or non-protected will remein as originally agrievel, ableant is orienge in guidance from the Internal Revenue Service (IRS) were respect to the term. Eleances associated with the tex rate change will not be adjusted (except for annotations each year) absent such deplacement, even external except and the company of the company of the promisers of decided including about such deplacement.
- B The allocation percentage in Column T are based on the applicable percentages at the data of the rate change and must remain fixed absent the Commission's express approvel.

Potomac Electric Power Company Attachment 2 - Taxes Other Than Income Worksheet

r Tax	xes	Page 263 Col (i)	Allocator		Allocated Amount
Plai	nt Related	G	ross Plant Alloca	tor	
1 1a 2 3 4 5	Transmission Personal Property Tax (directly assigned to Transmission) Other Personal Property Tax (excluded) Capital Stock Tax Gross Premium (insurance) Tax PURTA Corp License	\$ 17,625,506 56,030,393	100% 0% 20.96% 20.96% 20.96% 20.96%	\$	17,625,
Tota	al Plant Related	\$ 73,655,899		\$	17,625,
Lab	or Related	Wag	ges & Salary Allo	cator	
6	Federal FICA & Unemployment & state unemployment	\$ 5,815,879			
Tota	al Labor Related	\$ 5,815,879	15.79%	\$	918
Oth	er included	G	ross Plant Alloca	tor	
7	Miscellaneous	\$ 9,652			
Tota	al Other Included	\$ 9,652	20.96%	\$	2
Tota	al Included			\$	18,546
	Currently Excluded				
8	MD Franchise Tax	\$ 28,370,389			
9	MD Environmental Surcharge	1,915,238			
10	MD Universal Surcharge	7,547,757			
11	MD Montgomery County Fuel	126,565,132			
12	MD PSC Assessment	3,895,266			
13	MD Sales & Use Tax	3,891			
14 15	MD Real Property Taxes	631,731 65,016			
16	MD Diesel Fuel DC PSC Assessment	14,599,870			
17	DC Delivery Tax	76,393,887			
18	DC Real Property Tax	8,553,425			
19	DC Business Improvement Tax	155,274			
20	DC Ballpark	16,500			
21	DC Right-of-Way	22,786,204			
22	DC RETF, SETF and EATF Funds	50,702,303			
23	VA Property Taxes	543,040			
24	Misc. Other-Sales and Use DC	133,332			
25	Exclude State Dist RA amort in line 6	100,002			
26	Total "Other" Taxes (included on p. 263)	\$ 422,359,685			
27	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	\$ 422,359,685			
28	Difference				
20	Dilletelice				

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator, provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property Taxes to Transmission Function Year Ended December 31, 2024

Assessable Plant

Transmission Distribution General Total T, D & Genl	\$	1,518,095,066 4,731,483,159 277,764,397 6,527,342,622
Plant ratios by Jurisdiction Transmission Ratio Distribution ratio General Ratio		0.232575 0.724871 0.042554 1.000000
Property Taxes	\$	73,655,899
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ 	17,130,502 53,391,045 3,134,352 73,655,899
General Property Tax Trans Labor Ratio Trans General	\$ \$	3,134,352 15.79% 495,004
Total Transmission Property Taxes Transmission General	\$	17,130,502 495,004
Total Transmission Property Taxes	\$	17,625,506

Potomac Electric Power Company Attachment 3 - Revenue Credit Workpaper

	Attachment 3 - F	levenue Credit Worl	kpaper					
			Tot	al Amount	Allocation Factor	Allocation %		tal Amount ded in Rates
	Account 454 - Rent from Electric Property							
1	Rent from Electric Property - Transmission Related (Note 3)		\$	8,716,727	Transmission	100%	\$	8,716,727
2	Total Rent Revenues	(Sum Lines 1)						8,716,727
	Account 456 - Other Electric Revenues (Note 1)							
3	Schedule 1A		5	561,187	Transmission	100%		561,187
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)				Transmission	100%		-
5	Point to Point Service revenues for which the load is not included in the divisor received by				Transmission	100%		3,465,635
_	Transmission Owner (Note 4)		\$	3,465,635	T	4000/		
6 7	PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1)				Transmission Transmission	100% 100%		-
8	Professional Services (Note 3)				Transmission	100%		196
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)				Transmission	100%		(*)
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%		
11	Affiliate Credits		\$	5,192,423		15.79%		820,033 69,783
11a	Miscellaneous Credits (Attachment 5)				Various		\$	
12	Gross Revenue Credits	(Sum Lines 2-11)		17,935,971		*		13,633,364
13 14	Less line 18g Total Revenue Credits			(5,382,153)	Transmission	100%	s	(5,382,153) 8,251,211
14							φ	0,201,211
15	Revenue Adjustment to determine Revenue Credit Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.							
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.							
17	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶							

\$ 338,323,565

	retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a - 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).			
18a	Revenues included in lines 1-11 which are subject to 50/50 sharing.			8,716,727
18b	Costs associated with revenues in line 18a	Support		2,398,625
18c	Net Revenues (18a - 18b)			6,318,101
18d	50% Share of Net Revenues (18c / 2)			3,159,051
18e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		s	175,523
18f	Net Revenue Credit (18d + 18e)			3,334,574
18g	Line 18f less line 18a			(5,382,153)
19	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		s	45,284,719
20	Amount offset in line 4 above		\$	275 102 875

21 Total Account 454, 456 and 456.1

22 Note 4: SECA revenues booked in Account 447.

Potomac Electric Power Company Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE

(Line 127 + Line 138) 176 335 047 Α 100 Basis Point increase in ROF and Income Taxes В 100 Basis Point increase in ROE 1.00% Return Calculation (Line 39 + 58) 1,703,217,498 Rate Base 59 Long Term Interest Long Term Interest
Less LTD Interest on Securitization E (Note P) 100 p117,62c through 67c 211,717,858 Attachment 8
"(Line 100 - Line 101)" 211,717,858 102 Long Term Interest 103 Preferred Dividends enter positive p118.29c 0 Common Stock 104 105 Proprietary Capital Less Preferred Stock p112.16c 4,389,759,151 (Line 114) p112.12c (Sum Lines 104 to 106) enter negative -1,646,367 4,388,112,784 106 Less Account 216.1 enter negative 107 Common Stock Capitalization p112.17c through 21c 108 Long Term Debt 4.336.538.462 Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss 109 110 p111.81c p113.61c enter negative -5,227,254 enter positive 1,440,474 111 enter negative Attachment 1B - ADIT EOY, Line 7 112 113 114 Less LTD on Securitization Bonds
Total Long Term Debt
Preferred Stock 0 4,332,751,682 Attachment 8 (Sum Lines 108 to 112) p112.3c 115 116 (Line 107) (Sum Lines 113 to 115) Common Stock Total Capitalization 117 Debt % Total Long Term Debt (Line 108 / (108 + 114 + 115)) 49.70% Preferred % Common % (Line 114 / (108 + 114 + 115)) (Line 115 / (108 + 114 + 115)) Preferred Stock 0.00% 50.30% Common Stock 119 120 Debt Cost Total Long Term Debt (Line 102 / 113) 0.0489 Preferred Stock Common Stock Preferred Cost (Line 103 / 114) Appendix A % plus 100 Basis Pts 0.0000 0.1150 Common Cost 122 (Note J from Appendix A) Weighted Cost of Debt Weighted Cost of Preferred Total Long Term Debt (WCLTD) Preferred Stock (Line 117 * 120) (Line 118 * 121) 123 0.0243 0.0000 124 125 Weighted Cost of Common Total Return (R) Common Stock (Line 119 * 122) (Sum Lines 123 to 125) 0.0578 0.0821 (Line 59 * 126) 127 139,881,400 Investment Return = Rate Base * Rate of Return Composite Income Taxes FIT=Federal Income Tax Rate
SIT=State Income Tax Rate or Composite
p = percent of federal income tax deductible for state purposes
T=1 - {((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)} = FIT=Federal Income Tax Rate (Note I from ATT H-9A) 21.00% 128 129 130 (Note I from ATT H-9A) 8.25% 0.00% 27.52% Per State Tax Code 131 132a 37.96% 132b Tax Gross-Up Factor 1*1/(1-T) 1.3796 (Note U from ATT H-9A) **ITC Adjustment** 133 134 136 Investment Tax Credit Amortization enter negative Attachment 1A - ADIT -26 314 Tax Gross-Up Factor
ITC Adjustment Allocated to Transmission (Line 132b) (Line 133 * 134) 1.3796 (Note I from Appendix A) Other Income Tax Adjustment rocome Tax Adjustment
Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense
Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component
Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component
Amortization of Other Flow-Through Items - Transmission Component
Other Income Tax Adjustments - Expense / (Benefit) 302,202 136a (Note T from ATT H-9A) Attachment 5, Line 136a (Note T from ATT H-9A) Attachment 5, Line 136b Attachment 5, Line 136c 136b -961,945 136c 136d 136e (Note T from ATT H-9A) (Note T from ATT H-9A) Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d) -659,743 Tax Gross-Up Factor
Other Income Tax Adjustment (Line 132b) (Line 136e * 136f) 1.3796 -910,210 136f 136g 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1 - (123 / 126))) 37,400,161 (Line 135 + 136g + 137) 36,453,647 138 Total Income Taxes

Potomac Electric Power Company

	,	Attachmen	5 - Cost Supp	port	
Electric / Non-electric Cost Support				Non-alactric	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instru	ictions	Form 1 Amount	Electric Perties	Pertion	Details
Plant Allocation Factors 10 Accumulated Intenditie Americation (Note A)	p200.21c (See Attachment 9, column h)		5 173.458.270		Resouvelent in Flactic Utility only
11 Accumulated Common Amortization - Electric (Note A)	p366 (See Attachment 9, column ()	8 .	\$ (%)		respondence a contract and
12 Accumulated Common Plant Depreciation - Electric (Note A)	p366 (See Attachment 9, column g)	8 .	s 🥳	- 3	
Plant In Service 24 Common Plant (Electric Only) (Notes A & B)	p366 (See Attachment 9, column e)				
Accumulated Deferred Income Taxes		ľ			
41 Accumulated Investment Tex Credit Account No 255 (Notes A 4 1)	p266 h (See Allechment 1B)	\$ 1,039,822	\$ 1,039,622		Respondent to Electric USRly only
Materials and Supplies 47 Undistributed Stores Exp (Note A)	p227 Sc & 18 c (See Attachment 9, column e)	s .	. 0	25	Respondent is Electric Utitry only
Allocated General & Common Expenses		1	•		
65 Plus Transmission Lasse Payments (Note A) 67 Common Plant OSM (Note A)	p200 3 c				
67 Common Plant OAM (Note A)	p306	<u>. </u>			· · · · · · · · · · · · · · · · · · ·
Transmission / Non-transmission Cost Support				Non-	
			Transmission Related	transmission Related	200
Attachment A Line Se, Descriptions, Notes, Form 1 Page Se and Instru 28 Plant Held for Future Use (Including Land)	p214 (See Attachment 9, column c)	5 2,072,833		2,072,633	Specific identification based on plant records. The following plant investments are included.
Directly Assigned A&Q		277,00000			0.
					<u> </u>
					1
		•			
CWIP & Expensed Lease Worksheet					
The parameter and the resident				Expensed Loss	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instru	ertions	Form 1 Amount	CWIP to Form 1	In Form 1	Code:
Plant Allocation Factors					70.00
6 Electric Plant in Service (Note B)	p207 104g (See Attachment SA, column b)	\$13,416,148,824	•		
Plant to Service 19 Yransmission Plant in Service (Note 8)	p207.58 g (See Attachment 9, column b)	\$ 2,796,258,876			See Form 1
24 Common Plant (Electric Only) (Notes A & B)	p356 (See Attachment 9, tine 16, column 4)	0	ě	0	
Accumulated Depraciation			9207	00000	See Form 1
30 Transmission Accumulated Depreciation (Note B)	p218-25 c (See Attachment 8. column e)	\$ 673,871,837	9		See Form 1
EPRI Dues Cost Support	ellee	Form 1 Amount	EPRI Dues		The state of the s
Attachment A Line Se, Descriptions, Notes, Form 1 Page Se and Instru Allocated General & Common Expenses	Guoris	Perm I namegon	CPNI LIQUE		
73 Less EPRI Dues (Note D)	p352-353	\$ 446,662	\$ 198,332		EPRI Membership dyna in FERC Transmission G&M Account 566
Regulatory Expense Related to Transmission Cost Support					
			Vennembales	Non-	
Attachment A Line Se, Descriptions, Notes, Form 1 Page Se and Instru	ections	Form 1 Amount	Related	Related	Details
Allocated General & Common Expenses					
70 Less Regulatory Commission Exp Account 928 (Non-E) Directly Assigned A&G	p323 1006	\$ 4,109,809	318,821	3,790,966	FERC Form 1 page 351 1 line 30 (h) - 32 (h), transmission related only
77 Regulatory Commission Exp Account 928	p323 100b	5 4,109,909	318,821	3,790,965	FERC Form 1 page 351 1 line 30 (h) = 32 (h), transmission related only
Safety Related Advertising Cost Support					
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instru	etters	Form 1 Amount	Salata Balatad	Related	Colonia
Directly Assigned A&O	Cuons				
81 General Advertising Exp Account 930.1 (Note F)	p323 1816	\$ 2,396,654		2,398,856	None
8 - 1 - 122 TATE W. W.M.					
Multistate Workpaper					
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instru	ctions	State 1	State 2	State 3	State 4 State 5 Details
Income Tax Reles		Maryland	DC	Enter State	Enter State Enter State Enter State
129 SIT=State Income Tex Rate or Composite (Note I)	8.25%	8 25%	8 25%	Enter %	Enter % Enter % Apportioned MD 4 75%, DC 3 5%
9-550/m					
Education and Out Reach Cost Support					
		Form 1 Amount	Edycation &	Other	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instru Directly Assigned A&G	cuons	rem 1 Amount	Outreach	Uther	Colum
78 General Advertising Exp Account 930.1 (Note II)	p323 181b	\$ 2,390,656	- 1	2,308,656	None
		201507.2			
Excluded Plant Cost Support					
		Exploded			
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and instru	ections	Transmission Facilities			Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities					
149 Excluded Transmission Facilities (Hotel M)	Attachment 5	150			General Description of the Facilities
Instructions		Enter S			None
Remove all investment below 69 kV or generator step up transformers included in transmission plant in service	that				
are not a result of the RYEP Process					
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as	s below 69 kV	Or			
the following formula will be used: Example		Enter 6			
A Total Investment in authorism					
A Total investment in substation 1,000,000 6 identifiable investment in Transmission (provide workpapers) 500,000					
A Total Investment in substation 1,000,000 B Identification investment in Substation (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000					
A Total investment in substation 1,000,000 8 identifiable investment in Transmission (provide workpapers) 500,000					Add more Breas If mossasarry

Attachment A Line Ste, Descriptions, Notes, Form 1 Page Ste and Instructions															
rapaymenta		Decomber Princ											1	Cond of Year	Alberrellen
			January F.	February II	March As	April May	y June	· Jack	August	-	Lophambur October	ar Nevember	-	rates Alternates	
Pension Liabilities, if any															15.70% Labor
Propognistia - DC ROW		5,702,061			5,700,175			5,711,854			5,710,344			8,728,215	0 00% Emploded
Properties - Transmitted on Personal Property Tax		38,801,888		82,485	18,787,624	41,662	72,637	31,375	10,379	10,734	838,214	31,378	62,730	6,000,463	23 B3% See Description
Ober Prepayments		1,856,035		2,228,304	2,276,322	2,813,331	2,522,840	2,635,193	2,573,194	2,033,885	1,771,886	708,857	1,863,186	728,337	15.79% Lebox
Montgomery Count Permit Flee		866,574	880,588	673,244	673,244	595,010	454,697	063,840	640,343	646,343	638,771	401,417	628,621	£2,144	0.00% Encluded
Proped Taxes		(0)		275,194	ē	550,389	275,194	íQ)	748,032	374,010	3	744,002	374,018	ê	15.78% Labor
Proceed Survey		313,378		200,947	144,132	87,716	20,142	(15,832)	(308,57)	373,886	310,322	345,881	377,854	570,055	15 78% Labor
Postere		40,644		48,644	68,033	65,063	\$5,053	156,387	156,387	156,367	210,929	210,828	828,012	204,002	15 79% Labor
Proped Selberra		(33,854)		(33,894)	(33,834)	(33,854)	(\$5,858)	(33,864)	(30,415)	(30,415)	(30,415)	(30.415)	(21,045)	(17,941)	15 79% Labor
Presed Beardon		44,067			38,333			29,000			20,000			64,333	15.79% Labor
Cost in Ences of Billings		ÿ											*	٠	15 78% Labor
Westing Funds			29.					٠					*		0.00% Each-ded
COLI Related Preservent		1,794,520	1,784,520	1,784,520	1,274,362	1,274,362	1,274,362	287,204	247,841	247,841	788,127	788,127	788,127	718,506	0.00% Excluded
Lancard Asset ROLLOs - Building		17,612			15,607			14,163			12,718			12,716	0.00% Exclusived
Proceed Owner Receipts Tax					*		1								0.00% Excluded
Proposed Environmental Credita					4			,	i.				. 1	170,172,89	0.00% Enclyded
Propogramma Mandify Relance	46	47,136,443	5,838,416	3,267,994	28,914,188	6,281,850	4,863,170	B,448,358	4,280,066	3,835,328 10	10,062,965	4,415,213 4	4,082,626 21	211,815,184	
Proposit Persions If not Industral in Proposyments		245,684,537	847,178,846	242,956,184	240,034,213	237,844,185 2	~	2		228,807,208 221	227,670,451 225	225,652,227 223	225,748,862 22	757,1881,152	15 78% Labor
Proped OPER if not included in Propeyments		0,575,420	11,166,427	11,970,180	11,418,740		11,471,537	11,437,480 1	11,384,115 1					1,082,106	15 78% Labor
Total Mandaly Batanca Inchised in Rates		47,478,341	40,752,053	40,440,638	44,585,584								Ī	66,216,318	

201.200 (171.000 (171	March And	Anna Safe	- Property	Contraction	Selator News	ferunder December	of Assertages
March Marc	C) (978, (93.00) (978,00)	(2,706,839)	_	(2.636.420)	(002979	do do	911) (2
Married Marr	(arra, 880)	(232, mar)	(SZZ, LEC) (CONT, ZZZ)	_	n	_	(21 12)
	827,438	(20,00)	_	_	24.0		
	3,206,245	3,201,912	_	_	2,977,523		
	5 (21,014,388) 5	(20,748,334)	E	5	(18,438,288)	5	
Married Marr	(1,804,923)	(5,744,888)	2	5	(1,067,207)	_	1,637,156) [1,737,780)
Married Marr	(1,457,386) (1	5	(457,386) (1,457,386)	(354,400)	(1054,4400)		
Married Marr	(478,467)	(909, 834)	_	_	(884,214)		_
Married Marr	_	(7,414,72)	8,57,508,0 (9,608,728	(10,300,094)	(12,075,186)	(13,359,648) (17,52	7,526,297) (3,991,7
	_	(0,045,190)	0,000,743) (0,637,284		(80,000,000)	(7,083,181) (8,06	
Married Marr	•	(8,804,481)	8,880,144) (6,515,822	2	(M. 1922, SMM)	_	3,408.852) (6,483.8
	_	(413,082)	(413,082) (413,082)	(100,031)	(100,000)	(150,A31) (36	10,631) (408,242)
Married Marr							
Manual M	_	,286) (116,463)	_	(144,030)	(140,070)	-	_
	(301,346)	_	_	(De7-523)	(367,898)		•
MONTHS OF THE STATE OF THE STAT	C11171 C	312,417) (381,481)	(361,948) (436,18C)	(CZY)864	(467,781)	_	DEE, SHET
WAS SECURE OF CHANGE OF CH	905,63		40,222	(11)	20,000	28,444	
MALE BYC PALL THE COLUMN COLUM	(20, does)	(20,000)	(20,000)	(000(02)	(20,000)	(30,000)	(22),000()
	(41,873,12 m) (43,278,463) (44,516,836)	(44 797 8001	(47,373,194) (47,363,948)	(47,105,403)	146,300,6391	(\$6,746,775) (\$4.47	(3a, 470 asp. 147,117 sas
	1			ı			
The Permal Right and Instructive country to the James and unknoted reserves (Trade collected from continuent to the Control of	ugh cost acches to accounts that are receved	red under the Formula Rate,	and (3) enclude the portion	of any balance offer	it by a belence about	t account). Each unfun	ded means will be
Included on these above. The statutes in Cot (g) and C	ice eheel eccount, rather than through coel ad	cruels, the amount to be ded.	sched from rate base shoul.	d eachide the portion	cfleet by enother be.	elector sheet account	

				Allecation	
Miscellaneous Revenue Credits			Altecater	Pacter	Description
Miscellaneous Revenue Credits	857	140,238	15 78%	Hages & Selary	Areando Agreement Acci bigot Fee
	180+90	47,636	1001	100% Transment	Expressing support survival
	967		20 98%	Cress Plant	20 88% Gress Plant
		140,781			
		CB7.89 8	Attachment 3	Townson Cradit line	115m

Outstanding Network Credits Cost Support				
Attachment A Line 8s, Description	Attachment A Line Sts, Descriptions, Notes, Form 1 Page Sts and Instructions	Setunda Crefits	Description of the Credits	
Network Credits		1.40	General Description of the Credita	
55 Outstanding Network Cradits	(Note N) From P.Ms	-	11	
A STATE OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRES			Add more than it measurery	100
Extraordinary Property Loss				
Attachment A Line fle, Descriptions	s, Notes, Form 1 Page St and Instructions	Amount Number of years Amortization or triannel	-	
61 Less extraordinary property loss	Allachment 5	-		
62 Plus amortized extraordinary property loss	Attachment 5	3 35 5		
Interest on Outstanding Network Credits Cost Support			50.50 = 550.00	
		Population Offi		
Attachment A Line its, Descriptions	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Network Credits	Descriptions of the interest on the Credita	
Revenue Credits & interest on Network Credits		Caleri	Oceans Description of the Credits	
155 Interest on Network Credits	PARK NO PURCHA	-	1	
			Add more flows if recomments	

cility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515	
Attachment A Line 8e, Descriptions, Notes, Form 1 Page 8e and Instructions	Description & PAR Decumentation
Met Revelue Returnettent	
AND MAKE IN COMPANY OF THE PARK OF THE PAR	

Г		#s, Descriptions, Notes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Decumentation
	Network Zonal Service Rate			
- It	173 1 CP Paek	(Note L) Public Date	5,871.8	P,Mi

Statements BG/BH (Present and Proposed Revenues)

Customer	Bitting Determinants Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	· ·
Pepco zone					•	
Total						

Abandoned Transmission Plant

	Attachment A Line #s, Dead	riptions, Notes, Form 1 Page #	and Instructions	
A	Beginning Salance of Unamortimal Transmission Plant	Per FERC Order	616,472	
8	Months Remaining in Amortization Period	Per FERC Order	60	
c	Monthly Amortization	A/B	10,275	
0	Months in Year to be Amortized		10	
E	Amortization in Rate Year	C4D	104,115 Line 86s	
F	Destuçülene		512,357	
Iα	End of Year Balance in Unemortized Transmission Plant	A-E-F	(0)	

MAPP Abandonment recovery pursuant to ER13-607

	Attachment A Line #	s, Descriptions, Notes, Form 1 Page 1	is and instructions	
		DPL	Papco	Total
171a	2013-14 rate period	\$ 9,750,649	\$ 12,725,412 \$	22,476,061
171a 171e	2014-15 rate period	\$ 14,660,395	16,524,218 \$	31_190,605
true	2015-16 rate person	§ 12 208 522	14 624 812	26,833,334
17.00		8 54 676 646	* 42.074.424.4	80 400 000

Brandywine Fty Ash Landfill Environmental Expenses

Attachment A Line \$8, Description
She 8 Alactment 8: Estimate and Recordation Worksheel - Founds 1

Plant Related Exclusions - Cost Support

			Form 1 Amounts	Capital Lanson	Includable Plant
6 Electric	c Plant in Service	p207 104g	13,614,962,825	196,816,001	13,416,146,824 Transmission Capital Lease \$70,000,000. Distribution Capital Lease \$70,000,000, and General capital lease \$40,810,001
9 Accume	rulated Depreciation (Total Electric Plant)	p219.28c	4,075,767,301		4,075,767,301
10 Accumu	sulated Intangible Amortization	p200.21c	346,503,732	173,045,482	173,458,270 Transmission Capital Lease provided in \$76,000,000, Distriction Capital Lease provided \$76,000,000, and Gorand capital lease provided in \$76,000,000, and Gorand capital lease provided in \$76,000,000.
19 Yranem	nission Plant in Service	p207 58 g	2,874,298,876	76,000,000	2,798,239,876 Tryominosopi Capitar Lamos Inchalled Acct 202 578,000,000
23 Genera	ni & Intengible	p206.5.g & p207.99 g	801,142,416	46,818,001	734,328,413 Goranal Capital Leson \$46816001
31 Accumu	sulated General Decreptation	p210 28c	170,585,834		170,395,834

Expense Related Exclusions - Cost Support

						State								
						Approved	Montporphip							
						Distribution	Dues in 822	Chamber of	Chamber of	Minels	Greek Receipt	Green Receipt		
			Testel		Secretion						Taxos Rolund			Total Amount
	Attachment & Line de Descriptions Mr	tes, Form 1 Page #s and Instructions	Form 1 Amount	Moreov Conts	Conto	Acceptions	700	(9.73)	(930.7)	Conto	On 8233	(Tetal)		After Exchanges
68	Total A&G	Total p 323 197 b	198,231,998		63,150	1,016,783	8,018			114	12			195,144,028
80	Transmission CEM	a321 112 h	32 568 006										156.332	32,411,764

Depreciation & Amortization - Cost Support

		Attachment A Line #s, Descriptions and Notes	Form 1 Amount	Merger Code	Non Margor Related			
88	Yransmission Depreciation Expense	p336 7b&c	47,727,828	- 2	47 727 828			
87	General Depreciation	p338 10b&c	16,563,342	12	16,563,342			
88	Intengible Amortization	p336 148e	35,833,784	19	35,833,784			
92	Common Depreciation - Electric Only		1.0	(9)				
93	Common Amortization - Electric Only				1.00			

PBOP Expense in FERC 926

ſ	Attachment A Line #s, Descriptions, Notes, For	m 1 Page #s and instructions	Total A&O Form 1 Amount	Account 926 Form 1 Amount	PBOP in PERC 826 current rate year p	PBOP in FERC 926 vior rate year	Explanation of change in PBOP in FERC 028
61	68 Total A&G	Total p 323,197 b Account 926 p 323,187 b and a	198,231,988	21,749,933	2,648,550		The actuaristy determined encount of OPES expense in FERC 928 increased from the prior year. The increase in posteriorment welfare code is privetly due to the expressor of some prior service cost credits. The increase were profitely offset by a throuse in expected return or plan assets due to fervirable asset returns in 2023, and a decrease in inferrent cost neurology from lower discount rates.

Attachment 3 - Revenue Credit Workpaper

\$ 2,396,625 Costs associated with revenues in line 17s.

Revenue Subject to 5000 sharing (Albachment 3 - Ino 17s) \$ \$,718,727
Federal Tost on Revenue subject to 5000 sharing
Net Revenue subject to 5000 sharing
Net Revenue subject to 5000 sharing
Composite State Homester for Rete
State Tast on Revenue subject to 5000 sharing
California
Total Tast on Revenue subject to 5000 sharing
1 Total Tast on Revenue subject to 5000 sharing
2 2,006,829

rence for Excel Cell F325 should be (Line 164 - 68) / 165

The Yotal line in Excel cell A70 should have a line number 22

Attachment 9 - Rate Base

Excel D10 Reference should be "207,98.g minus 207,98.g plus 205.5.g for end of year, records for other months"

		_	Transmission		
ne	Component Descriptions	Instruction References	Depreciation Expense Amount	Tax Rate from Attechment H-9A, Line 131	Amount to Line 1366
đa	Tax Adjustment for AFUDC Equity Component of Trenemission Depreciation Expense Amortization of Excess/Deficient Deferred Taxes - Transmission Component	instr 1, 2, 3 below	\$ 1,006,217	X 27 52% -	\$ 302,202
36b	Amortization Excess / Deficient Deferred Taxes (Federal) - Transmission Component	Instr 4 below			(044,196)
l&c	Amortization Excess / Deficient Deferred Taxes (State) - Transmission Component	Inglr. 4 below			
36d	Amortization of Other Flow-Through Items - Transmission Component	Instr 5 below			A
36e	Total Other Income Tax Adjustments - Expense / (Benefit)	Instr & below			\$ (658,743)
et 1	Instructions Transmission Deprecision Expense is the gross cumulative amount based upon tax records of capitalized AF to the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2)	UDC equity embedded in the gross plent stirrbutable			
at. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.				
at 3	"AFUDC-Equity" category reflects the nondeductible component of depreciation supense related to the capital Construction (AFUDC).				
£ 4	Upon recomment of changes in has him, accumulated delarmed income taxes are re-measured and adjusted in an (access) accumulated delarmed income taxes (ADIT). Such deficient or (access) ADIT detributed to the time calculated in the calendar year in which the deficient or (access) amount were measured and recorded for fine Amortization, Column C, Line 50 and Line 153 for additional information and support for the current year amo (access) ADIT in according in ESEC Accounts 4.01.2 and 451.1.				
. 5	Other Thorn-Through Items. In the post reputatory apendes required contain federal and state incore as an emonant of taxes compassed for internating purposes and listens on the amount of calcular contract federal federal federal federal record in the contract of the calcular contract federal f	tax liability is be immediately "flowed through" rates to alon and understanding that while tax sevings would see reverse would be recovered from ratepayers; The reversal of these temporary differences; The Other			
et 8	Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense)	nomene recoverable las expense.			

ERC Form 1 XBRL Mapping Change

		1			
200	Description Transmission Wages Expense	Tab/Allachment ATT H-BA	Cell Reference	Estating FERC Reference p354.21b	Updated FERC Form 1 Reference
2	Emilan Buekses Services Company Transmission Wages Expense	ATT H-BA	F11	P354 factnotes	p354-355 Inotnote
3	Papas Holdings Service Company Wages Experies	ATT H-BA	F12	P354 featnate	p354-355 feotrate
4	Direct Total Wages Expense	ATT H-BA ATT H-BA	F14	p.354.28b P.354 fredreds	p354-355 28 b p354-355 (colrects
5	Exelon Business Services Company Total Wages Expense Papes Holdings Service Company Total Wages Expense	ATT H-BA	F16	P354 locinole	p.354-355 leatmote p.354-355 leatmote
•	Less A&G Wages Expense	ATT H-BA	FIA	n304.27b	n354-355 27 b
- 1	Leas Ession Business Services Company A&G Wages Expense	ATT H-BA	F19	P354 teotrole	p354-355 footnote
	Less Papco Holdings Service Company A&G Wages Experten	ATT H-BA	F20	P354 teatnote	p354-355 feetnete
10	Electric Plant in Service	ATT H-BA ATT H-BA	F27 F34	() a200 21c (See Albertament 9 flow 14 column b)	p204-207.104 g (See Altachment SA, line 14, column j) p200-201.21 c (See Altachment B, line 14, column h)
12	Accumulated Intereption Ameritation Transmission Plant in Service	ATT H-BA	FS4	p207 58 g (See Attachment 9, time 14, column b)	p204-207 58 g (See Attachment 8, line 14, column b)
-				p205 5 g & p207.89 g (See Attachment 9, line 14,	p204-207 5 g & p204-207 99 g (See Altechment 9, kno
13	General & Intangible	ATT H-BA ATT H-BA	F80 F147	column c) p.321 96 b	14, column c) p329-321 96 b
14	Less Account 565 Plus Transmission Lesse Payments	ATT H-BA	F150	n200 3 r	p320-321 96 6 p200-201 3 c
16	Less Property Insurance Account 824	ATT H-BA	F159	p323 185b	p320-323 185 b
17	Less Regulatory Commission Exp Account 828	ATT H-BA	F160	p323 1886	p329-323 189b
16	Lose General Advertising Exp Account 830.1	ATTH-BA ATTH-BA	F161	p323 191b p323 180b	p320-323 191 b p330-323 189 b
19	Regulatory Commission Exp Account 928 General Advertising Exp Account 930 1	ATTH-BA	F170	p323 191b	p329-323 189 b p329-323 181 b
21	Property Insulance Account 924	ATT H-BA	F173	p323 185b	e329-323 185 b
22	General Advertising Exp Account 930.1	ATT H-6A	F174	p323 191b	p320-323 191 b
23	Transmission Depreciation Expense	AB-H TTA	F185	P338 7b&c (See Attachment 5)	P336-337 7 b&c (5ee Allechment 5)
24	General Depreciation	ATT H-BA ATT H-BA	F189 F191	p336 10b&c (See Attachment 5) p336 1dBe (See Attachment 5)	p336-337 10 b&c (See Attackment 5) p336-337 1 d&e (See Attackment 5)
25 26	Interophia Amortization Common Depreciation - Electric Only	ATT H-BA	F191 F197	p336 1d&e (See Allachment 5) p336 11 tr (See Attachment 5)	p336-337 1 dile (See Attachment 5) p336-337 1 1 b (See Attachment 5)
26	Common Amortzation - Electric Only Common Amortzation - Electric Only	ATT H-BA	F196	p336 or p338 11d (See Altechment 5)	p356 or p336-337 11 d (See Attechment 5)
28	Long Total Interest	ATT H-BA	F215	p117 62c through 67c	p114-117 62 c Brough 67 c
29	Proprietary Capital	ATT H-BA	F222	p112 16c	p112-113 16 c
30	Less Account 218.1	ATT H-BA	F224 F225	p112 12c p112 15c	p112:113:12 c p112:113:15 c
31	Less Account 218	ATT H-BA ATT H-BA	F225 F229	p112 15c p112 17c through 21c	p112-113 15 c p112-113 17 c through 21 c
32	Loss Loss on Rescouled Debt	ATT H-BA	F230	p111 81c	p110-111 81 g
34	Plus Gein on Resequired Debt	ATT H-BA	F231	p113 61c	p112-113-01 g
35	Professed Stock	ATT H-BA	F235	p1123c	p112.113 3 €
36 37	Feathele X	ATTH-BA ATTH-BA	C385	112 lines 18 c û d to 21 c û d 112 line 3 c û d	112-113 lines 18 câd to 21 câd 112-113 line 3 câd
37	Facilitate Y Facilitate Z	ATT H-BA	C387	112 lines 18 c 8 d	112-113 Bress 16 p.Sd
39	ADIY-282	18 - ADIT EDY	8148	below)	Total - Pg 274-275 (Form 1-F flor see note 7 below)
				7 Re Form 1-F filer Sum of subtetals for	7 Re Form 1-F Bler Sum of aubtotale for Accounts
40	Instructions for Account 252	1B - ADIT EDY	B199	Accounts 282 and 283 should be to Form No. 1: F. p. 113 57 c	282 and 283 should the to Form No. 1-F. p. 112-113 83 c. & 64 c.
41	ADIT-283 (Subject to Promition)	18 - ADIT EOY	B258	balow)	Total - Pg 276-277 (Form 1-F flor see note 7 below)
				7. Re Form 1-F flor: Sum of aubtotals for	7 Re Form 1-F ther Sum of subtotals for Accounts
	Instructions for Account 253	19 - ADIT EDY	B260	Accounts 282 and 283 should be to Ferm No. 1 F. p. 113 57 c.	282 and 283 should to to Form No. 1-F p 112-113 63 c 6.84 c
	ADIT-282	1C ADIT BOY	B168	balow)	Tutal - Pg 274-275 (Form 1-F Ster see note 7, below)
	Product of Production			7 Re Form 1-F Stor: Sum of aubtotals for	7. Re. Form 1-F filer: Sum of subtotels for Accounts
		1C - ADIT BOY	8198	Accounts 282 and 283 should be to Form No. 1- F. p. 113 57.c	282 and 283 should to to Form No. 1-F, p 112-113 63 d 4.64 d
	Instructions for Account 282: ADIT-283 (Subject to Provetion)	1C - ADIT BOY	8258	P_D-113-57.C. below1	Total - Pg 276-277 (Form 1-F flor see note 7, below)
*3	ALK (-145 (Sulpid to Province))			7. Re Form 1-F flor: Sum of subtotals for	7 Re Form 1-F Ber Sum of aubtotals for Accounts
				Accounts 282 and 283 should to to Form No 1-	282 and 283 should tie to Form No. 1-F p 112-113 63 d
48	Instructions for Account 283	1C - ADIT BOY	B266	F. p 113 57 c Total "Taxes Other Then Income Taxes" - soct	& 64 d Yotal "Tanes Other Than Income Taxes" - acct 406 10
47	Attachment 2 - Tanan Other Then Income Worksheet	2 - Other Tax	CM	408 10 (p. 114 14)	(p114-117 14)
48	Accumulated Intengible Amortization	5 - Coet Support 1	F7	p200 21c (See Attechment 9, column h)	p200-201.21.c (See Allechment 9, column h)
48	Plus Transmission Lesse Payments	5 - Cost Support 1	F17	p200.3 c	p200-201 3 €
	CWIP & Expensed Lesse Worksheet	5 - Cost Support 1 5 - Cost Support 1	F33 F35	p207.104g (See Albertment BA, column b) p207.58 g (See Albertment B, column b)	p204-207 104 g (See Altachment BA, column b) p204-207 58 g (See Altachment 9, column b)
51 52	CWIP & Expensed Lesse Worksheet Less Regulatory Commission Exp Account 928		F33	p207 58 g (See Allechment B, column b) n323 1885	p204-207 58 g (See Attachment 9, column b) n326-323 188 h
	Regulatory Commission Exp Account 828	5 - Cost Support 1	FB2	p323 189b	p320-323 168 b
54	General Advertising Exp Account 830 1	5 - Cost Support 1	FSB	p323 191b	p320-323 191 b
55	General Advertising Exp Account 830 1		F71	p323 191b	p320-323 191 a
	Propoyments Claratin Plant in Service	5 - Cost Support 1 5 - Cost Support 1	F111 F230	p 111, L57 p207 104g	p110-111 57 p204-207 104 a
58	Accumulated Interrollia Ameritzation	5 - Cost Support 1	F232	p200.21c	p200-201 21 c
58	Transmission Plant in Santos	5 - Cost Support 1	F233	p207 58 g	p204-207 58 g
80	General & Intergitio	5 - Cost Support 1	F234	p208 5 g & p207 90 g	p204-207.5 g & p204-207 99 g
61	Total A&G	5 - Cost Support 1 5 - Cost Support 1	F240 F241	Total p.323.197.b p321.112.b	Total p326-323 187 b p326-323-112 b
62	Transmission O&M	p - CORE SUPPORT 1	F.241	p321 112 b Tolai: p.323 197 b	p329-323.112 b Tests, p329-323.187 b
43	Yotal A&G	5 - Cost Support 1	F235	Account 826: p 323.187.b and c	Account 926 p320-323 187 b&c
				207.58 g minus 207.57 g. Projected monthly	204-207 58 g minus 204- 207 57 g Projected monthly
				balances that are the amounts expected to be included in 207.58.g for end of year and records	believes that are the amounts expected to be included in 204-207 58 g for and of year and records for other
64	Transmission(Gross Plant in Service)	9 - Rate Boon	C10	for other months (Note I)	months (Note 1)
				207 99 g minus 207 98 g for end of year, records	204-207 89 a minus 204-207 95 p for and of year.
63	General & Interophie(Gross Plant In Service)	9 - Rate Bose	D10	for other months	records for other months
66	Intengible (Accumulated Ameritzation)	9 - Rato Boso	110	200 21c for end of year, records for other months the amounts expected to be included in	200-201 21 a for and of year, records for other morths
				the amounts expected to be included in 207.104 g for end of year and records for other	p204-207 104 g. Projected monthly balances that are the amounts expected to be included in 204-207 104 g.
67	Total Plant in Service(Gross Plant in Service)	SA - Gross Plant & ARO	C10	months	for end of year and records for other months
				the amounts expected to be included in 207 56 g	204-207 58 g Projected monthly belances that are the
	Transmission(Gross Plant in Service)	SA - Gross Plant & ARO	D10	for end of year and records for other months (Note I)	amounts expected to be included in 204-207 58 g for end of year and records for other months (Note i)
				207 88 g plus 203 5 g for and of year, records	204-207 98 g plus 204-207 5 g for end of year records
69	General & Intergitio(Gross Plant In Service)	SA Gross Plant & ARO	Eto	for other morths	for other months

70	Total Plant in Service/Asset Retirement Obligations)	SA - Gross Plant & ARO		Projected monthly belences that are the arrounts expected to be included in 207.57 g. + 207.74 g. + 207.63 g. + 207.60 g. fer and of year and records for other months.	204-207 S7 g + 204-207 74 g + 204-207 83 g + 204- 207 88 g Projected monthly belience that are the amounts expected to be included in 204-207 57 g + 204-207 74 g + 204-207 83 g + 204-207 58 g for end of your and recerbs for other markins.
				the amounts expected to be included in 207.57 g	204-207 57 g. Projected monthly belances that are the amounts expected to be included in 294-207 57 g for
71	Transmission/Asset Refirement Obligations)	\$A - Gross Plant & ARO	HIO		and of year and records for other months
72	General & Intengible (Asset Retirement Obligations)	SA - Gross Plant & ARO	110	months	204-207 BS g. for end of year, records for other months
	Internatible Amort, (Accumulated Depreciation & Amortization)	\$A - Gross Plant & ARO	F30	200 21c for end of year, records for other months	200-201 21 c for end of year, records for other months
		9A - Gross Ptent & ARC	L30	200 21c for end of year, records for other months	200-201 21 c for end of year, records for other months
		11A - O&M	E7	321 83 b to 321.112 b	320-323 83 b to 320-323 112 b
		11R -AAG	E7	323 181 b to 323 186 b	320-323 181 b to 320-323 186 b
/*	CONTRACT 1 IS 1 VOICE LANGUAGE				

Description of the Prepayments	
Propayments related to DC ROW	
Propagation related to Transmission Personal Property See. See "Prop torus to Europea" reptohesi for total Terrementals assessable print Enter Settle Sentement property (seemble).	
Other Propayments	
Federal highway use tax	
1	
The December beginning year and end of year belances shall be to Popo's FERC Form 1, Page 111, Line 37 — Propayments For the months of January through November; propayment belances shall represent actual belances on Popo's books and records	Pho
Proposid Panalon is recorded in FERC account 186 (see FERC Form 1 page 233)	
Propold OPES is recorded in FERC account 186 (see FERC Form 1 page 233)	
Allachment 9, line 17-29, column 1	

ent-Related Reserves Amount	Allocation (Plant Allocator)	Amount Allocated	Labor-Releted Reserves Amount	Aflocation (Labor Aflocator)	Amount Allocated	100% Transmission	Total Reserves	
(2,874,157)	20 86%	(802,306)		15.78%			(602,308)	
	20 96%		(282,485)	15.78%	(44,608)		(44,809)	
	20.98%		639,674	15 78%	101,023		101,023	
	20 86%		3,127,409	15 78%	483,908		483,908	
	20.88%		(20,383,268)	15.78%	(3,229,682)		(3,220,682)	
	20 86%		(1,757,785)	15 78%	(277,605)		(277,605)	
	20.98%		(1,271,838)	15 78%	(200,860)		(200,800)	
	20 96%		(846,102)	15 78%	(133,624)		(133,624)	
	20.08%		(8,901,737)	15 78%	(1,420,053)		(1,420,053)	
	20 98%		(6,387,755)	15 78%	(1,040,396)		(1,040,398)	
	20 98%		(6,483,833)	15.78%	(1,023,963)		(1,023,983)	
	20 98%	-	(406,242)	15 79%	(64,157)		(64,157)	
	20.98%			13.79%				
	20.98%	-	(123,937)	15 78%	(19,373)		[19,573]	
	20 98%	-	(438,007)	15 79%	(88,174)		(69,174)	
	20 98%		(365,330)	15 79%	(60,855)		(60,855)	
	20 98%	-	30,487	15 79%	4,815		4,815	
						(72,600)	(72,000)	
(2,874,187)		[982,360]	(44,179,729)		(8,975,825)	(72,869)	(7,850,801)	Allechment H-BA, Line 44
	_							

Potomac Electric Power Company Attachment 5a - Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non	- Regulated	Total
Executive Management	\$ 2,729,225	2,763,120	5,066,761				\$	5,184	\$ 10,564,290
Support Services	9,273,820	7,891,337	17,183,945			59,058		5,637,947	40,046,107
Financial Services	7,280,109	7,346,898	12,116,935		19,870			(532)	26,763,280
Human Resources	3,209,906	2,149,968	4,661,539					-	10,021,413
Legal Services	1,845,876	1,749,386	3,170,393					354,801	7,120,456
Customer Operations	47,303,387	43,901,832	33,732,721	7,779	15,773	8,603			124,970,095
Information Technology	8,100,552	8,034,072	14,017,065					3,886	30,155,575
Gov't, External, and Reg Affairs	10,332,715	9,943,385	12,981,796					8,179	33,266,075
Communication Services	2,116,908	2,045,920	3,470,878					3,073	7,636,779
Regulated Electric and Gas Op Services	41,532,141	39,565,092	63,399,538	237,696	174,215	71,732		110	144,980,524
Supply Services	\$ 714,425	504,710	1,482,316				s	188	\$ 2,701,639
Total	\$ 134,439,064	\$ 125,895,720	\$ 171,283,887	\$ 245,475	\$ 209,858	\$ 139,393	\$	6,012,836	\$ 438,226,233

	of Respondent ervice Company		ortis Original Resubmission	Date of Recort 12/31/2024	Year/Period of End of 2024/	
	Schedu	de XVII	· Analysis of Billing · A	ssociate Companies (Account 457)	
1. 1	For Services Rendered to Associa	rte Com	oan es (Account 457), lis	l all of the associate co	тральез.	
Line No.	Name of Associate Compa (a)	ny	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation for Use of Capital (d)	Total Amount Billed (e)
1	Potemac Electric Company		55,345 595	113,820,385	2 117 907	171 283.587
2	Delmarva Power & Light Compa	ury	44,520 909	88 711.219	1.206 936	134,439,064
J	AtlanSc City Lilectric Company		33 629,660	85.985,742	1,210,010	125,895,720
4	Exelon Business Services Comp LLC	запу	7.321	6 630 820		5 538.141
5	Pepca Holdings LLC		344,729	20,207	2,465	367,403
6	Baltimore Gas and Electric Com	pany	181,298	64,177		245,475
7	Commonwealth Edison Compar	ıy	19,870	189,988		209,858
8	PECO Energy Company	ヿ	0	139,393		139,393
9	Conecty LLC		7,294			7,294
10						0
40	Total		139,126,076	294 561 931	4,538.226	438 276,233

FERC FORM No. 80 (REVISED 12-07)

Service Company Bidling Analysis by Utility FERC Account For the Twelve Months Ended December 31, 2024 Total PHI

Total PHI		11000	11500	17000	20001	10601	10200			
FERC Accounts	FERC Account Name	Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Non-Regulated	Total	Inclusion in ATRR
107	Constr Y/ork in Progress	26 679.268	23,015,194	41,471,003	50,354	155 545	64,045		91,435,409	Not included
108	Accumulated Provision for Depreciation	3 417,571	3,375,087	2,581,033	-		-		9,373,691	Not included
163	Stores Expense Undistributed	624,094	414,336	1,325,830	*		-		2.364,260	Wage & Salary Factor
182.3	Other Regulatory Assets	809,573	1,774,558	1.265.331		•	-		3,849,462	Not included
184	Clearing Accounts - Other *	1,985,283	1,357,390	5 753.668	•		-		9,096,361	Not ricked
186	Misc Deferred debts		-	(514)	•		•	•	(514)	Includable
253 254	Other Deferred Credss Other Regulatory Liabities	21.469	-	(479)	•	•	-		21,459	Not rickded Not rickded
416-421.2	Other Income -Below the Line	13,608	17.503	28.275	•	•		6.012 636	6.072.222	Not included
426 1-426 5	Other Income Deductions - Below the Line	1 607 792	902 474	1,517,296				0.012.030	3 427 562	Not included
557	Other expenses	1 047,509	442,202	1,285,076					2 774 787	Not included
560	Operation Supervision & Engineering	791,048	222,116	256,034					1 269 198	100% included
561 2	Load Dispatch - Monitor & Operate Transmission Sys	2,868	317	319			-		3,504	100% included
566	Miscellaneous transmission expenses	680,984	899,643	1.498.007	36,260				3,114,894	100% included
567	Rents			93	-		-		93	100% included
569	Maint of structures	8.256	4,513	1,208	-				13,977	100% included
570	Maintenance of station equipment	109,258	138,649	100,285	-	•	-		348,192	100% included
571	Maintenance of overhead lines	256.018	290,980	335,846 657	-	•		•	882,844 657	100% included 100% included
572 573	Maintenance of underground lines	3.508	942	2913	- 1		- 5		7 363	100% included
580	Maintenance of miscefaneous transmission plant Operation Supervision & Engineering	496,425	537.070	878 998	-	-		-	1.912.493	Not actuded
581	Load dispatching	72,574	11.404	122.254	8	8	- 3	- 5	206 232	Not included
582	Station expenses	86	14,439	21,639		-	~	-	36,164	Not included
583	Overhead line expenses	7,724	9,089	5,223			-	-	22,036	Not included
584	Underground line expenses	4.056	31	44,236					48,323	Not included
586	Meter expenses	1 144.817	453,051	25,309				-	1,623,177	Not included
587	Customer instafations expenses	459,727	91,354	499,186			-		1,050,267	Not included
586	Miscellaneous distribution expenses	3,016,285	2,077,378	5 301 316	6.044	18,670	7,637		10,427,330	Not included
589	Rents	1,155	(14)	23,421	-				24,562	Not included
590	Maintenance Supervision & Engineering		7	19.626		•			19,633	Not included
591 592	Mantain structures Rantain enviorent	4,399 141,381	12 89,981	8,426 378,566	145.038			•	12,837 754,966	Not included Not included
593	Wantain equipment Wantain overhead lines	1,368,930	1,344,915	1,204,258	145 038	•		•	3,918,103	Not included
593 594	Maintain undercround line	47,713	23,461	156,443	-			:	227.617	Hot included
595	Maintain line transformers	5,347	1,208	6.113					12 666	Hot included
596	Vanian street lighting & signal systems	15,040	5.753	43,789				22	64 582	Not included
597	Maintain meters	903,633	2	3.869	- 2		- 2		907 504	Not included
598	Vairdain distribution plant	35,363	33,473	35,662			170		104,438	Not included
813	Other gas supply expenses	97,659			- 2	(4)	(2)	- 32	97,659	Not included
843 9	Maintenance of other equipment	(13)	-		•			•	(13)	Not included
850	Operation Supervision & Engineering	16	•	•	-	-	-	-	16	Not included
856 857	Mains expense	46 425	-	•	-				46 425	Not included Not included
859	Veasuring & regulating station expenses Other transmission expenses	425		•			-		*22	Not included
660	Rents	6							6	Not included
863	Vaintenance of mains	279							279	Not included
870	Operation Supervision & Engineering	539							539	Not included
874	Pains & service expenses	14.690	-	-					14,690	Not included
878	Meter & house regulator expense	569.436							569,436	Not included
879	Customer installations expenses	(115)		-					(115)	Not included
083	Other distribution expenses	€03		•	•			•	603	Not included
881	Rents	9		-	-	-	-		9	Not included
885	Mantenance Supervision & Engineering	(8)							(8)	Not included
887	Maintenance of mans	460	-	•	-				460	Not included
892	Maintenance of services	405	-		•	•	•		405 277,150	Not included Not included
693 894	Maintenance of meters & house regulators Maintenance of other equipment	277.150	•	•	-	-	-		(2)	Hot included
902	Veter reading expenses	196,302	350,931		-		- 1		547.233	Not included
903	Customer records and collection expenses	41,500,022	41.931,170	31,406,324		15,773	8,603		114.881.892	Hot included
907	Supervision - Customer Svc & Information		126.918				-,,,,,,		126.918	Not included
908	Customer assistance expenses	2,360,581	3,181,947	3 839 328					9.381.856	Not included
909	Informational & instructional advertising	8.853	6,863	11,868				-	25,524	Hot included
910	Miscelaneous customer service	184 282	187,108	309,369	-				680,759	Not included
921	Office supplies & expenses		-		7 779	19,870		-	27,649	Vrage & Salary Factor
923	Outside services employed	42 399,086	49,643,715	66 566 790	-		59,058		149,668,649	Vrage & Salary Factor
924	Property insurance	20,015	20.064	34.870	•				74.949	Het Park Factor
925	huries & damages	1,515	1,556	3,182	•			•	6.253	Wage & Salary Factor
928 930 t	Regulatory commission expenses	783,382 524,640	1,092,812 525,210	1,518.664 899,358	•				3.394.658 1.949,208	Direct transmission Only Direct transmission Only
930 2	General ad expenses Pacellaneous general expenses	524,640 318,038	278,910	899 358 494 019				•	1,090,967	Wage & Salary Factor
530 4	Marcial-cons Scientist expenses	134,439,064	125,895,720	171,283,887	245,475	209,858	139,393	6,012,836	438,226,233	reade a page à Lactor
		1.34,4.53,064	143,683,428	111,483,881	243,475	4/17,000	172,722	9,012,636	930,220,233	

^{*} Privarily represents vehicle and facility cost that are charged to the utities and included within the cleaning account. The cost in the utity cleaning accounts get distributed to various FERC accounts during the utity overhead allocation process.

Potomac Electric Power Company Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	\$ (125,307)	(105,727)	(214,546)	(358,608)	(789,143)	(339,647)	\$ (127,986)	\$ (2,060,964)
BSC Communications	950,222	801,750	1,626,942	2,720,273	6,304,701	2,575,943	970,541	15,950,372
BSC Corp Development	82,920	69,964	141,974	237,305	522,206	224,758	84,693	1,363,820
BSC Corp Secretary	507,685	423,463	991,942	1,674,427	3,459,438	1,585,525	633,156	9,275,635
BSC Corp Strategy	1,145,960	963,041	1,899,634	3,534,759	7,123,453	3,212,731	982,242	18,861,820
BSC Corporate SLA	1,461,078	1,232,785	2,501,616	4,181,375	9,201,429	3,960,291	1,492,318	24,030,893
BSC Executive Services	3,429,895	2,893,968	5,884,046	9,835,080	21,655,858	9,293,689	3,580,292	56,572,827
BSC Exelon Utilities	11,716,643	7,393,462	16,379,011	27,069,666	40,720,307	28,218,962	1,606,193	133,104,244
BSC Exelon Transmission Co							5,673	5,673
BSC Finance	11,538,830	9,795,905	19,796,741	31,417,212	60,087,587	27,625,812	13,253,360	173,515,447
BSC Gen Company Activities	1,759,053	1,482,644	3,006,346	5,032,224	11,045,249	4,770,125	1,801,702	28,897,343
BSC Gen Counsel	804,531	678,823	1,397,308	2,306,821	6,420,135	2,180,595	821,007	14,609,221
BSC HR	3,178,241	2,164,627	4,791,014	11,076,686	22,445,050	10,074,878	4,468,561	58,199,057
BSC IT	84,906,075	67,336,507	126,543,110	240,943,924	449,151,721	245,062,115	22,712,755	1,236,656,207
BSC Investment	186,283	157,176	318,949	533,113	1,173,155	504,925	190,267	3,063,868
BSC Legal Services	1,437,223	1,452,975	2,648,589	4,067,279	7,176,753	3,949,816	857,304	21,589,940
BSC Real Estate	318,128	323,091	311,726	686,962	3,391,860	951,757	64,411	6,047,934
BSC Reg & Govt Affairs	917,742	774,398	1,571,509	2,626,135	5,781,429	2,487,600	920,554	15,079,368
BSC Supply Srv	2,632,511	2,746,771	5,594,287	6,945,836	16,016,842	8,363,493	418,938	42,718,680
BSC Unassigned Departments	\$ -				781		\$	\$ 781
Total	\$ 126,847,716	\$ 100,585,622	\$ 195,190,198	\$ 354,530,470	\$ 670,888,810	\$ 354,703,368	\$ 54,735,981	\$ 1,857,482,164

Attachment 6 True-Up Revenue Requirement Worksheet **Potomac Electric Power Company**

To be completed in conjunction with Attachment H-9A.

Line	(1)	(2) Attachment H-9A	(3)	(4)
No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	2,561,232,086 1,905,228,380	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	62,636,780 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	8,379,125 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	18,546,023 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(8,251,211) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	33,201,459 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	131,314,971 0.07	0.07
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.09	0.09

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant		Annual Expense Charge	Project Net Plant or CWIP Balance		Annual Return	Project Depreciation/Am ortization Expense	Annual Revenue Requirement	Incentive Return	Incentive Return	Total Annual Revenue Reculrement	True-Up Adjustment	Net Rev Reg
NO.	All Irus-up nems	Rumoer	Project Gross Plant	Tot Expense	Citarge	Or CHAIR DESERVE	101 14010111	Charge	Capenae	requirement	III DESIGN OUTS	IIIoaiiave rataiii	- responsibility	Aujurani	110111011104
			(Note C)	(Page 1 line 11)	(Col. 3 ° Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 ° Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
		_ = -		0.03	70.384.007	\$ 1,636,675,070	0.09	141,326,857	37,894,002	249.604.867			249,604,867		249,604,867
17a	Zonal	Zonal	\$ 2,217,048,182 33,558,380	0.03	1.065,368	23.051.411	0.09	1,990,489	958,811	4.014.668	150	180,177	4,194,845		4,194,845
17b	Brighton Sub	B0268		0.03	1,165,105	27,437,619	0.09	2.369.238	1.048.571	4.582.914	150	217,778	4,800,691		4,800,691
17c	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319 B0367.1/B0367.2	36,700,000 20,000,000	0.03	634,934	14,952,381	0.09	1,291,138	571.429	2,497,501	150	118,680	2,616,181		2,616,181
17d	Reconductor Dickerson-Quince Orchard 230 kV	B0512.7	2,000,000	0.03	63,493	1,495,238	0.09	129,114	57.143	249,750	130	110,000	249,750		249,750
17e	Chalk Point 230 kV Breaker 1A Chalk Point 230 kV Breaker 1B	B0512.7 B0512.8	2,000,000	0.03	63,493	1,495,238	0.09	129,114	57,143	249,750		1 [249,750		249,750
171	Chaik Point 230 kV Breaker 15 Chaik Point 230 kV Breaker 2A	B0512.9	2,000,000	0.03	63,493	1,495,238	0.09	129,114	57,143	249,750			249,750		249,750
17g 17h	Chalk Point 230 kV Breaker 3A	B0512.12	2,000,000	0.03	63,493	1,514,286	0.09	130,759	57,143	251,395			251,395		251,395
17h 17i	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	15,875,382	0.03	503,991	12,246,723	0.09	1.057,504	453,582	2,015,078	150	97,722	2,112,799		2,112,799
17:	Burches Hill Sub: Add 3rd 500/230kV	B0499	29,544,357	0.03	937,936	22,791,361	0.09	1,968,034	844,124	3,750,094	150	181,861	3,931,956		3,931,956
17k	Ritchie-Benning Install (2) 230kV Lines	B0526	58,581,170	0.03	1,859,760	45,191,188	0.09	3,902,258	1,673,748	7,435,766			7,435,766		7,435,766
171	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	5,226,954	0.03	165,939	4.032.222	0.09	348,182	149,342	663,462			663,462		663,462
17m	Brighton Sub: Upgrade T1 500/230kv Transformer	B0496	19,021,804	0.03	603,880	15,221,584	0.09	1.314.383	543,480	2,461,743	150	122,185	2,583,928		2,583,928
17n	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	51,852,352	0.03	1,646,142	43,422,927	0.09	3.749.569	1,481,496	6.877.207		-	6,877,207		6.877,207
170	Reconductor feeder Dickerson to Quince Orchard	b2008	8,623,505	0.03	273.768	7,320,180	0.09	632,097	246,386	1,152,251			1,152,251		1,152,251
17p	Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	9.000.000	0.03	285,720	6,685,714	0.09	577,311	257,143	1,120,175			1,120,175		1,120,175
17g	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	39,000,000	0.03	1,238,122	32,314,286	0.09	2,790,338	1,114,286	5,142,746			5,142,746		5,142,746
17r	Reconductor the Dickerson station "H" - Quince Orchard 230 kV	b1596	9,200,000	0.03	292,070		0.09	680.931	262.857	1,235,858			1,235,858		1,235,858
178	Reconductor the Dickerson station in - Colince Orchard 250 kV	01330	3,200,000	0.00	102,010	1,000,114	5.00	000,001	202,00	1,200,000			1,200,000		,,,
171															
17u					l			l	1				1		1
17v									1						1
-															
18	Annual Totals		2 561 232 086		81,310,717	1,905,228,380		164.516.430	47,727,828	293.554.975		\$ 918,402	294,473,377	-	\$ 294,473,377

Letter

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- Gross plant does not include Unamortized Abandoned Plant.
 Gross plant does not include Unamortized Abandoned Plant and exclude Santa in the assets in the assets in the assets of the project plant is the Project Gross Plant Identified in Column 3 less the assets as separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
 True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year

- True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
 The Net Rev Reg is the value to be used in the rate acclusion under the applicable Schedule under the PJM OATT for each project,
 The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9
 The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
 The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
 Requires approval by FERC of incentive return applicable to the specified project(s)
 All transmission facilities reflected in the revenue requirement on Attachment H-9A are to be included in this Attachment 6.

- Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
- When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocois, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.
- "All revenue requirements excluding projects and adjustments" on line 17a refers to all projects not qualifying for regional recovery or adjustments.

Attachment 6A True-Up Potomac Electric Power Company

late Year bein	g Trued-Up			irement Projected ste Year	Revenue Received	Actual Revenue Requirement	Annual True-Up Calculation	n .		
	A	В	С	D	E	F	G	н	31	J
	All True-Up Items	PJM Project Number	Projected Nat Revenue Requirement	% of Total Revenus Requirement	Revenue Receivec (E, Line 2) x (D)	Actual Nat Revenue Requirement	Net Under/(Over) Collection (F) - (E)	Prior Perioc Adjustment ⁵	interest Income (Expense)	Total True-I (G) + (H) +
ona'	zu 11 derege teknik	Zonsi							RETYREN RETYRETYREN RETYREN RETYREN RETYREN RETYREN RETYREN RETYREN RETYREN RE	FIGURES FIGU
Fotal Annual P	evenue Requirements (Note A								#OIV/08	#DIV/01
yua romuai n	a san tera craniferi an tun ten 612018 b.		•	·		Monthly Interest Rati Interest Income (Exper		·	#DIV/0f	4014701

Notes:

1) From Attachment 8, line 17, col. 13 for the projection for the Rate Yes

2) From Attachment 8, line 17, col. 13 for the project based on the actual costs for the Rate Yes

3) The "Revenue Received" on line 2, Col. (§), the bolts amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1, The Revenue Received is input on line 2, Col. E excludes any True-Up ray

Column 0, lines 3 are sourced from the projected revenue requirement for the year at isset

() Indenset from Attachment 8.

() Interest from Attachment 8.

() Inte

	(a)	(b)	(c)	(d)
	Pnor Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note 8)	Col (b) + Col (c)
Prior Per	iod Adjustments listed in row 3r to 3		#DIV/0I	#OIV/OI
TO calculates NITS re	venues, net of true-ups, received in callendar Y	ear 1 (e.g., 201		
		(A)	(B)	(C.)
		(A) PJM B Fed Revenue Receives	(B) True-up	(C) Annual (net of true-up
Jan-May (Year 1				
Jan-May (Year 1 June-Dec (Year 1				
June-Dec (Year 1	liston Revenues for Year 1 (e.g., 2018) by pop	PJM B Fed Revenue Receives		

For each project or Attachment H-9A, the ubity will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Cot (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the ubity during the True-Up Year. Then not (0) (Cot (E) as substitucted from Cot (F) to accidate the True-Up Algorithment. The Profe Product Algorithment Test Solvino (I) adds the interest on the sum of Cot (Q) and (P). Cot (Q) and (P). Cot (Q) is the sum of Cot (Q) and (P). Cot (Q) is the sum of Cot (Q) and (P). Cot (Q) is the sum of Cot (Q) and (P). Cot (Q) is the sum of Cot (Q) and (P). Cot (Q) is the sum of Cot (P) and (P). Cot (Q) is the sum of Cot (P) and (P). Cot (P) and (P) an

Attachment 6B True-Up Interest Rate Potomac Electric Power Company



Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year

A	B RTO Project	С	D	E Monthly	F
Project Name	Number or Zonal	Amount	17 Months	Interest Rate	Interest
		Attachment 6A,			Col C x Col D
		Col G + Col H		Line 18 above	Col E
Total	Zonal	•	17	#DIV/0!	#DIV/0!
			17	#DIV/0!	#DIV/0!
			17	#DIV/0!	#DIV/0!
		900	17	#DIV/0!	#DIV/0!
			17	#DIV/0!	#DIV/0!
			17	#DIV/0!	#DIV/0!
			17	#DIV/0!	#DIV/0!
		-	17	#DIV/0!	#DIV/0!
		-	17	#DIV/0!	#DIV/01
		-	17	#DIV/0!	#DIV/0!
		141	17	#DIV/0!	#DIV/0!
			17	#DIV/0!	#DIV/0!
			17	#DIV/0!	#D1V/0!
		123	17	#DIV/0!	#DIV/0!
		-	17	#DIV/0!	#DIV/0!
		-	17	#DIV/0!	#DIV/0!
		-	17	#DIV/0!	#DIV/01
			17	#DIV/0!	#DIV/01
		-	17	#DIV/0!	#DIV/0!
		-	17	#DIV/0!	#DIV/0!
				#D1V/0!	

Potomac Electric Power Company Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge
2 3 4 5 6	Fixed Charge Rate (FCR) if not a CIAC Formula Line A 160 Net Plant Carrying Charge without Depreciation 12.90% B 167 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 13.52% C Line B less Line A 0.62%
7	FCR H = CIAC
8	D 161 Not Plant Carrying Charge without Depreciation, Return, nor Income 1 4.27%
9 10 11	The FCR resulting from Formula in a given year is used for that year only, Therefore actual revenues collected in a year do not change based on cost data for subsequent years The RCE is 10.5% which includes a base RCE of 10.0% RCE of 10.0% RCE or 10.0%

11		The ROE is 10.5% v	vhich includes	a base ROE of	10.0% KUE per	FERC order in U	OCKET NO. EL13-46	EL13-48 and a 50 basis point KTO membership adder as authorized by FE								C ENGO-GOO SIIG I			
		Detalls		B0268 Brighton	n Sub							BO367.1/BO3 Orchard 230 i	67.2 Reconduct	tor Dickerson-		BO512.7 Chalk	Point 230 kV Bri	saker 1A	
12 13	Useful life of project	Schedule 12 Life	(Yes or No)	Yes 52				No 52				Yes 52				Yes 52			
14	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 18, Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
15	Input the allowed ROE Incentive		pints)	150				150				150				0			- 1
16	From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14 Line 6 times line 15 divided by	Base FCR		12.90%				12 90%				12,90%				12 90%			
17	100 basis points	FCR for This Project		13.83%				13.83%				13.83%				12.90%			
18 19	Columns A, B or C from Attachment 6 Line 18 divided by line 13	investment Annual Depreciation/ Am	ortization Exp	33,558,380 645,353				36,700,000 705,769				20,000,000 384,615				2,000,000 38,462			
20	From Columns H, I or J from Attachment 6	Month in Service or Mont	h for CWIP	6.5				8.0				8.0				8.0			
			Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
53		Base FCR	2024	20,009,030	645,353	19,363,677	3,143,803	24,110,421	705,769	23,404,652	3,725,617	13,139,194	384,615	12,754,579	2,030,309	1,313,919	38,462	1,275,458	203,031
54		W Increased ROE	2024	20,009,030	645,353	19,363,677	3,323,980	24,110,421	705,769	23,404,652	3,943,394	13,139,194	384,615	12,754,579	2,148,989	1,313,919	38,462	1,275,458	203,031
55		Base FCR	2025	19,363,677	645,353	18,718,323	3,060,535	23,404,652	705,769	22,698,883	3,634,553	12,754,579	384,615	12,369,963	1,980,683	1,275,458	38,462	1,236,996	198,068
56		W Increased ROE	2025	19,363,677	645,353	18,718,323	3,234,707	23,404,652	705,769	22,698,883	3,845,763	12,754,579	384,615	12,369,963	2,095,784	1,275,458	38,462	1,236,996	198,068
57		Base FCR	2026	18,718,323	645,353	18,072,970	2,977,266	22,698,883	705,769	21,993,114	3,543,489	12,369,963	384,615	11,985,348	1,931,057	1,236,996	38,462	1,198,535	193,106
58		W Increased ROE	2026	18,718,323	645,353	18,072,970	3,145,433	22,698,883	705,769	21,993,114	3,748,132	12,389,963	384,615	11,985,348	2,042,579	1,236,996 1,198,535	38,462 38,452	1,198,535 1,160,073	193,106 188,143
59		Base FCR	2027	18,072,970	645,353	17,427,617	2,893,998	21,993,114	705,769	21,287,344	3,452,425 3,650,502	11,985,348 11,985,348	384,615 384,615	11,600,733 11,600,733	1,881,431 1,989,374	1,198,535	38,462	1,160,073	188,143
60		W Increased ROE	2027	18,072,970	645,353	17,427,617	3,056,160	21,993,114	705,769	21,287,344	3,650,502	11,965,348	364,615	11,000,733	1,369,374	1,196,535	30,402	1, 160,073	100,143
61				I				1				1							
62				<u> </u>				l											
63																			

Potomac Electric Power Company

Attachment 7 - Transmission Enhancement Charge Workshi

1	New Plant Carrying Charge
2	Fixed Charge Rate (FCR) if not a C
3	Formula Line
4	A 160
5	B 167
6	С
7	FCR If a CIAC
8	D 161
9	The FCR resulting from Formula II
10	Therefore actual revenues collects
11	The ROE is 10.5% which includes I 150 basts point adder and, thus, their ROE is 12.0%,

11		The ROE is 10.5% v	which includes	i i 150 pasis poin	adder and, thus	s, their ROE is	12.0%												
		Details		BO512.8 Chalk	Point 230 kV Bri	naker 1B		BO512.9 Cha	lk Point 230 kV	Breaker 2A		B0512.12 Cha	ik Point 230 kV	Breaker 3A		BQ478 Burch 93	es Hill-Palmer C	r Upgrade 230	90, 91, 92,
12 13	"Yes" if a project under PJM OATT Schedule 12, otherwise "No" Useful life of project "Yes" if the customer has paid a lump sum payment in the	Schedule 12 Life	(Yes or No)	Yes 52				Yes 52				Yes 52				Yes 52			
14	amount of the Investment on line	CIAC	(Yes or No)	No				No				No				No			
15	Input the allowed ROE Incentive		oints)	0				0				0				150			
	From line 4 above if "No" on line 14 and From line 8 above if																		
16		Base FCR		12.90%				12,90%				12,90%				12.90%			
	Line 6 times line 15 divided by															13.83%			
17	100 basis points Columns A. B or C from	FCR for This Project		12.90%				12 90%				12.90%				13.03%			
18	Attachment 6	Investment		2,000,000				2,000,000				2,000,000				15,875,382			
19	Line 18 divided by line 13	Annual Depreciation/ Am	ortization Exp	38,462				38,462				38,462				305,296			- 1
20	From Columns H, I or J from Attachment 6	Month in Service or Mont	th for CWIP	6.0				8.0			Ü	12.0				6.0			
			Invest Yr	Beginning	Depreciation	Ending	Revenue		Depreciation	Ending	Revenue		Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
53		Base FCR	2024	1,313,919	38,462	1,275,458	203,031	1,313,919	38,462	1,275,458	203,031	1,332,967	38,462	1,294,505	205,489	10,807,472	305,296	10,502,176	1,660,367
54		W Increased ROE	2024	1,313,919	38,462	1,275,458	203,031	1,313,919	38,462	1,275,458	203,031	1,332,967	38,462	1,294,505	205,489	10,807,472	305,296 305,296	10,502,176 10,196,880	1,758,088 1,620,975
55		Base FCR	2025	1,275,458	38,462	1,236,996	198,068	1,275,458	38,462	1,236,996	198,068	1,294,505	38,462 38,462	1,256,044 1,256,044	200,526 200,526	10,502,176 10,502,176	305,296	10,196,880	1,715,856
56		W Increased ROE	2025	1,275,458	38,462	1,236,996	198,068	1,275,458	38,462 38,462	1,236,996 1,198,535	198,068 193,106	1,294,505	38,462	1,230,044	195,563	10,302,176	305,296	9,891,584	1,581,584
57		Base FCR	2026	1,236,996	38,462	1,198,535 1,198,535	193,106 193,106	1,236,996 1,236,996	38,462	1,198,535	193,106	1,256,044	38,462	1,217,582	195,563	10,196,880	305,296	9,891,584	1,673,624
58		W Increased ROE Base FCR	2026 2027	1,236,996 1,198,535	38,462 38,462	1,160,073	188,143	1,198,535	38,462	1,160,073	188,143	1,217,582	38,462	1,179,121	190,601	9,891,584	305,296	9,586,288	1,542,192
59 60		Wincreased ROE	2027	1,198,535	38,462	1,160,073	188,143	1,198,535	38,462	1,160,073	188,143	1,217,582	38,462	1,179,121	190,601	9,891,584	305,296	9,586,288	1,631,391
61		77 (INCIDES DE NOC	2021	1,190,333	55,402	.,,01	.50,145	.,.50,555	20,702	3333	130,110			33900 107	357	16. 30027		0.5	100
62				l															
63																			

Potomac Electric Power Company Attachment 7 - Transmission Enhancement Charge Workshi

1	New Plant Carryin	g Charge
2	Fixed Charge Rat	
3		Formula Line
4	A	160
5	В	167
6	С	
7	FCR If a CIAC	
8	D	161
9	The FCR resulting	g from Formula I
10	Therefore actual	revenues collect
11	The ROE is 10.5%	which includes

11		The ROE IS 10,5% V	which includes	•															
											·								
		Details		BO499 Burch	es Hill Sub: Ad	ld 3rd 500/2301	٠v	BO526 Ritchie-E	Benning: Instal	I (2) 230kV Line	15	BO701.1 Benning	g Sub: Add 3rd	230/69kV, 250	MVA	BO496 Brighton	Sub: Upgrade	T1 500/230kv T	Transformer
	"Yes" if a project under PJM OATT Schedule 12, otherwise						10												
12	"No"	Schedule 12	(Yes or No)	Yes				Yes				Yes				Yes			- 1
13	Useful life of project	Life	(1.00 01.10)	52				52				52				52			- 1
	"Yes" if the customer has paid a																		- 1
	lump sum payment in the																		- 1
14	amount of the investment on line 18. Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			- 1
14	18, Otherwise 140	COAC	(165 01 110)	140			-								-				- 1
15	Input the silowed ROE Incentive	Increased ROE (Basis Po	pints)	150				0				0				150			l l
	From line 4 above if "No" on line																		i i
	14 and From line 8 above if			12.90%				12.90%				12.90%				12.90%			l l
16	"Yes" on line 14 Line 6 times line 15 divided by	Basa FCR		12.90%				12,50%				12,30%				12.50 %			
17	100 basis points	FCR for This Project		13.83%				12 90%				12,90%				13.83%			
	Columns A, B or C from																		
18	Attachment 6	Investment		29,544,357				58,581,170				5,226,954 100,518				19,021,804 365,804			i
19	Line 18 divided by line 13	Annual Depreciation/ Am	ortization Exp	568,161				1,126,561				100,516				303,004			
20	From Columns H, I or J from Attachment 6	Month in Service or Mont	h 6~ CWIP	6.0				6.0				6.0				2.0			- 1
20	Addition	MOINT NI SURVE OF MOIN	and Civil	0.0				0.0											
			Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue		Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
53		Base FCR	2024	20,112,889	568,161	19,544,728	3,089,971	39,880,258	1,126,561	38,753,697	6,126,860	3,558,349	100,518	3,457,831	546,674	13,497,080	365,804	13,131,276	2,060,102
54		W Increased ROE	2024	20,112,889	568,161	19,544,728	3,271,833	39,880,258	1,126,561	38,753,697	6,126,860	3,558,349	100,518	3,457,831	546,674 533,705	13,497,080 13,131,276	365,804 365,804	13,131,276 12,765,472	2,182,287 2,012,903
55		Base FCR	2025	19,544,728	568,161	18,976,568	3,016,663	38,753,697 38,753,697	1,126,561 1,126,561	37,627,136 37,627,136	5,981,502 5,981,502	3,457,831 3,457,831	100,518 100,518	3,357,313 3,357,313	533,705	13,131,276	365,804	12,765,472	2,012,903
56		W Increased ROE Base FCR	2025 2026	19,544,728	568,161 568,161	18,976,568 18,408,407	3,193,237 2,943,354	38,753,697	1,126,561	36,500,575	5,836,145	3,357,313	100,518	3,256,794	520,735	12,765,472	365,804	12,399,668	1,965,704
57		Wincreased ROE	2026	18,976,568	568,161	18,408,407	3,114,642	37,627,136	1,126,561	36,500,575	5,836,145	3,357,313	100,518	3,256,794	520,735	12,765,472	365,804	12,399,668	2,081,081
59		Base FCR	2027	18.408.407	568,161	17,840,246	2,870,046	36,500,575	1,126,561	35,374,014	5,690,787	3,256,794	100,518	3,156,276	507,765	12,399,668	365,804	12,033,864	1,918,505
60		W Increased ROE	2027	18,408,407	568,161	17,840,246	3,036,047	36,500,575	1,126,561	35,374,014	5,690,787	3,256,794	100,518	3,156,276	507,765	12,399,668	365,804	12,033,864	2,030,479
61																			
62								L				L							
63						-													

Potomac Electric Power Company
Attachment 7 - Transmission Enhancement Charge Workshi

1	New Plant Carryin	g Charge
2	Fixed Charge Rat	te (FCR) If not a C
3		Formula Line
4	Α	160
5	В	167
6	С	
7	FCR If a CIAC	
8	D	161
9	The FCR resultin	g from Formula is
10	Therefore actual	revenues collects
11	The ROE is 10,59	6 which includes

11		The ROE IS 10.5% V	ALICH INCIDORS													_			
		Details		B1125 Conve 230kV	t Buzzard to Ri	tchie Line - 13		b2008 Recond	ductor feeder D	ckerson to Qu		b0467.1 Recor 230kV circuit	nductor the Dic	kerson - Pless		b1126 Upgrad Ritchie 059	e the 230kV lin	e from Buzzaro	1016 -
12	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes				Yes				Yes				Yes			
13	Useful life of project "Yes" if the customer has paid a lump sum payment in the	Life		52				52				52				52			
14	amount of the investment on line 18, Otherwise "No"	CIAC	(Yes or No)	No			Į,	No				No				No			
15	From line 4 above if "No" on line		oints)	0				0			ì	0				0			
16	14 and From line 8 above if "Yes" on line 14 Line 6 times line 15 divided by	Base FCR		12,90%				12.90%				12.90%				12 90%			
17	100 basis points Columns A, B or C from	FCR for This Project		12.90%				12.90%				9.000.000				12.90% 39,000,000			
18 19	Attachment 6 Line 18 divided by line 13 From Columns H. 1 or J from	investment Annual Depreciation/ Am	ortization Exp	51,852,352 997,161				8,623,505 165,837				173,077				750,000			
20	Attachment 6	Month in Service or Mont	th for CWIP	10.0				2.0			II.	6.0				6.0			
			Invest Yr		Depreciation	Ending	Revenue		Depreciation	Ending	Revenue		Depreciation	Ending	Revenue		Depreciation	Ending	4,366,461
53		Base FCR	2024	38,722,027	997,161	37,724,866	5,864,712	6,538,379	165,837 165,837	6,372,542 6,372,542	988,071 988,071	5,869,780 5,869,780	173,077 173,077	5,696,703 5,696,703	908,109 908,109	28,778,571 28,778,571	750,000 750,000	28,028,571 28,028,571	4,366,461
54		W Increased ROE	2024	38,722,027	997,161	37,724,866 36,727,706	5,864,712 5,736,050	6,538,379 6,372,542	165,837	6,206,705	966,673	5,696,703	173,077	5,523,626	885,777	28,028,571	750,000	27,278,571	4,269,690
55		Base FCR W Increased ROE	2025 2025	37,724,866 37,724,866	997,161 997,161	36,727,706	5,736,050	6,372,542	165,837	6,206,705	966.673	5,696,703	173,077	5,523,626	885,777	28.028.571	750,000	27,278,571	4,269,690
56 57		Base FCR	2025	36,727,706	997,161	35,730,545	5,607,389	6,206,705	165,837	6,040,869	945,276	5,523,626	173,077	5,350,549	863,446	27,278,571	750,000	26,528,571	4,172,919
57		W Increased ROE	2026	36,727,706	997,161	35,730,545	5,607,389	6,206,705	165,837	6,040,869	945,276	5,523,626	173,077	5,350,549	863,446	27,278,571	750,000	26,528,571	4,172,919
59		Base FCR	2027	35,730,545	997,161	34 733 385	5,478,728	6,040,869	165,837	5,875,032	923,878	5,350,549	173,077	5,177,473	841,114	26,528,571	750,000	25,778,571	4,076,149
60		W Increased ROE	2027	35,730,545	997.161	34,733,385	5,478,728	6,040,869	165,837	5,875,032	923,878	5,350,549	173,077	5,177,473	841,114	26,528,571	750,000	25,778,571	4,076,149
61				1 22,1 20,0 10	-1.50	47. 10					-					1			
62				l				l		_									
63				•								•							

Potomac Electric Power Company

Attachment 7 - Transmission Enhancement Charge Workshi

1		New Plant Carrying C	Charge									
2		Fixed Charge Rate										
3			Formula Line									
4		A	160 167									
5		B C	167									
6		C										
7		FCR If a CIAC										
8		D	161									
9		The FCR resulting f	rom Formula I	lı								
10		Therefore actual re-										
11		The ROE is 10.5% v	vhich includes									
		-									-	
					ductor the Dick							
					kV '23032' circus Dickerson stati							
		Details			Lickerson sum kV substations	on n and Qu	ance				1	
	"Yes" if a project under PJM	Details		Orchard 230	A SUNSTRUCTE				1		Į.	
	OATT Schedule 12, otherwise	I						i	I		1	
12	"No"	Schedule 12	(Yes or No)	Yes							1	
13	Useful life of project	Life		52								
	"Yes" if the customer has paid a											
	lump sum payment in the										1	
	amount of the investment on line											
14	18, Otherwise "No"	CIAC	(Yes or No)	No					i .			
15	Input the allowed ROE incentive	barrend DOE (Barle De	احدث	0								
13	From line 4 above if "No" on line		ans)								1	
	14 and From line 8 above if			1								
16	"Yes" on line 14	Base FCR		12.90%								
	Line 6 times line 15 divided by			i								
17	100 basis points	FCR for This Project		12.90%								
	Columns A, B or C from	1										
18	Attachment 6	Investment		9,200,000								
19	Line 18 divided by line 13	Annual Depreciation/ Am	artization Exp	176,923								
20	From Columns H, I or J from Attachment 6	Month in Service or Mont	h for CWID	6.0								
20	AUBCIINGIR G	MORE IN SURVEY OF MORE	II IOI CHIIP	0.0							1	
			Invest Yr	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit	1	
53		Base FCR	2024	7,051,648	176,923	6,874,725	1,063,953	\$ 36,389,588		\$ 36,389,588		
54		W Increased ROE	2024	7,051,648	176,923	6,874,725		\$ 37,307,990	\$ 37,307,990		\$ 918,402	1
55		Base FCR	2025	6,874,725	176,923	6,697,802		\$ 35,535,564		\$ 35,535,564	1	
56		W Increased ROE	2025	6,874,725	176,923	6,697,802		\$ 36,426,284	\$ 36,426,284			
57		Base FCR	2026	6,697,802	176,923	6,520,879		\$ 34,681,541	l	\$ 34,681,541	1	
58		W Increased ROE	2026	6,697,802	176,923	6,520,879	1,018,297	\$ 35,544,579	\$ 35,544,579	e 22 027 747	1	
59		Base FCR	2027	6,520,879	176,923	6,343,956				\$ 33,827,517	1	
60		W Increased ROE	2027	6,520,879	176,923	6,343,956	995,469	\$ 34,662,873	\$ 34,662,873		1	
61				I				l	l		1	
62				L				L	\$ 739,699,677	\$ 721,218,990	_	
63									- 135,035,011	+ (2),210,330		

Potomac Electric Power Company Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Torm Interest	
101	Long Term Interest Less LTD Interest on Securitization Bonds	0
440	Capitalization	
112	Less LTD on Securitization Bonds	0
	Calculation of the above Securitization Adjustments	

Attachment 9 Rate Base Worksheet Pepco

	(Note K)		Gross Plant in Service			Accumulated Depreciation		Accumulated	Amortization		Net Plant in Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(*)	(f)	(p)	(h)	(4)	(I)	(k)	(1)
A	ttachment H-9A, Line No	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g.										
		Projected monthly belances			Projected monthly balances							
		that are the amounts expects	•		that are expected to be							
		to be included in 207.58.g fo	207.99.g minus 207.98.g for	Electric Only, Form No 1,	included in 219.25.c for end of		Electric Only, Form No 1,		Electric Only, Form No 1,			
		end of year and records for	end of year, records for other		year and records for other	219.28.c for end of year,	page 356 for end of year,	200.21c for end of year,	page 356 for end of year,			
		other months (Note I)	months	records for other months	months (Note I)	records for other months	records for other months	records for other months	records for other months	Col. (b) - Col. (e)	Cal. (c) - Col. (f) - Cal. (h)	Col. (d) - Col. (g) - Col. (i)
1 D	ecember Prior Yea	2,375,360,655	678,468,381		639,491,863	156,781,935		136,828,164		1,735,888,802	384,856,282	
2 Ja	Bruary	2,374,882,775	680,307,122		643,040,031	159,244,644		140,110,377		1,731,842,744	380,952,101	
	abruary	2,380,217,288	686,491,484		645,200,680	160,558,682		143,216,594	-	1,735,018,428	382,716,208	
	larch	2,381,709,961	696,199,178		647,529,298	162,111,947		146,187,279	-	1,734,180,683	389,899,952	
5 A	pril	2,385,287,013				163,857,783		149,117,128		1,738,093,520	388,202,255	
8 м	lay	2,584,384,555				165,530,955	-	152,085,247		1,934,215,774	389,096,630	
7 Ju	une	2,652,716,745			653,756,805	188,408,752	120	155,057,734		1,998,959,940	388,535,572	
8 Ju	uty	2,656,752,763			680,747,391	161,702,806		158,013,592		1,996,005,372	387,684,443	
	ugust	2,697,295,529		-		183,424,977	•	160,981,145	•	2,035,296,396	385,703,869	
10 S	eptember	2,704,710,464				165,019,520	•	164,006,768		2,038,508,185	389,182,865	
	ctober	2,650,699,234		-		187,614,280	•	167,119,803	•	1,982,744,764	388,230,217	
12 No	Hedmeyo	2,653,740,263		-	671,092,149	188,958,570		170,267,141	•	1,982,648,114	389,844,439	
	ecember	2,798,259,876				189,831,942		173,458,270		2,124,588,239	409,649,173	
	verage of the 13 Monthly Balances (Attachment 9/	2,561,232,086	707,848,294		656,003,706	163,926,506		155,111,480	 	1,905,228,380	388,610,306	
	ess Merger Cost to Achieve (Attachment 10	0 F64 939 000	707 848 204		656,003,706	163,926,506		155,111,480		1,905,228,380	388,810,308	
10 A	verage of the 13 Monthly Balances Less Merger Cost to Achier	2,561,232,088	707,848,294		856,003,706	163,926,506		133,111,460		1,503,226,360	300,019,300	

						Adjustments to	Rete Bene			Account No. 282	Account No. 283	Account No. 190	Account No. 255
Line No		Month	CWIP	PHFU		Undistributed		Unemortized Regulatory Asset	Unamortized Abandoned Plant	Accumulated Deferred Income Taxes (Note D)	Accumulated Deferred Income Taxes (Note D)	Accumulated Deferred Income Taxes (Note D)	Accumulated Deferred Investment Credit
140		(n)	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Stores Expense	Prepayments						
		\ - /	(b)	(c)	(d)	(e)	(9	(g)	(h)	(1)	(I)	(k)	m
	Attachment H-9A, Line No		43a	28	50	47	45		43b				
					227. B. a + 227.5.c								
					(see Att H-9A Note AA) for	(227,16.c * Labor Ratio)							
				214 for end of year, records	end of year, records for other	for end of year, records for							
			(Note C)	for other months	months	other months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Yea				23,960,556		47,478,541		104,115				
18	January				26,817,767		40,752,055		93,641				i
19	February				27,415,907		40,440,658	•	83,566				
20	March				26,903,686		44,595,594	•	73,292				
	April				27,091,290		39,930,139	•	83,017				
22					27,520,841		39,531,975	•	52,743				
23	June				27,384,113		39,169,298	•	42,468				
24	July				26,961,108		38,965,925	-	32,194				
25	August				27,077,703		38,570,670	•	21,919				
	September				26,943,963		38,264,369		11,644				
	October				26,602,551		37,899,776		1,370				
	November			•	26,936,930		37,520,281	•	0				
29	December				26,727,118		46,218,318		44.000		·		
30	Average of the 13 Monthly Ba	slance (except ADIY - see Attachment 1)			26,795,656		40,718,123		44,628				

- Notes:
 A Recovery of regulatory asset or any associated emortization expenses is limited to any regulatory assets authorized by FERC.
 B Recovery of abandoned plant is limited to any regulatory assets authorized by FERC.
 C Includes only CVIP authorized by the Commission for inclusion in rate base. The annual report filled pursuant to Section 7 of the Protoccis will include for each project under construction (i) the CWIP balance elegible for inclusion in rate base. (iii) the demonstration that ACCURT LOS only septical to the CWIP balance shall not included in rate base. The annual report filled pursuant to Section 7 of the Protoccis will include for each project under construction (ii) the CWIP balance elegible for inclusion in rate base. (iii) the demonstration that ACCURT LOS only septical to the CWIP polarized to the CWIP balance reported on p. 216.5 of the FERC Form 1. The demonstration that ACCURT LOS only septical to the CWIP polarized to the CWIP p
- Calculate using 13 month everage beliance, except ADTI.

 Projected balances are for the calendar year the revenue under this formula begins to be charge. From Attachment 5, line 45 column F for the end of year beliance and records for other montl in the true-up calculation, actual monthly balance records are use.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Pepco

	(Note A)	Gross Plant in Service			Asset Retirement Obligations				Gross Plant in Service Less Projected Asset Retirement Obligations				
ne lo	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
-	(a)	(6)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)
Atta	schment H-9A, Line No:	***	,,							6			
						207.83.g. + 207.98.g.							
		p207.104.g. Projected	207.58 g. Projected			Projected monthly balances	207.57 g. Projected						
		monthly balances that	monthly balances that			that are the amounts	monthly balances that						
		are the amounts	are the amounts			expected to be included in	are the amounts						
		expected to be included			Electric Only, Form No	207.57 g. + 207.74 g. +	expected to be included		Electric Only, Form No				
		in 207,104 g for end of	in 207.58.g for end of	207 99 g. plus 205 5 g.		207.83.g. + 207.98.g. for end		207.98.g. for end of	1, page 356 for end of				
		year and records for	year and records for	for end of year, records		of year and records for other	year and records for	year, records for other months	year, records for other months	Coi. (b) - Coi. (f)	Col. (c) - Col. (g)	Col. (d) - Cal. (h)	Col. (e) - Col. (
		other months	other months (Note I)	for other months	months	months	other months	1,387,030	monus	12.238.071.867	2,375,360,655	678.466.381	CON. (8) - CON. (
	cember Prior Year	12,249,102,395	2,375,360,655	679,853,411		11,030,528 11,030,528		1,387,030	•	12,261,238,472	2,374,882,775	680,307,122	
Jan		12,272,269,001	2,374,882,775	681,694,152		11,030,528		1,387,030		12,304,916,175	2,380,217,288	686,491,484	
	nuary	12,315,946,703	2,380,217,288 2,381,709,961	687,878,514 699,586,208		11,030,528		1,387,030		12,337,697,390	2,381,709,961	698,199,178	
Mar		12,348,727,919 12,397,573,009	2,381,709,961	702,564,196		11,030,528		1,387,030		12,386,542,481	2,385,287,013	701,177,166	
Apr May		12,397,573,009	2,385,287,013	708,099,862		11,029,324		1,387,030		12,634,035,750	2,584,384,555	706,712,832	
Jun		12,881,574,391	2,652,716,745	711,389,088		11,029,324		1,387,030		12,870,545,067	2,652,716,745	710,002,058	
July		12,933,401,687	2,656,752,763	708,767,671		11,029,324		1.387.030	-	12,922,372,364	2,656,752,763	707,380,641	
Auc		13,069,526,616	2,697,295,529	711,497,021		11,029,324		1,387,030		13,058,497,292	2,697,295,529	710,109,991	
	otember	13.093.011.566	2,704,710,464	719,596,183		10,998,307		1,387,030		13,082,013,259	2,704,710,464	718,209,153	
Oct		13,135,265,347	2,650,699,234	724,351,310		10,991,567		1,387,030		13,124,273,779	2,650,699,234	722,964,280	
	vember	13,206,399,581	2,653,740,263	730,455,180		10,991,567		1,387,030		13,195,408,014	2,653,740,263	729,068,150	
Dec	ember	13,416,146,824	2,798,259,876	754,326,415		10,991,567		1,387,030		13,405,155,257	2,798,259,876	752,939,385	
- Ave	rage of the 13 Monthly Balances	12,766,462,316	2,561,232,086	709,235,324		11,018,688	-	1,387,030		12,755,443,628	2,561,232,086	707.848.294	
		12,700,402,510	2,301,232,000	703,233,324		11,010,000		1,367,030		12(120(110)000	-100 (111		
		12,700,402,510	2,561,232,066			11,010,000		1,307,030					
10		12,700,402,310	2,301,232,000		sciation & Amortization	11,010,000				Asset Retirem	ent Obligations		
	Month	Total Plant in Service	Transmission	Accumulated Depr	sciation & Amortization	Common Depr.	Common Amort.	Total Plant in Service	Transmission	Asset Retirem	ent Obligations	Common Depr.	Common Amor
•	(a)			Accumulated Depr	sciation & Amortization				Transmission (i)	Asset Retirem	ent Obligations		Common Amor (m)
•		Total Plant in Service (b)	Transmission (c)	Accumulated Depr	sciation & Amortization	Common Depr.	Common Amort.	Total Plant in Service (h)	(i)	Asset Retirem	ent Obligations	Common Depr.	
•	(a)	Total Plant in Service (b)	Transmission (c)	Accumulated Depr	sciation & Amortization	Common Depr.	Common Amort.	Total Plant in Service (h) monthly balances that	(i) monthly balances that	Asset Retirem	ent Obligations	Common Depr.	
•	(a)	Total Plant in Service (b) monthly balances that are the amounts	Transmission (c) monthly balances that are the amounts	Accumulated Depr	sciation & Amortization	Common Depr.	Common Amort. (g)	Total Plant in Service (h) monthly balances that are the amounts	(i) monthly balances that are the amounts	Asset Retirem	ent Obligations	Common Depr. (1)	(m)
0	(a)	Total Plant in Service (b) monthly balances that are the amounts expected to be included	Transmission (c) monthly balances that are the amounts expected to be included	Accumulated Depr	sciation & Amortization	Common Depr. (f)	Common Amort. (g)	Total Plant in Service (h) monthly balances that are the amounts expected to be included	(i) monthly balances that are the amounts expected to be included	Asset Retirem	ent Obligations	Common Depr. (i) Electric Only, Form No	(m) Electric Only, Form
•	(a)	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29.c for end of	Transmission (c) monthly balances that are the amounts expected to be included in 219.25.c for end of	Accumulated Depr General Depr. (d)	eciation & Amortization Intangible Amort. (e)	Common Depr. (f) Electric Only, Form No 1,	Common Amort. (g) Electric Only, Form No 1, page 356 for end of	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of	monthly balances that are the amounts expected to be included in 219.25 c for end of	Asset Ratirem General Depr. (I)	ant Obligations Intangible Amort. (k)	Common Depr. (I) Electric Only, Form No 1, page 356 for end of	(m) Electric Only, Form 1, page 356 for en
	(a)	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for	Transmission (c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	Accumulated Depr General Depr. (d)	Intangible Amort. (e) 200.21c for end of year.	Common Depr. (f)	Common Amort. (g)	Total Plant in Service (h) monthly balances that are the amounts expected to be included	monthly balances that are the amounts expected to be included in 219.25 c for end of	Asset Retireme General Depr. (i)	ant Obligations Intangible Amort. (k)	Common Depr. (I) Electric Only, Form No 1, page 356 for end of	(m) Electric Only, Form 1, page 356 for en
Atta	(a) schment H-9A, Line No	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months	Transmission (c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	Accumulated Depr General Depr. (d) 219 28c for end of year, records for other months	Intangible Amort. (e) 200.21c for end of year.	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retireme General Depr. (i)	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for or
Atta	(a) schment H-9A, Line No cember Prior Year	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,865,738,921	Transmission (c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	Accumulated Depr General Depr. (d)	intangible Amort. (e) 200.21c for end of year, records for other months	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retireme General Depr. (i) 219.28c for end of year, records for other months	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for er year, records for c
Atta	(a) schment H-9A, Line No: cember Prior Year wary	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months	Transmission (c) monthly balances that are the amounts expected to be included in 219.25. for and of year and records for other months 639,491,853	Accumulated Depr General Depr. (d) 219 28c for end of year, records for other months 157,430,563	eciation & Amortization Intangible Amort. (e) 200 21c for end of year, records for other months	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c. for end of year and records for other months 3,673.335	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retirement General Depr. (I) 219.28c for end of year, records for other months 648,648 658,252 667,856	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for o
Atta	(a) schment H-9A, Line No. cember Prior Year uary ruary	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for and of year and records for other months 3,865,738,921 3,887,755,762	Transmission (c) monthly balances that are the amounts appected to be included in 219.25.c for end of year and records for other months 639,491,639 643,040,031	Accumulated Depr General Depr. (d) 219 28c for end of year, records for other months 157,430,563 159,902,896	eciation & Amortization Intangible Amort. (e) 200 21c for end of year, records for other months 138,828,164 140,110,377	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,673,375.544 3,737,752,3,769,961	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retirement General Depr. (i) 219 28c for end of year, records for other months 648,648 658,252 667,856 677,459	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for o
Atta S Dec S Jan 7 Feb 8 Mai	(a) schment H-9A, Line No: cember Prior Year usery rusary rch	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,865.738,921 3,887,755,762 3,903,231,464	Transmission (c) monthly balances that are the amounts expected to be included in 219.25. for end of year and records for other months 633,491,853 643,040,360 645,200,860	Accumulated Depr General Depr. (d) 219 28c for end of year, records for other months 157 430,583 159 902 886 161 226,537	eciation & Amortization intangible Amort. (e) 200 21c for end of year, records for other months 106,828,164 140,110,377 143,216,594	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29. For end of year and records for other months 3.673.335 3.705.544 3.739.752 3,769.961 3,802.169	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retireme General Depr. (I) 219 28c for end of year, records for other months 648,648 658,252 667,856 677,459 687,053	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for or
Atta Atta Dec Jan Feb Mai Apr	(a) schment H-9A, Line No. cember Prior Year uary uruary trich	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,865,738,921 3,803,231,464 3,919,881,832	Transmission (c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 639,491.633 643,200,860 647,529,298	Accumulated Depr General Depr. (d) 219.28c for end of year, records for other months 157.430,533 159.902,896 161,226,537 162,789,407	eciation & Amortization Intangible Amort. (e) 200 21c for end of year, records for other months 136,826,164 140,110,377 143,216,594 146,187,279	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,673.335 3,705.544 3,737.752 3,769.961 3,802.169 3,833,173	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retirem General Depr. (j) 219.28c for end of year, records for other months 648,648 659,252 667,853 687,663 689,667	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for or
S Dec 6 Jan 7 Feb 8 Mar 9 Apr	(a) schment H-9A, Line No; cember Prior Year uary ruary rch ii	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,867,738,921 3,867,738,921 3,803,832 3,934,344,905	Transmission (c) monthly balances that are the amounts expected to be included in 219.25. for end of year and records for other months 639,491,833 643,040,031 645,220,866 647,529,298 647,193,493 650,168,781 653,756,805	Accumulated Depr. General Depr. (d) 219 28c for end of year, records for other months 157 x30.583 159.902.896 161.226,537 162.789.407 164.544,846	eciation & Amortization intangible Amort. (e) 200 21c for end of year, records for other months 136,828,164 140,110,377 143,216,594 146,187,279 149,117,128 152,085,247 155,055,734	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,673,335 3,705,544 3,737,752 3,769,961 3,802,169 3,803,173 3,865,382	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retireme General Depr. (I) 219.28c for end of year, records for other months 648,648 648,658,252 667,859 667,653 686,667 706,270	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en- year, records for of
Atta 5 Dec 6 Jan 7 Feb 8 Mar 9 Apr 1 Jun	(a) schment H-9A, Line No. cember Prior Year uary ruary rich iil y	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,865,738,921 3,803,231,464 3,919,881,832 3,934,344,905 3,946,870,714	Transmission (c) monthly balances that are the amounts expected to be included in 219.25c for end of year and records for other months 639.491.853 643,040,031 645.209.866,47.529.208 647,193.493 650,166,781 653,756,805 660,747,391	Accumulated Depr General Depr. (d) 219 28c for end of year, records for other months 159 902.896 161 226,537 162,789,407 164,544,846 166,227,622 167,115,022	200 21c for end of year. records for other months 136,828,164 140,110,377 143,216,594 146,187,279 149,117,128 152,085,247 155,037,734	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,873.35 3,705.94 3,705.94 3,705.96 3,802.169 3,802.169 3,803.173 3,865,382 3,867,590	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Rotirem General Depr. (j) 219.28c for end of year, records for other months 648,648 658,252 667,764,39 687,663,3686,667 706,270 715,874	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for o
Atta Atta Dec Jan Feb Mai Apr Maj Jun Jun July	(a) schment H-9A, Line No; cember Prior Year uary ruary rch ii i y e	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3.865,738,921 3.807,755,762 3.903,231,464 3.919,881,832 3.934,344,905 3.948,670,714	Transmission (c) monthly balances that are the amounts aspected to be included in 219.25. for end of year and records for other months 639.491.853.643,040,031.645,200.860.647.529.298.647,193.493.655,168.781.653,756.805.660,747.93,493.653,193.943.663,993,93.3	Accumulated Depr General Depr. (d) 219 28c for end of year, records for other months 157,430,563 159,902,896 161,226,537 162,789,407 164,544,846 166,227,622 167,115,022 162,418,479 164,150,455	eciation & Amortization Intangible Amort. (e) 200.21c for end of year, records for other months 138,828,164 140,110,377 143,216,534 146,187,279 149,117,128 152,035,247 155,07,734 158,013,592 160,981,145	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 to rend of year and records for other months 3,673.335 3,705.544 3,737.755 3,769.961 3,802.169 3,803.173 3,805.382	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retireme General Depr. (I) 219 28c for end of year, records for other months 648,648 658,252 667,856 677,459 687,053 689,657 706,270 715,874	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for o
S Dec 6 Jan 7 Feb 8 Mar 9 Apr 0 Mar 1 Jun 2 July 3 Aug	(a) schment H-9A, Line No; cember Prior Year uary ruary rch ii i y e	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,867,38,921 3,903,231,464 3,919,861,832 3,334,344,905 3,948,670,714 3,969,463,761 1,995,078,112 4,002,013,319 4,021,317,905	Transmission (c) monthly balances that are the amounts aspected to be included in 219.25 c for and of year and records for other months 643.040,011 645.200.860 647,529.298 647,193.493 650,168,781 653.756,805 660,747,391 661,999,133 680,202,279	Accumulated Depr General Depr. (d) 219 28c for end of year, records for other months 159 902 896 161 226 537 162,789,407 164,544,846 166,227,622 167,115,022 162,418,479 164,150,455 165,754,601	200 21c for end of year, records for other months 138,828,164 140,110,371 143,216,594 146,187,279 149,117,128 152,085,247 155,057,734 158,013,552 160,881,155 166,006,768	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,873.315 3,705.544 3,737.752 3,769.961 3,802.169 3,833.173 3,865.382 3,867.590 3,923.799 3,963,616	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retirem General Depr. (i) 219.28c for end of year, records for other months 648,648 659.252 667.7459 687.063 698.667 706.270 715,874 725,478	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for o
Atta S Dec G Jan 7 Feb 8 Mas 9 Apr 1 July 1 July 1 July 3 Aug 4 Sep	(a) schment H-9A, Line No: cember Prior Year uary ruary rith il y e r r	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,865,738,921 3,897,755,762 3,903,231,464 9,19,861,832 3,334,344,905 3,948,670,714 3,969,463,751 3,950,078,112 4,002,377,905 4,040,111,769	Transmission (c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 639,491,635,643,040,031 645,200,860 647.529,298 647,193,493 650,168,781 653,756,805 660,747,391 665,926,279 667,945,477 667,947 667,94	Accumulated Depr General Depr. (d) 219 28c for end of year, records for other months 157,430,563 159,902,896 161,226,537 162,799,407 164,544,846 165,227,622 167,115,022 162,418,479 164,150,455 165,754,601 168,356,945	200 21c for end of year, records for other months 136,828,164 140,110,377 143,216,534 152,085,247 155,085,734 156,013,582 160,981,145 164,006,768 167,119,803	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,673.375.544 3,737.755.44 3,737.769.961 3,802.169 3,833.173 3,865.382 3,897.530 3,925.789 3,963.616 3,990,638	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retirement General Depr. (i) 219 28c for end of year, records for other months 648,648 658,252 667,856 677,459 687,053 696,657 706,270 715,874 725,478 735,081 744,885	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for o
Atta 5 Dec 6 Jan 7 Feb 3 Maa 9 Apr 1 Jun 2 Jul 9 Aug 4 Sep 5 Oct	(a) schment H-9A, Line No; cember Prior Year uary rutary rch ii y e / / pust clember cober rember	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,867,738,921 3,867,875,762 3,903,231,464 3,919,851,832 3,934,344,905 3,946,670,714 3,969,463,751 3,959,078,112 4,002,013,319 4,021,377,905 4,040,111,789 4,060,543,501	Transmission (c) monthly balances that are the amounts expected to be included in 219.25. for end of year and records for other months 639.491.853 643.040.031 645.200.860 647.529.298 647,133.493 650,168,781 653,756,805 667.47.391 661,999.133 866,202.279 667,954,470 671,092,149	Accumulated Depr General Depr. (d) 219 28c for end of year, records for other months 157 x30.583 159.902.896 161.226,537 162.789.407 164.544,846 168.227,622 167.115,022 162.418.479 164.150,455 165,754,601 168.358,945 169,710,558	200 21c for end of year, records for other months 136,828,164 140,110,371 143,216,594 146,187,271 150,075,734 150,013,592 160,981,145 164,006,768 167,119,803 170,267,141	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3.673.315 3.705.544 3.737.752 3.769.961 3.692.169 3.693.31.73 3.865.382 3.897.590 3.923.799 3.963.616 3.990.638 4.024.399	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retireme General Depr. (I) 219 28c for end of year, records for other months 648,648 658,252 667,856 677,459 687,053 696,667 706,270 715,874 725,478 735,081 744,885 754,288	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for o
Atta Atta Atta Atta	(a) schment H-9A, Line No: cember Prior Year usery rusery rusery grund	Total Plant in Service (b) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,865,738,921 3,897,755,762 3,903,231,464 9,19,861,832 3,334,344,905 3,948,670,714 3,969,463,751 3,950,078,112 4,002,377,905 4,040,111,769	Transmission (c) monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 639,491,635,643,040,031 645,200,860 647.529,298 647,193,493 650,168,781 653,756,805 660,747,391 665,926,279 667,945,477 667,947 667,94	Accumulated Depr General Depr. (d) 219 28c for end of year, records for other months 157,430,563 159,902,896 161,226,537 162,799,407 164,544,846 165,227,622 167,115,022 162,418,479 164,150,455 165,754,601 168,356,945	200 21c for end of year, records for other months 136,828,164 140,110,377 143,216,534 152,085,247 155,085,734 156,013,582 160,981,145 164,006,768 167,119,803	Common Depr. (f) Electric Only, Form No 1, page 356 for end of year.	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year, records for other	Total Plant in Service (h) monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,673.375.544 3,737.755.44 3,737.769.961 3,802.169 3,833.173 3,865.382 3,897.530 3,925.789 3,963.616 3,990,638	monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for	Asset Retirement General Depr. (i) 219 28c for end of year, records for other months 648,648 658,252 667,856 677,459 687,053 696,657 706,270 715,874 725,478 735,081 744,885	Intangible Amort. (k) 200.21c for end of year,	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for other	(m) Electric Only, Form 1, page 356 for en year, records for or

			Projected Accumulate	d Depreciation & Amortiza	ition Less Projected As	set Retirement Obligations	
Line					Intangible		
No	Month	Total Plant in Service	Transmission	General Depreciation	Amortization	Common Depreciation	Common Amortization
	(a)	(b)	(c)	(d)	(*)	(f)	(9)
	Attachment H-9A, Line No.	9	30	31	32	12	11
	11 14	Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
29	December Prior Year	3,862,065,586	639,491,853	156,781,935	136,828,164		
30	January	3,884,050,219	643,040,031	159,244,644	140,110,377		
31	February	3.899.493.711	645,200,860	160,558,682	143,216,594		
32	March	3.916.111.872	647,529,298	162,111,947	146,187,279		
33	April	3.930.542.736	647,193,493	163,857,783	149,117,128		
34	May	3,944,837,541	650,168,781	165,530,955	152,085,247	-	
35	June	3,965,598,369	653,756,805	166,408,752	155,057,734		
36	July	3,991,180,522	660,747,391	161,702,606	158,013,592		
37	August	3,998,083,520	661,999,133	163,424,977	160,981,145		
38	September	4,017,414,289	668,202,279	165,019,520	164,006,768		
39	October	4,036,121,131	667,954,470	167,614,260	167,119,803		
40	November	4,056,519,102	671,092,149	168,956,570	170,267,141		
41	December	4,071,709,141	673,671,637	169,831,942	173,458,270		
42	Average of the 13 Monthly Balances	3.967.209.826	656,003,706	163,926,506	155,111,480	-	-

Note
A In the true-up calculation, actual monthly balance records are used.

Potomac Electric Power Company Attachment 10 - Merger Costs

	(a)	(b)	(c)	(d)	()	(x)
	O&M Cost To Achieve FERC Account	Total	Allocation to Trans.			Total
1	Transmission O&M	TOTAL	100.00%			\$
2	A&G		15.79%			\$ -
3						\$
ı	Total	s -				\$
5						
	Depreciation & Amortization Expense Cost To Achieve	_				_20.60
	FERC Account	Total	Allocation to Trans.			Total
8	General Plant		15.79%			\$:
9	Intangible Plant		15,79%			\$ -
	Total	\$ 2				\$
	1000	•				•
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible			
	Gross Plant					Total
	December Prior Year					\$
	January					\$ -
	February					\$ -
	March April					\$
	May					\$ -
B	June					\$.
	July					s :
	August		-			\$:
1	September					\$ -
	October	-				\$ 8
	November		3			\$
	December		-			\$
	Average	•	•			\$
	Accumulated Depreciation	General	Intangible			Total
3	December Prior Year	-				\$
,	January					\$
	February					s -
	March	\$ C				\$
)	April	12				\$:
	May	*				S 9
2	June		-			\$ \$
3	July		·			\$
4 5	August September					\$
6	October					s s
7	November					\$ 8
8	December					\$:
9	Average	3				\$
	Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	Intangible		23	Total
10 11	December Prior Year January					5
2	February					\$
3	March					\$
4	April	9	-		- 2	\$
5	May					\$
6		- 8			***	
	June	2			- 2	\$ 1
7	July			•	*	\$ 8
7 8	July August		*	•	**	\$ 8 \$
7 8 9	July August September	2 2 2 3	*	*	* * *	\$:
7 8 9	July August September October			* * * * * * * * * * * * * * * * * * * *	**	\$ \$ \$ \$
7 6 9	July August September October November	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	. W 15 X 15		# # # # # # # # # # # # # # # # # # #	\$ \$ \$ \$ \$
7 3 9 1 1 2	July August September October				***************************************	\$ 5 5 5 5 5
7 3 9 1 1 2	July August September October November December				***************************************	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
7 3 9 9 1 1 2 3 3	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	General	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January		Intangible	* * * * * * * * *	6 6000000000000000000000000000000000000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February		Intangible		10 E E E E E E E E E E E E E E E E E E E	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March		:		* * * * * * * * * * * * * * * * * * *	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April		Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May		:		* * * * * * * * * * * * * * * * * * *	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7 3 3 1 3 3 3 3	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April		:	0.000		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
1 2 3 4 5 6 7 8 9 0	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June		:	0.0000000000000000000000000000000000000		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7 3 9 9 1 2 3 9 9 1 5 6 7 3 9 9 1 2 2	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7 F C C C C C C C C C C C C C C C C C C		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
, , , , , , , , , , , , , , , , , , ,	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October		a a a a a a a a a a a a a a a a a a a	- 3 - 2 - C - C - C - C - C - C - C - C - C	K C COCC 0 K	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7 3 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November		00 01 04 05 05 05 05 05 05 05 05 05 05 05 05 05	0.0000000000000000000000000000000000000		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0.0000000000000000000000000000000000000		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
1	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November		00 01 04 05 05 05 05 05 05 05 05 05 05 05 05 05	7 9 8 6 6000 F 8 8		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
1	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	7 9 6 6 6000 F A		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7 3 9 9 9 1 2 3 4 5 6	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	3 2 3 4 4 4 4 4 4 4		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7 3 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve Included in Total Electric Plant in Service		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7 3 3 3 3 3 3 3 4 4 5 5 6 6 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve Included in Total Electric Plant in Service December Prior Year January February February		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	TO SECURITION OF A		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7 3 3 3 3 3 1 1 2 3 3 3 4 4 5 6 6 7 7 8 8 9 9 9 0 1 1 2 2 3 3 3 4 4 5 7 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 8 7 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 8 7 8 7 8 7 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 7 7 8 7 8 7 7 8 7 8 7 7 8 7 8 7 7 8 8 7 8 7 8 8 7 8 7 8 8 7 8 8 7 8 7 8 8 8 7 8 7 8 8 8 8 7 8 8 8 8 7 8	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve Included in Total Electric Plant in Service December Prior Year January February March		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	3 E C 40008 A A		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
, , , , , , , , , , , , , , , , , , ,	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May Jule July August September October November December Total Capital Cost To Achieve Included in Total Electric Plant in Service December Prior Year January February March April		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	7 F C C C C C C C C C C C C C C C C C C		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
, , , , , , , , , , , , , , , , , , ,	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve Included in Total Electric Plant in Service December Prior Year January February March April May May		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7 3 3 3 3 3 3 3 3 4 5 5 5 7 7 8 9 9 0 1 1 2 2 3	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7 3 3 3 3 3 1 2 3 4 5 5 6 7 8 9 9 0 1 2 2 3 4	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May Jule July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April March April March April May June July June July		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7890123 4567890123456 789012345	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost Te Achieve Included in Total Electric Plant in Service December Prior Year January February March April May June July August April May June July August		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7890123 45678990123456 7890123456	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May Jule July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April March April March April May June July June July		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7890123 4567890123456 789012345678	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve Included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Prior Year January February March April May June July August September		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7 8 9 0	July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May Jule July August September October November December Prior Year January February March April May July August September October November December Prior Year January February March April May June July August September October Over To Achieve Included in Total Electric Plant in Service December Prior Year January February March April May June July August September October		9 3 5 5 5 6 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) (b)

(c)

321.83.b to 321.112.b

Total Non-Recoverable Directly Assigned 560.0 \$ 1 Operation, Supervision & Engineering 10,717,661 10,717,661 561.1 2 Load Dispatch-Reliability Load Dispatch-Monitor & Oper Tran Sys 561.2 167,316 167,316 3 4 Load Dispatch-Trans Svc & Scheduling 561.3 5 Scheduling, Sys Control & Dispatch Svc 561.4 58,739 58,739 6 Reliability Planning & Standards Devel 561.5 561.6 7 Transmission Service Studies Generation Interconnection Studies 561.7 8 14,836 14,836 9 Reliability Planning & Standard Devel 561.8 562.0 10 Station Expenses 11 Overhead Line Expenses 563.0 12 **Underground Line Expenses** 564.0 565.0 13 Transmission of Electricity by Others 7,121,291 156,332 6,964,959 Miscellaneous Transmission Expenses 566.0 14 15 Rents 567.0 43,129 43,129 16 Maintenance, Supervision & Engineering 568.0 17 Maintenance of Structures 569.0 626,812 626,812 569.1 18 Maintenance of Computer Hardware 569.2 19 Maintenance of Computer Software Maintenance of Communication Equipment 569.3 20 21 Maintenance of Misc Regional Transmission Plant 569.4 Maintenance of Station Equipment 570.0 8,436,599 8,436,599 22 23 Maintenance of Overhead Lines 571.0 3,734,044 3,734,044 24 Maintenance of Underground Lines 572.0 378,394 378,394 Maintenance of Misc Transmission Plant 1,269,275 1,269,275 25 573.0 26 Transmission Expenses - Total (Sum of lines 1-25) \$ 32,568,096 156,332 \$ 32,411,764

27 Transmission O&M Total \$ 32,411,764

Potomac Electric Power Company Attachment 11B - A&G Workpaper

(a) (b) (c) (d) (e) 323.181.b to 323.196.3b

			Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$ 7,747,520	7,747,520			\$ -
2	Office Supplies and Expenses	921.0	8,494,855	8,494,855			-
3	Administrative Expenses Transferred-Credit	922.0					
4	Outside Service Employed	923.0	145,923,671	144,835,712		1,087,958	-
5	Property Insurance	924.0	1,644,610	-	1,644,610	•	-
6	Injuries and Damages	925.0	3,076,144	3,076,144			
7	Employee Pensions and Benefits	926.0	21,749,933	21,749,933			
8	Franchise Requirements	927.0	-	-			
9	Regulatory Commission Expenses	928.0	4,109,809			3,790,988	318,821
10	Duplicate Charges-Credit	929.0	-	-			
11	General Advertising Expenses	930.1	2,396,656			2,396,656	-
12	Miscellaneous General Expenses	930.2	963,527	963,527			-
13	Rents	931.0	-				-
14	Maintenance of General Plant	935.0	125,261	\$ 125,261			-
14a	Maintenance of Computer Hardware	935.1					
14b	Maintenance of Computer Software	935.2					
14c	Maintenance of Communications Equipment	935.3					

16	Allocation Factor	15.79%	22.78%	0.00%	100.00%
17	Transmission A&G 1	29,531,552	374,644	-	318,821
18				Total 2 \$	30,225,016

186,992,953 \$

1,644,610 \$

7,275,603 \$

318,821

196,231,986

15 Administrative & General - Total (Sum of lines 1-14c)

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e)-

Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
	Electric Transmission	
350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.84%
354	Towers and Fixtures	2.22%
355	Poles and Fixtures	2.42%
356	Overhead Conductors and Devices	2.73%
357	Underground Conduit	1.48%
358	Underground Conductors and Devices	2.08%
359	Roads and Trails	1.01%
	Electric General	
390 - ALLOCABLE Other	Structures and Improvements	1.60%
390 - ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC 395 - MD	Laboratory Equipment Laboratory Equipment	6.67% 5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%
	Electric Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note 1: Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.