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May 15, 2025

The Honorable Debbie-Anne A. Reese Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

> Re: Trans-Allegheny Interstate Line Company Informational Filing 2025 Formula Rate Annual Update Docket No. ER07-562-000

Dear Secretary Reese:

Pursuant to the Commission's order dated May 31, 2007 in Docket No. ER07-562-000¹ and the uncontested settlement approved by the Commission in an order dated July 21, 2008 in Docket No. ER07-562-004,² Trans-Allegheny Interstate Line Company ("TrAILCo") hereby submits for informational purposes its 2025 Annual Update to recalculate its annual transmission revenue requirements ("Annual Update").

The Annual Update includes (i) a reconciliation of the annual transmission revenue requirements for the 2024 Rate Year³ (Attachment 1), (ii) the annual transmission revenue requirements for the 2025 Rate Year to become effective on June 1, 2025 (Attachment 2), and (iii) a detailed accounting of transfers between construction work in progress ("CWIP") and Plant in Service as required by the May 31 Order (Attachment 3).

¹ Trans-Allegheny Interstate Line Co., 119 FERC \P 61,219, at P 59 (2007) ("May 31 Order").

² Trans-Allegheny Interstate Line Co., 124 FERC ¶ 61,075 (2008).

The "Rate Year" begins on June 1 of a given calendar year and continues through May 31 of the subsequent calendar year.

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I. Background

TrAILCo's formula rate implementation protocols ("Protocols") on file with the Commission specify in relevant part that:

On or before May 15 of each year, TrAILCo shall recalculate its Annual Transmission Revenue Requirements, producing the "Annual Update" for the upcoming Rate Year, and post such Annual Update of PJM's Internet website via link to the Transmission Services page or a similar successor page. The Annual Update, which shall show separately the transmission revenue requirement for each TrAILCo facility listed in Schedule 12 – Appendix as subject to these procedures, shall also be provided to FERC in an informational filing.

If the date for making the Annual Update posting/filing should fall on a weekend or a holiday recognized by the FERC, then the posting/filing shall be due on the next business day.⁴

II. Description of Filing

As required under the Protocols, TrAILCo is submitting the Annual Update with the Commission as an informational filing. Concurrently, TrAILCo also will submit the Annual Update to PJM for posting on its Internet website via link to the Formula Rates page that includes a recalculation of TrAILCo's annual transmission revenue requirements.⁵

The Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7). In addition, please note that TrAILCo has made no material changes in its accounting policies and practices from those in effect during the previous Rate Year and upon which TrAILCo's current revenue requirements are based.

As specified in Section 1 of the Protocols, this filing is informational only. Any challenges to the implementation of the TrAILCo formula rate must be made through the challenge procedures described in Sections 3 and 4 of the Protocols or in a separate complaint proceeding, and not in response to this Informational Filing.

PJM Interconnection, L.L.C., Open Access Transmission Tariff, Attachment H-18B, Sections 1(b) and 1(c).

⁵ See https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx.

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III. Communications

Communications with respect to the Information Filing should be directed to the following individuals whose names should be entered on the official service list for this docket:⁶

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TrAILCo requests waiver of 18 C.F.R. § 385.203(b)(3) to the extent necessary to include more than two names on the official service list.

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IV. Conclusion

Please contact the undersigned with any questions regarding this matter.

Respectfully submitted,

Evan K. Dean Senior Corporate Counsel Marcus H. Pryor II Attorney IV FirstEnergy Service Company 341 White Pond Drive Akron, OH 44320 (330) 761-4307 /s/ Bradley R. Miliauskas
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Attorneys for Trans-Allegheny Interstate Line Company

Attachment 1

Reconciliation of 2024 Annual Transmission Revenue Requirements

May 15, 2025

ATTACHMENT H-18A

Tra	ns-Allegheny Interstate Line Company			
Forr	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	TrAILCo
Sha	ded cells are input cells			2024 Reconciliation
Alloca	ators			2027 Rodonomation
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	0
2	Total Wages Expense		p354.28.b	0
3 4	Less A&G Wages Expense Total Wages Less A&G Wages Expense		p354.27.b (Line 2 - Line 3)	0
-			,	400 00000
5	Wages & Salary Allocator		(Line 1 / Line 4), if line 2 = 0, then 100%	100.0000%
	Plant Allocation Factors	(1) (-5)	Au. 1	0.000 470.007
6 7	Electric Plant in Service Total Plant In Service	(Note B)	Attachment 5 (Line 6)	2,396,470,027 2,396,470,027
0	Assumed that Description (Total Floatsis Blood)			FF4 000 00F
8 9	Accumulated Depreciation (Total Electric Plant) Total Accumulated Depreciation		Attachment 5 (Line 8)	551,928,905 551,928,905
10	Net Plant		(Line 7 - Line 9)	1,844,541,122
11	Transmission Gross Plant		(Line 15 + Line 21)	2,396,470,027
12	Gross Plant Allocator		(Line 13 + Line 21) (Line 11 / Line 7, if Line 7=0, enter 100%)	100.0000%
40	T N. D		(1: 44 1: 00)	4 0 4 4 5 4 4 4 0 0
13 14	Transmission Net Plant Net Plant Allocator		(Line 11 - Line 29) (Line 13 / Line 10, if line 10=0, enter 100%)	1,844,541,122 100.0000%
Plant	Calculations Transmission Plant			
15	Transmission Plant In Service	(Note B)	Attachment 5	2,247,899,944
16	New Trans. Plant Adds. for Current Calendar Year (13 average balance)	(Note B)	Attachment 6	0
17	Total Transmission Plant		(Line 15 + Line 16)	2,247,899,944
18	General & Intangible		Attachment 5	148,570,084
19 20	Total General & Intangible Wage & Salary Allocator		(Line 18) (Line 5)	148,570,084 100.0000%
21	Transmission Related General and Intangible Plant		(Line 3) (Line 19 * Line 20)	148,570,084
22	Transmission Related Plant		(Line 17 + Line 21)	2,396,470,027
	Accumulated Depreciation			
23	Transmission Accumulated Depreciation	(Note B)	Attachment 5	492,455,965
24	Accumulated General Depreciation		Attachment 5	21,236,854
25	Accumulated Intangible Amortization Total Accumulated General and Intangible Depreciation		Attachment 5 (Sum Lines 24 to 25)	38,236,087
26 27	Total Accumulated General and Intangible Depreciation Wage & Salary Allocator		(Sum Lines 24 to 25) (Line 5)	59,472,941 100.0000%
28	Transmission Related General & Intangible Accumulated Depreciation		(Line 26 * Line 27)	59,472,941
29	Total Transmission Related Accumulated Depreciation		(Line 23 + Line 28)	551,928,905
30	Total Transmission Related Net Property, Plant & Equipment		(Line 22 - Line 29)	1,844,541,122
	The state of the s			,. ,,,

	Accumulated Deferred Income Taxes			
31	ADIT net of FASB 106 and 109 Enter Negative		Attachment 1	-466,429,908
32	Transmission Related Accumulated Deferred Income Taxes		(Line 31)	-466,429,908
32	Transmission Related Accumulated Defenred income Taxes		(Line 31)	-400,423,300
33	Transmission Related CWIP (Current Year 13 Month weighted average balances)	(Note B)	p216.b.43 as shown on Attachment 6	0
34	Transmission Related Land Held for Future Use	(Note C)	Attachment 5	0
	Transmission Related Pre-Commercial Costs Capitalized			
35	Unamortized Capitalized Pre-Commercial Costs		Attachment 5	0
	Prepayments			
36	Transmission Related Prepayments	(Note A)	Attachment 5	1,085,849
	Materials and Supplies			
37	Undistributed Stores Expense	(Note A)	Attachment 5	0
38	Wage & Salary Allocator	(/	(Line 5)	100.0000%
39	Total Undistributed Stores Expense Allocated to Transmission		(Line 37 * Line 38)	0
40	Transmission Materials & Supplies		Attachment 5	0
41	Transmission Related Materials & Supplies		(Line 39 + Line 40)	0
	••			
42	Cash Working Capital Operation & Maintenance Expense		(Line 74)	26,319,796
42	1/8th Rule		1/8	12.5%
44	Transmission Related Cash Working Capital		(Line 42 * Line 43)	3,289,975
45	Total Adjustment to Rate Base		(Lines 32 + 33 + 34 + 35+ 36 + 41 + 44)	-462,054,084
46	Rate Base		(Line 30 + Line 45)	1,382,487,038
ORM				
UQIVI				
	Transmission O&M			
47	Transmission O&M		p321.112.b	13,847,278
48	Less Account 566 Misc Trans Exp listed on line 73 below.)		(line 73)	3,411,496
49	Less Account 565		p321.96.b	0
50	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note M)	PJM Data	0
51	Plus Property Under Capital Leases	(NOTO IVI)	p200.4.c	0
52	Transmission O&M		(Lines 47 - 48 - 49 + 50 + 51)	10,435,782
	A&G Expenses			
53	Total A&G		p323.197.b	12,472,518
54	Less Property Insurance Account 924		p323.185.b	12,871
55	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	0
56	Less General Advertising Exp Account 930.1		p323.191.b	0
57	Less PBOP Adjustment		Attachment 5	0
58	Less EPRI Dues	(Note D)	p352 & 353	0
59	A&G Expenses		(Line 53) - Sum (Lines 54 to 58)	12,459,647
60 61	Wage & Salary Allocator Transmission Related A&G Expenses		(Line 5) (Line 59 * Line 60)	100.0000% 12,459,647
01	Transmission Related A&G Expenses		(Line 59 Line 60)	12,459,047
	Directly Assigned A&G			
62	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	0
63	General Advertising Exp Account 930.1	(Note J)	Attachment 5	0
64	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 62 + Line 63)	0
65	Property Insurance Account 924		p323.185.b	12,871
66	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
67	Total Accounts 928 and 930.1 - General		(Line 65 + Line 66)	12,871
68	Net Plant Allocator		(Line 14)	100.0000%
69	A&G Directly Assigned to Transmission		(Line 67 * Line 68)	12,871
	Account 566 Miscellaneous Transmission Expense			
70	Amortization Expense on Pre-Commercial Cost	Account 566	Attachment 5	0
71	Pre-Commercial Expense	Account 566	Attachment 5	0
72	Miscellaneous Transmission Expense	Account 566	Attachment 5	3,411,496
73	Total Account 566		Sum (Lines 70 to 72)	3,411,496
74	Total Transmission O&M		(Lines 52 + 61 + 64 + 69 + 73)	26,319,796

	Depreciation Expense				
75	Transmission Depreciation Expense			Attachment 5	48,161,06
76	General Depreciation			Attachment 5	3,296,97
77	Intangible Amortization		(Note A)	Attachment 5	6,327,96
78	Total			(Line 76 + Line 77)	9,624,93
79	Wage & Salary Allocator			(Line 5)	100.0000
80	Transmission Related General Depreciation and	Intangible Amortization		(Line 78 * Line 79)	9,624,93
81	Total Transmission Depreciation & Amortization			(Lines 75 + 80)	57,786,00
axes	Other than Income				
82	Transmission Related Taxes Other than Income			Attachment 2	14,976,17
83	Total Taxes Other than Income			(Line 82)	14,976,17
etur	n / Capitalization Calculations				
84	Preferred Dividends		enter positive	p118.29.c	
85	Common Stock Proprietary Capital			p112.16.c	952,803,70
86	Less Accumulated Other Comprehensive Incom	Account 210		p112.16.c p112.15.c	952,803,70
87	Less Preferred Stock	B ACCOUNT 219		(Line 95)	
88	Less Account 216.1			p112.12.c	
89	Common Stock			(Line 85 - 86 - 87 - 88)	952,803,70
	Capitalization				
90	Long Term Debt		(Note N)		624,983,26
91	Less Unamortized Loss on Reacquired Debt		(/	p111.81.c	
92	Plus Unamortized Gain on Reacquired Debt			p113.61.c	
93	Less ADIT associated with Gain or Loss			Attachment 1	
94	Total Long Term Debt			(Line 90 - 91 + 92 - 93)	624,983,26
95	Preferred Stock			p112.3.c	
96	Common Stock			(Line 89)	952,803,70
97	Total Capitalization			(Sum Lines 94 to 96)	1,577,786,96
98	Debt %	Total Long Term Debt	(Note N)	(Line 94 /Line 97)	39.6114
99	Preferred %	Preferred Stock	(Note N)	(Line 95 /Line 97)	0.0000
100	Common %	Common Stock	(Note N)	(Line 96 /Line 97)	60.3886
101	Debt Cost	Total Long Term Debt			0.039
102	Preferred Cost	Preferred Stock		(Line 84 / Line 95)	0.000
103	Common Cost	Common Stock	(Note I)	The most recent FERC approved ROE	0.117
104	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 98 * Line 101)	0.015
105	Weighted Cost of Preferred	Preferred Stock		(Line 99 * Line 102)	0.000
106	Weighted Cost of Common	Common Stock		(Line 100 * Line 103)	0.070
107	Rate of Return on Rate Base (ROR)			(Sum Lines 104 to 106)	0.086

10 Sir-Sate income Tax-Rate or Composite (percent of Tederal Income tax deaductible for state purp Per State Tax Code	Compo	osite Income Taxes			
10 15 Select income Tax Ratio composite 1.200		Income Tax Rates			
11 p General of feetal income tax decautable for states purple Feet State Tax Code 0.006 1.007 1.0			(Note H)		21.00%
13 17 17 17 17 17 17 17			(percent of federal income tax deductible for state pu	rpc Per State Tax Code	0.00%
11			T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		26.72%
Summary Summ					35,623,484 1,863,316
Summary Summ	115	Total Income Taxes		(Line 114 + Line 114a)	37,486,800
New Property Port & Equipment (Line 30)	REVE	NUE REQUIREMENT			
16					
Rate Base Clune 469 1,324,47,034 1,324,47,47,47,47,47,47,47,47,47,47,47,47,47	116			(Line 30)	1,844,541,122
19					-462,054,084
120 Total Transmission Depreciation & Amortization (Line 81) (Line 82) (Line 82) (Line 82) (Line 82) (Line 100) (Line 82) (Line 100) (Line	118	Rate Base		(Line 46)	1,382,487,038
Taxes Other than Income	119	Total Transmission O&M		(Line 74)	26,319,796
122 Investment Return (Line 108) (Line 119 to 123) 119.255,424,271					57,786,003
123 Income Taxes					
Adjustment to Remove Requirement Sum Lines 119 to 123) 255,824,277					37,486,800
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Line 22 2,396,470,027					
125 Transmission Plant In Service (Line 22) 2,396,470,027 26 Excluded Transmission Facilities (Line 125- Line 126) 2,396,470,027 27 Inclusion Raisio (Line 127- Line 126) 2,396,470,027 28 Inclusion Raisio (Line 127- Line 125) 2,396,470,027 29 Gross Revenue Requirement (Line 129- Line 129) 255,824,277 30 Adjusted Gross Revenue Requirement (Line 129- Line 129) 255,824,277 31 Revenue Credits Adjusted Gross Revenue Requirement (Line 130- Line 131) 252,400,072 32 Net Revenue Requirement (Line 130- Line 131) 252,400,072 31 Revenue Credits (Line 130- Line 131) 252,400,072 32 Net Revenue Requirement (Line 130- Line 131) 252,400,072 32 Net Revenue Requirement (Line 130- Line 131) 252,400,072 33 Net Revenue Requirement (Line 130- Line 131) 252,400,072 33 Net Revenue Requirement (Line 130- Line 131) 252,400,072 34 Septiment (Line 130- Line 131) 252,400,072 35 FCR without Depreciation and Pre-Commercial Costs (Line 131- Line 70- Line 75) Line 134 36 FCR without Depreciation and Pre-Commercial Costs (Line 131- Line 70- Line 75) Line 134 36 FCR without Depreciation Return, nor Income Taxes (Line 133- Line 70- Line 108- Line 115) Line 134 37 FCR without Depreciation Return and Taxes (Line 131- Line 122- Line 123) 9,65,777,780,780,780 38 Net Revenue Requirement Less Return and Taxes (Line 131- Line 122- Line 123) 9,56,57,775,780,780,780 39 Net Revenue Requirement with Incentive ROE (Line 131- Line 141- Line 75) Line 142 4 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141- Line 75) Line 142 5 FCR with Incentive ROE with Out Depreciation and Pre-Commercial (Line 141- Line 75) Line 142 6 FCR with Incentive ROE with Out Depreciation and Pre-Commercial (Line 141- Line 75) Line 142 7 FCR with Incentive ROE with Out Depreciation and Pre-Commercial (Line 141- Line 75) Line 142	124	Gross Revenue Requirement		(Sum Lines 119 to 123)	255,624,270
Excluded Transmission Facilities Note L) Attachment 5 2,399,470,027			rith Excluded Transmission Facilities		
				· ·	2,396,470,027
Inclusion Ratio			(Note L)		0
255,824,277 Adjusted Gross Revenue Requirement					
Revenue Credits Revenue Requirement (Line 128 * Line 129) 255,824,276 Revenue Credits Revenue Credits Attachment 3 3,424,198 3,424,1					
Revenue Credits Revenue Requirement Revenue Requirement Line 130 - Line 131 Revenue Requirement Line 132 - Line 132 Line 133 - Line 133 Line 134 Revenue Requirement Line 137 - Line 138 - Line 133 - Line 133 - Line 133 - Line 134 Revenue Requirement Line 130 - Line 130 Line 132 - Line 133 - Line 134 Revenue Requirement Line 130 - Line 130 Line 132 - Line 130 Line 132 - Line 130 Line 134 - Line 135 - Line 135 - Line 136 Revenue Requirement Line 130 - Line 130 - Line 130 Line 130 - Li					255,824,270 255.824.270
Net Revenue Requirement (Line 130 - Line 131) 252,400,072				(======================================	,,
Net Plant Carrying Charge	131			Attachment 3	3,424,198
133	132	Net Revenue Requirement		(Line 130 - Line 131)	252,400,072
133		Net Plant Carrying Charge			
136 FCR					252,400,072
136 FCR without Depreciation (Line 133 - Line 75) / Line 134 11.6346% 137 FCR without Depreciation and Pre-Commercial Costs (Line 133 - Line 70 - Line 71 - Line 75) / Line 134 11.6346% 138 FCR without Depreciation, Return, nor Income Taxes (Line 133 - Line 70 - Line 71 - Line 75) / Line 134 11.6346% 138 FCR without Depreciation, Return, nor Income Taxes (Line 132 - Line 108 - Line 115) / Line 134 11.6346% 139 Net Revenue Requirement Less Return and Taxes (Line 132 - Line 122 - Line 123) 95,657,775 140 Increased Return and Taxes Attachment 4 168,135,681 141 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 263,793,462 142 Net Revenue Requirement with Incentive ROE (Line 17 - Line 234 Line 33) 1,755,443,975 143 FCR with Incentive ROE without Depreciation (Line 141 + Line 75) / Line 142 12,2836% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 + Line 70 - Line 71 - Line 75) / Line 142 12,2836% 146 Net Revenue Requirement (Line 132) 252,400,071,55 147 Reconciliation amount Attachment 6 0.00 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 257,775,780.39 151 1 CP Peak (Note K) PJM Data (Line 150 / 151) NA					
137 FCR without Depreciation and Pre-Commercial Costs Cline 133 - Line 70 - Line 71 - Line 75) / Line 134 11.6346% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 2.7057%					
Net Plant Carrying Charge Calculation with Incentive ROE					
Net Revenue Requirement Less Return and Taxes (Line 132 - Line 123 - Line 123 - Line 123 95,657,775,780.39 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 263,793,462 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 263,793,462 Net Transmission Plant + CWIP (Line 17 - Line 23 + Line 33) 1,755,443,975 143 FCR with Incentive ROE (Line 141 / Line 142) 15.0272% 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 12.2836% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.2836% 146 Net Revenue Requirement (Line 132) 252,400,071.55 147 Reconciliation amount Attachment 6 0.00 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 5 0.00 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 257,775,780.39 Network Zonal Service Rate Rate (\$\simma \text{NW}\text{-Year}) ANA (Line 150 / 151) NA					2.7057%
Net Revenue Requirement Less Return and Taxes (Line 132 - Line 123 - Line 123 - Line 123 95,657,775,780.39 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 263,793,462 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 263,793,462 Net Transmission Plant + CWIP (Line 17 - Line 23 + Line 33) 1,755,443,975 143 FCR with Incentive ROE (Line 141 / Line 142) 15.0272% 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 12.2836% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.2836% 146 Net Revenue Requirement (Line 132) 252,400,071.55 147 Reconciliation amount Attachment 6 0.00 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 5 0.00 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 257,775,780.39 Network Zonal Service Rate Rate (\$\simma \text{NW}\text{-Year}) ANA (Line 150 / 151) NA		Not Direct Counting Change Colombian with In 1997			
Increased Return and Taxes	139			(Line 132 - Line 122 - Line 123)	95,657,775
141 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 263,793,462 142 Net Transmission Plant + CWIP (Line 17 - Line 23+ Line 33) 1,755,443,975 143 FCR with Incentive ROE (Line 141 - Line 42) 15.0272% 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 12.2836% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.2836% 146 Net Revenue Requirement (Line 132) 252,400,071.56 147 Reconciliation amount Attachment 6 0.00 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,375,708.80 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 257,775,780.39 Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) (N/A (Line 150 / 151) N/A					168,135,687
143 FCR with Incentive ROE (Line 141 / Line 142) 15.0272% (Line 141 - Line 75) / Line 142 12.2836% (Line 141 - Line 75) / Line 142 12.2836% (Line 141 - Line 75) / Line 142 12.2836% (Line 141 - Line 75) / Line 142 12.2836% (Line 141 - Line 75) / Line 142 12.2836% (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.2836% (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.2836% (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.2836% (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.2836% (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.2836% (Line 132)	141			(Line 139 + Line 140)	263,793,462
144 FCR with Incentive ROE without Depreciation CLine 141 - Line 75) / Line 142 12.2836% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.2836% 146 Net Revenue Requirement (Line 132) Attachment 6 0.00 147 Reconciliation amount Attachment 6 0.00 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,375,708.80 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 257,775,780.39 151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$\frac{1}{3}\frac{1}					1,755,443,979
145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.2836% 146 Net Revenue Requirement (Line 132) 252,400,071.55 147 Reconciliation amount Attachment 6 0.00 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,375,708.8 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 257,775,780.39 Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) N/A					
Net Revenue Requirement Cline 132 Attachment 6 Attachment 6 Attachment 6 Cline 132 Attachment 7 Credits under Section 30.9 of the PJM OATT Credits under Section 30.9 of the PJM OATT Attachment 5 Cline 146 + 147 + 148 + 149 Cline 146 + 147 + 148 + 149 Cline 146 + 147 + 148 + 149 Cline 150 / 151			nercial		
147 Reconciliation amount		·			
148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,375,708.80 149 Facility Credits under Section 30.9 of the PJM OATT (Line 146 + 147 + 148 + 149) 257,775,780.39 Network Zonal Revenue Requirement (Note K) PJM Data (Line 150 / 151) N/A 151 1 CP Peak (\$/MW-Year) N/A N/A					252,400,071.59 0.00
149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 257,775,780.39 Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data (Line 150 / 151) N/A 152 Rate (\$/MW-Year) N/A N/A			h. 12 projects not paid by other PJM trans zones		5,375,708.80
Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) (Line 150 / 151) N/A	149			Attachment 5	0.00
151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) (Line 150 / 151) N/A	150	Net Zonal Revenue Requirement		(Line 146 + 147 + 148 + 149)	257,775,780.39
152 Rate (\$/MW-Year) (Line 150 / 151) N/A					
			(Note K)		
153 Network Service Rate (\$/MW/Year) (Line 152) N/A	152	rate (4/MVV-Year)		(LINE 150 / 151)	N/A
	153	Network Service Rate (\$/MW/Year)		(Line 152)	N/A

- A Electric portion only
- B For both the estimate and the reconciliation, Construction Work In Progress ("CWIP") and leases that are expensed as O&M (rather than amortized) are excluded.

For the Estimate Process:

Transmission plant in service will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

The transmission plant will agree to or be reconciled to the FERC Form 1 balance for the transmission plant.

New Transmission Plant expected to be placed in service in the current calendar year will be based on the average of 13 monthly investment costs and shown separately detailed by project on Attachment 6.

Accumulated depreciation will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

For the Reconciliation Process:

Transmission plant in service will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes

new transmission plant added to plant-in-service

Accumulated depreciation will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes

accumulated depreciation associated with current year transmission plant.

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

- C Includes Transmission portion only and (i) only land that has an estimated in-service date within 10 years may be included and (ii) a plan for the land's use is required to be included in the filing whenever the cost of the land is proposed to be included in rates.
- D Excludes all EPRI Annual Membership Dues
- Excludes all Regulatory Commission Expenses
- F Includes Safety related advertising included in Account 930.1 G Includes Regulatory Commission Expenses directly related to transmission service, RTO fillings, or transmission siting itemized in Form 1 at 351.h.
- H The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
- the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- ROE will be established in the Commission order accepting the settlement in Docket No. ER07-562 and no change in ROE will be made absent a Section 205 or Section 206 filling at FERC.
- Education and outreach expenses relating to transmission, for example siting or billing
- K As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations
- L Amount of transmission plant excluded from rates per Attachment 5.

 M Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 47.

If they are booked to Acct 565, they are included on Line 50. Copies of PJM invoices will be provided upon request.

N The capital structure will remain 50% equity and 50% debt until construction of all of the segments of the TrAll Project is completed and the entire TrAll Project is placed in service. The first year that these projects are in service the formula will be run based on the 50/50 capital structure and on the actual year end capital structure. The two results will be weighted based on: the number of days the last project was in service and 365 day minus the numbers of days the last project was in service divided by 365 days.

This can be illustrated using the following example:

Assume Last Project goes into service on day 260. Hypothetical Capital Structure until the last project goes into service is 50/50. Assume Year End actual capital structure is 60% equity and 40% debt.

Therefore: Weighted Equity = [50%*260+60%*(365-260)]/365

0 Upon enactment of changes in tax law, income tax rates and other actions taken by a taxing authority, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess

EXHIBIT NO. TRC-203 ATTACHMENT H-18A

Page 6 of 55

Attachment H-18A, Attachment 1 page 1 of 1 For the 12 months ended 12/31/24

Trans-Allegheny Interstate Line Company

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

		Trans-Allegheny Interstate Company									
Line	B1	B2	B3 End of Year for Est.	С	D Only	E	F	G			
	Beg of Year Total	End of Year Total	Average for Final Total	Retail Related	Transmission Related	Plant Related	Labor Related	Total ADIT			
ADIT-282 From Account Total Below ADIT-283 From Account Total Below ADIT-190 From Account Total Below	570,303,436 95,116,160 (190,355,008)	571,901,929 89,803,359 (138,668,951)	571,102,683 92,459,760 (164,511,980)		571,102,683 58,617,814 (163,290,589)	- -	-	571,102,683 58,617,814 (163,290,589)			
4 Subtotal 5 Wages & Salary Allocator 6 Gross Plant Allocator	,,	,,			466,429,908	100.0000%	100.0000%	466,429,908			
7 ADIT					466,429,908	-	=	466,429,908			

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 93.

0 < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, Dissimilar items with amounts exceeding \$100,000 will be listed separately.

Enter Negative

A	B1	B2	B3	С	D	E	F	G
			Trans-All	legheny Intersta	ate Company			
ADIT-190	Beg of Year Balance p234.18.b	End of Year Balance p234.18.c	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related
Accelerated Tax Depr-FED-Norm	5.00	6.00	5.50			6		
Accum Prov For Inj and Damage-Gen Liability	134,110.00		67,055.00			67,055		
AMT Carryforward	5,048,478		2,524,239			2,524,239		
Charitable Contribution Carryforward	7,606	8,027	7,817		7,817			
CIAC-Fed-Norm	1,220,584	1,195,346	1,207,965			1,207,965		
CIAC-Fed-Norm-Incurred-CWIP	1,892,584	1,907,600	1,900,092			1,900,092		
CIAC-MD-Norm-Incurred-CWIP	21,594	21,818	21,706			21,706		
CIAC-PA-Norm	95.384	93,425	94,405			94,405		
CIAC-PA-Norm-Incurred-CWIP	71,176	72,370	71,773			71,773		
CIAC-VA-Norm	(34,980)	(34,264)	(34,622)			(34,622)		
CIAC-VA-Norm-Incurred-CWIP	20.558	20.789	20.674			20.674		
CIAC-WV-Norm	92,597	90.684	91,641			91,641		
CIAC-WV-Norm-Incurred-CWIP	157,677	160.121	158.899			158.899		
Deferral Amortization of Excess Deferred Income Taxes	1,040,447		520.224			520.224		
FASB 109 Gross-UP	24,490,535	23,656,385	24,073,460			24,073,460		
Federal NOL	88.879.972	42.175.540	65.527.756			65.527.756		
General Business Credit Carryforward	(83,969)	(132.251)	(108.110)		(108,110)			
Incentive Comepensation	-	331.189	165.595		165.595			
Merger Costs: D&O Insurance	237	126	182		182			
Merger Costs: Licenses	10,915	5,834	8.375		8,375			
NOI Deferred Tax Asset - I T PA	(537,206)	(498,834)	(518,020)		-,	(518,020)		
NOL Deferred Tax Asset - LT WV	18,881,310	19,072,306	18,976,808			18,976,808		
Other Reg Liability Misc	172.932	,,	86.466		86.466.00	,,		
PA 2023 – 2031 corporate income tax gradual rate reduction to 4.99%	977.835	670.648	824,242			824.242		
Pension/OPEB : Other Deferred Credit or Debit	601,139	583,964	592,552			592,552		
Purchase Accounting-LTD FMV	982,527	936.841	959,684		959,684	332,332		
State Income Tax Deductible	1,294,913	1,477,771	1,386,342		333,004	1,386,342		
Tax Interest Capitalized-Fed-Norm	28.182.522	27,701,877	27,942,200			27,942,200		
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	34.144.214	34.378.546	34.261.380			34.261.380		
Tax Interest Capitalized-MD-Norm	402,198	395,252	398,725			398,725		
Tax Interest Capitalized-MD-Norm-Incurred-CWIP	337,380	340.711	339.046			339.046		
Tax Interest Capitalized-Monorm	775.235	767.327	771.281			771.281		
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	1.199.481	1.216.653	1,208.067			1.208.067		
Tax Interest Capitalized-VA-Norm	478.974	470.600	474.787			474.787		
Tax Interest Capitalized-VA-Norm-Incurred-CWIP	358.698	362,460	360,579			360,579		
Tax Interest Capitalized-WV-Norm	2.631.474	2.593.931	2.612.703			2,612,703		
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	2,831,474	2,593,931	2,612,703			2,612,703		
Valuation Allowance Charitable Carryforward	2,813,142	2,031,903	2,832,554		163	2,032,334		
WV DTA related to HB 3286	101221	101221	101221		101.221			
Subtotal	216.863.825	162.995.984	189.929.905		1.221.391	188.708.514		-
Less FASB 109 included above	26.508.817	24.327.033	25.417.925		1,421,001	25.417.925		
Less FASB 106 included above	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	-,,					
Total	190,355,008	138,668,951	164,511,980	8	1,221,391	163,290,589		•

FAS 109 EDIT FAS 109 Other (50,605,706) 74,932,739

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (a.g., Gas, Water, Sever) or Production are directly assigned to Column D.
 3. ADIT items related only to Transmissions are directly assigned to Column E.
 4. ADIT items related to Plants and not in Column C. D. E. & a red electry assigned to Column G.
 5. ADIT items related to bload and on the Column C. D. E. & a red electry assigned to Column G.
 5. ADIT items related to bload and not in Column C. D. E. & a red electry assigned to Column G.
 6. ADIT items related to bload and not in Column C. D. E. & a red electry assigned to Column G.
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 6. ADIT items related to bload and not in Column G. D. E. & a red everly assigned to Column G.
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 6. ADIT items related to bload and not item G.
 6. ADIT items

- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. 7. FAS109 related to Excess/Deficient ADIT ("EDIT"). Sum of Accounts 282 and 283 less Account 190 will sum to Attachment 1.1 total. Other FAS109 does not include EDIT.

JUSTIFICATION

Additional tax deprecation over book
Temporary difference that is not deductible until paid
Paid AMT tax which generates a credit Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward five years Taxable CIAC Resulting from deferral of refund of excess ADIT due to customers Reclass of the tax portion (gross-up) for property items included in account 190 Result of bonus depreciation
General Business Credit Carryforward
Allocated Incentive Compensation Accrual Allocated Incentive Compensa Merger cost Merger cost Result of bonus depreciation Result of bonus depreciation Result to braus depreciation
Temporary difference related to Sponsorships
FAS 109 resulting from remeasurement of PA ADIT due to PA HB 1342 law change in 2022
Persion related temporary difference associated with Service Company allocations
Reflects the adjustments and subsequent amortization of the regulatory asset associated with the adjusted debt balances resulting from the FE/AYE merger (Offset is PAA - LT Regulatory Asset Amont below in 283)
Deductions related to state income teams. Actual amount of tax interest capitalized Actual amount of tax interest capitalized

Actual amount of tax interest capitalized
Repair deduction on capitalized book asset deductible for tax purposes under Rev. Proc. 2011-43
Valuation allowance on disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward five years

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	BI	DZ .	D)	L	U			G
			Trans-Alle	egheny Intersta	ate Company			
ADIT- 282	Beg of Year Balance p274.9.b	End of Year Balance p275.9.k	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related
AAC Expense Capitaled Additional State Depresentation Additional State Depresentation to Additional State Depresentation to Additional State Depresentation to Additional State Depresentation to Additional State Depresentation WA AFLIDIC Deat Capitalism's Vertail Tire of Capitalism's Vertail Capitalism's	16,804,476 551,153,566 4,976,075 12,991,683 6,105,040 51,718,528 4,597,854 137,128 (42,045,346) (166,749,162) (39,154,866) 3,019,299	18,165,855 550,968,417 5,279,591 13,875,790 6,423,509 52,132,748 4,598,182 133,802 (44,218,375) (166,460,226) (38,894,604) 3,437,015	17,485,165 551,060,991 5,127,833 13,433,737 6,264,274 51,925,638 4,598,018 135,465 (43,131,861) (166,604,694) (39,024,735) 3,228,157			17.485,165 551,060,991 5,127,833 13.433,737 6,264,274 51,925,638 4,598,018 135,465 (43,131,861) (166,604,694) (39,024,735) 3,228,157		
Subtotal Less FASB 109 included above Less FASB 106 included above	403,554,275 (166,749,162)	405,441,703 (166,460,226)	404,497,989 (166,604,694)	-	-	404,497,989 (166,604,694)	•	-
Total	570,303,436	571,901,929	571,102,683			571,102,683		

ADIT items related only to Retail Related Operations are directly assigned to Column C.
 ADIT tems related only to Non-Electric Operations (e.g., Gas, Water, Sewerl) or Production are directly assigned to Column D.
 ADIT tems related only to Transmissions are effectly assigned to Column E.
 ADIT tems related to Plast and not in Columns C. D. 8 E are directly assigned to Column F.
 ADIT tems related to Indust and not in Columns C. D. 8 E are directly assigned to Column G.
 ADIT tems related to labor and not in Columns C. D. 8 E are directly assigned to Column G.

6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
7. FAS109 related to Excess/Deficient ADIT ("EDIT"). Sum of Accounts 282 and 283 less Account 199 will sum to Attachment 1.1 total Other FAS109 does not include EDIT.

Basis difference relating to ALG expense
Additional tax depreciation over book
Temporary difference for additional state depreciation allowed for MD tax return
Temporary difference for additional state depreciation allowed for PM tax return
Temporary difference for additional state depreciation allowed for VM tax return
Temporary difference for additional state depreciation allowed for VM tax return
Portion of AFUDC Det that returns to properly and booked to account 282
Temporary difference that is capitalized for book purposes but deductable for forts purposes
Temporary difference arising for removal of plant/property
Reclass of the tax portion (apress-up) for property idensi included in account 282
Other proceely related temporary differences
Repair doubtion on capitalized book seater deductable for tax purposes under Rev. Proc. 2011-43 JUSTIFICATION

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	B3	С	D	E	F	G
			Trans-All	egheny Interst	ate Company			
			End of Year for Est.					
ADIT-283	Beg of Year Balance p276.19.b	End of Year Balance p277.19.k	Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related
A&G Expenses-PA-Norm	,							
Charitable Contribution State & Local RTA	2,502	2,417	2,460		2,460			
CIAC-Fed-Norm-Reversal-CWIP	1,892,595	1,892,595	1,892,595			1,892,595		
CIAC-MD-Norm	(73,369)	(71,846)	(72,608)			(72,608)		
CIAC-MD-Norm-Reversal-CWIP	21,815	21,816	21,816			21,816		
CIAC-PA-Norm-Reversal-CWIP	121,734	121,734	121,734			121,734		
CIAC-VA-Norm-Reversal-CWIP	14,553	14,553	14,553			14553		
CIAC-WV-Norm-Reversal-CWIP	135,498	135,498	135,498			135498		
Cost of Removal-MD-Norm	1	-	1			1		
Deferred Charge-EIB	92,782	210,093	151,438			151,438		
FASB 109 Gross-Up	25,221,921	22,424,745	23,823,333			23,823,333		
FIN 48 - R&D Credit	88,167	-	44,084		44,084			
PAA - LT Regulatory Asset Amort	982,528	936,841	959,685		959,685			
PJM Receivable	35,633,441	30,037,996	32,835,719		32,835,719	-		
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	33,764,130	33,924,507	33,844,319			33,844,319		
Tax Interest Capitalized-MD-Norm-Reversal-CWIP	333,656	336,011	334,834			334,834		
Tax Interest Capitalized-PA-Norm-Reversal-CWIP Tax Interest Capitalized-VA-Norm-Reversal-CWIP	1,190,105 353,299	1,202,590	1,196,348 354,548			1,196,348 354,548		
Tax Interest Capitalized-VA-Norm-Reversal-CWIP Tax Interest Capitalized-WV-Norm-Reversal-CWIP	353,299 2,773,528	355,797 2,799,755	354,548 2.786.642			354,548 2.786.642		
Valuation Allowance NOL WV	2,773,528 17,717,534		2,786,642 17,800,268			2,786,642 17.800.268		
Yauaton Allowance NUL WV Year-End Additional Temp Adjustments L/T	17,717,534 71.661	17,883,002	17,800,268			17,800,268 35.831		
Subtotal	120.338.081	112,228,104	116.283.092		33.841.946	82.441.146		
Less FASR 109 included above	25.221.921	22,424,745	23.823.333	-	33,041,540	23.823.333	-	•
Less FASB 106 included above	25,221,921	22,424,745	23,023,333	-		23,023,333		
Total	95.116.160	89.803.359	92.459.760		33.841.946	58.617.814		
IVIAI	95,116,160	09,003,359	52,459,760		33,041,940	30,017,014		

FAS 109 EDIT FAS 109 Other

Instructions for Account 283:

- ADIT items related only to Retail Related Operations are directly assigned to Column C.
 ADIT them related only to Non-Electric Operations (e.g., Gas, Water, Sever) or Production are directly assigned to Column D.
 ADIT tems related only to Transmissions are directly assigned to Column E.
 ADIT tems related to Plant and not in Column S. D. & E are directly assigned to Column F.
 ADIT tems related to blant and not in Column S. D. & E are directly assigned to Column F.
 ADIT tems related to blant and not in Column S. D. & E are directly assigned to Column G.

6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

7. FAS109 related to Excess/Deficient ADIT ("EDIT"). Sum of Accounts 282 and 283 less Account 190 will sum to Attachment 1.1 total. Other FAS109 does not include EDIT.

JUSTIFICATION

A&G expense adjustment
Desillowsroe in current year for charitable deduction due to tax loss, tax attribute carries forward
Tracable CIAC
Trac

Attachment 1.1 - Excess & Deficient ADIT

Attachment H-18A, Attachment 1.1 page 1 of 3 For the 12 months ended 12/31/24

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMNI	COLUMN J	COLUMN K	COLUMN L
Line No.	Vintage (Note A)	Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of 12/31/24 (Attachment 1.2 Col. J)	(Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 or Account 411.1
		Non-property (Note B):										
1		Account 190		44.981.655		20	13	3,212,975	44 700 000			
1a 1b		Federal Long Term Federal Long Term		44,981,055		20	13	3,212,975	41,768,680 406,861	Protected Unprotected	Asset (182.3) Asset (182.3)	410.1 410.1
1c		NOL Deferred Tax Asset - LT PA		(537,206)		20	13	(38,372)	(498,834)	Unprotected	Liability (182.3)	410.1
1d	2017	NOL Deferred Tax Asset - LT PA NOL Deferred Tax Asset - LT WV		(2,673,943)		20	13	(190,996)	(2,482,947)	Unprotected	Liability (182.3)	410.1
1e	2017	Pension/OPEB: Other Def Cr. or Dr.		601.140		41	34	17,175	583.965	Unprotected	Asset (182.3)	410.1
1f		Purch Acct-LTD FMV		158.576		10	3	39,644	118,932	Unprotected	Asset (182.3)	410.1
11	2017	POICH ACCURED PINIV		130,370		10		33,044	110,331	onprotected	Asset (102.5)	410.1
_		Account 282										
2 2a												
24												
3		Account 283										
3a 3b		PAA - LT Regulatory Asset Amort		(158,576)		10 20	3 13	(39,644)	(118,932)	Unprotected	Liability (182.3)	410.1
36	2017	Valuation Allowance NOL WV		2,673,943		20	13	190,996	2,482,947	Unprotected	Asset (182.3)	410.1
4		Non-property gross up for Taxes		16,671,264	(166,625)			1,169,554	15,335,085			
5		Total Non-Property		62,155,011	(166,625)			4,392,629	57,595,758			
		Property (Note B):										
6	2017	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM			Protected	Asset	411.1
7	2017	Property Book-Tax Timing Difference - Account 190		(16,306,632)	16,306,632	ARAM	ARAM			Unprotected	Liability (254)	411.1
8	2017	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM			Protected	Liability	410.1
9	2017	Property Book-Tax Timing Difference - Account 190		26,957,920	(16,672,856)	ARAM	ARAM	211,281	10,073,783	Unprotected	Asset (254)	410.1
10	2017	Property Book-Tax Timing Difference - Account 282		16,234,648	(16,234,648)	ARAM	ARAM			Protected	Asset (254)	411.1
11	2017	Property Book-Tax Timing Difference - Account 282		(7,927,837)	7,927,837	ARAM	ARAM			Unprotected	Liability (254)	411.1
12	2017	Property Book-Tax Timing Difference - Account 282		(204,664,848)	16,669,314	ARAM	ARAM	(2,128,055)	(185,867,478)	Protected	Liability (254)	410.1
13	2017	Property Book-Tax Timing Difference - Account 282		23,864,312	(7,059,774)	ARAM	ARAM	131,962	16,672,576	Unprotected	Asset (254)	410.1
14	2017	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Protected	Asset	411.1
15		Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Unprotected	Liability	411.1
16	2017	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Protected	Liability	410.1
17	2017	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Unprotected	Asset	
18	2017	Property Gross up for Taxes		(59,320,488)	932,725	ARAM	ARAM	(647,653)	(57,740,109)	Protected, Unprotected	Liability	411.1
19		Total Property (Total of lines 6 thru 18)	-	(221,162,926)	1,869,231			(2,432,466)	(216,861,229)			

Attachment H-18A, Attachment 1.1 page 2 of 3 For the 12 months ended 12/31/24

_	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMNI	COLUMN J	COLUMN K	COLUMN L
Line No.	Vintage (Note A)	Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of 12/31/24 (Attachment 1.2 Col. J)	(Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 or Account 411.1
20		Non-property (Note B):										
20a		Account 190										
208												
21		Account 282										
21a									-			
22		Account 283		()								
22a 22b	2023 2023	Deferred Charge-EIB SC01 Timing Allocation		(62) (1,105)		2	•	(62) (1,105)	•	Unprotected Unprotected	Liability (182.3) Liability (182.3)	410.1 410.1
220	2023	Scot Hilling Allocation		(1,103)		2		(1,103)		onprotected	Liability (102.5)	410.1
23		Non-property gross up for Taxes		(428)	4			(424)				
24		Total Non-Property	-	(1,595)	4			(1,591)	-			
		Property (Note B):										
25 26	2023 2023	Property Book-Tax Timing Difference - Account 190		(274,740)	274,740	ARAM ARAM	ARAM ARAM			Protected	Asset Liability (254)	411.1 411.1
27	2023	Property Book-Tax Timing Difference - Account 190 Property Book-Tax Timing Difference - Account 190		(274,740)	274,740	ARAM	ARAM			Unprotected Protected	Liability (254)	411.1
28	2023	Property Book-Tax Timing Difference - Account 190 Property Book-Tax Timing Difference - Account 190		508.149	(202,221)		ARAM	6,758	299,169	Unprotected	Asset (254)	410.1
29	2023	Property Book-Tax Timing Difference - Account 282		300,243	(101,111)	ARAM	ARAM	0,730	233,203	Protected	Asset	411.1
30	2023	Property Book-Tax Timing Difference - Account 282		(331,577)	331,577	ARAM	ARAM			Unprotected	Liability (254)	411.1
31	2023	Property Book-Tax Timing Difference - Account 282		(4,638,393)	295,074	ARAM	ARAM	(60,267)	(4,283,052)	Protected	Liability (254)	410.1
32	2023	Property Book-Tax Timing Difference - Account 282		924,125	(429,698)	ARAM	ARAM	16,098	478,329	Unprotected	Asset (254)	410.1
33	2023	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Asset	411.1
34	2023	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Unprotected	Liability	411.1
35	2023	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Protected	Liability	410.1
36	2023	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Unprotected	Asset	
37	2023	Property Gross up for Taxes		(1,397,381)	111,749	ARAM	ARAM	(13,575)	(1,272,057)	Protected, Unprotected	Liability	411.1
38		Total Property (Total of lines 25 thru 37)	-	(5,209,818)	381,221			(50,986)	(4,777,611)			

Attachment H-18A, Attachment 1.1 page 3 of 3 For the 12 months ended 12/31/24

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMNI	COLUMN J	COLUMN K	COLUMN L
Line No.	Vintage (Note A)	Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of 12/31/24 (Attachment 1.2 Col. II)	(Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 or Account 411.1
			(Actaciment 1.2 col. 3)	(Note C)			l		(COLD + COLE) + COLH		(ACCOUNT 254)	
39		Non-property (Note B): Account 190										
39a		Account 190										
40		Account 282										
40a									-			
41		Account 283							-			
41a	2024	Deferred Charge-EIB		(378)		2	1	(189)		Unprotected	Liability (182.3)	
42		Non-property gross up for Taxes		(139)				(69)	(69)			
43		Total Non-Property		(516)				(258)	(258)			
44	2024	Property (Note B): Property Book-Tax Timing Difference - Account 190				ARAM	ARAM			Protected	Asset	
45 46	2024 2024	Property Book-Tax Timing Difference - Account 190 Property Book-Tax Timing Difference - Account 190		(114,729)	114,729	ARAM ARAM	ARAM ARAM		-	Unprotected Protected	Liability (254) Liability	
45	2024	Property Book-Tax Timing Difference - Account 190 Property Book-Tax Timing Difference - Account 190		210,737	45,579	ARAM	ARAM	5,821	250,495	Unprotected	Asset (254)	
48	2024	Property Book-Tax Timing Difference - Account 282				ARAM	ARAM		.,	Protected	Asset	
49 50	2024 2024	Property Book-Tax Timing Difference - Account 282 Property Book-Tax Timing Difference - Account 282		(102,268) (1,398,499)	102,268 (2,360,434)	ARAM ARAM	ARAM ARAM	(50,661)	(3,708,272)	Unprotected Protected	Liability (254) Liability (254)	
51	2024	Property Book-Tax Timing Difference - Account 282		261,392	167,274	ARAM	ARAM	12,546	416,121	Unprotected	Asset (254)	
52	2024 2024	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected Unprotected	Asset Liability	
53 54	2024	Property Book-Tax Timing Difference - Account 283 Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Protected Protected	Liability	
55	2024 2024	Property Book-Tax Timing Difference - Account 283		(419,081)	(696,360)	ARAM ARAM	ARAM ARAM	(11,718)		Unprotected	Asset	
56 57	2024	Property Gross up for Taxes Total Property (Total of lines 25 thru 37)		(1,562,447)	(2,626,944)		ARAM	(44,012)	(1,103,723) (4,145,379)	:		
_	1					ı						ı
Line	10-1		(Excess)/Deficient ADIT Transmission Remeasured	(Excess)/Deficient ADIT Transmission - Beg Balance	Current Period Other	Amortization Period	W	Amortization	(Excess)/Deficient ADIT Transmission - Ending		Regulatory Asset (Account 182.3) or	Amortized to
No.	Vintage (Note A)	Description	Balance as of 12/31/24	Transmission - Beg Balance of Year	Activity (Note D)	(Note E)	Years Remaining at Year End	(Note F)	Balance of Year (Note G)	Protected / Unprotected	Regulatory Liability	Account 410.1 or Account 411.1
			(Attachment 1.2 Col. J)	(Note C)	(Note D)				(Col. D + Col. E) - Col. H		(Account 254)	Account 411.1
		Non-property (Note B):										
58		Account 190										
58 58a		Account 190										
58a 59		Account 190 Account 282										
58a 59 59a		Account 282										
58a 59 59a 60	2025	Account 282 Account 283	(773)			2	2		(773)	Unprotected	Liability (182.3)	
58a 59 59a 60 60a	2025	Account 282 Account 283 Deferred Charge-EIB	(773)			2	2		(773)	Unprotected	Liability (182.3)	
58a 59 59a 60 60a	2025	Account 282 Account 283 Deferred Charge-Ell Non-property gross up for Taxes	(280)			2	2		(280)	Unprotected	Liability (182.3)	
58a 59 59a 60 60a	2025	Account 282 Account 283 Deferred Charge-EIB					2			Unprotected	Liability (182.3)	
58a 59 59a 60 60a 61		Account 282 Account 283	(280)			2	2	-	(280)			
58a 59 59a 60 60a	2025 2025 2025 2025	Account 282 Account 283 Deferred Charge GIB Non-property gross up for Taxes Total Non-Property	(280)			2 ARAM ARAM	2 ARAM ARAM		(280)	Unprotected Protected Unprotected	Liability (182.3) Asset Liability (254)	
58a 59 59a 60 60a 61 62 63 64 65	2025 2025 2025 2025	Account 283 Deferred Charge-EIB Non-property gross up for Taxes Total Non-Property Property Note 18: Property Book Tax Timing Difference - Account 190	(1,053)			ARAM ARAM	ARAM ARAM		(1,053) 	Protected Unprotected Protected	Asset Liability (254) Liability	
58a 59 59a 60 60a 61 62 63 64 65 66	2025 2025 2025 2025 2025	Account 282 Account 283 Deferred Charge EIB Non-property gross up for Taxes Total Non-Property Property Note BI: Property Note BI: Property Book Tax Timing Difference - Account 150	(280)			ARAM	ARAM	· ·	(280)	Protected Unprotected Protected Unprotected	Asset Liability (254) Liability Asset (254)	
58a 59 59a 60 60a 61 62 63 64 65 66 67 68	2025 2025 2025 2025 2025 2025 2025 2025	Account 282 Account 283 Deferred Charge Eili Non-property gross up for Taxes Total Non-Property Property Rose B: Rose Francis B: Property Rose B: Rose Francis B: R	(280) (1,053) 85,602			ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM		(280) (1,053) - - - 85,602 -	Protected Unprotected Protected Unprotected Protected Unprotected	Asset Liability (254) Liability Asset (254) Asset Liability (254)	
58a 59 59a 60 60a 61 62 63 64 65 66 67 68 69	2025 2025 2025 2025 2025 2025 2025 2025	Account 282 Account 283 Deferred Charge-EiB Non-property gross up for Taxes Total Non-Property Property (Note B): Proper	(280) (1.053) 85,602 (1,300,977)			ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM		(280) (1,053) 85,602 - (1,300,977)	Protected Unprotected Protected Unprotected Protected Unprotected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Liability (254)	
58a 59 59a 60 60a 61 62 63 64 65 66 67 68	2025 2025 2025 2025 2025 2025 2025 2025	Account 282 Account 283 Deferred Charge Eili Non-property gross up for Taxes Total Non-Property Property Rose B: Rose Francis B: Property Rose B: Rose Francis B: R	(280) (1,053) 85,602			ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM		(280) (1,053) - - - 85,602 -	Protected Unprotected Protected Unprotected Protected Unprotected	Asset Liability (254) Liability Asset (254) Asset Liability (254)	
58a 59 59a 60 60a 61 62 63 64 65 66 67 68 69 70	2025 2025 2025 2025 2025 2025 2025 2025	Account 282 Account 283 Deferred Charge Eili Non-property gross up for Taxes Total Non-Property Property Note B: Property Rooks B: Property Rooks B: Property Rooks B: Property Rooks Tax Timing Difference - Account 190 Property Rook Tax Timing Difference - Account 290 Property Rook Tax Timing Difference - Account 220 Property Rook Tax Timing	(280) (1.053) 85,602 (1,300,977)			ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM	· ·	(280) (1,053) 85,602 - (1,300,977)	Protected Unprotected Protected Unprotected Protected Protected Protected Unprotected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254)	
58a 59 59a 60 60a 61 62 63 64 65 66 67 68 69 70 71	2025 2025 2025 2025 2025 2025 2025 2025	Account 282 Account 282 Deferred Charge-EiB Non-property gross up for Taxes Total Non-Property Property (Note B): Proper	(280) (1.053) 85,602 (1,300,977)			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM		(280) (1,053) 85,602 - (1,300,977)	Protected Unprotected Protected Unprotected Protected Unprotected Protected Unprotected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254)	
58a 59 59a 60 60a 61 62 63 64 65 66 67 70 71 72	2025 2025 2025 2025 2025 2025 2025 2025	Account 282 Account 283 Deferred Charge EIB Non-property gross up for Taxes Total Non-Property Property (Note B): Property Book Tax Timing Difference - Account 190 Property Book Tax Timing Difference - Account 292 Property Book Tax Timing Difference - Account 292 Property Book Tax Timing Difference - Account 292 Property Book Tax Timing Difference - Account 293	(280) (1,053) 85,602 (1,300,977) 142,408			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM		(280) (1,053) 85,602 - (1,300,977)	Protected Unprotected Protected Unprotected Unprotected Unprotected Unprotected Unprotected Unprotected Unprotected Unprotected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 66 67 68 70 71 72 73 74	2025 2025 2025 2025 2025 2025 2025 2025	Account 282 Account 283 Deletred Charge EIB Non-property gross up for Taxes Total Non-Property Property Moste BI: Property Moste BI: Property Moste BI: Property Moste Tax Timing Difference - Account 190 Property Moste Tax Timing Difference - Account 292 Property Moste Tax Timing Difference - Account 292 Property Moste Tax Timing Difference - Account 282 Property Moste Tax Timing Difference - Account 283 Pr	(280) (1,053) 85,602 (1,300,977) 142,408			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM		(1,053) (1,053) 	Protected Unprotected Protected Unprotected Protected Protected Unprotected Protected Protected Protected Protected Protected Protected Protected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254) Asset Liability Liability Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 67 68 69 70 71 72 73	2025 2025 2025 2025 2025 2025 2025 2025	Account 283 Deferred Charge-Eiii Non-projecty gross up for Taxes Total Non-Property Property Bosts Ei: Total Non-Property Property Bosts Ei: Total Non-Property Property Bosts Ei: Property Bosts Ea: Triming Difference - Account 190 Property Bosts Ea: Triming Difference - Account 190 Property Bosts Ea: Triming Difference - Account 190 Property Bosts Ea: Triming Difference - Account 290 Property Bosts Ea: Triming Difference - Account 220 Property Bosts Ea: Triming Difference - Account 221 Property Bosts Ea: Triming Difference - Account 222 Property Bosts Ea: Triming Difference - Account 223 Property Bosts Tax Triming Difference - Account 231 Property Bosts Tax Triming Difference - Account 231 Property Bosts Tax Triming Difference - Account 231 Property Bosts Tax Triming Difference - Account 233	(280) (1,053) 85,602 (1,300,977) 142,408			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM		(1,053) (1,053) 	Protected Unprotected Protected Unprotected Protected Protected Unprotected Protected Protected Protected Protected Protected Protected Protected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254) Asset Liability Liability Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 67 68 69 70 71 72 73 74	2025 2025 2025 2025 2025 2025 2025 2025	Account 282 Account 283 Deletred Charge EIB Non-property gross up for Taxes Total Non-Property Property Moste BI: Property Moste BI: Property Moste BI: Property Moste Tax Timing Difference - Account 190 Property Moste Tax Timing Difference - Account 292 Property Moste Tax Timing Difference - Account 292 Property Moste Tax Timing Difference - Account 282 Property Moste Tax Timing Difference - Account 283 Pr	(280) (1,053) 85,602 (1,300,977) 142,408			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM		(1,053) (1,053) 	Protected Unprotected Protected Unprotected Protected Protected Unprotected Protected Protected Protected Protected Protected Protected Protected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254) Asset Liability Liability Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 67 68 69 70 71 72 73 74	2025 2025 2025 2025 2025 2025 2025 2025	Account 282 Account 283 Deletred Charge EIB Non-property gross up for Taxes Total Non-Property Property Moste BI: Property Moste BI: Property Moste BI: Property Moste Tax Timing Difference - Account 190 Property Moste Tax Timing Difference - Account 292 Property Moste Tax Timing Difference - Account 292 Property Moste Tax Timing Difference - Account 282 Property Moste Tax Timing Difference - Account 283 Pr	(280) (1,053) 85,602 (1,300,977) 142,408			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM		(1,053) (1,053) 	Protected Unprotected Protected Unprotected Protected Protected Unprotected Protected Protected Protected Protected Protected Protected Protected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254) Asset Liability Liability Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 67 70 71 72 73 74	2025 2025 2025 2025 2025 2025 2025 2025	Account 282 Account 283 Deferred Charge-EIB Non-property gross up for Taxes Total Non-Property Property (Note B: Property Book Tax Timing Difference - Account 190 Property Book Tax Timing Difference - Account 292 Property Book Tax Timing Difference - Account 292 Property Book Tax Timing Difference - Account 292 Property Book Tax Timing Difference - Account 293 Property Book Tax Timing Dif	(280) (1,053) 85,602 (1,200,977) 142,408 (389,347) (3,462,334)			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM		(1,053) (1,053) 	Protected Unprotected Protected Unprotected Protected Protected Unprotected Protected Protected Protected Protected Protected Protected Protected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254) Asset Liability Liability Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 67 70 71 72 73 74 75 76	2025 2025 2025 2025 2025 2025 2025 2025	Account 283 Deferred Charge-EIB Non-property gross up for Taxes Total Non-Property Property Roles Bi: Property Roles Tax Timing, Difference - Account 190 Property Book Tax Timing, Difference - Account 222 Property Book Tax Timing, Difference - Account 222 Property Book Tax Timing, Difference - Account 223 Property Book Tax Timing, Difference - Account 283 Property Gross up for Taxes Total Property (risal of lines 25 thm 37) Deferral of Amortised Excess/Deficient ADITs (Note H)	(280) (1,053) 85,602 (1,200,977) 142,408 (389,347) (3,462,334)			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	1,863,316	(1,053) (1,053) 	Protected Unprotected Protected Unprotected Protected Protected Unprotected Protected Protected Protected Protected Protected Protected Protected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254) Asset Liability Liability Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 67 70 71 72 73 74 75 76	2025 2025 2025 2025 2025 2025 2025 2025	Account 283 Account 283 Deferred Charge Ells Non-property gross up for Taxes Total Non-Property Property Roles Ell: Property Roles Tax Timing Difference - Account 190 Property Roles Tax Timing Difference - Account 290 Property Roles Tax Timing Difference - Account 220 Property Roles Tax Timing Difference - Account 222 Property Roles Tax Timing Difference - Account 223 Property Roles Tax Timing Difference - Account 233 Property Roles Tax Timing Difference -	(280) (1,053) 85,602 (1,200,977) 142,408 (389,347) (3,462,334)			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	1,863,316	(280) (1,053) (1,300,977) 142,408 (389,347) (1,462,314)	Protected Unprotected Protected Unprotected Protected Protected Unprotected Protected Protected Protected Protected Protected Protected Protected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254) Asset Liability Liability Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76	2025 2025 2025 2025 2025 2025 2025 2025	Account 283 Account 283 Deferred Charge Elis Non-property gross up for Taxes Total Non-Property Property (Note 1): Total Non-Property Property Book Tax Training Difference - Account 190 Property Book Tax Training Difference - Account 220 Property Book Tax Training Difference - Account 230 Property Book Tax Training Difference - Account 230 Property Book Tax Training Difference - Account 233 Property Book Tax Training Difference - Account 23	(280) (1,053) 85,602 (1,200,977) 142,408 (389,347) (3,462,334)			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	1,863,316	(250) (1,053) 5,002 (1,00,977) 142,008 (389,347) (1,462,344)	Protected Unprotected Protected Unprotected Protected Unprotected Protected Protected Protected Protected Protected Protected Protected Protected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254) Asset Liability Liability Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76	2025 2025 2025 2025 2025 2025 2025 2025	Account 283 Account 283 Deferred Charge Elis Non-property gross up for Taxes Total Non-Property Property (Note 1): Total Non-Property Property Book Tax Training Difference - Account 190 Property Book Tax Training Difference - Account 220 Property Book Tax Training Difference - Account 230 Property Book Tax Training Difference - Account 230 Property Book Tax Training Difference - Account 233 Property Book Tax Training Difference - Account 23	(280) (1,053) 85,602 (1,200,977) 142,408 (389,347) (3,462,334)			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	1,863,316	(250) (1,053) 5,002 (1,00,977) 142,008 (389,347) (1,462,344)	Protected Unprotected Protected Unprotected Protected Unprotected Protected Protected Protected Protected Protected Protected Protected Protected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254) Asset Liability Liability Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 66 67 70 71 72 73 74 75 76	2025 2025 2025 2025 2025 2025 2025 2025	Account 283 Account 283 Deferred Charge Elis Non-property gross up for Taxes Total Non-Property Property (Note 1): Total Non-Property Property Book Tax Training Difference - Account 190 Property Book Tax Training Difference - Account 220 Property Book Tax Training Difference - Account 230 Property Book Tax Training Difference - Account 230 Property Book Tax Training Difference - Account 233 Property Book Tax Training Difference - Account 23	(280) (1,053) 85,602 (1,200,977) 142,408 (389,347) (3,462,334)			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	1,863,316	(250) (1,053) 5,002 (1,00,977) 142,008 (389,347) (1,462,344)	Protected Unprotected Protected Unprotected Protected Unprotected Protected Protected Protected Protected Protected Protected Protected Protected Protected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Asset (254) Asset (254) Asset Liability Liability Liability	
58a 59 59a 60 60a 61 62 63 64 65 66 67 70 71 72 73 74 75 76	2025 2025 2025 2025 2025 2025 2025 2025	Account 283 Account 283 Deferred Charge Elis Non-property gross up for Taxes Total Non-Property Property (Note 1): Total Non-Property Property Book Tax Training Difference - Account 190 Property Book Tax Training Difference - Account 220 Property Book Tax Training Difference - Account 230 Property Book Tax Training Difference - Account 230 Property Book Tax Training Difference - Account 233 Property Book Tax Training Difference - Account 23	(280) (1,053) 85,602 (1,303,977) 142,498 (389,347) (1,462,314) or taxes (Total of lines 5, 19, 24, 38	ed by the appropriate vintage	e in column A. TrAilf o	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ge for each additional vis	(1,65) (1,05) (1,05) (1,05) (1,00,977) (1,2,08) (1,30,377) (1,462,34) (169,622,06) (169,622,06)	Protected Upprotected	Asset Liability (254) Liability Asset (254) Asset (254) Liability (258) Asset (254) Liability (258) Asset (254) Liability Liability Asset	

- Excest/deficient ADIT will be tracked separately for each feder all or state tax rare change, to be identified by the appropriate vintage in column Capital Attachment 1.2 to add an additional page for each detail on large representation of the property o

- (processes) use to any future federal or states an connect to trace change.

 (processes) use to any future federal or states income to trace change.

 (processes) use to any future federal or FERF or Ten No. 1, pages 232 (Account 125.3) and 278 (Account 254)

 In the event the Company populates the data entered she field, it will support the data entered as just and reasonable in its annual update.

 The amortisation periods shall be consistent with the following:

 Proceeded Properly in Non-Proceeded Properly

											For the	12 months ended 12/31/24
	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMNI	COLUMN J	COLUMN K	COLUMN L
		· 					(Excess) Deficient	(Excess) Deficient				
		Ī	Deferred Tax Asset (Liability)	Note B)		ADIT Offset to P&L (Note B)	Deferred Income Taxes	Deferred Income Tax Activity post tax				
	2025					(Note b)	(Notes B & C)	remeasurement				
			12/31/2024 ADIT	12/31/2024 ADIT			ADIT Offset to			(Excess)/Deficient ADIT		Regulatory Asset
			Balance	Balance	Change in ADIT due		Regulatory Asset	Other Adjustments	2024 Return-to-	Transmission Remeasured	Protected /	(Account 182.3) or
			(Prior to 2024 PA	(After 2024 PA State	to 2025 PA State Tax	Tax Expense (Benefit)	(Liability) (= -(Col. E +	Including Gross-up True-ups	Accrual Adjustment (Recorded in 2025)	Balance (= Col. G + Col. H +	Unprotected	Regulatory Liability (Account 254) as of
Line No.	Vintage (Note A)	M Item	State Tax)	Tax)			Col F))	True-ups	(Recorded in 2025)	Col. I)		12/31/24
Lille No.		-Property Related Items:										22,04,21
1		Accounts										
1a	2025	Charitable Contribution Carryforward	6,181	6,158	(23)						N/A	
1b	2025	Charitable Contribution State & Local RTA	(2,460)	(2,417)	42	(42)					N/A	
1c 1d	2025 2025	Deferral Amortization of Excess Def Income Taxes Incentive Compensation	(0) 332,412	(0) 331,189	(1,224)	1,224					N/A N/A	
1e	2025	Merger Costs: D&O Insurance	127	126	(0)	1,224	1				N/A	
1f	2025	Merger Costs: Licenses	5,856	5,834	(22)	22					N/A	
1g	2025	Other Reg Liability Misc	0	0	(0)	0					N/A	
1h	2025	Purch Acct-LTD FMV	820,932	817,909	(3,022)	3,022					N/A	
2	,	Year-End Additional Temp Adjustments L/T Total For 190 Accounts:	1,163,048	1,158,800	(4,249)	4,249						
3		Accounts	1,103,040	1,130,800	(4,245)	4,243						
3a												
4		otal For 282 Accounts:			-							
5		Accounts										
Sa Sb	2025 2025	Accum Prov For Inj and Damage-Gen Liability Deferred Charge-EIB	(209,904)	(209,131)	773		(773)			- (770)	N/A Unprotected	182
Sc	2025	PAA - LT Regulatory Asset Amort	(820,934)	(817,909)	3.022	(3,022)	(773)			(113)	N/A	102
Sd	2025	PJM Receivable	(30,148,995)	(30,037,996)	110,999	(110,999)					N/A	
6	1	Total For 283 Accounts:	(31,179,830)	(31,065,036)	114,794	(114,021)	(773)			(773)	_	
	Tota	I Non-Property Related Items:										
7		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					(773)			(773)		
9		Net Tax Gross-up Net (Excess) Deficient Deferred Income Taxes (including Gross-up)					(280)			(280) (1,053)		
9		Net (Excess) Delicient Deferred income Taxes (including Gross-up)					(1,033)			(1,033)	•	
	Prop	perty Related Items:										
10		Accounts										
10a 10b	2025	CIAC-PA-Norm CIAC-PA-Norm-Incurred-CWIP	57,057 91 532	53,696 86 141	(3,360)		3,360 5,391				Unprotected Unprotected	254 254
10b	2025	CIAC-PA-Norm-Reversal-CWIP	91,532	(85,018)	(5,391)		(5,320)				Unprotected	254 254
10d	2025	Tax Interest Capitalized-PA-Norm	1,368,500	1,287,905	(80,595)		80,595				Unprotected	254
10e	2025	Tax Interest Capitalized-PA-Norm-Incurred-CWIP	1,703,649	1,603,316	(100,333)		100,333				Unprotected	254
10f	2025	Tax Interest Capitalized-PA-Norm-Reversal-CWIP	(1,676,888)	(1,578,131)	98,757		(98,757)			(98,757)	Unprotected	254
11 12		otal For 190 Accounts: Accounts	1,453,511	1,367,910	(85,602)		85,602			85,602	-	
12a 12b	2025 2025	481a 2023 Return Adjustment A&G Expenses-PA-Norm	(4,718) (984,363)	(4,701) (926,391)	17 57,972		(17) (57,972)				Unprotected Protected	254 254
126 12c	2025	Accelerated Tax Depr-PA-Norm	(22,090,549)	(20,789,571)	1,300,977		(1,300,977)				Unprotected	254 254
12d	2025	AFUDC Debt-PA-Norm	(197,903)	(186,248)	11,655		(11,655)				Unprotected	254
12e	2025	AFUDC Debt-PA-Norm-Incurred-CWIP	(256,873)	(241,745)	15,128		(15,128)			(15,128)	Unprotected	254
12f	2025	AFUDC Debt-PA-Norm-Reversal-CWIP	245,911	231,429	(14,482)		14,482			14,482	Unprotected	254
12g 12h	2025 2025	AFUDC Equity/FAS 43-PA-FT AFUDC Equity/FAS 43-PA-FT-Incurred-CWIP	(641,244) (856,055)	(603,479) (805,639)	37,765 50,416		(37,765) (50,416)	37,765 50,416			N/A N/A	
12n 12i	2025	AFUDC Equity/FAS 43-PA-FT-Incurred-CWIP AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP	807.716	760.147	(47.569)		47,569	(47,569)			Unprotected	254
12j	2025	Cap Vertical Tree Trimming-PA-Norm	(6,387)	(6,011)	376		(376)	(,505)		(376)	Unprotected	254
12k	2025	Cost of Removal-PA-Norm	2,063,094	1,941,593	(121,502)		121,502				Unprotected	254
121	2025	Other Basis Differences-PA-Norm	1,712,684	1,611,819	(100,865)		100,865					254
12m 12n	2025 2025	R&D Cost-PA-Norm Step Up-PA-Norm	(4,088) 30,346	(3,847) 28,559	241 (1,787)		(241) 1,787			(241) 1,787	Unprotected Unprotected	254 254
12n 12o	2025	Tax Depreciation Adjustment - PA	30,346	28,559	(1,767)		1,767			1,767	Unprotected	254 254
12p	2025	Tax UoP Repair Exp-PA-Norm	(179,610)	(169,032)	10,578		(10,578)			(10,578)	Unprotected	254
12q	2025	Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	(86,057)	(80,989)	5,068		(5,068)			(5,068)	Unprotected	254
12r	2025	Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	81,625	76,818	(4,807)		4,807			4,807		
13	1	otal For 282 Accounts:	(20,366,966)	(19,167,785)	1,199,181		(1,199,181)	40,612	-	(1,158,569)	-	
	Tota	al Property Related Items:										
14		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					(1,113,579)	40,612		(1,072,967)		
15		Net Tax Gross-up					(404,083)	14,737		(389,347)		
16		Net (Excess) Deficient Deferred Income Taxes (including Gross-up)					(1,517,662)	55,348		(1,462,314)	-	
17	Tate	al Property and Non-property Related Items:										
18	1012	Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					(1,114,352)	40,612	-	(1,073,740)		
19		Net Tax Gross-up					(404,364)	14,737		(389,627)	_	
		Net (Excess) Deficient Deferred Income Taxes (including Gross-up)					(1,518,715)	55,348		(1,463,367)		

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J	COLUMN K	COLUMN L
			Deferre	ed Tax Asset (Liability)	(Note B)	ADIT Offset to P&L (Note B)	(Excess) Deficient Deferred Income Taxes (Notes B & C)	(Excess) Deficient D	eferred Income Tax Activ	rity post tax remeasurement		
Line No.	Vintage (Note	M Bern	12/31/20XX ADIT Balance (Prior to Vintage)	12/31/20XX ADIT Balance (After Vintage)	Change in ADIT due to Vintage	Tax Expense (Benefit)	ADIT Offset to Regulatory Asset (Liability) (= -(Col. E + Col F))	Other Adjustments Including Gross-up True-ups	20XX Return-to- Accrual Adjustment (Recorded in 20XX)	(Excess)/Deficient ADIT Transmission Remeasured Balance (= Col. G + Col. H + Col. I)	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254) as of 12/31/XX
20		Non-Property Related Items: 190 Accounts										
20a		100 Flooding										
21 22		Total For 190 Accounts: 282 Accounts	-	-		-				-		
22a												
23		Total For 282 Accounts:			×		*		×	×		
24 24a		283 Accounts										
25		Total For 283 Accounts:		-		-						
26 27 28		Total Non-Property Related Items: Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up) Net Tax Cross-up Net (Excess) Deficient Deferred Income Taxes (including Gross-up)							-	<u>:</u>		
		Property Related Items:										
29		190 Accounts										
29a 30		Total For 190 Accounts:										
31		282 Accounts		-	-	-		-	-	-		
31a												
32		Total For 282 Accounts:		-		-		-				
		Total Property Related Items:										
33		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)										
34		Net Tax Gross-up										
35		Net (Excess) Deficient Deferred Income Taxes (including Gross-up)							-			
36		Total Property and Non-property Related Items:										
37		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					-	-	-	-		
38		Net Tax Gross-up						-				
		Net (Excess) Deficient Deferred Income Taxes (including Gross-up)										

Attachment H-18A, Attachment 1.2 page 3 of 3 For the 12 months ended 12/31/

- Note:
 A Excess/deficient ADIT will be tracked separately for each federal or state tax rate change, to be identified by the appropriate viriage in column A. TAXLO will modify Attachment 12 to add an additional page for each additional viriage without pursuing a Federal Power Act Section 205 liting.

 Upon a tax rate change (Federal or state), the Company remeasures in deferred tax assess sand liabilities to the new applicable corporate tax rate. For schedule M items not directly taken to the PAL, the result of this remeasurement is a change to the net deterred tax assess/stabilities recorded in accounts 190, 282, and 283 with a corresponding change in regulatory sasted (account 182.3) and regulatory isabilities (account 254) to reflect the return of collection from excess/deficient deferred taxes before causement is effectuated within Prover fax and Tax Provision, which marrians both the timing difference and APB1 deferred iax between the contraction of the company of the provision of the company of the provision of the company would follow the process described above to remeasure ADIT ballonces (increase or decrease) due to any future federal or state increase as related as FAS109 and subsequently removed from rate base, thereby ensuring rate base neutrally for tax rate changes. The Company would follow the process described above to remeasure ADIT ballonces (increase or decrease) due to any future federal or state increase as related and the provision of the process described above to remeasure ADIT ballonces (increase or decrease) due to any future federal or state increase as related and the provision of the process described above to remeasure ADIT ballonces (increase or decrease) due to any future federal or state increase as related and the provision of the provision of the provision of the process described above to remeasure ADIT ballonces (increase or decrease) due to any future federal or state increase and approach to a state of the provision of the provision of the provision of the provision of the
 - C Reflects the end of 2017 balance, as reflected on FERC Form No. 1, pages 232 (Account 182.3) and 278 (Account 254)

Attachment 2 - Taxes Other Than Income Worksheet

Other	Taxes	FERC Form No.1 page, line & Col	Amount	Allocator	Allocated Amount	
F	Plant Related		Gro	oss Plant Allocate	or	
1.1 1.2 1.3 1.4 1.5 1.6 1.7	2024 State Property WV 2025 State Property WV 2024 State Property PA (Public Utility Realty) 2024 State Property OH (Public Utility Realty) 2023 Local Property MD 2024 Local Property MD 2024 Local Property VA	p263.12(I) p263.13ij) p263.16(I) p263.17(I) p263.6(I) p263.7(I) p263.9(I)	5,542,770 6,609,658 44,330 51,876 727,781 720,188 1,218,636	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ 5,542,770 6,609,658 44,330 51,876 727,781 \$ 720,188 1,218,636	
3 T	Fotal Plant Related	_	14,915,239		14,915,239	
L	abor Related		Wage	es & Salary Alloca	ator	
4	Accrued Federal FICA	p263.40(I)	58,418			
5 6 7	Federal - Excise	p263.28(I)	2,517			
8 T	otal Labor Related	_	60,935	100.0%	60,935	
c	Other Included		Gro	oss Plant Allocat	or	
9 10 11	State Sales/Use Tax PA	p263.18(i)			0 0 0	
12 T	otal Other Included	_	0		0	
13 T	Total Included (Lines 4 + 9 + 13)	- -	14,976,174	:	14,976,174	nput to Appendix A, Line 82
F	Retail Related Other Taxes to be Excluded					
14 15 16 17 18	Federal Income Tax Corporate Net Income Tax MD Corporate Net Income Tax PA Corporate Net Income Tax VA Corporate Net Income Tax WV	p263.22(I) p263.23(I) p263.24(I) p263.25(I) p263.26(I)	(18,360,880) 247,303 2,310,722 270,567 6,735,293			
19	Subtotal, Excluded		-8,796,995			
20 T	otal, Included and Excluded (Line 14 + Line 20)		6,179,179			
21 T	otal Other Taxes from p114.14.c	<u> </u>	14,976,173			
22	Difference (Line 20 - Line 21)		-8,796,994			

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

	Attachment 3 - Revenue Credit Workpaper		Amount	FERC Form No.1 page, line & Col
	Account 454 - Rent from Electric Property			
1 2	Rent from Electric Property - Transmission Related (Note 3) Total Rent Revenues	(Line 1)		Page 300 Line: 19 Column: b
	Account 456 - Other Electric Revenues (Note 1)			
3 4	Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)			
5 6 7 8 9	Point to Point Service revenues for which the load is not included in the divisor received by Trans PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) Professional Services (Note 3) Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities (Note 3)	smission Owner	3,424,198 - -	p328-330 Footnote Data Schedule Page: 328 Line: 1 Column: m
11	Gross Revenue Credits	(Sum Lines 2-10)	3,424,198	
	Less line 14g Total Revenue Credits	(Line 11 - Line 12)	3,424,198	Input to Appendix A, Line 131
	Revenue Adjustment to determine Revenue Credit			
14b 14c 14d 14e	Revenues associated with lines 14b-g are to be included in lines 2-10 and total of those revenues entered here Costs associated with revenues in line 14a Net Revenues (14a - 14b) 50% Share of Net Revenues (14c / 2) Costs associated with revenues in line 14a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. Net Revenue Credit (14d + 14e) Line 14a less line 14f			
15	Amount offset in line 4 above		-	
16	Total Account 454 and 456		3,424,198	
17				

- Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 178 of Appendix A.
- 18 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 14a 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- 20 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 of the PJM OATT are not included in the total above to the extent they are credited under Schedule 12 of the PJM OATT.

Attachment 4 - Calculation with Incentive ROE

Return and Taxes at High End of the range of Reasonableness
Return and Taxes at High End of the range of Reasonableness (Sum Lines 26 and 33 from below)

Difference between Base ROE and Incentive ROE

100

В	Difference between Base ROE and Incentive ROE		100	
eturn C	alculation		Occurred Batanana	
			Source Reference	
1	Rate Base		Appendix A, Line 46	1,382,487,038
2	Preferred Dividends	enter positive	Appendix A, Line 84	0
	Common Stock			
3	Proprietary Capital		Appendix A, Line 85	952,803,705
4	Less Accumulated Other Comprehensive Income Acco	ount 219	Appendix A, Line 86	0
5	Less Preferred Stock		Appendix A, Line 87	0
6	Less Account 216.1		Appendix A, Line 88	0
7	Common Stock		Appendix A, Line 89	952,803,705
	Capitalization			
8	Long Term Debt		Appendix A, Line 90	624,983,262
9	Less Unamortized Loss on Reacquired Debt		Appendix A, Line 91	0.,000,202
10	Plus Unamortized Gain on Reacquired Debt		Appendix A, Line 92	0
11	Less ADIT associated with Gain or Loss		Appendix A, Line 93	0
12	Total Long Term Debt		Appendix A, Line 94	624,983,262
13	Preferred Stock		Appendix A, Line 95	024,550,252
14	Common Stock		Appendix A, Line 96	952,803,705
15	Total Capitalization		Appendix A, Line 97	1,577,786,967
16	Debt %	Total Long Term Debt	Appendix A, Line 98	39.6114%
17	Preferred %	Preferred Stock	Appendix A, Line 99	0.0000%
18	Common %	Common Stock	Appendix A, Line 33	60.3886%
10	Common %	Common Stock	Appendix A, Line 100	00.300076
19	Debt Cost	Total Long Term Debt	Appendix A, Line 101	0.0394
20	Preferred Cost	Preferred Stock	Appendix A, Line 102	0.0000
21	Common Cost	Common Stock	12.70%	0.1270
22	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 16 * 19)	0.0156
23	Weighted Cost of Preferred	Preferred Stock	(Line 17 * 20)	0.0000
24	Weighted Cost of Common	Common Stock	(Line 18 * 21)	0.0767
25	Rate of Return on Rate Base (ROR)		(Sum Lines 22 to 24)	0.0923
26	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 25)	127,604,144
omposi	te Income Taxes			
	Income Tax Rates			
27	FIT=Federal Income Tax Rate		Appendix A, Line 109	21.00%
28	SIT=State Income Tax Rate or Composite		Appendix A, Line 110	7.25%
29	p = percent of federal income tax deductible for state pur	poses	Appendix A, Line 111	0.00%
30		1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	Appendix A, Line 112	26.72%
31	T/ (1-T)	, , , , , , , , , , , , , , , , , , ,	Appendix A, Line 113	36.47%
32	Income Tax Component = CIT=(T/1	-T) * Investment Return * (1-(WCLTD/R)) =		38,668,226
32a	(Excess)/Deficient Deferred Income Taxes	.,	Appendix A, Line 114a	1.863.316
32a 33	Total Income Taxes		(Line 32 + Line 32a)	40,531,542
SS	Total income Taxes		(Line 32 + Line 32a)	40,531,542

Attachment 5 - Cost Support

Plant in Service Worksheet																		
	Attachment A Line #s, Description	s, Notes, Form 1 Page #s and Instructions																
				13 Month Balance for	EOY Balance for													
				Reconciliation	Estimate													
						Black Oak		502 Junction - Territorial	Potter SS		Meadowbrook		Bedington					
Calculation of Trans		Source		Total	Total	Black Oak	Wylie Ridge	Line		OsageWhiteley	Transformer	North Shenandoah	Transformer	Meadowbrook Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans
December			For 2023	2.239.340.842		51.563.286	17,822,592	1,072,484,323	2,127,020	24,584,149	8.206.718	1.923.902	9.306.946	6.486.620	39.616.235	5.183.481	4.721.103	5.687.570
January			For 2024	2,246,520,142		51,579,100	17,822,592	1,072,500,589	2,127,020	25,376,780	8,206,718	1,923,902	9,351,200	6,486,620	39,616,235	5,183,481	4,721,103	5,687,570
February			For 2024	2,240,402,308		51.577.092	17.822.592	1.072.500.644	2.127.020	25.374.352	8.206.718	1.923.902	9.137.591	6.486.620	39.616.235	5.183.481	4.721.103	5.687.570
March			For 2024	2,242,477,316		51,617,951	17,822,592	1,074,211,254	2,127,020	25,386,328	8.206.718	1.923.902	9.167.318	6.486.620	39.616.235	5.183.481	4.721.103	5.687.570
April			For 2024	2,243,427,296		51.621.856	17.822.592	1.075.090.773	2.127.020	25.421.760	8.206.718	1.923.902	9.167.130	6.444.187	39.616.235	5.183.481	4.721.103	5.687.570
May			For 2024	2,242,978,930		51.628.658	17.804.945	1.074.770.235	2.127.020	25.397.719	8.206.718	1.923.902	9.167.130	6.444.187	39.616.235	5.183.481	4.721.103	5.687.570
June			For 2024	2,242,204,630		51,632,207	17,796,027	1,073,712,413	2,127,020	24.548.303	8.206.718	1.923.902	9.167.130	6.444.187	39.616.235	5.183.481	4.721.103	5.686.109
July			For 2024	2,243,692,086		51.641.892	17.796.027	1.073.718.765	2.127.020	24.548.303	8.206.718	1.923.902	9.167.130	6.444.187	39.616.235	5.183.481	4.721.103	5.686.109
August			For 2024	2,243,699,901		51.642.494	17.962.700	1.073.788.311	2.127.020	24.548.303	8.206.718	1.923.902	9.167.349	6.444.187	39.616.235	5.183.481	4.721.103	5.686.109
September			For 2024	2,249,572,363		51,642,448	17,960,703	1,073,879,263	2,127,020	24,548,303	8,206,718	1,923,902	9,160,926	6,444,187	39,616,235	5,183,481	4,721,103	5,686,109
October			For 2024	2,255,257,690		51.642.920	17.932.446	1.074.281.555	2.127.020	24.548.303	8.206.718	1.923.902	9.162.508	6.444.187	39.616.235	5.183.481	5.250.764	5.686.109
November			For 2024	2,261,315,980		51,643,182	17,936,341	1,076,499,573	2,127,020	24,548,303	8.206.718	1.923.902	9.163.880	6.444.187	39.616.235	5.183.481	4.792.439	5.686.109
December		p207.58.g	For 2024	2.271.809.786	2.271.809.786	57,705,161	17,932,829	1,077,222,675	2,127,020	24,548,303	8.206,718	1.923.902	9.163.880	6.444.187	39,616,235	5,183,481	4,792,439	5,686,109
15 Transmission Plan	t In Service		-	2,247,899,944	2,271,809,786	52,087,558	17,864,229	1,074,201,567	2,127,020	24,875,324	8,206,718	1,923,902	9,188,470	6,457,243	39,616,235	5,183,481	4,772,821	5,686,783

					Details												
		Farmers Valley	Harvey Run			Grandview		Conemaugh-		Grandpoint &	Handsome Lake -						
Cabot SS	Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation	Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstow n	Buffalo Road
8,161,218	15,618,100	2,887,998	831,386	5,998,232	62,802,653	656,546	19,881,050	28,831,762	1,198,270	1,779,159	12,863,994	36,634,904	3,707,315	568,850	44,215,528	6,184,477	438,40
8,161,218	15,964,439	2,880,677	831,386	5,974,281	62,806,386	656,546	20,106,059	28,839,950	1,198,270	1,779,159	12,863,994	36,634,955	3,707,315	568,850	44,215,528	6,271,469	438,40
8,161,218	15,980,665	2,882,598	831,386	5,978,099	62,806,378	656,546	20,206,389	28,839,950	1,198,270	1,779,159	12,863,994	36,634,955	3,707,315	568,850	44,215,528	6,265,991	438,40
8,161,218	15,977,322	2,882,598	831,386	5,978,099	62,806,378	656,546	20,019,597	28,839,950	1,198,270	1,779,159	12,863,994	36,634,955	3,707,315	568,850	44,215,528	6,266,433	438,40
8,342,889	15,976,252	2,882,981	831,386	5,978,099	62,800,936	656,546	19,745,649	28,839,950	1,198,270	1,779,159	12,863,994	36,634,955	3,707,315	568,850	44,215,528	6,266,080	438,40
8,435,623	15,976,517	2,886,244	831,386	5,978,099	62,800,936	656,546	19,646,917	28,839,950	1,198,270	1,779,159	12,863,994	36,634,955	3,707,315	568,850	44,247,185	6,244,041	438,40
8,433,223	15,961,634	2,886,312	831,386	5,978,099	63,449,151	656,546	19,548,402	28,839,950	1,198,270	1,779,159	12,863,994	36,634,991	3,707,315	568,850	44,245,879	6,237,452	438,40
8,417,155	15,924,529	2,886,312	831,386	5,978,099	63,866,637	656,546	19,428,089	28,839,950	1,198,270	1,779,159	12,863,994	36,635,083	3,707,315	568,850	44,245,879	6,237,451	438,40
8,390,832	15,924,512	2,886,312	831,386	5,978,099	63,847,840	656,546	19,326,852	28,839,950	1,198,270	1,779,159	12,863,994	36,643,077	3,707,315	568,850	44,245,879	6,237,451	438,40
8,418,914	15,924,512	2,886,312	831,386	5,978,099	63,844,959	656,546	19,269,923	28,840,541	1,198,270	1,779,159	12,863,994	36,643,077	3,707,315	568,850	44,245,879	6,237,451	438,40
11,016,954	15,924,512	2,886,312	831,386	5,978,099	63,846,253	656,546	19,149,668	28,840,541	1,198,270	1,779,159	12,863,994	36,643,077	3,707,315	568,850	44,245,879	6,101,331	438,40
10,965,218	15,924,512	2,886,312	831,386	5,978,099	63,846,253	656,546	19,052,623	28,840,541	1,198,270	1,779,159	12,863,994	36,643,297	3,707,315	568,850	44,245,879	6,101,591	438,40
10.975.422	15,924,512	2.886.312	831.386	6.465.426	63.850.695	656,546	18.968.587	28.840.541	1,198,270	1,779,159	12.863.994	36.653.680	3,707,315	568.850	44.245.879	6.100,666	438.40
8,926,239	15,923,232	2,885,176	831,386	6.016.841	63,336,574	656,546	19,565,370	28,839,502	1,198,270	1,779,159	12.863.994	36,638,920	3,707,315	568,850	44,234,306	6,211,683	438,40

									Claysburg King	Johnstown SS											Farmers Valley						
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Mobiley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Flint Run Substation	Total
7.878.673	61.497.978	9.665.678	977.450	1.430.262	657,212	17.681.991	30,156,966	1.682.757	7.439.098	1,359,967	885.549	18.669.458	2.184.024	37.837.666	32,538,429	1.091,179	900.337	110.467.937	46.013.078	44.852.369	37.636.449	71.800.093	2.023.457	22,949,390	10.397.907	155.691.693.66	2.239.340.842
7,878,673	61,478,742	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,658,761	2,189,434	37,851,099	32,538,429	1,091,179	900,337	110,491,874	46,013,078	44,912,061	37,636,449	71,800,982	2,023,457	22,949,390	10,399,331	162,008,809.66	2,246,520,142
7.878.673	61.487.422	9.665.678	977.450	1.430.262	657,212	16.961.318	30,156,966	1.682.757	7.439.098	1,359,967	885.549	18.676.518	2,189,434	37.852.894	32,538,429	1.091,179	900.337	110.458.376	46.013.236	44.852.369	37.636.449	71.801.871	2.023.457	22,949,390	10.406.583	156.048.816.08	2.240.402.308
7,878,673	61.503.432	9,665,678	977,450	1.430.262	657.212	16,962,119	30,156,966	1.682.757	7.439.098	1,359,967	885.549	18,676,518	2,192,095	37.855.288	32,538,429	1.091.179	900.337	110,460,813	46.013.236	44.852.369	37.636.449	71.802.747	2.023.457	22,949,390	10,406,848	156,494,901,77	2.242.477.316
7,878,673	61,503,230	9,665,678	977,450	1,430,262	657,212	17,122,840	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,518	2,192,062	37,855,686	32,538,429	1,091,179	900,337	110,479,818	46,013,236	44,852,369	37,636,449	71,803,623	2,023,457	22,949,390	10,406,825	156,486,662.55	2,243,427,296
7,884,168	61,503,230	9,665,678	977,450	1,430,262	657,212	17,124,382	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,855,686	32,538,429	1,091,179	900,337	110,492,672	46,013,236	44,852,369	37,636,449	71,804,499	2,023,457	22,949,390	10,388,689	156,383,619.84	2,242,978,930
7.881.672	61.503.023	9.665.678	977.450	1.430.262	657,212	16.961.318	30,156,966	1.682.757	7.439.098	1,359,967	885.549	18.676.838	2.192.062	37.860.886	32,538,429	1.091,179	900.337	110.493.354	46.013.236	44.852.369	37.636.449	71.805.419	2.023.457	22,949,390	10.372.179	157.174.238.59	2.242.204.630
7,875,078	61,503,023	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,856,085	32,538,429	1,091,179	900,337	110,457,013	46,022,310	44,852,369	37,636,449	71,806,339	2,023,457	22,949,390	10,328,663	158,482,825.84	2,243,692,086
7,881,672	61,503,023	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,856,285	32,538,429	1,091,179	900,337	110,475,467	46,022,310	44,852,369	37,636,449	71,807,259	2,023,457	22,949,390	10,328,939	158,385,536.20	2,243,699,901
7,881,672	61,869,911	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,857,392	32,538,429	1,091,179	900,337	110,480,843	46,022,310	44,852,369	37,636,449	72,118,129	2,023,457	22,949,390	10,328,912	163,502,436.39	2,249,572,363
7,881,672	61,869,911	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,857,392	32,538,429	1,091,179	900,337	110,474,743	46,022,310	44,852,369	37,636,449	72,120,246	2,933,607	22,949,390	10,328,912	165,052,888.33	2,255,257,690
7,813,399	61,869,911	9,665,678	977,450	1,430,262	657,212	19,886,577	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,859,251	32,538,521	1,091,179	900,337	110,492,248	46,234,807	44,852,369	37,636,449	72,121,097	2,953,256	22,949,390	10,328,912	166,364,818.34	2,261,315,980
7.813.399	61,869,911	9.665.678	977,450	1.430.262	657.212	19.851.625	30,156,966	1.682.757	7.439.098	1.359.967	885.549	18.676.838	2.192.062	38.151.062	32.538.521	1.091.179	900.337	110,599,368	46.340.134	44.852.369	37.636.449	72,124,729	2,975,153	22.949.390	10.328.912	169.154.822.40	2.271.809.786
7,869,700	61,612,519	9,665,678	977,450	1,430,262	657,212	17,489,135	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,674,806	2,191,042	37,877,436	32,538,444	1,091,179	900,337	110,486,502	46,058,194	44,856,961	37,636,449	71,901,310	2,238,199	22,949,390	10,365,509	160,094,775	2,247,899,944

Trans-Allegheny Interstate Line

			Ati	tachment 5 - Cost Su Link to Appendix A, lin
			Link to Appendix A. line 15	15
Calculation of Distribution Plant In Service	Source			
December	p206.75.b	For 2023		
January	company records	For 2024		
February	company records	For 2024		
March	company records	For 2024	and the second second	
April	company records	For 2024		
May	company records	For 2024		
June	company records	For 2024	and the second second	
July	company records	For 2024		
August	company records	For 2024		
September	company records	For 2024	and the second second	
October	company records	For 2024		
November	company records	For 2024		
December	p207.75.g	For 2024		
Distribution Plant In Service				
Calculation of Intangible Plant In Service	Source			
December	p204.5.b	For 2023	55.655.891	
December	n205.5 a	For 2024	69 348 589	69 348 59
Intanoible Plant In Service			62,502,240	69.348.58
				Link to Appendix A, li
			Link to Appendix A, line 18	18
Calculation of General Plant In Service	Source			
December	n206 99 h	For 2023	85 622 339	
December	n207 99 n	For 2024	86 513 348	86.513.34
General Plant In Service	2201.2020	1012007	86.067.844	86,513,34
				Link to Appendix A. Ii
			Link to Annendix A. line 18	
Calculation of Production Plant In Service	Source			
December	n204.46h	For 2023		
January	company records	For 2024		1
February	company records	For 2024		
March	company records	For 2024		
April	company records	For 2024		1
May	company records	For 2024		
June	company records	For 2024		
July	company records	For 2024		
August	company records	For 2024		1
September	company records	For 2024		
October	company records	For 2024		
November	company records	For 2024		
December	n205.46 a	For 2024		
Production Plant in Service	D200.40.0	1012024		
_				1
Total Plant in Service	Sum of averages above		2,396,470,027	2,427,671,72
				Link to Appendix A, li
			Link to Appendix A. line 6	6

Attachment 5 - Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			13 Month Balance for Reconciliation	EOY Balance for Estimate														_
Calculation of Transmission Accumulated Depreciation	Source				Black Oak	Wylie Ridge	502 Junction - Territorial Line	Potter SS	Osage Whiteley	Meadowbrook Transformer	North Shenandouh	Bedington Transformers	Meadowbrook Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans	
December	Prior year FERC Form 1 p219.25.b	For 2023	469.357.323		21,724,186	2,600,839	264,622,092	382,859	6,007,950	2,548,727	524,382	2,391,701	2,035,812	11,808,599	1,267,808	1.072.754	1,940,568	
January	company records	For 2024	472,753,571		21.846.924	2.651.545	265.989.468	385.802	6.056.488	2.562.408	527.749	2.405.188	2.047.902	11.877.927	1.275.716	1.081.475	1.953.032	
February	company records	For 2024	477,185,399		21.969.674	2.702.258	268.391.700	388.747	6.105.725	2.576.089	531.116	2.418.672	2.059.992	11.947.258	1.283.623	1.090.181	1.965.496	
March	company records	For 2024	476,860,026		22,092,458	2,752,968	266,039,791	391,691	6,154,968	2,589,771	534,482	2,432,157	2,072,082	12,016,584	1,291,531	1,098,889	1,977,961	
April	company records	For 2024	480,715,585		22.215.280	2.803.669	267.885.553	394.634	6.204.242	2.603.447	537.849	2.445.643	2.084.173	12.085.913	1.299.438	1.107.596	1.990.425	
May	company records	For 2024	484,829,810		22,338,109	2,854,353	269,951,211	397,577	6,252,152	2,617,119	541,216	2,459,129	2,096,263	12,155,241	1,307,346	1,116,301	2,002,889	
June	company records	For 2024	493,480,650		22,460,947	2,903,871	276,591,945	400,520	6,292,848	2,630,782	544,583	2,472,614	2,108,353	12,224,569	1,315,253	1,122,638	2,015,353	
July	company records	For 2024	499,123,432		22.583.795	2.952.238	280.209.407	403.462	6.340.606	2.644.438	547.950	2.486.100	2.120.443	12.293.898	1.323.161	1.131.341	2.027.817	
August	company records	For 2024	503,072,343		22,706,651	3,000,748	282,132,830	406,404	6,388,358	2,658,090	551,317	2,499,588	2,132,533	12,383,226	1,331,068	1,140,043	2,040,281	
September	company records	For 2024	507,044,422		22,829,507	3,049,399	284,085,408	409,345	6,436,106	2,671,744	554,683	2,506,418	2,144,623	12,432,555	1,338,976	1,148,744	2,052,746	
October	company records	For 2024	508,262,882		22.952.362	3.098.022	283.273.811	412.287	6.483.850	2.685.399	558.050	2.519.892	2.158.714	12.501.883	1.346.883	1.157.908	2.065.210	
November	company records	For 2024	512,794,264		23,075,217	3,146,622	285,770,165	415,228	6,531,589	2,699,053	561,417	2,533,366	2,168,804	12,571,211	1,354,791	1,167,134	2,077,674	
December	p219.25.b	For 2024	516.447.835	516,447,835	23,199,089	3,195,219	287,385,255	418,169	6,579,325	2,712,707	584,784	2,546,840	2,180,894	12,640,540	1,382,699	1,176,384	2,090,138	4
23 Transmission Accumulated Depreciation			492,455,965	516.447.835	22,461,092	2,900,904	275,562,203	400.517	6.294,939	2,630,752	544,583	2,470,562	2.108.353	12,224,569	1,315,253	1,123,953	2.015.353	

				Details												
	Farmers Valley	Harvey Run			Grandview		Conemaugh-		Grandpoint &	Handsome Lake -						
Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation	Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstow n	Buffalo Road
3.163.697	196,057	171,116	1,017,661	12.107.362	141,743	1.374.395	6.045.590	235.563	355.813	2.670.938	7.232.043	671,193	112.337	8.842.771	1.014.946	86,567
3.191.737	197.697	172.571	1.026.322	12.213.125	142.894	1.384.835	6.101.655	237.674	358.917	2.693.974	7.296.187	677.684	113.333	8.951.700	1.025.874	87.335
3.220.098	199.337	174.027	1.034.984	12.318.889	144,044	1.395.296	6.157.737	239.786	362.021	2,717,014	7,360,341	684,175	114,329	9.060.642	1.036.876	88.102
3,248,470	200,977	175,483	1,043,645	12,424,652	145,195	1,406,751	6,213,816	241,897	365,125	2,740,423	7,424,493	690,666	115,325	9,169,580	1,047,872	88,870
3.276.831	202.617	176.938	1.052.306	12.530.416	146.346	1.416.176	6.269.882	244.008	368.229	2,764,196	7.488.630	697,156	116.321	9.278.501	1.058.866	89.638
3,305,187	204,257	178,394	1,060,968	12,636,179	147,498	1,426,577	6,325,939	246,118	371,332	2,787,966	7,552,755	703,645	117,316	9,387,447	1,069,839	90,405
3.333.527	205.896	179.849	1,069,628	12,741,942	148,646	1,438,964	6.381.990	248.228	374.434	2.811.733	7.616.875	710.133	118.312	9.496.422	1.073.285	91,172
3.361.819	207.535	181,303	1.078.288	12.847.706	149,796	1.447.337	6.438.035	250.338	377.537	2.835.498	7.680.987	716,621	119,307	9.605.267	1.084.224	91,939
3.390.075	209.174	182.758	1,086,945	12,953,469	150.946	1.457.695	6.494.074	252,448	380.639	2,859,260	7.745.100	723,108	120.303	9.714.396	1.095.163	92,706
3.418.328	210.813	184.213	1.095.604	13,059,233	152,095	1,468,039	6.550.108	254.557	383.740	2.883.020	7,809,213	729,594	121,298	9.823.517	1,106,100	93,473
3,446,579	212.452	185.667	1,104,262	13,164,996	153.245		6,606,138	256.667	386.842	2,906,778	7.873.321	736,080	122,293	9.932.631	1,116,918	94,240
3,474,828	214.090	187.121	1.112.921	13.270.759	154.395		6.662.163	258.776	389.943	2,930,534	7,937,424	742,565	123.288	10.041.738	1,127,615	95.007
3,503,074	215.729	188.576	1,121,580	13.376.523	155,544	1,499,003	6.718.183	260.885	393.043	2,954,287	8.001.530	749.050	124,283	10.150.839	1,138,311	95,774
2 222 404	205 805	470.847	4.000.004	42 744 042	440.045	4 430 BEC	£ 384 047	248 226	274 422	2 014 074	7 646 939	710.120	449.244	0.40¢ E73	4.076.607	04.472

									Claysburg Ring	Johnstown SS											Farmers Valley						
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hil/Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS Flir	nt Run Substation	Total
																										1,320,954	
1,379,9		8 1,736,963	171,982	307,540	113,706	4,020,434	7,440,526	368,387	1,386,912	242,302	96,914	3,964,612	394,705	6,394,136	3,928,609	192,250	157,360	14,427,781	8,186,108	10,176,519	6,041,275	12,770,948	367,859	3,135,558	991,248		469.357.323
1.393.7		3 1.753.053	173.662	313.117	114.857	4.061.068	7.514.516	371.939	1.399.997	244.657	97.856	4.010.239	398,481	6.460.431	3,977,708	194.159	158.935	14.603.781	8.286.812	10.287.046	6.108.958	12.920.100	371.400	3.175.723	1.009.709	1.395.878	472.753.571
1.407.5		4 1.769.145	175.343	318.695	116.007	4.101.068		375.492	1.413.085	247.011	98.798	4.065.877	402.283	6.528.749	4.026.808	196.067	160.511	14.779.802	8.387.532	10.397.590	6.176.636	13:069.277	374.943	3.215.894	1.028.177	1.470.814	477.185.399
1,421,3	1 13.918.171	1 1.785.237	177.023	324.274	117.157	4.137.944	7.662.518	379.044	1.426.172	249.366	99,740	4.101.530	406,046	6.593.069	4.075.908	197,976	162.087	14.955.791	8.488.248	10.508.077	6.244.316	13.218.450	378.485	3,256,063	1.046.652	1,545,490	476.860.026
1.435.1		4 1 801 325	178.703	329.851	118,307	4,178,074	7,736,502	382,596	1,439,256	251,720	100.683	4.147.173	409.832	6,659,377	4,125,007	199.884	163,662	15.131.760	8.588.942	10.618.540	6.311.998	13.367.590	382.026	3.296.223	1.065.127	1.619.877	480 715 585
1,448,1		7 1 817 410	180.382	335.427	119.457	4.218.339	7.810.472	388.147	1,452,338	254.075	101.625	4.192.810	413.616	6.725.673	4 174 107	201.793	165.237	15.307.728	8 689 617	10.728.982	6 379 679	13 516 704	385.566	3 336 376	1.083.586	1,694,245	484.829.810
1,462,7		0 4.000.400	182,062	341.002	100,000	4,258,459	7 884 434	389,698	1,465,419	256,429	102.567	4 238 445	417 400	0.704.000	4 223 208	203,702	166,812	15.483.688	8,790,282	10,839,413	6 447 366	13,685,805	389,107	3.376.525	1,102,015	1,768,604	493,480,650
		0 1,033,493			120,606									6,731,366													
1.476.5			183.741	346.577	121.758	4.298.433	7.958.388	393.249	1.478.498	258.783	103.509	4.284.078	421.184	6.858.256	4.272.308	205.610	168.387	15.659.602	8.890.944	10.949.832	6.515.052	13.814.891	392.647	3.416.670	1.120.392	1.842.952	499.123.432
1,490,2			185,420	352,152	122,905	4,338,402	8,032,334	396,800	1,491,575	261,138	104,451	4,329,712	424,967	6,924,533	4,321,408	207,519	169,961	15,835,483	8,991,603	11,060,239	6,582,738	13,963,963	396,186	3,456,810	1,138,730	1,917,289	503.072.343
1,504,0	8 14,713,915	5 1,881,733	187,099	357,726	124,054	4,378,387	8,108,272	400,350	1,504,652	263,492	105,394	4,375,344	428,750	6,990,805	4,370,505	209,427	171,536	16,011,368	9,092,252	11,170,638	6,650,425	14,113,293	399,725	3,496,946	1,157,089	1,991,646	507,044,422
1,517.8	4 14 847 112	2 1.897.810	188,778	363,299	125 204	4.418.329	8.180.204	403.899	1.517.727	265.847	106.336	4.420.972	432.532	7.057.072	4 419 605	211.336	173 110	16.187.239	9 192 891	11.281.022	6 718 111	14 262 883	404.060	3.537.079	1 175 408	2.066.026	508.262.882
1.531.5		0 1 913 888	190.456	368.872	126 353		8 254 390	407 449	1,530,801	268 201	107.278	4 466 596	438.315	7 123 335	4 468 704	213,245	174 684	16.363.108	9 293 709	11,391,399	6 786 797	14,412,463	409.209	3.577.208	1 193 747	2.140.388	512,794,264
4.545.4	45,440,470		100 196	074.445	407.500	4 500 500	0.000.754	440.000	4.540.074	070,000	400,000	4.540.004	140,000	7.400.000	4.047.004	045.450	470.000	40,000,000	0.004.705	44 504 353	0.000,404	44 000 004	414 393	0.047.004	4.040.000		
1,545,2	9 15,113,479	9 1,929,980		374,445	127,502	4,503,500	8,328,751	410,998	1,543,874	270,558	108,220	4,512,224	440,096	7,189,850	4,517,804	215,153	176,258	16,539,073	9,394,795	11,501,767	6,853,484	14,562,034		3,617,334	1,212,086	2,214,734	516.447.835
1,462,6	14,316,256	6 1,833,481	182,060	340,998	120,605	4,259,418	7,884,448	389,696	1,465,408	256,429	102,567	4,238,432	417,399	6,791,942	4,223,206	203,702	166,811	15,483,554	8,790,287	10,839,312	6,447,372	13,666,031	389,662	3,376,493	1,101,842	1,768,377	492,455,965

Trans-Allegheny Interstate Line

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Laky company records Fr. 2024 Agrical company records Fr. 2024 Suprimeter company records Fr. 2024 Suprimeter company records Fr. 2024 November company records Fr. 2024 Described Accumulated Described Company records Fr. 2024 Described Accumulated Described Company records Fr. 2024 Described Company records Fr. 2023 30.064.977 Described Company records Fr. 2024 Appl. 2024 Appl	
Againt company seconds Fr. 2024 Supported Control Fr. 202	
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November	
December 0.219.20 b thru 219.24 b For 2024 Production Accumulated Depreciation -	
Production Accumulated Depreciation	
Total Accumulated Depreciation Sum of averages above 551,928,905 580 Link to Appe	580,150,36

Attachment 5 - Cost Support

	~	tacriment 5 - Cost Support		
Electric / Non-electric Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instru	ctions	Form 1 Amount Electric Por	rtion Non-electric Portion	Details
Materials and Supplies 40 Transmission Materials & Supplies	u227.8	Beg of year End of Year (for	Average of Beginning and	
37 Undistributed Stores Expense	p227.16			_
Allocated General Expenses 51 Plus Property Under Capital Leases 0	p200.4.c			
	,			
Transmission / Non-transmission Cost Support				
			Average of Beginning and estimate) Ending Balances	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instru	ctions	Beg of year End of Year (for	estimate) Ending Balances	Ortalis
34 Transmission Related Land Held for Future Use	Total			Enter Details Here
	Non-transmission Related	-		
	Transmission Related			
CWIP & Expensed Lease Worksheet				
OTTHE M EXPENSES LEASE MOLKSHEET				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instru	ctions	Beg of year CWIP in Form 1	Expensed Lease in Amount Form 1 Amount	Datatio
Plant Allocation Factors				
6 Electric Plant in Service (Note Plant in Service	B) Attachment 5	2,380,619,072		
15 Transmission Plant In Service (Note	B) Attachment 5	2,239,340,842		
Accumulated Depreciation 23 Transmission Accumulated Depreciation (Note	B) Attachment 5	469.357.323		
D. C.	,			
Pre-Commercial Costs Capitalized				
			Average of Beginning and	
		cover-cover- annov Amorfication	Ending Balances Amount Calculated End of Year (for estimate and	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instru	ctions	for Final (Over 4 Ye	ears) Balance reconciliation)	
35 Unamortized Capitalized Pre-Commercial Costs		s - s	<u>.</u> s . s .	
EPRI Dues Cost Support				
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruction	ons	Beg of year EPRI Du	3	Details
Allocated General & Common Expenses				
58 Less EPRI Dues (Note	D) p352 & 353	0 0		Enter Details Here
Regulatory Expense Related to Transmission Cost Support				
			Non-transmission	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instru Directly Assigned A&G	ctions	Form 1 Amount Transmission	Related Related	Details
			Link to Appendix A,	
62 Regulatory Commission Exp Account 928 (Note	G) p323.189.b		. Ine 62	Enter Details Here
Safety Related Advertising Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instru	ctions	Form 1 Amount Safety Rela	ated Non-safety Related	Details
Directly Assigned A&G			Link to Appendix A,	
66 General Advertising Exp Account 930.1 (Note	F) p323.191.b		. Ine 66	Enter Details Here

MultiState Workpaper	Attachment 5 - Cost Support	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1 State 2 State 3 State 4 State 5 Details	
Income Tax Rates	I/O 227% VV 5.5% Composite Composite is calculated based on sales, payroll and groups for each jurisdiction	
110 SIT+State Income Tax Rate or Composite (Note H)	72635	
Education and Out Reach Cost Support Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount Education & Outmach Other	
Directly Assigned A&G		
63 General Advertising Exp Account 930.1 (Note J) p323.191.b	Enter Datalis Hore	
Excluded Plant Cost Support		
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Excluded Transmission Facilities Description of the Facilities	
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		
126 Excluded Transmission Facilities (Note L)	General Description of the Facilities	
Step-Up Facilities	· ·	
Instructions:	Enter S	
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that		
are not a result of the RTEP Process		
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example	Or Biller S	
A Total investment in substation 1,000,000		
B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000		
D Amount to be excluded (A x (C / (B + C)))		
	Add more lines if necessary	
Prepayments		
	Average of	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Beginning and Transmission Beg of year End of Year Ending Balances Allocation Related Dylatis	
36 Prepayments	Enter S Amount	
Prepayments Prepaid Insurance Prepaid Pensions if not included in Prepayments	1,019,124 1,192,074 1,095,549 100% 1,085,649	
Total Prepayments	1,019,124 1,152,574 1,085,849 1,085,849	
Detail of Account 566 Miscellaneous Transmission Expenses		
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total Details	
70 Amortization Expense on Pre-Commercial Cost	S - Summary of Pre-Commercial Expenses	
71 Pre-Commercial Expense 72 Miscellaneous Transmission Expense	3.411.496 Cost Element Name Total	
72 Miscellaneous Transmission Expense Total Account 566 Miscellaneous Transmission Expenses p.321.97.b	3,411,496 Cost Element Name Total \$ 3,411,496	
	Labor & Overhead (1)	
	Mocalinance (2) Outside Services Lagal (3)	
	Outside Services Other (4)	
	Charles Services Rates (5) Advertisor, (6)	
	Travel, Lodging and Meals (7)	
	Total -	
	(f) Labor & overhead amount includes costs allocated to proparation of the preliminary survey and investigation.	
	(2) Mocalisanous amount includes main of volunteer fine department facellises for open house. Feel EX fines for visualizar mailings from in agree, procurent, Transmission Ex Prenance, best for visious.	
	conference calls and PJM application fee.	
	(3) Outside legal services includes the cost for research and perparation of the filling to determine incentive rate availability.	
	rata valuations. (4) Other services other includes these for website development, moda relations services, campaign	
	management, open houses and research services.	
	(5) Cubote services rates include a walves of an after consultant regarding rate design. (6) Advisition involvables reversigate and other results amountcarrained and pulso cooping residents in the consultant results.	
	proposed project	
	(7) Travel, lodging and needs are the direct expenses for Allegheny staff to attend the scoping meetings.	
Net Revenue Requirement 149 Facility Credits under Section 30.9 of the PJM OATT		

Attachment 5 - Cost Support

Depreciation Rates

				Survivor	Net Salvage	Accrual Rate (Annual)											
RANSMISSION PLANT		Life		Curve	Percent	Percent	Black Oak	Wyle Ridge	582 Junction - Territorial Line	Meadowbrook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor	Kammer Transformers	Doubs Replacement Transformer #2	Doubs Replacement Transformer #3	
0.2	Land & Land Rights - Easements	70		R4	0	1.43			2,618,809								
2	Structures & Improvements	50	-	R3	(10)	2.20	17,836		1,229,025	1,424							
	SVC	35	-			2.86											
3	Station Equipment						1,461,354	594,380	3,518,782	162,557	40,402	161,787	145,531	831,941	93,860	109,797	
	Other	50	-	R2	(5)	2.10											
	SVC	Note 1	-	80 R2 - 35-yr truncation		2.96											
	SCADA	15	-	S3	0	6.67											
4	Towers & Fixtures	65		R4	(25)	1.92			7,288,501								
5	Poles & Fixtures	55	-	R2.5	(25) (20)	2.18			2,908,498								
8	Overhead Conductors & Devices								6.410.877								
•	Other	55	-	R2.5	(40)	2.80											
	Clearing	70	-	R4	0	1.43											
7	Underground conduit	55		S3	(5)	1.91											
7 8	Underground conductor and devices	45	-	R3	(5)	2.33											
tal Transmission Plant Depreciation	SVC	35				2.86											

						Annual Depreciation Expense													
abot SS	Grandview Capacitor	Potter	Osage Whitely	Armstrong	Farmers Valley	Harvey Run	Doubs SS	Meadow brook SS	502 Jct Substation	Conemaugh- Seward	Luxor	Grandpoint & Guilford	Handsome Lake- Homer City	Altoona					
1,441	280		14,908	298 2,504	1,254				124,532	2,665	3,446								
184,961	13,521	35,310	118,263	336,574		17,460	102,776	1,231,249		276,859	21,875	37,231		769					
			96,570							30,788			35,676 182,638						
			350,809							384,649			42,668						
186,392	13,801	35,310	580,550	339,377	1,254	17,460	102,776	1,231,249	124,532	694,961	25,321	37,231	260,981	76					

lairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Johnstown SS Capacitor
						87,636	6,416		38,772		167,849			17,888	
							-,								
77,857	11,946	1,308,067	130,413	9,207	165,312	1,384,979	186,581	20,153	28,134	13,795	126,353	1,092,867	42,611	139,073	28,71
						80.083									
						2,333									
						32,831									
77,857	11,946	1,308,067	130,413	9,207	165,312	1,587,863	192,996	20,153	66,905	13,795	294,201.61	1,092,867	42,611	156,962	28,

Total	Flint Run	Piercebrook SS	Warren Substation	Damascas SS	Richwood Hill	Farmers Valley Substation	Erie South	Joffre SS	Oak Mound	Nyswaner	Yeagertown	Mainsburg SS	Monocacy SS	Shawville	Rider Sub	irover Sub
2,621,772 2,779,179			36,472		592,704	240,350	11,676	114,076					12,524		56,165	
21,929,421	176,890	168,997	445,304	46,534	1,198,382	642,165	1,313,467	1,094,611	74,537	18,896	22,908	589,323	783,190	45,392	117,573	11,307
7,442,022 4,788,937	625,084								870,427						37,762 72,599	
8.599.738	97,124								1,166,329						114,452	
48,161,069	899,098	168,997	481,776	46,534	1,791,086	882,515	1,325,143	1,208,687	2,111,292	18,898	22,908	589,323	795,714	45,392	398,550	11,307

Attachment 5 - Cost Support

		Attachment 5 - 0	Cost Support			
GENERAL PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Total
390	Structures & Improvements	50	R1	0	2.00	10
391	Office Furniture & Equipment Information Systems Data Handling	20 10 10	SQ SQ SQ	0 0 0	5.00 10.00 10.00	1)
392	Transcortation Equipment Other Autos Light Trucks Medium Truck Trailers ATV	15 7 11.5 11.5 18	SQ S3 L4 L4 L1 SQ	20 20 20 20 20 20	5.33 11.43 6.96 6.96 4.44 5.33	
393	Stores Equipment	20	SQ	0	5.00	
394	Tools. Shop & Garage Equipment	20	SQ	0	5.00	
396	Power Operated Equipment	18	L1	25	4.17	
397	Communication Equipment	15	SQ	0	6.67	1
398 Total General Plant Total General Plant Depreciation Expense (must tie to p338.10.b & c)	Miscellaneous Equipment 3,296,974	15	SQ	Ō	6.67	3.2
INTANGIBLE PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Tota
303 Total Intangible Plant Total Intangible Plant Amortization (must tie to p336.1 d & e)	Miscellaneous Intancible Plant 6,327,960	5	SQ	0	20.00	6.3 6,3

1 Total PBOP expenses
2 Amoust relating to retend personnel
3 Amoust descript or territory
5 Cost per FTE
6 Table, DFTE
6 Table, DFTE
7 Table, DFTE
7 Table, DFTE
8 Table, 22,856,433 8,786,372 14,070,061 4,408 3,192 0.000

Attachment 5a - Pre-Commercial Costs and CWIP

Step 1 Totals reported below are by project with the amounts to be expensed reported separately from those to be deferred and amortized (note, deferred costs related to 2006 include AFUDC).

For Forecasting purposes, Pre-Commercial expenses will be estimated. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

For each project, where CWIP is to be recovered in rate base, CWIP will be estimated and the totals reported below by project. For the Reconciliation, for each project where CWIP is to be recovered in rate base the CWIP will be itemized by project below. Additionally, the amount of AFUDC that would have been capitalized for projects where CWIP is included in rate base will be reported in the FERC Form No. 1.

For the Reconciliation, the total additions to plant in service for that year will be summarized by project to demonstrate no Pre-Commercial costs expensed were included in the additions to plant in service and AFUDC on projects where CWIP was recovered in rate base was included in the additions to plant in service. The Pre-commercial expenses are actual expenses incurred for the reconciliation year. Total deferred and amortized Pre-commercial costs will be the actual amount Step 3 agreeing to FERC Form 1 and Attachment 5.

	Column A	Column B Pre-	Column C Commercial C	Column D Costs		Column E CWIP	Column F	Column G
Step 1	For Estimate: Prexy - 502 Junction 138 kV (CWIP) Prexy - 502 Junction 500 kV (CWIP) 502 Junction - Territorial Line (CWIP) Total	Expensed (Estimated)	Deferred -	Amount of Deferred Amortized in Year - - -	Estimate Step 2	Average of 13 Monthly Balances		
Step 3	For Reconciliation: Presy - 502 Junction 138 kV (CWIP)	Pre Expensed (Actual)	Commercial Deferred	Costs Amount of Deferred Amortized in Year	For Reconciliatio Step 2	n CWIP	AFUDC In CWIP	AFUDC (If CWIP was not in Rate Base)
	1 2 3 4	:	-	- - -		-		
	 Total	-	-	-		-	-	
	Prexy - 502 Junction 500 kV (CWIP) 1 2 3 4 Total	:	:	:		: : :		
	502 Junction - Territorial Line (CWIP) 1 2 3 4	: : :	- - - -	- - - -			- - - -	- - - -
	 Total	-	-	-			-	-
	Total Additions to Plant In Service (sum of the above for eac Total Additions to Plant in Service reported on pages 204-2t Difference (must be zero)		Plar Refer to	Attachment 5 - Cost Sup nt in Service Worksheet Attachment 5 - Cost Sup nt in Service Worksheet	pport			-

Notes:

1 Small projects may be combined into larger projects where rate treatment is consistent. Pre-Commercial costs benefiting multiple projects will be allocated to projects based on the estimated plant in service of each project.

Allocation of Pre-Commercial Costs	Plant in Service (Estimated 2/12/2008)	Allocation
Prexy - 502 Junction 138 kV (CWIP)	94,140,000	0.10734
Prexy - 502 Junction 500 Kv (CWIP)	121,260,000	0.13827
502 Junction - Territorial Line (CWIP)	661,600,000	0.75439
Total	077 000 000	4.0000

² Column D is the total CWIP balance including any AFUDC, Column E is the AFUDC if any in Column D, and Column F is the AFUDC that would have been in Column E if CWIP were not recovered in rate base.

Attachment 6 - Estimate and Reconciliation Worksheet

TO populates the formula with Year 1 data

1 April 2 April 3 April 4 May 5 June TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2. TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33) Year 2

Year 2

Post results of Step 3 on PJM web site Results of Step 3 go into effect

Year 2

To estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

Reconciliation - TO calculates Reconciliation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year) April April Year 3 Year 3

Post results of Step 8 on PJM web site 9 May 10 June Year 3

8 April

Year 3

Rev Reg based on Year 1 data

Must run Appendix A to get this number (without any cap adds in Appendix A line 16 and without CWIP in Appendix A line 33)

TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in senice in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Richwood Hill (in service)	Erie South	Joffre Sub (in service)	Oak Mound (in service)	Damascus Substation	Warren Substation	Kammer (in service)	502 Junction - Territorial Line (monthly additions) (in service)
		(=1 SULVICE)	(*** 307,4100)	(m. solvice)	(III OCI VICE)	(m. salvice)	(ex salvice)	(11.001400)	(m solvice)
Dec (Prior Year CWP) p216.b.43 Jan 2024 Feb Mar Apr May Jun	Actual Actual Actual Budget Budget Budget	(1,935) 889 889 876	:	158	236,088 23,937 (33,499) 2,437				113,648 16,266 55 1,710,610 6,142,672 1,148,021
Jul Aug	Budget Budget								1
Sep	Budget								
Oct	Budget								
Nov	Budget								4 000 040
Dec	Budget								1,039,816
Total		719	-	158	228.963				10.171.088

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year									
CWIP) p216.b.43	Actual		(17,809)	288,233		221,980	23,524		
lan 2024	Actual		225,009	15,814	792,631		(23,951)		
eb	Actual		100,330	(2,008)	(2,428)		3,817		
far	Actual		(186,792)	40,858	11,976	801			
pr	Budget								
ay	Budget								
ın	Budget								
ıl	Budget								
Jg .	Budget								
ер	Budget								
ct	Budget								
ov	Budget								
ec	Budget			6,810,800					
ntal			- 120 738	7 153 698	802 179	222 781	3 390	_	

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWP) p216.b.43 Jan 2024 Feb Mar Apr May Jun Jul Aug Sep Oct	Actual Actual Actual Actual Actual Budget		(6,961) (7,321) 1,921	12,511 (19,236) 8,680 16,010	8,126 3,733 (8)	71,531 8,188 0	(6,171) (10,697) 17,757	433	346,339 16,227 (3,343)
Total			(12,361)	17,965	11,851	79,719	889	433	359,223

				Month End Balan	ices			
Other Projects PIS (Monthly additions)	Richwood Hill (in service)	Erie South	Joffre Sub (in service)	Oak Mound (in service)	Damascus Substation (in service)	Warren Substation (in service)	Kammer (in service)	502 Junction - Territorial Line (monthly additions)
-		()	()	()	(()	()	
	(1,935)			236,088		-		113,648
	(1,046)	-		260,025			-	129,914
	(157)		158	226,526				129,969
	719		158	228,963				1,840,579
	719		158	228,963		-	-	7,983,251
	719	-	158	228,963				9,131,272
	719		158	228,963		-		9,131,272
	719		158	228,963				9,131,272
	719		158	228,963				9,131,272
	719		158	228,963				9,131,272
	719		158	228,963				9,131,272
1	719		158	228,963				9,131,272
	719		158	228,963				10,171,088
	4.054		1,739	3.012.274	-	-	-	84,287,351

| (Appendix A, Line 16) | (Appendix A, Line 33) |
|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|

				Month End Balance	es			
Other Projects PIS (Monthly additions)	Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
		/						
		(17,809)	288,233		221,980	23,524		
	-	207,200	304,047	792,631	221,980	(427)		
		307,530	302,039	790,203	221,980	3,390		
		120,738	342,898	802,179	222,781	3,390		
		120,738	342,898	802,179	222,781	3,390		
		120,738	342,898	802,179	222,781	3,390		
		120,738	342,898	802,179	222,781	3,390		
		120,738	342,898	802,179	222,781	3,390		
	-	120,738	342,898	802,179	222,781	3,390		
		120,738	342.898	802,179	222,781	3,390		
		120,738	342.898	802,179	222,781	3,390		
		120,738	342.898	802,179	222,781	3.390		
		120,738	7.153.698	802,179	222,781	3,390		
		1.704.301	11.134.098	9.604.626	2.893.755	60.390		

				Month End Balance	es .			
Other Projects PIS				Meadowbrook SS				
(Monthly additions)	Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
		(6,961)	12.511	8.126	71.531	(6,171)	433	
		(14,282)	(6,725)	11,859	79,719	(16,868)	433	346.
		(12,361)	1,955	11,851	79,719	889	433	362,
		(12,361)	17,965	11,851	79,719	889	433	359,
		(12,361)	17,965	11,851	79,719	889	433	359,
		(12,361)	17,965	11,851	79,719	889	433	359,
		(12,361)	17,965	11,851	79,719	889	433	359,
		(12,361)	17,965	11,851	79,719	889	433	359,
		(12,361)	17,965	11,851	79,719	889	433	359,
		(12,361)	17,965	11,851	79,719	889	433	359,
	-	(12,361)	17,965	11,851	79,719	889	433	359,
	-	(12,361)	17,965	11,851	79,719	889	433	359,
		(12,361)	17,965	11,851	79,719	889	433	359,
	-	(157,216)	187,393	150,343	1.028.159	(13,263)	5.629	4,301.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Mainsburg	Piercebrook SS	Shingletown	Farmers Valley SS	New Martinsville Capacitor	Flint Run Substation	Bartonville	Squab Hollow SVC
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual		2,332				6,185,783		
Jan 2024	Actual		1,424				6,317,116		
Feb Mar	Actual Actual		7,252 265				(5,959,994) 446,086		
Apr May	Budget Budget						231,041 44,849		
Jun Jul	Budget Budget						23,298 24,074		
Aug	Budget						24,074		
Sep Oct	Budget Budget						71,827 4,152,753		
Nov Dec	Budget Budget						1,479,186 1,431,433		
Total		-	11,273	-	-	-	14,471,526	-	-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Four Mile Jct	Johnstown SS	Shawville					Altoona
			Capacitor		Monocacy SS	Yeagertown	Nyswaner	Bedington Transformer	
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year	Antoni								547
CWIP) p216.b.43			1,246,639		534,413			24,985	
Jan 2023	Actual		86,992	5,410	13,433			44,254	51
Feb	Actual		(5,479)		1,795			(213,609)	
Mar	Budget		442	2,661	2,394			29,726	
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget	137,725							
Nov	Budget								
Dec	Budget								
Total		137,725	1,328,595	8,071	552,035	-	-	(114,643)	598
New Transmissio	n Plant Additions for Year 3 (13 m	onth average balance)							

				Month End Baland	ces	EXHIB	IT NO. TRC-203	
Other Projects PIS (Monthly additions)	Mainsburg	Piercebrook SS	Shingletown	Farmers Valley SS	New Martinsville Capacitor	Flint Run Substation ATTA	CHMENT H-18As	quab Hollow SV
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	F(AGR)	(in service)
		2,332				6,185,783		
		3,756				12,502,899		
	-	11,008		-		6,542,905		
	-	11,273		-		6,988,991		
	-	11,273		-		7,220,032		
	-	11,273		-		7,264,881		
	-	11,273		-		7,288,179		
	-	11,273		-		7,312,253		
	-	11,273		-		7,336,327		
	-	11,273		-		7,408,154		
	-	11,273	-			11,560,907		
	-	11,273	-			13,040,093		
		11,273				14,471,526		
		129.830				115.122.932	-	

				Month End Balance	es			
Other Projects PIS (Monthly additions)	Four Mile Jct	Johnstown SS Capacitor	Shawville	Monocacy SS	Yeagertown	Nyswaner		
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	-	1,246,639		534,413			24,985	
		1,333,631	5,410	547,846			69,239	
		1,328,152	5,410	549,641			(144,370)	
		1,328,595	8,071	552,035			(114,643)	
		1,328,595	8,071	552,035			(114,643)	
		1,328,595	8,071	552,035			(114,643)	
		1,328,595	8,071	552,035			(114,643)	
		1,328,595	8,071	552,035			(114,643)	
		1,328,595	8,071	552,035			(114,643)	
		1,328,595	8,071	552,035			(114,643)	
	137,725	1,328,595	8,071	552,035			(114,643)	
	137,725	1,328,595	8,071	552,035			(114,643)	
	137,725	1,328,595	8,071	552,035			(114,643)	
	413,175	17,194,371	91,531	7,152,247			(1,196,576)	7
	31 782 69	1 322 643 95	7 040 88	550 172 87			(92 044 34)	59

3 April Year 2

TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)

May Year 2

Post results of Step 3 on PJM web site

_		Post results of Step 3 on PJ	vi web site																
	Nylie Ridge (Monthly additions)	Black Oak (Monthly additions)	North Shenandoah (Monthly additions)	Meadowbrook Transformer (Monthly additions)	Bedington Transformer (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #4 (Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Territorial Line (Monthly additions)
	2,622,338	5,413,901.58	211,057.90	853,213.93	993,917.76	689,372.54	4,222,774	572,191	549,341	606,204	952,466	5,270,898	346,463	97,984	711,639	248,016	2,929,379	7,452,234	128,391,122
Ľ	2,022,000	3,413,301.30	211,007.00	000,210.00	333,317.70	009,372.34	4,222,114	372,131	340,341	000,204	302,400	3,270,030	340,403	31,304	711,000	240,010	2,323,373	1,402,204	120,331,122
-						1							1						
	502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
	2,397,199.93	7,433,326.19	3,455,170.62	446,265.59	1,163,822.71	899,127.95	132,525	76,585	4,353,512	142,730	210,818	954,627	67,621	264,278	13,834,103	203,803	52,116		107,472
-																			
		Handsome Lake - Homer							Johnstown Sub										
	Richwood Hill	City	West Union	Rider Sub (West Milford)	Erie South	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damascus Substation	Warren Substation
	8,984,262.89	1,519,437.99	118,431.60	2,187,202.87	5,553,282.85	4,677,429.81	80,068	4,078,025	162,214	894,936	5,820,133	1,975,056	3,865,969	202,879	109,493	1,891,828	4,707,601	683,587	2,583,652

Total Revenue Requirement \$ 271,421,519.48

Fint Run Substation New Martinsville Capacitor Piercebrook Substation Joffre Substation \$1041 - 2,050,277 -

5 June Year 2 Results of Step 3 go into effect

TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
							502 Junction - Territorial Line (monthly additions)		
		(in service)	CWIP						
Dec (Prior Year WIP) p216.b.43 an 2023 e b lar pr pr lar un									

			Month End Balance	s			
				5	2 Junction - Territorial Line (monthly additions)		
			(in service)	(in service)	CWIP	CWIP	CWIP
			(III service)	(III service)	OWI	OWN	CWIF
		-					-
-		-	-			-	-
-	-	-	-	-		-	-
•		•	-				-
							-
		-	-				-
-	-	-	-	-		-	-
	:	:	- 1				
			-				

- 1														I
								Meadow Brook SS		Meadowbrook				502 Junction - Territoria
				Doubs Transformer #4	Doubs Transformer #3	Doubs Transformer #2	Kammer Transformers	Capacitor (Monthly	Bedington Transformer	Transformer (Monthly	North Shenandoah	Black Oak (Monthly	Wylie Ridge (Monthly	Line (Monthly
	Total Revenue Requirement	Potter SS	Cabot SS Transformer	(Monthly additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	additions)	additions)

7 April Year 3 Reconcilation - TO calculates Reconcilation - TO calculates Reconcilation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWIP in Reconcilation (adjusted to include any Reconcilation mount from prior year).

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
-							502 Junction - Territorial Line (monthly additions)		
ŀ							0111		
Dec (Prior Year									
CWIP) p216.b.43	Actual								
Jan 2023	Actual								
Feb	Actual						-		
Mar	Actual		-						
Apr	Actual		-						
May	Actual		-				-		
Jun	Actual				-				
Jul	Actual		-						
Aug	Actual		-						
Sep	Actual						-		
Oct	Actual				-				
Nov	Actual								
Dec	Actual				-		-		
Total									

Month End Balances													
Other Projects PIS (Monthly additions)						unction - Territorial Line nonthly additions) CWIP							
						OWF							
		:			:		:						
	-												
								-					
	-					-		-					
	-	-	-			-	-	-					
	:	:	:		:	:		-					
								-					
								-					
	-												
	:	:	:			:	-	- :					

Result of Formula for Reconcilia	Result	of I	Formu	la for	Recon	cili	a
----------------------------------	--------	------	-------	--------	-------	------	---

																	i age oo oi	Pο
Total Revenue Requiremen	Potter SS	Cabot SS Transformer	Doubs Transformer #4 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Kammer Transformers (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Bedington Transformer (Monthly additions)	Meadowbrook Transformer (Monthly additions)	North Shenandoah (Monthly additions)	Black Oak (Monthly additions)	Wylie Ridge (Monthly additions)	502 Junction - Territorial Line (Monthly additions)	Osage Whiteley	Armstrong	Farmers Valley	Harvey Run	Doubs SS
\$ 257,775,780.3	9 236,182.01	1,010,610.06	575,101.51	534,327.96	543,912.59	4,018,853	651,507	943,389	812,722	200,880	5,118,398	2,335,305	122,076,465	2,742,304	1,804,154	312,978	93,264	678,365
	Meadowbrook SS	Buffalo Road Capacitor	Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altoona	Blairsville	Conemaugh Transformer	502 Junction Substation	Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Bartonville SS Capacitor
	7,117,735	49,606	1,430,495	72,893	135,855	200,665	4,146,093	426,568	3,307,809	2,233,713	64,365	5,349,666	727,859	910,743	7,090,597	1,104,242	112,693	76,227

Yeagertown	Rider	Monocacy SS	Shuman Hill Sub	Mainsburg SS	Johnstwon Sub Capcitor	Grover SS	Claysburg Ring Bus	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Shawville	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill
126,163	2,078,165	4,412,389	193,637	3,883,689	157,099	102,403	851,977	1,833,427	3,684,187	193,054	104,241	251,748	13,164,512	5,544,661	5,282,963	4,511,241	8,566,532
	•																

Damascus SS	Warren Substation	Piercebrook Substation	Flint Run	
261,604	2,759,006	1,246,788	19,319,752	

8 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)

> The Reconciliation in Step 8 The forecast in Prior Year 257,775,780 271,421,519

(13,645,739) <Note: for the first rate year, divide this reconciliation amount by 12 and multiply by the number of months and fractional months the rate was in effect.

Interest on Amount of Refunds or Surcharges

Interest 35.19a for Mare	h Current Yr	0.6800%				
Month	Yr	1/12 of Step 9	Interest 35.19a for		Interest	Surcharge (Refund) Owed
			March Current Yr	Months		
Jun	Year 1	(1,137,145)	0.6800%	11.5	(88,925)	(1,226,070)
Jul	Year 1	(1,137,145)	0.6800%	10.5	(81,192)	(1,218,337)
Aug	Year 1	(1,137,145)	0.6800%	9.5	(73,460)	(1,210,604)
Sep	Year 1	(1,137,145)	0.6800%	8.5	(65,727)	(1,202,872)
Oct	Year 1	(1,137,145)	0.6800%	7.5	(57,994)	(1,195,139)
Nov	Year 1	(1,137,145)	0.6800%	6.5	(50,262)	(1,187,407)
Dec	Year 1	(1,137,145)	0.6800%	5.5	(42,529)	(1,179,674)
Jan	Year 2	(1,137,145)	0.6800%	4.5	(34,797)	(1,171,942)
Feb	Year 2	(1,137,145)	0.6800%	3.5	(27,064)	(1,164,209)
Mar	Year 2	(1,137,145)	0.6800%	2.5	(19,331)	(1,156,476)
Apr	Year 2	(1,137,145)	0.6800%	1.5	(11,599)	(1,148,744)
May	Year 2	(1,137,145)	0.6800%	0.5	(3,866)	(1,141,011)
Total		(13,645,739)				(14,202,485)
		Balance	Interest	Amort	Balance	
Jun	Year 2	(14,202,485)	0.6800%	(1,236,503)	(13,062,559)	
Jul	Year 2	(13,062,559)	0.6800%	(1,236,503)	(11,914,882)	
Aug	Year 2	(11,914,882)	0.6800%	(1,236,503)	(10,759,400)	
Sep	Year 2	(10,759,400)	0.6800%	(1,236,503)	(9,596,061)	
Oct	Year 2	(9,596,061)	0.6800%	(1,236,503)	(8,424,812)	
Nov	Year 2	(8,424,812)	0.6800%	(1,236,503)	(7,245,598)	
Dec	Year 2	(7,245,598)	0.6800%	(1,236,503)	(6,058,365)	
Jan	Year 3	(6,058,365)	0.6800%	(1,236,503)	(4,863,059)	
Feb	Year 3	(4,863,059)	0.6800%	(1,236,503)	(3,659,625)	
Mar	Year 3	(3,659,625)	0.6800%	(1,236,503)	(2,448,008)	
Apr	Year 3	(2,448,008)	0.6800%	(1,236,503)	(1,228,151)	
May	Year 3	(1,228,151)	0.6800%	(1,236,503)		
Total with interest				(14,838,034)		
	veen the Reconciliation in Step 8 and the forecast in Prior Year with interest			(14,838,034) Inpu	t to Appendix A, Line 143	
	Year 2 data with estimated Cap Adds for Year 3 (Step 8)		\$			
Revenue Requirem	ent for Year 3			(14,838,034)		

									Recon	ciliation Amount by	Project								
1	otal Revenue Requirement	Potter SS	Cabot SS Transformer	Doubs Transformer #4 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Kammer Transformers (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Bedington Transformer (Monthly additions)	Meadowbrook Transformer (Monthly additions)	North Shenandoah (Monthly additions)	Black Oak (Monthly additions)	Wylie Ridge (Monthly additions)	502 Junction - Territorial Line (Monthly additions)	Osage Whiteley	Armstrong	Farmers Valley	Harvey Run	Doubs SS
\$	(14,838,034)	(12,86	7) 63,224	(33,820)	(16,325)	(30,750)	(221,738)	(41,174)	(54,944)	(44,030)	(11,067)	(321,324)	(312,113)	(6,866,400)	(203,421)	(95,335)	(36,412)	(5,133)	(36,181)

Meadowbrook SS	Buffalo Road Capacitor	Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altoona	Blairsville	Conemaugh Transformer	502 Junction Substation	Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Bartonville SS Capacitor
(363,726)	(2,729)	(96,715)	(4,014)	(7,476	(11,039)	(225,542)	(21,419)	(160,237)	(177,771)	(3,541)	85,650	(186,234)	(47,718)	(372,675)	(64,787)	(6,240)	(4,176)

Yeagertown	Rider	Monocacy SS	Shuman Hill Sub	Mainsburg SS	Johnstown Sub Capcitor	Grover SS	Claysburg Ring Bus	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Shawville	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill
(6,918)	(118,565)	(288,199)	(11,055)	(211,316)	(5,561)	(5,511)	(46,712)	(154,004)	(197,665)	(10,684)	(5,711)	(13,625)	(728,097)	(299,540)	(293,940)	(213,516)	(454,230)
					New Martinsville												
Damascus SS	Warren Substation	Joffre SS	Piercebrook SS	Flint Run	Capacitor												
(458,853)	190,675		(873,694)	(681,114)	-												

Post results of Step 8 on PJM web site \$ (14,838,034)

Results of Step 8 go into effect \$ (14,838,034)

Attachment 7 - Transmission Enhancement Charge Worksheet

Revenue Requirement By Project

ixed Charge Rat	e (FCR) if not a CIAC Formula Line		
A	137	FCR without Depreciation and Pre-Commercial Costs	11.6346%
В	145	FCR with Incentive ROE without Depreciation and Pre-Commercial	12.2836%
С		Line B less Line A	0.6490%
CR if a CIAC			
D	138	FCR without Depreciation, Return, nor Income Taxes	2.7057%

The FCR resulting from Formula in a given year is used for that year only.

Therefore actual revenues collected in a year do not change based on cost data for subsequent years

				PJM Upgra	de ID: b0328.1 b0	328.2; b0347.1;	b0347.2; b0347.3;	b0347.4		PJM Upgra	ade ID: b0218			PJM Upgrade	ID: b0216	
10		Details			502 Junction - Ten	itorial Line (CWIP	+ Plant In Service)		v	Vylie Ridge Transf	former (Plant In Service)	Black Oak	(SVC) Dynamic React	ive Device (Plant In S	ervice)
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes					Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No					No				No			
13	Input the allowed ROE	Allowed ROE	(,	12.70%					11.70%				12.70%			
14	From line 3 above if "No" on line 12 and From line 7															
	above if "Yes" on line 12	FCR without Incentive R	0E	11.6346%					11.6346%				11.6346%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals															
	11.7% then line 3, and if line 12 is "Yes" then line 7	FCR for This Project		12.2836%					11.6346%				12.2836%			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant															
	balances plus prior year 13-mo CWIP balances.	Investment		798.639.365					14.963.326				29.626.465			
17	Annual Depreciation Exp from Attachment 5			23.974.492					594.380				1,479,190			
	Annual Depreciation Exp from Attachment 5			23,914,492					594,300				1,479,190			
						Pre-Commercial	Reconciliation				Reconciliation				Reconciliation	
18			Invest Yr	Return	Depreciation	Exp.	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
19	See Calculations for each item below	Wo Incentive ROE	2011	92.918.548.77	23.974.492.39	0.00	0.00	116.893.041.16	1.740.924.10	594.380.46	0.00	2.335.304.56	3.446.922.72	1.479.189.67	0.00	4.926.112.39
20	See Calculations for each item below	W Incentive ROE	2011	98,101,972.38	23,974,492.39	0.00	0.00	122,076,464.77	1,740,924.10	594,380.46	0.00	2,335,304.56	3,639,207.91	1,479,189.67	0.00	5,118,397.58

For Plant in Service

Pre-Commercial Exo is equal to the amount of pre-commercial expense on Attachment 5s for each project expensed in year and amortized in year.

Revenue is equal to the "Return" ("investment" times FCR) plus "Depreciation" plus "Pre-Commercial Exo plus prior year "Reconciliation amount"

*Reconciliation Amount" is created in the reconciliation in Attachment 6 and included in the forecasted revenue requirement.

9																	
			PJM Upgrad	le ID: b0323			PJM Upgra	de ID: b0230			PJM Upgrad	de ID: b0229			PJM Upgrar	de ID: b0559	
10		No	rth Shenandoah Trans	sformer (Plant In Service	e)		Meadowbrook Trans	former (Plant In Service)			Bedington Transfor	mer (Plant In Service)			Meadowbrook Capar	citor (Plant In Service)	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No			
13	Input the allowed ROE From line 3 shove if "No" on line 12 and From line 7	11.70%				11.70%				11.70%				11.70%			
15	above if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals	11.6346%				11.6346%				11.6346%				11.6346%			
16	11.7% then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year	11.6346%				11.6346%				11.6346%				11.6346%			
10	forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant	l												1			
	balances plus prior year 13-mo CWIP balances.	1,379,319				5,575,966				6,717,909				4,348,890			
17	Annual Depreciation Exp from Attachment 5	40,402				163,980				161,787				145,531			
		Ī		Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18		Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
19	See Calculations for each item below	160.478.31	40.401.96	0.00	200.880.27	648.741.73	163.980.27	0.00	812.722.00	781.602.25	161.786.82	0.00	943.389.07	505.976.27	145.530.84	0.00	651.507.11
20	See Calculations for each item below	160,478.31	40,401.96	0.00	200,880.27	648,741.73	163,980.27	0.00	812,722.00	781,602.25	161,786.82	0.00	943,389.07	505,976.27	145,530.84	0.00	651,507.11

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "Ne
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.
	reconciliation – Average of 13 month prior year net plan balances plus prior year 13-mo CWIP balances.
17	Annual Depreciation Exp from Attachment 5

ſ		PJM Upgrade ID: b0495			PJM Upgrad	le ID: b0343			PJM Upgrad	e ID: b0344			PJM Upgrad	de ID: b0345	
		Kammer Transformers (Plant In Service)				Transformer #2			Doubs Replace					Transformer #4	
	Yes			Yes				Yes				Yes			
in "No"															
	No 11.70%			No 11.70%				No 11.70%				No 11.70%			
	11.6346%			11.6346%				11.6346%				11.6346%			
	11.6346%			11.6346%				11.6346%				11.6346%			
ear															
lant	27,391,665			3,868,227				3,648,868				3,671,430			
	831,941			93,860				109,797				147,945			
Ī		Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	Return 3.186.912.50 3.186.912.50	Depreciation Amount 831.940.92 0.00 831.940.92 0.00	Revenue 4.018.853.42 4.018.853.42	Return 450.053.05 450.053.05	Depreciation 93.859.54 93.859.54	Amount 0.00 0.00	Revenue 543.912.59 543.912.59	Return 424.531.42 424.531.42	Depreciation 109.796.54 109.796.54	Amount 0.00 0.00	Revenue 534.327.96 534.327.96	Return 427.156.47 427,156.47	Depreciation 147.945.04 147.945.04	Amount 0.00 0.00	Revenue 575.101.51 575,101.51

For Plant in Service
"Pre-Commercial Exo" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR
"Reconciliation Amount" is created in the reconciliation in I

18
19 See Calculations for each item below
20 See Calculations for each item below

Revenue 93.263.81 93,263.81

9																	
			PJM Upgrad	e ID: b0704			PJM Upgra	de ID: b1941			PJM Upgrad	ie ID: b0563			PJM Upgrade	e ID: b0564	
10			Cabot SS - Install	Autotransformer			Arm	strong			Farmers Vall	ley Capacitor			Harvey Run	Capacitor	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No			
13	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7	11.70%				11.70%				11.70%				11.70%			
14	above if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals	11.6346%				11.6346%				11.6346%				11.6346%			
15	11.7% then line 3, and if line 12 is "Yes" then line 7	11.6346%				11.6346%				11.6346%				11.6346%			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.																
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	7,084,197				12,589,829				2,679,281				651,538			
17	Annual Depreciation Exp from Attachment 5	186,392				339,377				1,254				17,460			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	_
18		Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	
19	See Calculations for each item below	824.218.42	186.391.64	0.00	1.010.610.06	1.464.777.03	339.376.73	0.00	1.804.153.76	311.723.78	1.253.87	0.00	312.977.65	75.803.91	17.459.90	0.00	
20	See Calculations for each item below	824,218.42	186,391.64	0.00	1,010,610.06	1,464,777.03	339,376.73	0.00	1,804,153.76	311,723.78	1,253.87	0.00	312,977.65	75,803.91	17,459.90		

10

Yes' If a project under PJIM OATT Schedule 12, otherwise "No"

12

Yes' If the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"

13

Inout the allowed RDE

From line 3 aboue If "No" on line 12 and From line 7 above if "Yes" on line 12

If line 13 aboue Is 17%, then line 4, if line 13 equals 11%, then line 3, and if line 12 is "Yes" then line 7

Forecast—Lind of prory year neplant plus current year reconciliation — Average of 13 month prory were replant balances plus prory year 17 and OVIPP balances.

	PJM Upgrade ID: b1803	PJM Upgrade ID: b1243	PJM Upgrade ID: b0674, b1023, b1023.3	PJM Upgrade ID: b1804
L	Doubs SS	Potter SS	Osage Whiteley	Meadowbrook SS
I	Yes	Yes	Yes	Yes
	No	No	No	No
ı	11.70%	11.70%	11.70%	11.70%
ı	11.6346%	11.6346%	11.6346%	11.6346%
1	11.6346%	11.6346%	11.6346%	11.6346%
ı	4.947.217	1.726.503	18.590.385	50.594.631
	102,776	35,310	580,550	1,231,249
ľ	Reconciliation	Reconciliation	Reconciliation	Reconciliation
l	Return Depreciation Amount Revenue 575.589.18 102.775.77 0.00 678.364.95 575,589.18 102,775.77 0.00 678,364.95	Return Depreciation Pre-Commercial Exp. Amount Revenue 200.872 35.310 0 0 236.182.01 200.872 35.310 0 0 236.182.01	Return Depreciation Pre-Commercial Exp. amount Revenue 2.161.755 580.550 0 0 2.742.304.37 2.161.755 580.550 0 0 2.742.304.37	Return Depreciation Amount Revenue 5.886.486.35 1.231.248.58 0.00 7.117.734.93 5.886,486.35 1.231.248.58 0.00 7,117,734.93

18
19 See Calculations for each item below
20 See Calculations for each item below

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "N
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net pla balances plus prior year 13-mo CWIP balances.
17	
17	Annual Depreciation Exp from Attachment 5

		PJM Upgrae	de ID: b1990		Р	JM Upgrade ID: I	00674 & b1023.1			PJM Upgrade	e ID: b1153			PJM Upgrade	ID: b1965	
		Grandviev	v Capacitor			502 Jct Su	bstation			Conemaug	h-Seward			Lux	or	
	Yes				Yes				Yes				Yes			
n ∛o"	No 11.70%				No 11.70%				No 11.70%				No 11.70%			
	11.6346%				11.6346%				11.6346%				11.6346%			
r	11.6346%				11.6346%				11.6346%				11.6346%			
int	507,901 13,801				18,128,513 124,532				22,457,556 694,961				950,044 25,321			
	Return 59.092.31 59.092.31	Depreciation 13.800.86 13.800.86	Reconciliation Amount 0.00 0.00	Revenue 72.893.17 72.893.17	Return 2.109.181.20 2.109.181.20	Depreciation 124.532.16 124.532.16	Reconciliation Amount 0.00 0.00	Revenue 2.233.713.36 2.233,713.36	Return 2.612.848.26 2.612.848.26	Depreciation 694.961.01 694.961.01	Reconciliation Amount 0.00 0.00	Revenue 3.307.809.27 3,307.809.27	Return 110.533.83 110.533.83	Depreciation 25.321.47 25.321.47	Reconciliation Amount 0.00 0.00	Revenue 135.855.30 135,855.30

18
19 See Calculations for each item below
20 See Calculations for each item below

10

'Yes' if a project under PJM OATT Schedule 12, otherwise "No"

'Yes' if the customer has paid a lump sum payment in the amount of the investment on ine 29, Otherwise "No"

Sout the allowed RDE.

From line 3 above if "No" on line 12 and From line 7 above if "res" on line 10 and From line 7 above if "res" on line 10 and From line 7 if line 13 aguilate 11.7% then line 3, and filme 12 is "Yes" here line 7.

Froescatt—Eu of plony pain eplant plan current year reconciliation — Average of 13 month prory year net plant balances plus prory era! Take DVIP balances.

		PJM Upgrad	e ID: b1839			PJM Upgrade	ID: b1941			PJM Upgrade	ID: b1801			PJM Upgrad	e ID: b1967	
		Grandpoint	& Guilford			Handsome Lake	e-Homer City			Altoc	na			Blairs	sville	
	Yes				Yes				Yes				Yes			
o*	No 11.70%				No 11.70%				No 11.70%				No 11.70%			
	11.6346%				11.6346%				11.6346%				11.6346%			
	11.6346%				11.6346%				11.6346%				11.6346%			
nt	1,404,727 37,231				10,052,023 260,981				29,022,082 769,488				2,997,186 77,857			
ĺ			Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	Return 163.434.48 163,434.48	Depreciation 37.230.70 37,230.70	Amount 0.00 0.00	Revenue 200.665.18 200,665.18	Return 1.169.513.34 1,169,513.34	Depreciation 260.981.37 260,981.37	Amount 0.00 0.00	Revenue 1.430.494.71 1,430,494.71	Return 3.376,605.04 3,376,605.04	Depreciation 769.487.52 769,487.52	Amount 0.00 0.00	Revenue 4.146.092.56 4,146,092.56	Return 348.710.85 348,710.85	Depreciation 77.856.83 77,856.83	Amount 0.00 0.00	Revenue 426.567.68 426,567.68

18
19 See Calculations for each item below
20 See Calculations for each item below

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.
17	Annual Depreciation Exp from Attachment 5

		PJM Upgrade	ID: b1672			PJM Upgrade	ID: b1800			PJM Upgrade	D: b1945			PJM Upgrade	e ID: b1770			PJM Upgrade	e ID: b1964	
		Carbon C	enter			Hunters	town			Johnsi	town			Buffalo	Road			Mosha	nnon	
	Yes				Yes				Yes				Yes				Yes			
lo"	No				No				No				No				No			
	11.70%			ľ	11.70%				11.70%				11.70%				11.70%			
	11.6346%				11.6346%				11.6346%				11.6346%				11.6346%			
r	11.6346%				11.6346%				11.6346%				11.6346%				11.6346%			
int	450,539				34,737,733				5,135,077				347,235				6,407,016			
	11,946				1,308,067				130,413				9,207				165,312			
Ī			Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	Return 52.418.46 52.418.46	Depreciation 11.946.40 11.946.40	Amount 0.00 0.00	Revenue 64.364.86 64.364.86	Return 4.041.598.62 4.041.598.62	Depreciation 1.308.067.36 1.308.067.36	Amount 0.00 0.00	Revenue 5.349.665.98 5.349.665.98	Return 597.445.96 597,445.96	Depreciation 130.412.60 130.412.60	Amount 0.00 0.00	Revenue 727.858.56 727,858.56	Return 40.399.41 40.399.41	Depreciation 9.206.96 9.206.96	Amount 0.00 0.00	Revenue 49.606.37 49.606.37	Return 745.431.13 745.431.13	Depreciation 165.312.37 165.312.37	Amount 0.00 0.00	Revenue 910.743.50 910,743.50

18
19 See Calculations for each item below
20 See Calculations for each item below

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant halances plus prior year 13-mo CWIP halances.
17	
	Annual Depreciation Exp from Attachment 5

	РЈМ	Upgrade ID: b2433.1, b2433.2, b2433.3	PJM Upgrade ID: b1609, b1769	PJM Upgrade ID: b2343	PJM Upgrade ID: b2342	PJM Upgrade ID: b1610	PJM Upgrade ID: b1840
L		Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Mobley	Yeagertown	Rider Sub
	Yes		Yes	Yes	Yes	Yes	Yes
r	No 11.70%		No 11.70%	No 11.70%	No 11.70%	No 11.70%	No 11.70%
	11.6346%		11.6346%	11.6346%	11.6346%	11.6346%	11.6346%
	11.6346%		11.6346%	11.6346%	11.6346%	11.6346%	11.6346%
t	47,296,263 1,587,863		7,832,197 192,996	795,390 20,153	1,089,264 66,905	887,478 22,908	14,436,374 398,550
	Return 5.502.734.16 5.502.734.16	Reconciliation Depreciation Amount Revenue 1.587.862.63 0.00 7.090.596.79 3.587.862.63 0.00 7.090.596.79	Reconciliation Return Depreciation Amount Revenue 911.245.35 192.996.40 0.00 1.104.241.75 911.245.35 192.996.40 0.00 1.104.241.75	Reconciliation Return Depreciation Amount Revenue 92.540.50 20.152.74 0.00 112.693.24 92.540.50 20.152.74 0.00 112.693.24	Reconciliation Revenue 126.731.56 66.905.16 0.00 193.636.72 126.731.56 06.905.16 0.00 193.636.72	Reconciliation Revenue Revenue	

18
19 See Calculations for each item below
20 See Calculations for each item below

10
'Yes' if a project under PJM OATT Schedule 12, otherwise 'No'

12
'Yes' if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise 'No'

13
Inout the allowed ROE

15
From line 3 above if 'No' on line 12 and From line 7 above if 'Yes' on line 10:
18 if line 13 capuls 12.7%, then line 4, if line 13 equals

17 if line 13 equals 12.7%, then line 4, if line 13 equals

17 in concard of CVIPP or Cap Ado, and plus current year reconciliation – Average of 13 month pior year net plant balances puts prof veral 15-not CVIPP balances.

	PJM Upgrade ID: b2235	PJM Upgrade ID: b2260	PJM Upgrade ID: b1802	PJM Upgrade ID: b0555	PJM Upgrade ID: b0556	PJM Upgrade ID: b1943
	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Johnstown Sub Capacitor	Grover SS	Claysburg Ring Bus
	Yes	Yes	Yes	Yes	Yes	Yes
	No 11.70%	No 11.70%	No 11.70%	No 11.70%	No 11.70%	No 11.70%
	11.6346%	11.6346%	11.6346%	11.6346%	11.6346%	11.6346%
	11.6346%	11.6346%	11.6346%	11.6346%	11.6346%	11.6346%
	1,085,494	536,607	28,315,237	1,103,538	782,981	5,973,690
	795,714	13,795	589,323	28,707	11,307	156,962
R	Reconciliation eturn Depreciation Amount Revenue	Reconciliation Return Depreciation Amount Revenue	Reconciliation Return Depreciation Amount Revenue	Reconciliation Return Decreciation Amount Revenue	Reconciliation Return Depreciation Amount Revenue	Reconciliation Return Depreciation Amount Revenue
3.6	16.674.92 795.713.95 0.00 4.412.388.87 16.674.92 795,713.95 0.00 4.412.388.87	62,432.10 13,795.05 0.00 76,227.15 62,432.10 13,795.05 0.00 76,227.15	3.294.366.49 589.322.65 0.00 3.883.689.14	128.392.25 28.706.88 0.00 157.099.13 128.392.25 28.706.88 0.00 157,099.13	91.096.82 11.306.52 0.00 102.403.34	695.015.30 156.961.81 0.00 851.977.11 695,015.30 156.961.81 0.00 851.977.11

18
19 See Calculations for each item below
20 See Calculations for each item below

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	
"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	
Input the allowed ROE	ı
From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	
If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	
Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	
reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	
Annual Depreciation Exp from Attachment 5	
	otherwise "No" "Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No" Input the allowed RCE From line 3 above 11 Non in line 12 and From line 7 From line 3 above 11 Non in line 12 and From line 7 From line 3 above 11 Non line 12 and From line 7 From line 3 above 11 Non line 14 line 15 equals 11 7% then line 3, and film 12 is 19 res't then line 7 Fromeast 4C IVIP or Cap Adds. reconciliation – Average of 13 month prior year retiplant balances plus provers 13 mon CVIVIP balances.

	P.J	JM Upgrade ID:	b2364 & b2364.1			PJM Upgrade	ID: b2362			PJM Upgrad	e ID: b2156			PJM Upgra	de ID: b2546			PJM Upgrad	de ID: b1998	
		Squab Ho	ellow SS			Squab Hol	low SVC			Shingletow	n Capacitor			Nys	waner			Shav	vville	
	Yes				Yes				Yes				Yes				Yes			
	No				No				No				No				No			
ľ	11.70%				11.70%				11.70%				11.70%				11.70%			
	11.6346%				11.6346%				11.6346%				11.6346%				11.6346%			
	11.6346%				11.6346%				11.6346%				11.6346%				11.6346%			ļ
.																				
1	13,229,718				22,272,518				1,293,061				733,526				1,773,643			
	294,202				1,092,867				42,611				18,898				45,392			
ſ			Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	Return 1.539.225.63	Depreciation 294.201.61	Amount 0.00	Revenue 1.833.427.24	Return 2.591.319.87	Depreciation 1.092.867.36	Amount 0.00	Revenue 3.684.187.23	Return 150.442.56	Depreciation 42.611.47	Amount 0.00	Revenue 193.054.03	Return 85.342.89	Depreciation 18.898.35		Revenue 104.241.24	Return 206.356.38			Revenue 251.747.91 251,747.91
													85.342.89		0.00				206.356.38 45.391.53	206.356.38 45.391.53 0.00

18
19 See Calculations for each item below
20 See Calculations for each item below

-	_																								
			PJM Upgrade I	D: b2475			PJM Upgrade II	: b2547.1			PJM Upgrad	e ID: b2441			PJM Upgrade	ID: b1991			PJM Upgrad	de ID: b2545			PJM Upgrade	ID: b2261	
10			Oak Mou	nd			Joffre S	S			Erie S	outh			Farmers Valley	Substation			Richwo	ood Hill			Damasc	us SS	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No				No				No			
13 14	From line 3 above if "No" on line 12 and From line 7	11.70%				11.70%				11.70%				11.70%				11.70%				11.70%			
	above if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals	11.6346%				11.6346%				11.6346%				11.6346%				11.6346%				11.6346%			
	11.7% then line 3, and if line 12 is "Yes" then line 7	11.6346%				11.6346%				11.6346%				11.6346%				11.6346%				11.6346%			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.																								
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	95,002,948				37,267,907				34,017,648				31,189,077				58,235,280				1,848,537			
17	Annual Depreciation Exp from Attachment 5	2,111,292				1,208,687				1,325,143				882,515				1,791,086				46,534			
				Reconciliati				Reconciliati				Reconciliati				Reconciliati				Reconciliati				Reconciliation	
18		Return		on Amount	Revenue	Return		on Amount	Revenue	Return	Depreciation	on Amount	Revenue	Return	Depreciation	on Amount	Revenue	Return	Depreciation	on Amount	Revenue	Return	Depreciation	Amount	Revenue
19 20	See Calculations for each item below See Calculations for each item below	11.053.219.33 11,053,219.33	2.111.292.47 2,111,292.47	0.00 0.00	13.164.511.80 13,164,511.80	4.335.974.35 4,335,974.35	1.208.687.11 1,208,687.11	0.00	5.544.661.46 5,544,661.46	3.957.819.58 3,957,819.58	1.325.142.94 1,325,142.94		5.282.962.52 5,282,962.52	3.628.726.49 3,628,726.49	882.514.81 882,514.81	0.00	4.511.241.30 4,511,241.30	6.775.445.72 6,775,445.72	1.791.086.12 1,791,086.12		8.566.531.84 8,566,531.84	215,070.03 215,070.03	46.534.35 46,534.35	0.00 0.00	261.604.38 261,604.38

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "N
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net pla balances plus prior year 13-mo CWIP balances.
17	Annual Decreciation Exp from Attachment 5

		PJM Upgrade ID: b2494	PJM Upgrade ID: s1041	PJM Upgrade ID: b2587	PJM Upgrade ID: b2996, b2996.1, b2996.2	
		Warren Substation	Joffre Substation S1041	Piercebrook Substation	Flint Run	
	Yes		Yes	Yes	Yes	
0"	No		No	No	No	
	11.70%		11.70%	11.70%	11.70%	
	11.6346%		11.6346%	11.6346%	11.6346%	
	11.6346%		11.6346%	11.6346%	11.6346%	
nt	40 570 007				158.326.398	
	19,572,897 481,776		0	9,263,667 168,997	158,329,396	
F		Reconciliation	Reconciliation	Reconciliation	Reconciliation	1
	Return 2.277.229.55 2.277.229.55	Depreciation Amount Reven 481.776.20 0.00 2.759 481,776.20 0.00 2,759	.005.75 0.00 0.00 0.00	Return Depreciation Amount Revenue .00 1.077.791.19 168.996.65 0.00 1.246.787.8 .00 1.077.791.19 168.996.65 0.00 1.246.787.8	Return Depreciation Amount Revenue 18.420.653.66 899.098.38 0.00 19.319.752.04 18.420.653.66 899.098.38 0.00 19.319.752.04	

\$5,375,708.80 Ax A Line 148

18
19 See Calculations for each item below
20 See Calculations for each item below

Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up Attachment 8, page 1, Table 1 and 2
Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up

TABLE 1: Summary Cost of Long Term Debt

CALCULATION OF COST OF DEBT

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
	t=N	Issue Date	Maturity Date	ORIGINAL ISSUANCE	Net Proceeds At Issuance	Net Amount Outstanding at t=N	Months Outstanding at t=N	Average Net Outstanding in Year* z*	Weighted Outstanding Ratios	Effective Cost Rate (Tables 2 and 3)	Weighted Debt Cost at t = N (h) * (i)
Long Term Debt Cost at Year Ended: First Mortgage Bonds:	12/31/2024										
3.85%, Senior Unsecured Notes 3.76%, Senior Unsecured Notes	No -	12/11/2014 10/16/2015	6/2/2025 5/30/2025	\$ 550,000,000 \$ 75,000,000 \$ 625,000,000	\$ 545,247,429 \$ 74,437,647	\$ 549,809,065 \$ 74,975,995 \$ 624,785,060	12 12	\$ 549,809,064.82 \$ 74,975,995.18 \$ 624,785,060	88.00% 12.00% 100.000%	3.95% 3.85%	3.48% 0.46% 3.94%
	First Mortgage Bonds: 3.85%, Senior Unsecured Notes 3.76%, Senior Unsecured Notes	Long Term Debt Cost at Year Ended: 12/31/2024 First Mortgage Bonds: 3.85%, Senior Unsecured Notes No 3.76%, Senior Unsecured Notes	Long Term Data Cost at Year Ended: 1231/2024 First Mortgage Bonds: 3.85%. Senior Unsecured Notes No 12/11/2014 3.75%. Senior Unsecured Notes 10/16/2015	Lone Term Debt Cost at Year Ended: 1281/2024	Chicken Control Cont	Lone Term Debt Cost at Year Ended: 12817024 Saue Date Maturity Date SSUANCE Alt Sauance SSUANCE Alt Sauance SSUANCE SSUANCE Alt Sauance SSUANCE SSUANC	Net Amount ORIGINAL Net Proceeds Amount ORIGINAL Net Proceeds Amount Outstanding O	Net Amount Months	Net Anount Months Net Anount Months Net Anount Months Obstanding Net Anount Months Net Anount	Net Anount Months Average Net Outstanding Weighted	Net

t = time
The current protion of long term debt is included in the Net Amount Outstanding at t = N in these calculations.
The outstanding amount (column (e)) for debt retired during the year is the outstanding amount at the last morth it was outstanding.
The outstanding amount (column (e)) for debt retired during the year is the outstanding amount at the last morth it was outstanding.
The outstanding amount (column (e)) for debt retired during the year (awage of the balances for the 12 months of the year, with zero in months that the issuance is not outstanding in a month.).
Interm (individual deberurely) debt outstanding of the taken for low decimals in percentages (7.200%, 5.2582%); Final Total Weighted Average Debt Cost for the Formula Rate shall be rounded to two decimals of a percent (7.03%).
**This Total Weighted Average Debt Cost with be shown on Line 101 of formula rate Appendix A.

YEAR ENDED	12/31/2024													
		(aa)	(bb)	(cc)	(dd) (Discount)	14	(ee)	(ff) Loss/Gain on	(gg) Less Related	(hh)	(ii) Net	(ii)	(kk)	(II) Effective Cost Rate
		Issue	Maturity	Amount	Premium		Issuance	Reacquired	ADIT	Net	Proceeds	Coupon	Annual	(Yield to Maturity
Long Term Debt Issuances	Affiliate	Date	Date	Issued	at Issuance		Expense	Debt	(Attachment 1)	Proceeds	Ratio	Rate	Interest	at Issuance, t = 0)
1) 3.85%, Senior Unsecured Notes	No	12/11/2014	6/2/2025	\$ 550,000,000	\$ (418,000)	1	4,334,571	-	XXX	\$ 545,247,429	99.1359	3.85%	\$ 21,175,000	3.95%
3.76%, Senior Unsecured Notes		10/16/2015	5/30/2025	75,000,000			562,353			\$ 74,437,647	99.2502	3.76%	\$ 2,820,000	3.85%
TOT	ALS			\$ 625,000,000	(418,000)) 5	4,896,924	-	XXX	\$ 619,685,076			\$ 23,995,000	
* YTM at issuance calculated from an	acceptable bond tab	le or from YTM = Inte	mal Rate of Return (IRR) of	alculation										

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAF. TrAILCo will annotize the Origination Fees and Commitments Fees using the standard internal Rate of Return formula below. Each year, TrAILCo will too up the announts withdrawn, he Internet paid in the year, Origination Fees, Commitments Fees, and total bias manufact in the Statement.

To	tal Loan Amount											
Ξ	ernal Rate of Retur	rn¹				1						
		inancial Formula ² :										
		N										
N	PV = 0 =	$\sum C_{t}$	/(1+ <i>IF</i>	RAPN	r(t)							
		<i>t</i> =1		<i>>I</i>	- 47							
_		<i>i</i> —i				J						
						1						
Orio	gination Fees gination Fees											
Add	dition Origination Fees											
Т	otal Issuance Expense				-							
Rev	volving Credit Commitm volving Credit Commitm	ment Fee				After borrowing is at the mi	Ingint (\$275 000)					
_												
LID	IOR Rate	2008	2008	2008	2008	2009	2010	2011	2012	2013	2014	20
Spr	read											
											1	1
E												
E												
E												
E												
Н												
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(1)		Amortization of
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		Interest at effective	Amortization of origination fees and
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I) Net Cash Flows (D-F-G-H)	Interest at effective rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		Interest at effective rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		Interest at effective rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	Net Cash Flows (D-F-G-H)	rate	origination fees an commitment fees
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	Net Cash Flows (D-F-G-H)	rate -	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	Net Cash Flows (D-F-G-H)	rate	origination fees an commitment fees
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	Net Cash Flows (D-F-G-H)	rate	origination fees an
	(A)	(B)	(C)	(0)	(E)		(F)	(G)	(14)	Net Cash Flows (D-F-G-H)		origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D-F-G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D-F-G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D-F-G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D-F-G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(E)	(C)	(D)	(E)		(F)	(G)	(H)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(+1)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(E)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees ar
	(A)	(E)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(E)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(E)	(C)	(D)	(E)		(F)	(G)	(+1)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(++)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees ar
	(A)	(E)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees ar
	(A)	(E)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees ar
	(A)	(E)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(E)	(C)	(D)	(E)		(F)	(G)	(+1)	Net Cash Flows (D+G-H)	rate	origination fees ar
	(A)	(E)	(C)	(D)	(E)		(F)	(G)	(++)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees an
	(A)	(E)	(C)	(D)	(E)		(E)	(G)	(14)	Net Cash Flows (D+G-H)	rate	origination fees an

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrAILCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrAILCO will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount		
Internal Rate of Return ¹ Based on following Financial Formula ² :		
$NPV = 0 = \sum_{t=1}^{N} C_t / (1 + IRR) p$	wr(t)	
Origination Fees Origination Fees Addition Origination Fees		
Total Issuance Expense	-	
Revolving Credit Commitment Fee Revolving Credit Commitment Fee		After borrowing is at the midpoint (\$275,00)

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAF. TrAILCo will annotize the Origination Fees and Commitments Fees using the standard internal Rate of Return formula below. Each year, TrAILCo will too up the announts withdrawn, he Internet paid in the year, Origination Fees, Commitments Fees, and total bias manufact in the Statement.

Internal Rate of Return [†] Based on following Financial Formula [‡] : $NPV = 0 = \sum_{t=1}^{N} C_t / (1 + IRR) pwr(t)$		
Origination Fees Origination Fees Addition Origination Fees Addition Origination Fees Total Issuance Expense Revolving Credit Commitment Fee Revolving Credit Commitment Fee Revolving Credit Commitment Fee		
	: : : : : :	

Commitment fees for 4th quarter 2008

Attachment 2

Annual Transmission Revenue Requirements for 2025 Rate Year

May 15, 2025

ATTACHMENT H-18A

Tra	ns-Allegheny Interstate Line Company			
Forr	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	TrAILCo
Sha	ded cells are input cells			
				2025 Forecast
Alloca	ators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	0
2	Total Wages Expense		p354.28.b	0
3 4	Less A&G Wages Expense Total Wages Less A&G Wages Expense		p354.27.b (Line 2 - Line 3)	0
_				
5	Wages & Salary Allocator		(Line 1 / Line 4), if line 2 = 0, then 100%	100.0000%
	Plant Allocation Factors			
6 7	Electric Plant in Service Total Plant In Service	(Note B)	Attachment 5 (Line 6)	2,427,671,723 2,427,671,723
,	Total Flant III Service		(Line 6)	2,427,071,723
8 9	Accumulated Depreciation (Total Electric Plant) Total Accumulated Depreciation		Attachment 5 (Line 8)	580,150,361 580,150,361
9	Total Accumulated Depreciation		(Line 6)	560,150,361
10	Net Plant		(Line 7 - Line 9)	1,847,521,362
11	Transmission Gross Plant		(Line 15 + Line 21)	2,427,671,723
12	Gross Plant Allocator		(Line 11 / Line 7, if Line 7=0, enter 100%)	100.0000%
13	Transmission Net Plant		(Line 11 - Line 29)	1,847,521,362
14	Net Plant Allocator		(Line 13 / Line 10, if line 10=0, enter 100%)	100.0000%
Plant	Calculations Transmission Plant			
15	Transmission Plant In Service	(Note B)	Attachment 5	2,271,809,786
16	New Trans. Plant Adds. for Current Calendar Year (13 average balance)	(Note B)	Attachment 6	30,573,372
17	Total Transmission Plant		(Line 15 + Line 16)	2,302,383,158
18	General & Intangible		Attachment 5	155,861,937
19 20	Total General & Intangible Wage & Salary Allocator		(Line 18) (Line 5)	155,861,937 100.0000%
21	Transmission Related General and Intangible Plant		(Line 19 * Line 20)	155,861,937
22	Transmission Related Plant		(Line 17 + Line 21)	2,458,245,095
	Accumulated Depreciation			
23	Transmission Accumulated Depreciation	(Note B)	Attachment 5	516,447,835
24	Accumulated General Depreciation		Attachment 5	22,295,329
25 26	Accumulated Intangible Amortization Total Accumulated General and Intangible Depreciation		Attachment 5 (Sum Lines 24 to 25)	41,407,197 63,702,526
26 27	Wage & Salary Allocator		(Sum Lines 24 to 25) (Line 5)	100.0000%
28	Transmission Related General & Intangible Accumulated Depreciation	<u> </u>	(Line 26 * Line 27)	63,702,526
29	Total Transmission Related Accumulated Depreciation		(Line 23 + Line 28)	580,150,361
30	Total Transmission Related Net Property, Plant & Equipment		(Line 22 - Line 29)	1,878,094,734
			, , , , , , , , , , , , , , , , , , , ,	,,,

Accumulated Deferred Income Taxes			
ADIT net of FASB 106 and 109 Enter Negative		Attachment 1	-493,310,07
2 Transmission Related Accumulated Deferred Income Taxes		(Line 31)	-493,310,07
		,	,
Transmission Related CWIP (Current Year 13 Month weighted average balances)	(Note B)	p216.b.43 as shown on Attachment 6	
Transmission Related Land Held for Future Use	(Note C)	Attachment 5	
Transmission Related Pre-Commercial Costs Capitalized			
Unamortized Capitalized Pre-Commercial Costs		Attachment 5	
Prepayments Transmission Related Prepayments	(Note A)	Attachment 5	1,085,84
Materials and Supplies			
Undistributed Stores Expense	(Note A)	Attachment 5	
Wage & Salary Allocator		(Line 5)	100.0000
Total Undistributed Stores Expense Allocated to Transmission		(Line 37 * Line 38)	
Transmission Materials & Supplies		Attachment 5	
Transmission Related Materials & Supplies		(Line 39 + Line 40)	
Cash Working Capital			
Operation & Maintenance Expense		(Line 74)	26,319,79
1/8th Rule Transmission Related Cash Working Capital		1/8 (Line 42 * Line 43)	12.5° 3,289,97
Total Adjustment to Rate Base		(Lines 32 + 33 + 34 + 35+ 36 + 41 + 44)	-488,934,24
Total Aujustinent to Rate base		(Lilles 32 + 33 + 34 + 35+ 36 + 41 + 44)	-400,934,24
Rate Base		(Line 30 + Line 45)	1,389,160,4
Less Account 566 Misc Trans Exp listed on line 73 below.) Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases	(Note M)	(line 73) p321.96.b PJM Data p200.4.c	3,411,4
Transmission O&M		(Lines 47 - 48 - 49 + 50 + 51)	10,435,7
A&G Expenses			
Total A&G		p323.197.b	12,472,5
Less Property Insurance Account 924		p323.185.b	12,8
Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note E)	p323.189.b	
		p323.191.b	
Less PBOP Adjustment Less EPRI Dues	(N + D)	Attachment 5	
Less EPRI Dues A&G Expenses	(Note D)	p352 & 353 (Line 53) - Sum (Lines 54 to 58)	12,459,6
Wage & Salary Allocator		(Line 5)	100.0000
Transmission Related A&G Expenses		(Line 59 * Line 60)	12,459,6
Directly Assigned A&G			
Regulatory Commission Exp Account 928	(Note G)	Attachment 5	
General Advertising Exp Account 930.1	(Note J)	Attachment 5	
Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 62 + Line 63)	
Property Insurance Account 924	(Notes E)	p323.185.b	12,8
General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General	(Note F)	Attachment 5 (Line 65 + Line 66)	12.8
Net Plant Allocator		(Line 65 + Line 66) (Line 14)	100.0000
A&G Directly Assigned to Transmission		(Line 14) (Line 67 * Line 68)	12,8
Account 566 Miscellaneous Transmission Expense			
Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost	Account 566	Attachment 5	
Amortization Expense on Pre-Commercial Cost	Account 566 Account 566	Attachment 5 Attachment 5	
Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense	Account 566	Attachment 5	3 411 4
Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense			3,411,4 3,411,4
Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense	Account 566	Attachment 5 Attachment 5	

	Depreciation Expense				
75	Transmission Depreciation Expense			Attachment 5	48,161,0
76	General Depreciation			Attachment 5	3,296,97
77	Intangible Amortization		(Note A)	Attachment 5	6,327,96
78	Total			(Line 76 + Line 77)	9,624,93
79	Wage & Salary Allocator			(Line 5)	100.0000
80	Transmission Related General Depreciation and	I Intangible Amortization		(Line 78 * Line 79)	9,624,93
81	Total Transmission Depreciation & Amortization			(Lines 75 + 80)	57,786,00
axes	Other than Income				
82	Transmission Related Taxes Other than Income			Attachment 2	14,976,17
83	Total Taxes Other than Income			(Line 82)	14,976,17
eturi	n / Capitalization Calculations				
84	Preferred Dividends		enter positive	p118.29.c	
85	Common Stock Proprietary Capital			p112.16.c	952,803,70
86	Less Accumulated Other Comprehensive Incom	e Account 219		p112.15.c	302,000,7
87	Less Preferred Stock	e Addount 215		(Line 95)	
88	Less Account 216.1			p112.12.c	
89	Common Stock			(Line 85 - 86 - 87 - 88)	952,803,70
	Capitalization				
90	Long Term Debt		(Note N)		624,983,26
91	Less Unamortized Loss on Reacquired Debt			p111.81.c	
92	Plus Unamortized Gain on Reacquired Debt			p113.61.c	
93	Less ADIT associated with Gain or Loss			Attachment 1	
94	Total Long Term Debt			(Line 90 - 91 + 92 - 93)	624,983,26
95	Preferred Stock			p112.3.c	
96 97	Common Stock			(Line 89) (Sum Lines 94 to 96)	952,803,70 1,577,786,96
97	Total Capitalization			(Sum Lines 94 to 96)	1,577,786,96
98	Debt %	Total Long Term Debt	(Note N)	(Line 94 /Line 97)	39.6114
99	Preferred %	Preferred Stock	(Note N)	(Line 95 /Line 97)	0.0000
100	Common %	Common Stock	(Note N)	(Line 96 /Line 97)	60.3886
101	Debt Cost	Total Long Term Debt			0.03
102	Preferred Cost	Preferred Stock	A1 . B	(Line 84 / Line 95)	0.000
103	Common Cost	Common Stock	(Note I)	The most recent FERC approved ROE	0.11
104	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 98 * Line 101)	0.018
105	Weighted Cost of Preferred	Preferred Stock		(Line 99 * Line 102)	0.000
106	Weighted Cost of Common	Common Stock		(Line 100 * Line 103)	0.070
107	Rate of Return on Rate Base (ROR)			(Sum Lines 104 to 106)	0.086

10 SIT-State boome Tax Rate or Composite Genome for detidental income tax destructible for state pury. Per State Tax Code	Compo	osite Income Taxes			
10 10 10 10 10 10 10 10		Income Tax Rates			
111 p			(Note H)		21.00%
12			(percent of federal income tax deductible for state pu	rpi Per State Tax Code	0.00%
		Т			26.72%
	113	1/ (1-1)			36.47%
Summary Summ					
Summary Summ	115	Total Income Taxos		(Line 114 + Line 114a)	27 659 750
Summary Summ				(Line 114 + Line 114a)	31,030,133
161 Ne Property, Plant & Equipment (Line 30)	REVE	NUE REQUIREMENT			
Total digustiment to Rate Base	116			(Line 30)	1 878 094 734
19					-488,934,246
100 Total Transmission Depreciation & Amontization (Line 81) (Line 81) (Line 81) (Line 81) (Line 102) (Line 81) (Line 102) (Line	118			(Line 46)	1,389,160,488
Taxes Other than Income					26,319,796
					57,786,003
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 125 Transmission Parit In Service 126 Excluded Transmission Facilities (Line 22) (Line 128 - Line 128) (Line 128 - Line 128) (Line 128 - Line 129) (Line 129 - Line 129) (Line 130 - Line 131) (Line 130 - Line 130) (Li					37,658,759
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 125 Transmission Parit In Service 126 Excluded Transmission Facilities (Line 22) (Line 128 - Line 128) (Line 128 - Line 128) (Line 128 - Line 129) (Line 129 - Line 129) (Line 130 - Line 131) (Line 130 - Line 130) (Li	124	Gross Revenue Requirement		(Sum Lines 119 to 123)	256 571 891
126 Excluded Transmission Plant In Service (Line 22) 2,458,245,095 27		- Constitution of the cons		(200,011,001
Excluded Transmission Facilities Note L)	405		rith Excluded Transmission Facilities	(1 : 00)	0.450.045.005
			(NI=4= 1.)	· ·	2,458,245,095
			(Note L)		2 459 245 005
129 Gross Revenue Requirement (Line 124) 256,571,891 256,571,891 Adjusted Gross Revenue Requirement (Line 128* Line 129) 256,571,891 257,775 Revenue Credits Attachment 3 3,424,198 258,147,693 Attachment 3 3,424,198 258,147,693 Attachment 3 3,424,198 258,147,693 Attachment 4 (Line 132) (Line 132) (Line 132) (Line 133) (Line 134) (Li					
Adjusted Gross Revenue Requirement					
131 Revenue Credits					256,571,891
131 Revenue Credits		Revenue Credits			
Net Plant Carrying Charge	131			Attachment 3	3,424,198
133	132	Net Revenue Requirement		(Line 130 - Line 131)	253,147,693
1,785,935,323 1,785,935,333 1,785,935,33					
135 FCR					253,147,693
136 FCR without Depreciation (Line 133 - Line 75) / Line 134 11.4778% 137 FCR without Depreciation and Pre-Commercial Costs (Line 133 - Line 70 - Line 71 - Line 75) / Line 134 11.4778% 138 FCR without Depreciation, Return, nor Income Taxes (Line 133 - Line 70 - Line 71 - Line 75) / Line 134 2.6595% Net Plant Carrying Charge Calculation with Incentive ROE					
FCR without Depreciation and Pre-Commercial Costs Cline 133 - Line 70 - Line 71 - Line 75 / Line 134 11.4778% FCR without Depreciation, Return, nor Income Taxes Cline 133 - Line 75 - Line 108 - Line 115 / Line 134 2.6595%					
Net Plant Carrying Charge Calculation with Incentive ROE					
Net Revenue Requirement Less Return and Taxes					2.6595%
Net Revenue Requirement Less Return and Taxes					
Increased Return and Taxes	100			(Line 132 Line 132 Line 133)	05 057 775
141 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 264,596,081 142 Net Transmission Plant + CWIP (Line 17 - Line 23+ Line 33) 1,785,935,323 143 FCR with Incentive ROE (Line 141/ Line 142) 14.8155% 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 12.1189% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.1189% 146 Net Revenue Requirement (Line 132) 253,147,693.12 147 Reconciliation amount Attachment 6 -14,838,033.68 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,340,236.15 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59 Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) N/A (Line 150 / 151) N/A					
142 Net Transmission Plant + CWIP (Line 17 - Line 23 + Line 33) 1,785,935,323 143 FCR with Incentive ROE (Line 141 / Line 142) 14.8155% 145 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 12.1189% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 132) 12.1189% 146 Net Revenue Requirement (Line 132) 253,147,693.12 147 Reconciliation amount Attachment 6 -14,838,033.68 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,340,236.15 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59 Network Zonal Service Rate (Note K) PJM Data (Line 150 / 151) N/A 151 1 CP Peak (Note K) PJM Data (Line 150 / 151) N/A					
143 FCR with Incentive ROE CLine 141 / Line 142 14.8155% (Line 141 - Line 75) / Line 142 12.1189% 12.1189% 14.8155% (Line 141 - Line 75) / Line 142 12.1189% 12.1189% 14.8155% (Line 141 - Line 75) / Line 142 12.1189% 14.8155% (Line 141 - Line 75) / Line 142 12.1189% 14.8155% (Line 141 - Line 75) / Line 142 12.1189% 14.8165% (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.1189% 14.8186 14					1,785,935,323
146 Net Revenue Requirement (Line 132) 253,147,693.12 147 Reconciliation amount Attachment 6 Attachment 6 1-14,838,033.68 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 5 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59	143				14.8155%
Net Revenue Requirement Cline 132 Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 7 Attachment 5 Attachment 6 Attachment 7 Attachment					12.1189%
147 Reconciliation amount Attachment 6 -14,838,033.68 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,340,236.15 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59 151 1 CP Peak (Note K) PJM Data NVA 152 Rate (\$\s/\text{NW}\text{-Year}) (Line 150 / 151) NVA 153 Rate (\$\s/\text{-MW}\text{-Year}) (Note K) PJM Data (Line 150 / 151) NVA 154 Rate (\$\s/\text{-MW}\text{-Year}) (Note K) PJM Data (Note K) PJM Data	145	FCR with Incentive ROE without Depreciation and Pre-Comm	nercial	(Line 141 - Line 70 - Line 71 - Line 75) / Line 142	12.1189%
148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,340,236.15 149 Facility Credits under Section 30.9 of the PJM OATT 4ttachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59 151 1 CP Peak (Note K) PJM Data (Line 150 / 151) N/A 152 Rate (\$/MW-Year) N/A N/A					253,147,693.12
149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59 Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data (Line 150 / 151) N/A 152 Rate (\$/MW-Year) N/A N/A			10		
Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) (Line 150 / 151) N/A			h. 12 projects not paid by other PJM trans zones		5,340,236.15 0.00
151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) (Line 150 / 151) N/A	150	Net Zonal Revenue Requirement		(Line 146 + 147 + 148 + 149)	243,649,895.59
152 Rate (\$/MW-Year) (Line 150 / 151) N/A					
			(Note K)		
153 Network Service Rate (\$/MW/Year) (Line 152) N/A	152	Rate (\$/MW-Year)		(Line 150 / 151)	N/A
	153	Network Service Rate (\$/MW/Year)		(Line 152)	N/A

- A Electric portion only
- B For both the estimate and the reconciliation, Construction Work In Progress ("CWIP") and leases that are expensed as O&M (rather than amortized) are excluded.

For the Estimate Process:

Transmission plant in service will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

The transmission plant will agree to or be reconciled to the FERC Form 1 balance for the transmission plant.

New Transmission Plant expected to be placed in service in the current calendar year will be based on the average of 13 monthly investment costs and shown separately detailed by project on Attachment 6.

Accumulated depreciation will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

For the Reconciliation Process:

Transmission plant in service will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes

new transmission plant added to plant-in-service

Accumulated depreciation will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes

accumulated depreciation associated with current year transmission plant.

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

- C Includes Transmission portion only and (i) only land that has an estimated in-service date within 10 years may be included and (ii) a plan for the land's use is required to be included in the filing whenever the cost of the land is proposed to be included in rates.
- D Excludes all EPRI Annual Membership Dues
- Excludes all Regulatory Commission Expenses
- F Includes Safety related advertising included in Account 930.1 G Includes Regulatory Commission Expenses directly related to transmission service, RTO fillings, or transmission siting itemized in Form 1 at 351.h.
- H The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
- the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- ROE will be established in the Commission order accepting the settlement in Docket No. ER07-562 and no change in ROE will be made absent a Section 205 or Section 206 filling at FERC.
- Education and outreach expenses relating to transmission, for example siting or billing
- K As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations
- L Amount of transmission plant excluded from rates per Attachment 5.

 M Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 47.
- If they are booked to Acct 565, they are included on Line 50. Copies of PJM invoices will be provided upon request.
- N The capital structure will remain 50% equity and 50% debt until construction of all of the segments of the TrAll Project is completed and the entire TrAll Project is placed in service. The first year that these projects are in service the formula will be run based on the 50/50 capital structure and on the actual year end capital structure. The two results will be weighted based on: the number of days the last project was in service and 365 day minus the numbers of days the last project was in service divided by 365 days.

This can be illustrated using the following example:

Assume Last Project goes into service on day 260. Hypothetical Capital Structure until the last project goes into service is 50/50. Assume Year End actual capital structure is 60% equity and 40% debt.

Therefore: Weighted Equity = [50%*260+60%*(365-260)]/365

0 Upon enactment of changes in tax law, income tax rates and other actions taken by a taxing authority, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Trans-Allegheny Interstate Company B3 End of Year for Est. Average for Final Total Line B1 B2 С Е F G Only Transmission Related Beg of Year Total End of Year Total Labor Related Total ADIT 1 ADIT-282 From Account Total Below 2 ADIT-283 From Account Total Below 3 ADIT-190 From Account Total Below 4 Subtotal 5 Wages & Salary Allocator 6 Gross Plant Allocator 7 ADIT 571,901,929 58,826,105 (137,417,964) 493,310,070 571,901,929 58,826,105 (137,417,964) 493,310,070 570,303,436 95,116,160 (190,355,008) 571,901,929 89,803,359 (138,668,951) 571,901,929 89,803,359 (138,668,951) 493.310.070 493.310.070

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 93.

Amount

ount

0 < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, Dissimilar items with amounts exceeding \$100,000 will be listed separately.

Attachment H-18A, Attachment 1 page 1 of 1 For the 12 months ended 12/31/24

^	B1	B2	B3 Trans-Al	C legheny Interstat	D e Company	E	F	G	1
ADIT-190	Beg of Year Balance p234.18.b	End of Year Balance p234.18.c	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
Accelerated Tax Depr-FED-Norm	5	6	6			6			Additional tax deprecation over book
Accum Prov For Inj and Damage-Gen Liability	134,110		-			-			Temporary difference that is not deductible until paid
AMT Carryforward	5,048,478	-	-			-			Paid AMT tax which generates a credit
Charitable Contribution Carryforward	7,606	8,027	8,027		8,027				Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward five years
CIAC-Fed-Norm	1,220,584	1,195,346	1,195,346			1,195,346			Taxable CIAC
CIAC-Fed-Norm-Incurred-CWIP	1,892,584	1,907,600	1,907,600			1,907,600			Taxable CIAC
CIAC-MD-Norm-Incurred-CWIP	21,594	21,818	21,818			21,818			Taxable CIAC
CIAC-PA-Norm	95,384	93,425	93,425			93,425			Taxable CIAC
CIAC-PA-Norm-incurred-CWIP	71,176	72,370	72,370			72,370			Taxable CIAC
CIAC-VA-Norm	(34,980)	(34,264)	(34,264)			(34,264)			Taxable CIAC
CIAC-VA-Norm-Incurred-CWIP	20,558	20,789	20,789			20,789			Taxable CIAC
CIAC-WV-Norm	92,597	90,684	90,684			90,684			Taxable CIAC
CIAC-WV-Norm-Incurred-CWIP	157,677	160,121	160,121			160,121			Taxable CIAC
Deferral Amortization of Excess Deferred Income Taxi FASB 109 Gross-UP	1,040,447 24,490,535	23.656.385	23.656.385			23.656.385			Resulting from deferral of refund of excess ADIT due to customers
FASB 109 Gross-OP Federal NOL	24,490,535 88,879,972	42,175,540	42,175,540			42.175.540			Reclass of the tax portion (gross-up) for property items included in account 190 Result of bonus depreciation
General Business Credit Carryforward	(83,969)	(132,251)	(132,251)		(132,251)	42,175,540			General Business Credit Carryforward
Incentive Comepensation	(63,969)	331.189	331,189		331,189				Allocated Incentive Compensation Accrual
Merger Costs: D&O Insurance	237	126	126		126	•			Merger cost
Merger Costs: Licenses	10,915	5.834	5,834		5.834				Merger cost
NOL Deferred Tax Asset - LT PA	(537,206)	(498,834)	(498.834)		3,034	(498,834)			Result of bonus depreciation
NOL Deferred Tax Asset - LT WV	18,881,310	19,072,306	19,072,306			19,072,306			Result of bonus depreciation
Other Reg Liability Misc	172,932	15,072,300	19,072,300			13,072,300			Temporary differences related to Sponsorships
PA 2023 – 2031 corporate income tax gradual rate re	977,835	670,648	670,648			670.648			FAS 109 resulting from remeasurement of PA ADIT due to PA HB 1342 law change in 2022
Pension/OPEB : Other Deferred Credit or Debit	601,139	583.964	583,964			583,964			Pension related temporary difference associated with Service Company allocations
Pension OFEB. Oaler Deletted Credit of Debit	001,139	303,304	363,504			363,304			Reflects the adjustments and subsequent amortization of the regulatory asset associated with the adjusted debt
Purchase Accounting-LTD FMV	982,527	936,841	936,841		936,841				balances resulting from the FE/AYE merger (Offset is PAA - LT Regulatory Asset Amort below in 283)
State Income Tax Deductible	1,294,913	1,477,771	1,477,771			1,477,771			Deductions related to state income taxes
Tax Interest Capitalized-Fed-Norm	28,182,522	27,701,877	27,701,877			27,701,877			Actual amount of tax interest capitalized
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	34,144,214	34,378,546	34,378,546			34,378,546			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm	402,198	395,252	395,252			395,252			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Incurred-CWIP	337,380	340,711	340,711			340,711			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm	775,235	767,327	767,327			767,327			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	1,199,481	1,216,653	1,216,653			1,216,653			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm	478,974	470,600	470,600			470,600			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Incurred-CWIP	358,698	362,460	362,460			362,460			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm	2,631,474	2,593,931	2,593,931			2,593,931			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	2,813,142	2,851,965	2,851,965			2,851,965			Actual amount of tax interest capitalized
Valuation Allowance Charitable Carryforward	326	404.004	404.004		404.004	-			Repair deduction on capitalized book asset deductible for tax purposes under Rev. Proc. 2011-43
WV DTA related to HB 3286 Subtotal	101,221 216.863.825	101,221 162,995,984	101,221 162,995,984		101,221	161.744.997			Valuation allowance on disallowance in current year for charitable deduction due to tax loss, tax attribute carries forw
Less FASB 109 included above	26,508,817	24,327,033	24,327,033		1,250,987	24,327,033		1	
Less FASB 106 included above			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			=-,			
Total	190,355,008	138,668,951	138,668,951	-	1,250,987	137,417,964	-	-	

FAS 109 EDIT FAS 109 Other

Instructions for Account 190:

ADIT items related only to Retail Related Operations are directly assigned to Column C.
 ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column D.

(50,605,706) 74,932,739

- ADIT items related only to Transmission are directly assigned to Column E.
 ADIT items related to Plant and not in Columns C, D & E are directly assigned to Column F.
 ADIT items related to labor and not in Columns C, D, E & F are directly assigned to Column G.
- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 7. FAS109 related to Excess/Deficient ADIT ("EDIT"). Sum of Accounts 282 and 283 less Account 190 will sum to Attachment 1.1 total. Other FAS109 does not include EDIT.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet A B1 B2 B3 C D 13,847,278 E

			Trans-Ali	egheny Interst	ate Company]
ADIT- 282	Beg of Year Balance p274.9.b	End of Year Balance p275.9.k	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
A&G Expenses Capitalized	16,804,476	18,165,855	18,165,855			18,165,855			Basis difference relating to A&G expense
Accelerated Tax Depreciation	551,153,566	550,968,417	550,968,417			550,968,417			Additional tax deprecation over book
Additional State Depreciation MD	4,976,075	5,279,591	5,279,591			5,279,591			Temporary difference for additional state depreciation allowed for MD tax return
Additional State Depreciation PA	12,991,683	13,875,790	13,875,790			13,875,790			Temporary difference for additional state depreciation allowed for PA tax return
Additional State Depreciation VA	6,105,040	6,423,509	6,423,509			6,423,509			Temporary difference for additional state depreciation allowed for VA tax return
Additional State Depreciation WV	51,718,528	52,132,748	52,132,748			52,132,748			Temporary difference for additional state depreciation allowed for WV tax return
AFUDC Debt	4,597,854	4,598,182	4,598,182			4,598,182			Portion of AFUDC Debt that relates to property and booked to account 282
Capitalized Vertical Tree Trimming	137,128	133,802	133,802			133,802			Temporary difference that is capitalized for book purposes but deductible for tax purposes
Cost of Removal	(42,045,346)	(44,218,375)	(44,218,375)			(44,218,375)			Temporary difference arising for removal of plant/property
FASB 109 Gross-Up	(166,749,162)	(166,460,226)	(166,460,226)			(166,460,226)			Reclass of the tax portion (gross-up) for property items included in account 282
Other Basis Differences	(39,154,866)	(38,894,604)	(38,894,604)			(38,894,604)			Other property related temporary differences
T&D Repairs	3,019,299	3,437,015	3,437,015			3,437,015			Repair deduction on capitalized book asset deductible for tax purposes under Rev. Proc. 2011-43
Subtotal	403,554,275	405,441,703	405,441,703	-	-	405,441,703	-	-	
Less FASB 109 included above Less FASB 106 included above	(166,749,162)	(166,460,226)	(166,460,226)			(166,460,226)			
Total	570,303,436	571,901,929	571,901,929			571,901,929			-

F

FAS 109 EDIT FAS 109 Other (177,450,346) 10,990,120

Instructions for Account 282:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Nor-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Pitant and not in Columns C.) E. E are directly assigned to Column F.
 5. ADIT items related to Inham C. D. S. E. C. Columns C.) E. E. T. G. directly assigned to Column G.
 5. ADIT items related to Inham C. D. E. T. G. directly assigned to Column G.

- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
 7. FAS109 related to Excess/Deficient ADIT ("EDIT"). Sum of Accounts 282 and 283 less Account 190 will sum to Attachment 1.1 total. Other FAS109 does not include EDIT.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	B3	С	D	E	F	G	
	Trans-Allegheny Interstate Company								
ADIT-283	Beg of Year Balance p276.19.b	End of Year Balance p277.19.k	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
A&G Expenses-PA-Norm									A&G expense adjustment
Charitable Contribution State & Local RTA CIAC-Fed-Norm-Reversal-CWIP	2,502 1,892,595	2,417 1,892,595	2,417 1,892,595		2,417	1.892.595			Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward Taxable CIAC
CIAC-Fed-Norm	(73.369)	(71.846)	(71.846)			(71.846)			Taxable CIAC
CIAC-MD-Norm-Reversal-CWIP	21.815	21.816	21.816			21.816			Taxable CIAC
CIAC-PA-Norm-Reversal-CWIP	121,734	121,734	121,734			121,734			Taxable CIAC
CIAC-VA-Norm-Reversal-CWIP	14,553	14,553	14,553			14,553			Taxable CIAC
CIAC-WV-Norm-Reversal-CWIP	135,498	135,498	135,498			135,498			Taxable CIAC
Cost of Removal-MD-Norm Deferred Charge-EIB	92.782	210.093	210.093			210.093			Temporary difference arising for removal of plant/property Allocated portion of total liabilities relating to captive insurance
FASB 109 Gross-Up	25,221,921	210,093	210,093			210,093			Reclass of the tax portion (gross-up) for property items included in account 283
PASE 109 Gloss-up	25,221,921	22,424,745	22,424,745			22,424,745			Reciass of the tax portion (gross-up) for property items included in account 265
FIN 48 - R&D Credit	88,167	-	-			-			See note in #190 for General Business Tax Credit
PAA - LT Regulatory Asset Amort	982,528	936,841	936,841		936,841				Reflects the adjustments and subsequent amortization of adjusted debt balances associated with the FE/AYE merger
PJM Receivable	35,633,441	30,037,996	30,037,996		30,037,996				Comparison of actual to forecast revenues - non-property related
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	33,764,130	33,924,507	33,924,507			33,924,507			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Reversal-CWIP	333,656	336,011	336,011			336,011			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1,190,105	1,202,590	1,202,590			1,202,590			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Reversal-CWIP	353,299	355,797	355,797			355,797			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Reversal-CWIP	2,773,528	2,799,755	2,799,755			2,799,755			Actual amount of tax interest capitalized
Valuation Allowance NOL WV	17,717,534	17,883,002	17,883,002			17,883,002			Valuation allowances recorded against state NOL carryforwards not expected to be realized
Year-End Additional Temp Adjustments L/T	71,661	-	-			-			Other temporary differences
Subtotal	120,338,081	112,228,104	112,228,104	-	30,977,254	81,250,850	-	-	
Less FASB 109 included above Less FASB 106 included above	25,221,921	22,424,745	22,424,745	-		22,424,745	-	-	
Total	95,116,160	89.803.359	89.803.359	-	30.977.254	58.826.105		-	
					,,,,,,,,	,			

FAS 109 EDIT FAS 109 Other

Instructions for Account 283:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewerl or Production are directly assigned to Column D.
 3. ADIT items related only for Transmission are directly assigned to Column E.
 4. ADIT items related to Piratt and not in Columns C. D. 8 E are directly assigned to Column F.
 5. ADIT items related to labor and not in Columns C. D. 8 E are directly assigned to Column G.

- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. 7. FAS109 related to Excess/Deficient ADIT ("EDIT"). Sum of Accounts 282 and 283 less Account 190 will sum to Attachment 1.1 total. Other FAS109 does not include EDIT.

(42,807,447) 65,232,192

Attachment 1.1 - Excess & Deficient ADIT

Attachment H-18A, Attachment 1.1 page 1 of 3 For the 12 months ended 12/31/24

Cacess Deficient ADIT Transmission Remeasured Balance as to 17/317/4 (Attachment 1.2 Gol. 1) (Excess Deficient ADIT Transmission Remeasured Balance as to 17/317/4 (Attachment 1.2 Gol. 1) (Note C) (Note C)	Protected / Unprotected D Protected 1 Unprotected 4 Unprotected 7 Unprotected 5 Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254) Asset (182.3) Asset (182.3) Liability (182.3) Liability (182.3) Asset (182.3) Asset (182.3)	Amortized to Account 410.1 or Account 411.1 410.1 410.1 410.1 410.1 410.1 410.1
1 Account 190	1 Unprotected 4) Unprotected 7) Unprotected 5 Unprotected	Asset (182.3) Liability (182.3) Liability (182.3) Asset (182.3)	410.1 410.1 410.1 410.1
1a 2017 Federal Long Term 44,881,655 20 13 3,212,975 41,786,861 1b 2017 Federal Long Term 438,1518 20 13 31,2327 40,686,81 1c 2017 NOL Deferred Tax Asset - LTPA (357,206) 20 13 (19,996) (24,247,44) 1c 2017 Pendon/OPES: Other Def Cr. or Dr. 601,140 41 34 17,175 538,964 1c 2017 Purch Accel-LTD PMV 158,576 10 3 39,644 118,931 2 Account 282 3 Account 282 3 Account 283 3 30,644 (118,931)	1 Unprotected 4) Unprotected 7) Unprotected 5 Unprotected	Asset (182.3) Liability (182.3) Liability (182.3) Asset (182.3)	410.1 410.1 410.1 410.1
15 2017 Federal Long Term 438,158 20 13 31,287 406,861	1 Unprotected 4) Unprotected 7) Unprotected 5 Unprotected	Asset (182.3) Liability (182.3) Liability (182.3) Asset (182.3)	410.1 410.1 410.1 410.1
12 2017 NOL Deferred Tax Auget - LT PA (\$37.206) 20 13 (\$83.372) (488.83 to 2017 NOL Deferred Tax Auget - LT PA (\$2.673.943) 20 13 (\$19.996) (\$2.424.94 to 2017 Pendson/OPES: Other Def Cr. or Dr. (\$01.140 41 34 17.175 \$38.965 to 2017 Purch Accel. TD PAV (\$158.576 10 3 3 39.644 118.912	4) Unprotected 7) Unprotected 5 Unprotected	Liability (182.3) Liability (182.3) Asset (182.3)	410.1 410.1 410.1
1d 2017 NOL Deferred Tax Asset - LT WV (2673-943) 20 13 (190,996) (2,422.94) 12 2017 Pension/DPEB: Other Def Cr. or Dr. (601,140) 41 34 17,175 583,961 12 2017 Purch Acct-LTD FAV 158,576 10 3 35,644 118,931 22 Account 282 2a 3 Account 282 3 Account 283 3 2017 PAA - LT Regulatory Asset Amort (158,576) 10 3 (39,644) (118,931 2017 PAA - LT Regulatory Asset Amort (158,576) 10 3 (39,644) (118,931 2017 PAA - LT Regulatory Asset Amort (158,576) 10 3 (39,644) (118,931 2017 PAA - LT Regulatory Asset Amort (158,576) 10 3 (39,644)	7) Unprotected 5 Unprotected	Liability (182.3) Asset (182.3)	410.1 410.1
1e 2017 Pension/OPEE: Other Def Cr. or Dr. 601,140 41 34 17,175 \$38,964 1f 2017 Purch Acct-LTD RMV 158,576 10 3 39,644 118,912 2 Account 282 3 Account 283 3a 2017 PAA - LT Regulatory Asset Amort (158,576) 10 3 (39,644) (118,932)	5 Unprotected	Asset (182.3)	410.1
11 2017 Purch Acct-LTD PMV 158,576 10 3 39,644 118,932 2 Account 282 2a 3 Account 283 3 Account 283 3 DAY PAR-1 TR Regulatory Asset Amort (158,576) 10 3 (39,644) (118,932)			410.1
2a 3 Account 283 5 2017 PAA-1 TR Regulatory Asset Amort (158,576) 10 3 (39,644) (118,93;			
2a 3 Account 283 5 2017 PAA-1 TR Regulatory Asset Amort (158,576) 10 3 (39,644) (118,93;			
3 Account 283 3a 2017 PAA - IT Regulatory Asset Amort (158,576) 10 3 (39,644) (118,93;			
3a 2017 PAA - LT Regulatory Asset Amort (158,576) 10 3 (39,644) (118,932			
3a 2017 PAA - LT Regulatory Asset Amort (158,576) 10 3 (39,644) (118,932			
3b 2017 Valuation Allowance NOL WV 2,6/3,943 20 13 190,996 2,482,94:		Liability (182.3)	410.1
	7 Unprotected	Asset (182.3)	410.1
4 Non-property gross up for Taxes 16,671,264 (166,625) 1,169,554 15,335,085	5		
5 Total Non-Property - 62,155,011 (166,625) 4,392,629 57,595,758	3		
Property (Note B):			
6 2017 Property Book-Tax Timing Difference - Account 190 - ARAM ARAM	Protected	Asset	411.1
7 2017 Property Book-Tax Timing Difference - Account 190 (16,306,632) 16,306,632 ARAM ARAM	Unprotected	Liability (254)	411.1
8 2017 Property Book-Tax Timing Difference - Account 190 - ARAM ARAM	Protected	Liability	410.1
9 2017 Property Book-Tax Timing Difference - Account 190 26,957,920 (16,672,856) ARAM ARAM 211,281 10,073,783	3 Unprotected	Asset (254)	410.1
10 2017 Property Book-Tax Timing Difference - Account 282 16,234,648 (16,234,648) ARAM ARAM	Protected	Asset (254)	411.1
11 2017 Property Book-Tax Timing Difference - Account 282 (7,927,837) 7,927,837 ARAM ARAM	Unprotected	Liability (254)	411.1
12 2017 Property Book-Tax Timing Difference - Account 282 (204,664,848) 16,669,314 ARAM ARAM (2,128,055) (185,867,478	B) Protected	Liability (254)	410.1
13 2017 Property Book-Tax Timing Difference - Account 282 23,864,312 (7,059,774) ARAM ARAM 131,962 16,672,576	6 Unprotected	Asset (254)	410.1
14 2017 Property Book-Tax Timing Difference - Account 283 - ARAM ARAM	Protected	Asset	411.1
15 2017 Property Book-Tax Timing Difference - Account 283 - ARAM ARAM	Unprotected	Liability	411.1
16 2017 Property Book-Tax Timing Difference - Account 283 - ARAM ARAM	Protected	Liability	410.1
17 2017 Property Book-Tax Timing Difference - Account 283 - ARAM ARAM	Unprotected	Asset	
18 2017 Property Gross up for Taxes (59,320,488) 932,725 ARAM ARAM (647,653) (57,740,105	9) Protected, Unprotected	Liability	411.1
19 2017 Total Property (Total of lines 6 thru 18) - (221,162,926) 1,869,231 (2,432,466) (216,861,229	3)		

Attachment H-18A, Attachment 1.1 page 2 of 3 For the 12 months ended 12/31/24

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J	COLUMN K	COLUMN L
Line No.	Vintage (Note A)	Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of 12/31/24 (Attachment 1.2 Col. J)	(Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 or Account 411.1
		Non-property (Note B):										
20		Account 190										
20a									-			
21		Account 282										
21a		ACCOUNT 282										
22		Account 283										
22a	2023	Deferred Charge-EIB		(62)		2		(62)	-	Unprotected	Liability (182.3)	410
22b	2023	SC01 Timing Allocation		(1,105)		2		(1,105)		Unprotected	Liability (182.3)	410
			-									
23		Non-property gross up for Taxes	-	(428)	4			(424)	-			
24	2023	Total Non-Property	-	(1,595)	4	5		(1,591)	-	=		
		Property (Note B):										
25	2023	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM			Protected	Asset	411
26	2023	Property Book-Tax Timing Difference - Account 190		(274,740)	274,740	ARAM	ARAM			Unprotected	Liability (254)	411
27	2023	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM			Protected	Liability	410
28	2023	Property Book-Tax Timing Difference - Account 190		508,149	(202,221)	ARAM	ARAM	6,758	299,169	Unprotected	Asset (254)	410
29	2023	Property Book-Tax Timing Difference - Account 282				ARAM	ARAM			Protected	Asset	411
30	2023	Property Book-Tax Timing Difference - Account 282		(331,577)	331,577	ARAM	ARAM			Unprotected	Liability (254)	411
31	2023	Property Book-Tax Timing Difference - Account 282		(4,638,393)	295,074	ARAM	ARAM	(60,267)	(4,283,052)		Liability (254)	410
32	2023	Property Book-Tax Timing Difference - Account 282		924,125	(429,698)	ARAM	ARAM	16,098	478,329	Unprotected	Asset (254)	410
33 34	2023 2023	Property Book-Tax Timing Difference - Account 283		•		ARAM ARAM	ARAM ARAM			Protected Unprotected	Asset Liability	411 411
35	2023	Property Book-Tax Timing Difference - Account 283 Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Protected	Liability	410
36	2023	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Unprotected	Asset	410
37	2023	Property Gross up for Taxes		(1,397,381)	111,749	ARAM	ARAM	(13,575)	(1.272.057)	Protected, Unprotected	Liability	411
38	2023	Total Property (Total of lines 25 thru 37)		(5,209,818)	381.221	70000	70000	(50,986)	(4,777,611)			
_0				(3,203,010)	301,221			(30,500)	(4,777,022)			

Attachment H-18A, Attachment 1.1 page 3 of 3 For the 12 months ended 12/31/24

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN I	COLUMN K	COLUMN L
ine No.	Vintage (Note A)	Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of 12/31/24	(Excess)/Deficient ADIT Transmission - Beg Balance of Year	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G)	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability	Amortized to Account 410.1 or Account 411.1
			(Attachment 1.2 Col. J)	(Note C)					(Col. D + Col. E) - Col. H		(Account 254)	
		Non-property (Note B):										
a a		Account 190				13,847,278						
0 0a		Account 282										
1 1a	2024	Account 283 Deferred Charge-EIB		(378)	2	1	(189)	(189)	(189)	Unprotected	Liability (182.3)	
									- '- '			
2		Non-property gross up for Taxes		(139)			(69)	(69)	(69)			
3		Total Non-Property		(516)		_		(258)	(258)	=		
-								, ,	(===,			
		Property (Note B):										
	2024 2024	Property Book-Tax Timing Difference - Account 190 Property Book-Tax Timing Difference - Account 190		(114.729)	114.729	ARAM ARAM	ARAM ARAM			Protected Unprotected	Asset Liability (254)	
	2024	Property Book-Tax Timing Difference - Account 190 Property Book-Tax Timing Difference - Account 190			- 1	ARAM	ARAM			Protected	Liability (254)	
7	2024	Property Book-Tax Timing Difference - Account 190		210,737	45,579	ARAM	ARAM	5,821	250,495	Unprotected	Asset (254)	
	2024 2024	Property Book-Tax Timing Difference - Account 282 Property Book-Tax Timing Difference - Account 282		(102,268)	102,268	ARAM ARAM	ARAM ARAM			Protected Unprotected	Asset Liability (254)	
	2024	Property Book-Tax Timing Difference - Account 282		(1,398,499)	(2,360,434)	ARAM	ARAM	(50,661)		Protected	Liability (254)	
2	2024 2024	Property Book-Tax Timing Difference - Account 282 Property Book-Tax Timing Difference - Account 283		261,392	167,274	ARAM ARAM	ARAM ARAM	12,546	416,121	Unprotected Protected	Asset (254) Asset	
3	2024	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Unprotected	Liability	
	2024 2024	Property Book-Tax Timing Difference - Account 283 Property Book-Tax Timing Difference - Account 283				ARAM ARAM	ARAM ARAM		:	Protected Unprotected	Liability Asset	
6	2024	Property Gross up for Taxes		(419,081)	(696,360)	ARAM	ARAM	(11,718)	(1,103,723)	_		
7		Total Property (Total of lines 25 thru 37)		(1,562,447)	(2,626,944)			(44,012)	(4,145,379)			
			(Excess)/Deficient ADIT	(Excess)/Deficient ADIT					(Excess)/Deficient ADIT		Regulatory Asset	
ine Io.	Vintage (Note A)	Description	Transmission Remeasured Balance as of 12/31/24 (Attachment 1.2 Col. J)	Transmission - Beg Balance of Year (Note C)	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H	Protected / Unprotected	(Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 o Account 411.1
		Non-property (Note B):			I .	1	1	1				
B Ba		Account 190										
9		Account 282										
9 9a		Account 282										
0		Account 283										
	2025	Deferred Charge-EIB	(773)			2	2	-	(773)	Unprotected	Liability (182.3)	
1		Non-property gross up for Taxes	(280)					-	(280)			
2		Total Non-Property	(1,053)			-			(1.053)			
2		Iotal Non-Property	(1,053)	•				•	(1,053)			
2	2025	Property (Note B): Property Book-Tax Timing Difference - Account 190				ARAM	ARAM			Protected	Asset	
4	2025	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM			Unprotected	Liability (254)	
	2025 2025	Property Book-Tax Timing Difference - Account 190 Property Book-Tax Timing Difference - Account 190	85,602			ARAM ARAM	ARAM ARAM		- 85,602	Protected Unprotected	Liability Asset (254)	
7	2025	Property Book-Tax Timing Difference - Account 282	05,002			ARAM	ARAM			Protected	Asset	
B 9	2025 2025	Property Book-Tax Timing Difference - Account 282	(1,300,977)			ARAM ARAM	ARAM ARAM		(1,300,977)	Unprotected Protected	Liability (254)	
0	2025	Property Book-Tax Timing Difference - Account 282 Property Book-Tax Timing Difference - Account 282	142,408			ARAM	ARAM		142,408	Unprotected	Liability (254) Asset (254)	
	2025	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Protected	Asset	
	2025	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Unprotected	Liability	
3	2025	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Liability	
4	2025	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Asset	
	2025	Property Gross up for Taxes	(389,347)			ARAM	ARAM		(389,347)			
6		Total Property (Total of lines 25 thru 37)	(1,462,314)						(1,462,314)			
9		Deferral of Amortized Excess/Deficient ADITs (Note H)										
0		Total Non-Property & Property Amortization, including gross up	for taxes (Total of lines 5, 19, 24,	38)				1,863,316				
1		Total 20XX FAS109 (Total of lines 5, 19, 24, 38) (Note I)							(169,652,086)			
2		Total 20XX FAS109 (Attachment 1) (Note I)							(169,652,086)			
otes:												
A A												
В		Exces/deficient ADIT will be tracked separately for each federal or Upon a tax rate change (federal or state), the Company remeasu 190, 282, and 283 with a corresponding change in regulatory as difference and APB11 deferred tax balance (the historical ADIT b ADITs in Account 182.3 and Account 254, respectively are prese described above to remeasure ADIT balances (increase or decre	res its deferred tax assets and liat lets (account 182.3) and regulator ased on the timing difference and ented grossed-up for tax purposes.	pilities to account for the new y liabilities (account 254) to r the rate in effect when the tin For ratemaking purposes, to	applicable corporate ta reflect the return of/colle ning difference occurred hese grossed-up baland	x rate. For schedule M ction from excess/defici f). The difference in the	items not directly taken ent deferred taxes to/fror two results is reclassifie	to the P&L, the result of m customers. The reme ed from ADIT to regulate	f this remeasurement is a ch easurement is effectuated wi ery assets/liabilities for defici-	ange to the net deferred ta: thin PowerTax and Tax Pro- ent/excess ADIT. Within the	x assets/liabilities recor vision, which maintain b ne FERC Form 1, defici-	ooth the timing ent and excess
		Beginning balance of year is the end of the prior year balance as re										
C		beginning parance of year is the end of the prior year balance as re	mected on FERC Form No. 1, pages	232 IACCOUNT 182.31 and 278	(ACCOUNT 254)							

- Beginning bilance of year is the end of the prior year balance as reflected on FRR Form No. 1, pages 232 (Account 182.3) and 278 (Account 254)
 In the event the Company populates the data enterable fields, it will support the data entered as just and reasonable in its anneal update
 The amortization prioris shall be consistent with the following:
 Protected Property & Non-Protected Property:
 ARAM, or directly assigned based on average remaining life of assets for property items not in PowerTax
 Protected Non-Property We horn-Protected Non-Property lite of enterly assigned based on average remaining life of assets for property items not in PowerTax
 Protected Non-Property & Non-Protected Non-Property lite of enterly assigned based on average remaining life of assets for property items not in PowerTax
 Protected Non-Property & Non-Protected Non-Property lite of enterly assigned based on average remaining life of assets for property items not in PowerTax
 Protected Non-Property & Non-Protected Non-Property lite of enterly assigned based on average remaining life of assets for property items not in PowerTax
 Protected Non-Property We horn-Protected Non-Property lite of enterly assigned based on average remaining life of assets for property items not in PowerTax
 Protected Non-Property We horn-Protected Non-Property lite of enterly assigned based on average remaining life of assets for property items not in PowerTax
 Protected Non-Property We horn-Protected Non-Property lite of enterly assets on average remaining life of assets for property items not in PowerTax
 Protected Non-Property We horn-Protected Non-Property lite of enterly assets on average remaining life of assets for property items not in PowerTax
 Protected Non-Property We horn-Protected Non-Property We horn-Protected Non-Property Non-Protected Non-Prope

											I of the	12 months ended 12/31/24
	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	<u>COLUMN J</u>	COLUMN K	COLUMN L
			Deferred Tax Asset (Liability)	Note B)		ADIT Offset to P&L (Note B)	(Excess) Deficient Deferred Income Taxes (Notes B & C)	(Excess) Deficient Deferred Income Tax Activity post tax remeasurement				
			12/31/2024 ADIT	12/31/2024 ADIT			ADIT Offset to			(Excess)/Deficient ADIT		Regulatory Asset
			Balance	Balance	Change in ADIT due		Regulatory Asset	Other Adjustments	2024 Return-to-	Transmission Remeasured	Protected /	(Account 182.3) or
			(Prior to 2024 PA	(After 2024 PA State	to 2025 PA State Tax	Tax Expense (Benefit)	(Liability)	Including Gross-up True-ups	Accrual Adjustment (Recorded in 2025)	Balance (= Col. G + Col. H +	Unprotected	Regulatory Liability (Account 254) as of
Line No.	Vintage (Note A)	M Item	State Tax)	Tax)			(= -(Col. E + Col F))	True ups	(riccorded in 2023)	Col. I)		12/31/24
		-Property Related Items:										
1		Accounts										
1a 1b	2025 2025	Charitable Contribution Carryforward	6,181 -2.460	6,158 -2 417	-23 42						N/A N/A	
1b 1c	2025	Charitable Contribution State & Local RTA Deferral Amortization of Excess Def Income Taxes	-2,460	-2,417	42	-42 C					N/A	
1d	2025	Incentive Compensation	332,412	331,189	-1,224						N/A	
1e	2025	Merger Costs: D&O Insurance	127	126	0						N/A	
1f	2025	Merger Costs: Licenses	5,856	5,834	-22	22					N/A	
1g	2025	Other Reg Liability Misc	0	0	0	0				0	N/A	
1h	2025	Purch Acct-LTD FMV Year-End Additional Temp Adjustments L/T	820,932	817,909	-3,022	3,022				0	N/A	
2		Total For 190 Accounts:	1,163,048	1,158,800	-4,249						147	
3	282	Accounts					_					
3a										*	_	
4		Total For 282 Accounts:			•	-		-	-	-	-	
5a	2025	Accounts Account Prov For Inj and Damage-Gen Liability									N/A	
5b	2025	Deferred Charge-EIB	(209,904)	(209,131)	773		(773)			(773)	Unprotected	182
5c	2025	PAA - LT Regulatory Asset Amort	(820,931)	(817,909)	3,022	(3,022)					N/A	
Sd	2025	PJM Receivable	(30,148,995)	(30,037,996)	110,999	(110,999)					N/A	
6		Total For 283 Accounts:	(31,179,830)	(31,065,036)	114,794	(114,021)	(773)	-	-	(773)	-	
7	101	al Non-Property Related Items: Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					(773)			(773)		
8		Net Tax Gross-up					(280)			(280)		
9		Net (Excess) Deficient Deferred Income Taxes (including Gross-up)					(1,053)			(1,053)		
10		perty Related Items:										
10a	2025	CIAC-PA-Norm	57,057	53,696	(3,360)		3,360			3,360	Unprotected	254
10b	2025	CIAC-PA-Norm-Incurred-CWIP	91,532	86,141	(5,391)		5,391				Unprotected	254
10c	2025	CIAC-PA-Norm-Reversal-CWIP	(90,338)	(85,018)	5,320		(5,320)				Unprotected	254
10d	2025	Tax Interest Capitalized-PA-Norm	1,368,500	1,287,905	(80,595)		80,595				Unprotected	254
10e 10f	2025 2025	Tax Interest Capitalized-PA-Norm-Incurred-CWIP Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1,703,649 (1,676,888)	1,603,316 (1,578,131)	(100,333) 98,757		100,333 (98,757)				Unprotected Unprotected	254 254
11		Total For 190 Accounts:	1,453,511	1,367,910	(85,602)	-	85,602			85,602	Orprotected	204
12	282	Accounts					_				-	
12a	2025	481a 2023 Return Adjustment	(4,718)	(4,701)	17		(17)				Unprotected	254
12b 12c	2025 2025	A&G Expenses-PA-Norm Accelerated Tax Depr-PA-Norm	(984,363) (22,090,549)	(926,391) (20,789,571)	57,972 1,300,977		(57,972) (1,300,977)				Protected Unprotected	254 254
12d	2025	AFUDC Debt-PA-Norm	(197,903)	(186,248)	11,655		(11,655)				Unprotected	254
12e	2025	AFUDC Debt-PA-Norm-Incurred-CWIP	(256,873)	(241,745)	15,128		(15,128)				Unprotected	254
12f	2025	AFUDC Debt-PA-Norm-Reversal-CWIP	245,911	231,429	(14,482)		14,482			14,482		
12g 12h	2025 2025	AFUDC Equity/FAS 43-PA-FT AFUDC Equity/FAS 43-PA-FT-Incurred-CWIP	(641,244) (856,055)	(603,479) (805,639)	37,765 50.416		(37,765)	37,765 50,416		-	N/A N/A	
12n 12i	2025	AFUDC Equity/FAS 43-PA-F1-incurred-CWIP AFUDC Equity/FAS 43-PA-F1-Reversal-CWIP	807,716	760,147	(47,569)		47,569	(47,569)			Unprotected	254
12j	2025	Cap Vertical Tree Trimming-PA-Norm	(6,387)	(6,011)	376		(376)	(,000)		(376)		254
12k	2025	Cost of Removal-PA-Norm	2,063,094	1,941,593	(121,502)		121,502			121,502	Unprotected	254
121	2025	Other Basis Differences-PA-Norm	1,712,684	1,611,819	(100,865)		100,865				Unprotected	254
12m 12n	2025 2025	R&D Cost-PA-Norm Step Up-PA-Norm	(4,088) 30,346	(3,847) 28,559	241 (1,787)		(241) 1,787			(241) 1,787	Unprotected Unprotected	254 254
12n 12o	2025	Tax Depreciation Adjustment - PA	30,346 (497)	28,509	(1,767)		1,767			1,767	Unprotected	254 254
12p	2025	Tax UoP Repair Exp-PA-Norm	(179,610)	(169,032)	10,578		(10,578)			(10,578)	Unprotected	254
12q	2025	Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	(86,057)	(80,989)	5,068		(5,068)			(5,068)	Unprotected	254
12r	2025	Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	81,625	76,818	(4,807)		4,807			4,807		
13		Total For 282 Accounts:	(20,366,966)	(19,167,785)	1,199,181	-	(1,199,181)	40,612		(1,158,569)	-	
	Tot	al Property Related Items:										
14		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					(1,113,579)	40,612	-	(1,072,967)		
15		Net Tax Gross-up					(404,083)	14,737		(389,347)		
16		Net (Excess) Deficient Deferred Income Taxes (including Gross-up)					(1,517,662)	55,348	-	(1,462,314)	-	
17	Tot	al Property and Non-property Related Items:										
18		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					(1,114,352)	40,612	-	(1,073,740)		
19		Net Tax Gross-up					(404,364)	14,737		(389,627)	_	
		Net (Excess) Deficient Deferred Income Taxes (including Gross-up)					(1,518,715)	55,348		(1,463,367)		

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMNI	COLUMN J	COLUMN K	COLUMN L
			Deferre	ed Tax Asset (Liability)	(Note B)	ADIT Offset to P&L (Note B)	(Excess) Deficient Deferred Income Taxes (Notes B & C)	(Excess) Deficient D	eferred Income Tax Activ	vity post tax remeasurement		
Line No.	Vintage (Note	3 M Bern	12/31/20XX ADIT Balance (Prior to Vintage)	12/31/20XX ADIT Balance (After Vintage)	Change in ADIT due to Vintage	Tax Expense (Benefit)	ADIT Offset to Regulatory Asset (Liability) (= -(Col. E + Col F))	Other Adjustments Including Gross-up True-ups	20XX Return-to- Accrual Adjustment (Recorded in 20XX)	(Excess)/Deficient ADIT Transmission Remeasured Balance (= Col. G + Col. H + Col. I)	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254) as of 12/31/XX
		Non-Property Related Items:		•	•		•		•			
20		190 Accounts										
20a 21		Total For 190 Accounts:										
22		282 Accounts										
22a												
23		Total For 282 Accounts:		-		-						
24		283 Accounts										
24a 25		Total For 283 Accounts:										
23		Total For Los Piccouns.			13,847,278							
		Total Non-Property Related Items:										
26		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)							-			
27 28		Net Tax Gross-up Net (Excess) Deficient Deferred Income Taxes (including Gross-up)										
		.,,										
		Property Related Items:										
29		190 Accounts										
29a												
30		Total For 190 Accounts:		-	-			•				
31 31a		282 Accounts										
32		Total For 282 Accounts:		-								
		Total Property Related Items:										
33 34		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up) Net Tax Gross-up										
35		Net (Excess) Deficient Deferred Income Taxes (including Gross-up)								-		
36		Total Property and Non-property Related Items:										
37		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					-	-	-	-		
38		Net Tax Gross-up Net (Excess) Deficient Deferred Income Taxes (including Gross-up)						-	-	-		
		Net (excess) Deticient Deterred income Taxes (including Gross-up)								-		

Attachment H-18A, Attachment 1.2 page 3 of 3 For the 12 months ended 12/31/

Note:
A Excess/deficient ADIT will be tracked separately for each fideral or state tax rate change, to be identified by the appropriate virtage in column A. TrALCo will modily Attachment 12 to add an additional page for each additional virtage without pursuing a Federal Power Act Section 205 filing.

Upon a lax rate change (federal or state), the Company remeasures in deferred tax assets/stabilities recorded in accounts 190, 282, and 283 with a corresponding on the timing difference and the rate in effect when the filing difference counters. The difference in the two results is reclassified from ADIT to regulatory assets/stabilities for deficient/success ADIT. Within the FERC Form 1, deficient and excess ADITs in Account 1823 and Account 284, respectively are presented grossed-up for tax purposes. For internating purposes, these grossed-up balances are resided as FAS100 and subsequently removed from the base, therefor years under the change. The Company would follow the process described above to remeasure ADIT balances (increase or decrease) due to any Judary federal or state increase tax rate changes.

C Reflects the end of 2017 balance, as reflected on FERC Form No. 1, pages 232 (Account 182.3) and 278 (Account 254)

Attachment 2 - Taxes Other Than Income Worksheet

Other Tax	es	FERC Form No.1 page, line & Col	Amount	Allocator	Allocated Amount
Plan	t Related		Gro	ss Plant Allocato	r
1.1 1.2 1.3 1.4 1.5 1.6 ###	2022 State Property WV 2023 State Property WV 2023 State Property PA (Public Utility Realty) 2023 State Property OH (Public Utility Realty) 2022 Local Property MD 2023 Local Property MD 2023 Local Property VA	p263.12(l) p263.13[j) p263.16(l) p263.17(l) p263.6(l) p263.7(l) p263.9(l)	5,542,770 6,609,658 44,330 51,876 727,781 720,188 1,218,636	100.000% 100.000% 100.000% 100.000% 100.000% 100.0000% 100.0000%	\$ 5,542,770 6,609,658 44,330 51,876 727,781 720,188 1,218,636
2.1					0
3 Tota	l Plant Related	_	14,915,239		14,915,239
Labo	or Related		Wages	s & Salary Alloca	tor
4	Accrued Federal FICA	p263.39(I)	58,418		
1	Federal - Excise	p263.28(I)	2,517		
1 Tota	I Labor Related	_	60,935	100.0000%	60,935
Othe	er Included		Gro	ss Plant Allocato	r
2 3 4	State Sales/Use Tax PA	p263.18(i)			0 0 0
5 Tota	Other Included	<u>-</u>	0		0
6 Tota	I Included (Lines 4 + 9 + 13)	_	14,976,174	- -	14,976,174 Input to Appendix A, Line 82
Reta	il Related Other Taxes to be Excluded				
7 8 9 10 11	Federal Income Tax Corporate Net Income Tax MD Corporate Net Income Tax PA Corporate Net Income Tax VA Corporate Net Income Tax WV	p263.22(l) p263.23(l) p263.24(l) p263.25(l) p263.26(l)	-18,360,880 247,303 2,310,722 270,567 6,735,293		
12	Subtotal, Excluded	_	-8,796,995		
13 Tota	I, Included and Excluded (Line 14 + Line 20)		6,179,179		
14 Tota	l Other Taxes from p114.14.c	<u> </u>	14,976,173		
15	Difference (Line 13 - Line 14)		-8,796,994		

Criteria for Allocation

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

	Attachment 3 - Revenue Credit Workpaper		Amount	FERC Form No.1 page, line & Col
1 2	Account 454 - Rent from Electric Property Rent from Electric Property - Transmission Related (Note 3) Total Rent Revenues	(Line 1)		
	Account 456 - Other Electric Revenues (Note 1)			
3 4	Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)			
5 6 7 8 9 10	Point to Point Service revenues for which the load is not included in the divisor received by Trans PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) Professional Services (Note 3) Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities (Note 3)	ismission Owner	3,424,198 - -	p328-330 Footnote Data Schedule Page: 328 Line: 1 Column: m
		(Sum Lines 2-10)	3,424,198	
	Less line 14g Total Revenue Credits	(Line 11 - Line 12)	3,424,198	Input to Appendix A, Line 131
	Revenue Adjustment to determine Revenue Credit			
14b 14c 14d 14e	Revenues associated with lines 14b-g are to be included in lines 2-10 and total of those revenues entered here Costs associated with revenues in line 14a Net Revenues (14a - 14b) 50% Share of Net Revenues (14c / 2) Costs associated with revenues in line 14a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. Net Revenue Credit (14d + 14e) Line 14a less line 14f			
15	Amount offset in line 4 above		-	
16	Total Account 454 and 456		3,424,198	
17				

17

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 178 of Appendix A.

- 18 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 14a 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- 20 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 of the PJM OATT are not included in the total above to the extent they are credited under Schedule 12 of the PJM OATT.

Attachment 4 - Calculation with Incentive ROE

Return and Taxes at High End of the range of Reasonableness
Return and Taxes at High End of the range of Reasonableness
(Sum Lines 26 and 33 from below)

Difference between Base ROE and Incentive ROE

100

В	Difference between Base ROE and Incentive	ROE	100	
eturn C	alculation		Source Reference	
			Source Reference	
1	Rate Base		Appendix A, Line 46	1,389,160,488
2	Preferred Dividends	enter positive	Appendix A, Line 84	
	Common Stock			
3	Proprietary Capital		Appendix A, Line 85	952,803,70
4	Less Accumulated Other Comprehensive I	ncome Account 219	Appendix A, Line 86	
5	Less Preferred Stock		Appendix A, Line 87	
6 7	Less Account 216.1 Common Stock		Appendix A, Line 88 Appendix A, Line 89	952,803,70
,	Common Stock		Appendix A, Line 05	932,003,70
	Capitalization			004 000 00
8	Long Term Debt	-1.4	Appendix A, Line 90	624,983,26
9 10	Less Unamortized Loss on Reacquired D Plus Unamortized Gain on Reacquired D		Appendix A, Line 91 Appendix A, Line 92	
11	Less ADIT associated with Gain or Loss		Appendix A, Line 92 Appendix A, Line 93	
12	Total Long Term Debt		Appendix A, Line 93 Appendix A, Line 94	624.983.26
13	Preferred Stock		Appendix A, Line 95	02 1,000,20
14	Common Stock		Appendix A, Line 96	952.803.70
15	Total Capitalization		Appendix A, Line 97	1,577,786,96
16	Debt %	Total Long Term Debt	Appendix A, Line 98	39.61149
17	Preferred %	Preferred Stock	Appendix A, Line 99	0.0000%
18	Common %	Common Stock	Appendix A, Line 100	60.3886%
19	Debt Cost	Total Long Term Debt	Appendix A, Line 101	0.039
20	Preferred Cost	Preferred Stock	Appendix A, Line 102	0.000
21	Common Cost	Common Stock	12.70%	0.1270
22	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 16 * 19)	0.0156
23	Weighted Cost of Preferred	Preferred Stock	(Line 17 * 20)	0.0000
24	Weighted Cost of Common	Common Stock	(Line 18 * 21)	0.0767
25	Rate of Return on Rate Base (ROR)		(Sum Lines 22 to 24)	0.092
26	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 25)	128,220,106
omposi	te Income Taxes			
	Income Tax Rates			
27	FIT=Federal Income Tax Rate		Appendix A, Line 109	21.00%
28	SIT=State Income Tax Rate or Composite		Appendix A, Line 110	7.25%
29	p = percent of federal income tax deductible		Appendix A, Line 111	0.00%
30	T T(4 T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	Appendix A, Line 112	26.729
31	T/ (1-T)		Appendix A, Line 113	36.47%
32	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		38,854,88
32a	(Excess)/Deficient Deferred Income Taxes		Appendix A, Line 114a	1,863,316
33	Total Income Taxes		(Line 32 + Line 32a)	40,718,199

Attachment 5 - Cost Support

Attachment A Line #s,	Descriptions, Notes, Form 1 Page #s and li	structions	13 Month Balance for	EOY Balance for													
			Reconciliation	Estimate													
Calculation of Transmission Plant In Service	Source		Total	Total	Black Oak	Wyle Ridge	502 Junction - Territorial	Potter SS	OsapeWhiteley	Meadowbrook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor	Kammer	Doube #2 Trans	Doubs #3 Trans	Doubs #4 Trans
December	p206.58.b	For 2023	2.239.340.842	10001	51.563.286	17.822.592	1.072.484.323	2.127.020	24.584.149	8,206,718	1.923.902	9.306.946	6.486.620	39.616.235	5.183.481	4.721.103	
January	company records	For 2024	2.246.520.142		51.579.100	17,822,592	1.072.500.589	2,127,020	25,376,780	8,206,718	1.923.902	9.351.200	6.486.620	39.616.235	5.183.481	4.721.103	
February	company records	For 2024	2.240.402.308		51,577,092	17,822,592	1.072.500,644	2,127,020	25,374,352	8,206,718	1.923.902	9.137.591	6.486.620	39.616.235	5.183.481	4.721.103	
March	company records	For 2024	2.242.477.316		51,617,951	17,822,592	1.074.211.254	2,127,020	25,386,328	8,206,718	1.923.902	9.167.318	6.486.620	39.616.235	5.183.481	4.721.103	
April	company records	For 2024	2.243.427.296		51,621,856	17,822,592	1.075.090.773	2,127,020	25,421,760	8,206,718	1.923.902	9.167.130	6.444.187	39.616.235	5.183.481	4.721.103	
May	company records	For 2024	2.242.978.930		51,628,658	17,804,945	1.074.770.235	2,127,020	25,397,719	8,206,718	1.923.902	9.167.130	6.444.187	39.616.235	5.183.481	4.721.103	
June	company records	For 2024	2.242.978.930		51,632,207	17,796,027	1.073.712.413	2,127,020	24.548.303	8,206,718	1.923.902	9.167.130	6.444.187	39.616.235	5.183.481	4.721.103	
July	company records	For 2024	2.243.692.086		51,641,892	17,796,027	1.073,718,765	2,127,020	24,548,303	8,206,718	1.923.902	9.167.130	6.444.187	39.616.235	5.183.481	4.721.103	
August	company records	For 2024	2.243.699.901		51,642,494	17,962,700	1.073.768.311	2,127,020	24,548,303	8,206,718	1.923.902	9.167.349	6.444.187	39.616.235	5.183.481	4.721.103	
September	company records	For 2024	2.249.572.363		51.642.448	17,960,703	1.073.879.263	2,127,020	24,548,303	8,206,718	1.923.902	9.160.926	6.444.187	39.616.235	5.183.481	4.721.103	
October	company records	For 2024	2.255.257.690		51,642,920	17,932,446	1.074.261.555	2,127,020	24,548,303	8.206.718	1.923.902	9.162.508	6.444.187	39.616.235	5.183.481	5.250.764	5.686.109
November	company records	For 2024	2,261,315,980		51,643,182	17 938 341	1.076.499.573	2,127,020	24,548,303	8,206,718	1,923,902	9.163.880	6,444,187	39.616.235	5,183,481	4,792,439	
December	p207.58.g	For 2024	2,271,809,786	2.271.809.786	57,705,161	17 932 829	1.077.222.675	2,127,020	24.548.303	8 206 718	1 923 902	9.163.880	6 444 187	39 616 235	5 183 481	4 792 439	5,686,109
	p207.56.g	F0F2U24															5,686,783
15 Transmission Plant In Service			2,247,899,944	2,271,809,786	52,087,558	17,864,229	1,074,201,567	2,127,020	24,875,324	8,206,718	1,923,902	9,188,470	6,457,243	39,616,235	5,183,481	4,772,821	5,686,78

					Details												
Cabot SS	Armstrong	Farmers Valley Capacitor	Harvey Run Capacitor	Doubs SS	Meadowbrook SS	Grandview Capacitor	502 Jct Substation	Conemaugh- Seward	Luxor	Grandpoint & Guilford	Handsome Lake - Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
8,161,218	15,618,100	2,887,998	831,386	5,998,232	62,802,653	656,546	19,881,050	28,831,762	1,198,270	1,779,159	12,863,994	36,634,904	3,707,315	568,850	44,215,528	6,184,477	438,40
8.161.218	15.964.439	2.880.677	831.386	5.974.281	62.806.386	656.546	20.106.059	28.839.950	1.198.270	1.779.159	12.863.994	36.634.955	3.707.315	568.850	44.215.528	6.271.469	438.40
8.161.218	15.980.665	2.882.598	831.386	5.978.099	62.806.378	656.546	20.206.389	28.839.950	1.198.270	1.779.159	12.863.994	36.634.955	3.707.315	568.850	44.215.528	6.265.991	438.40
8.161.218	15.977.322	2.882.598	831.386	5.978.099	62.806.378	656.546	20.019.597	28.839.950	1.198.270	1.779.159	12.863.994	36.634.955	3.707.315	568.850	44.215.528	6.266.433	438.40
8.342.889	15.976.252	2.882.981	831.386	5.978.099	62.800.936	656.546	19.745.649	28.839.950	1.198.270	1.779.159	12.863.994	36.634.955	3.707.315	568.850	44.215.528	6.266.080	438.40
8.435.623	15.976.517	2.886.244	831.386	5.978.099	62.800.936	656.546	19.646.917	28.839.950	1.198.270	1.779.159	12.863.994	36.634.955	3.707.315	568.850	44.247.185	6.244.041	438.40
8.433.223	15.961.634	2.886.312	831.386	5.978.099	63.449.151	656.546	19.548.402	28.839.950	1.198.270	1.779.159	12.863.994	36.634.991	3.707.315	568.850	44.245.879	6.237.452	438.40
8.417.155	15.924.529	2.886.312	831.386	5.978.099	63.866.637	656.546	19.428.089	28.839.950	1.198.270	1.779.159	12.863.994	36.635.083	3.707.315	568.850	44.245.879	6.237.451	438.40
8.390.832	15.924.512	2.886.312	831.386	5.978.099	63.847.840	656.546	19.326.852	28.839.950	1.198.270	1.779.159	12.863.994	36.643.077	3.707.315	568.850	44.245.879	6.237.451	438.40
8.418.914	15.924.512	2.886.312	831.386	5.978.099	63.844.959	656.546	19.269.923	28.840.541	1.198.270	1.779.159	12.863.994	36.643.077	3.707.315	568.850	44.245.879	6.237.451	438.40
11,016,954	15,924,512	2,886,312	831,386	5,978,099	63,846,253	656,546	19,149,668	28,840,541	1,198,270	1,779,159	12,863,994	36,643,077	3,707,315	568,850	44,245,879	6,101,331	438,40
10,965,218	15,924,512	2,886,312	831,386	5,978,099	63,846,253	656,546	19,052,623	28,840,541	1,198,270	1,779,159	12,863,994	36,643,297	3,707,315	568,850	44,245,879	6,101,591	438,40
10,975,422	15,924,512	2,886,312	831,386	6,465,426	63,850,695	656,546	18,968,587	28,840,541	1,198,270	1,779,159	12,863,994	36,653,680	3,707,315	568,850	44,245,879	6,100,666	438,40
8.926.239	15.923.232	2.885.176	831.386	6.016.841	63.336.574	656.546	19.565.370	28 839 502	1.198.270	1.779.159	12.863.994	36,638,920	3.707.315	568 850	44 234 306	6.211.683	438.40

		Four Mile		Shuman					Claysburg Ring	Johnstown SS											Farmers Valley					Flint Run	
Moshannon	Waldo Run	Junction	West Union SS	Hill/Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Substation	Total
7,878,673	61,497,978	9,665,678	977,450	1,430,262	657,212	17,681,991	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,669,458	2,184,024	37,837,666	32,538,429	1,091,179	900,337	110,467,937	46,013,078	44,852,369	37,636,449	71,800,093	2,023,457	22,949,390	10,397,907	155,691,693.66	2,239,340,842
7.878.673	61.478.742	9.665.678	977.450	1.430.262	657.212	16.961.318	30.156.966	1.682.757	7.439.098	1.359.967	885.549	18.658.761	2.189.434	37.851.099	32.538.429	1.091.179	900.337	110.491.874	46.013.078	44.912.061	37.636.449	71.800.982	2.023.457	22.949.390	10.399.331	162.008.809.66	2.246.520.142
7.878.673	61.487.422	9.665.678	977.450	1.430.262	657.212	16.961.318	30.156.966	1.682.757	7.439.098	1.359.967	885.549	18.676.518	2.189.434	37.852.894	32.538.429	1.091.179	900.337	110.458.376	46.013.236	44.852.369	37.636.449	71.801.871	2.023.457	22.949.390	10.406.583	156.048.816.08	2.240.402.308
7.878.673	61.503.432	9.665.678	977.450	1.430.262	657.212	16.962.119	30.156.966	1.682.757	7.439.098	1.359.967	885.549	18.676.518	2.192.095	37.855.288	32.538.429	1.091.179	900.337	110.460.813	46.013.236	44.852.369	37.636.449	71.802.747	2.023.457	22.949.390	10.406.848	156.494.901.77	2.242.477.316
7.878.673	61.503.230	9.665.678	977.450	1.430.262	657.212	17.122.840	30.156.966	1.682.757	7.439.098	1.359.967	885.549	18.676.518	2.192.062	37.855.686	32.538.429	1.091.179	900.337	110.479.818	46.013.236	44.852.369	37.636.449	71.803.623	2.023.457	22.949.390	10.406.825	156.486.662.55	2.243.427.296
7.884.168	61.503.230	9.665.678	977.450	1.430.262	657.212	17.124.382	30.156.966	1.682.757	7.439.098	1.359.967	885.549	18.676.838	2.192.062	37.855.686	32.538.429	1.091.179	900.337	110.492.672	46.013.236	44.852.369	37.636.449	71.804.499	2.023.457	22.949.390	10.388.689	156.383.619.84	2.242.978.930
7.881.672	61.503.023	9.665.678	977.450	1.430.262	657.212	16.961.318	30.156.966	1.682.757	7.439.098	1.359.967	885.549	18.676.838	2.192.062	37.860.886	32.538.429	1.091.179	900.337	110.493.354	46.013.236	44.852.369	37.636.449	71.805.419	2.023.457	22.949.390	10.372.179	157.174.238.59	2.242.204.630
7.875.078	61.503.023	9.665.678	977.450	1.430.262	657.212	16.961.318	30.156.966	1.682.757	7.439.098	1.359.967	885.549	18.676.838	2.192.062	37.856.085	32.538.429	1.091.179	900.337	110.457.013	46.022.310	44.852.369	37.636.449	71.806.339	2.023.457	22.949.390	10.328.663	158.482.825.84	2.243.692.086
7.881.672	61.503.023	9.665.678	977.450	1.430.262	657.212	16.961.318	30.156.966	1.682.757	7.439.098	1.359.967	885.549	18.676.838	2.192.062	37.856.285	32.538.429	1.091.179	900.337	110.475.467	46.022.310	44.852.369	37.636.449	71.807.259	2.023.457	22.949.390	10.328.939	158.385.536.20	2.243.699.901
7.881.672	61.869.911	9.665.678	977.450	1.430.262	657.212	16.961.318	30.156.966	1.682.757	7.439.098	1.359.967	885.549	18.676.838	2.192.062	37.857.392	32.538.429	1.091.179	900.337	110.480.843	46.022.310	44.852.369	37.636.449	72.118.129	2.023.457	22.949.390	10.328.912	163.502.436.39	2.249.572.363
7,881,672	61,869,911	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,857,392	32,538,429	1,091,179	900,337	110,474,743	46,022,310	44,852,369	37,636,449	72,120,246	2,933,607	22,949,390	10,328,912	165,052,888.33	2,255,257,690
7,813,399	61,869,911	9,665,678	977,450	1,430,262	657,212	19,886,577	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,859,251	32,538,521	1,091,179	900,337	110,492,248	46,234,807	44,852,369	37,636,449	72,121,097	2,953,256	22,949,390	10,328,912	166,364,818.34	2,261,315,980
7,813,399	61,869,911	9,665,678	977,450	1,430,262	657,212	19,851,625	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	38,151,062	32,538,521	1,091,179	900,337	110,599,368	46,340,134	44,852,369	37,636,449	72,124,729	2,975,153	22,949,390	10,328,912	169,154,822.40	2,271,809,786
7,869,700	61,612,519	9,665,678	977,450	1,430,262	657.212	17,489,135	30.156.966	1,682,757	7.439.098	1,359,967	885,549	18,674,806	2,191,042	37.877.436	32,538,444	1.091.179	900,337	110,486,502	46,058,194	44,856,961	37.636.449	71,901,310	2.238.199	22.949.390	10,365,509	160.094.775	2,247,899,944

Trans-Allegheny Interstate Line

December		Link to Appendix A
January		
February		
March		
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Mary		
June		
July		
August		
Separater Constant records For 2024		
Colober		
November		
Described Part In Service Calculation of Inangible Plant In Service Source Described Part In Service Calculation of Inangible Plant In Service DOS.5.0. For 2023 Described Part In Service DOS.5.0. For 2024 DOS.5		
Distribution Plant in Service Source C204.5.1b For 2023		
Calculation of Intangible Plant in Service DOM 5. b For 2023		
December C004.5.b For 2023 December		
December C004.5.b For 2023 December		
December	55.655.891	
Initial Content	69 348 589	69 348
Link to Append	62,502,240	
Calculation of General Plant in Service Source	02,002,240	Link to Appendix A
Calculation of General Plant in Service Source	A S AD	line 18
December	IUX A, IIIE 16	line to
December	85 622 339	
Calculation of Production Plant in Service		
Calculation of Production Plant in Service Source 18	86,513,348	86,513,
Calculation of Production Plant in Service Described For 2024 Described D	86,067,844	86,513,2 Link to Appendix A
Calculation of Production Plant in Service Source	endix A, line	line 18
December D204.48b For 2023		line 18
January		
February		
March		
April		
May		
June company records For 2024 Author Company records For 2024 Selected For 2024 For 2024 Total Plant in Service Total Plant in Service 2.396		
July common records For 2024 Ausat common records For 2024 Sciented common records For 2024 November common records For 2024 November common records For 2024 Describer p. 2025, 46.g For 2024 Production Plant in Service Sum of averages above 2.394		
Aunust		
Securities Consider a common records For 2024		
Colober Comman records For 2024		
November company records For 2024		
December December D205.48.0 For 2024 Production Plant in Service D205.48.0 For 2024 D205.48.0 D2		
Production Plant in Service Total Plant in Service Sum of averages above 2,394		
Total Plant In Service Sum of averages above 2,394		
		2.427.671.7
Link to Appen	96,470,027	Link to Appendix A

Attachment 5 - Cost Support

		ted Depreciation Worksheet																		
Att	tachmen	: A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			13 Month Balance for Reconciliation	EOY Balance for Estimate														
		Calculation of Transmission Accumulated Depreciation	Source				Black Oak	Wylie Ridge	502 Junction - Territorial Line	Potter SS	Osage Whiteley	Meadowbrook Transformer	North Shenandoah	Bedington Transformers	Meadowbrook Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans	Cabot SS
		December	Prior year FERC Form 1 p219.25.b	For 2023	469.357.323		21,724,186	2,600,839	264,622,092	382,859	6,007,960	2,548,727	524,382	2,391,701	2,035,812	11,808,599	1.267.808	1.072.754	1,940,568	1.753.425
		January	company records	For 2024	472,753,571		21,846,924	2,851,545	265,989,466	385,802	6,056,488	2,562,408	527,749	2,405,186	2,047,902	11,877,927	1,275,716	1,081,475	1,953,032	1,767,714
		February	company records	For 2024	477.185.399		21,969,674	2,702,256	268,391,700	388,747	6,105,725	2,576,089	531,116	2,418,672	2,059,992	11,947,256	1,283,623	1,090,181	1,965,496	1,782,002
		March	company records	For 2024	476,860,026		22,092,458	2,752,966	266,039,791	391,691	6,154,968	2,589,771	534,482	2,432,157	2,072,082	12,016,584	1,291,531	1,098,889	1,977,961	1,796,290
		April	company records	For 2024	480.715.585		22,215,280	2,803,669	267,865,553	394,634	6,204,242	2,603,447	537,849	2,445,643	2,084,173	12,085,913	1,299,438	1,107,596	1,990,425	1,810,737
		May	company records	For 2024	484,829,810		22,338,109	2,854,353	269,951,211	397,577	6,252,152	2,617,119	541,216	2,459,129	2,096,263	12,155,241	1,307,346	1,116,301	2,002,889	1,825,424
		June	company records	For 2024	493,480,650		22,460,947	2,903,871	276,591,945	400,520	6,292,848	2,630,782	544,583	2,472,614	2,108,353	12,224,569	1,315,253	1,122,638	2,015,353	1,840,190
		July	company records	For 2024	499,123,432		22,583,795	2,952,238	280,209,407	403,462	6,340,606	2,644,438	547,950	2,486,100	2,120,443	12,293,898	1,323,161	1,131,341	2,027,817	1,854,939
		August	company records	For 2024	503,072,343		22,706,651	3,000,748	282,132,830	406,404	6,388,358	2,658,090	551,317	2,499,586	2,132,533	12,363,226	1,331,068	1,140,043	2,040,281	1,869,651
		September	company records	For 2024	507,044,422		22,829,507	3,049,399	284,085,408	409,345	6,436,106	2,671,744	554,683	2,506,418	2,144,623	12,432,555	1,338,976	1,148,744	2,052,746	1,884,364
		October	company records	For 2024	508,262,882		22,952,362	3,098,022	283,273,811	412,287	6,483,850	2,685,399	558,050	2,519,892	2,156,714	12,501,883	1,346,883	1,157,908	2,065,210	1,901,376
		November	company records	For 2024	512,794,264		23,075,217	3,146,622	285,770,165	415,228	6,531,589	2,699,053	561,417	2,533,386	2,168,804	12,571,211	1,354,791	1,167,134	2,077,674	1,920,614
		December	p219.25.b	For 2024	516.447.835	516.447.835	23,199,089	3,195,219	287,385,255	418,169	6,579,325	2,712,707	584,784	2,546,840	2,180,894	12,640,540	1,362,699	1,176,384	2,090,138	1,939,817
- 1	23	Transmission Accumulated Depreciation	-		492,455,965	516,447,835	22,461,092	2,900,904	275,562,203	400,517	6,294,939	2,630,752	544,583	2,470,562	2,108,353	12,224,569	1,315,253	1,123,953	2,015,353	1,842,042
ı					Link to Appendix A, line 23	Link to Appendix A, line 23														

				Details												
	Farmers Valley	Harvey Run			Grandview		Conemaugh-		Grandpoint &	Handsome Lake -						
Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation	Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
3,163,697	196,057	171,116	1,017,661	12,107,362	141,743		6,045,590	235,563	355,813	2,670,938	7,232,043	671,193	112,337	8,842,771	1,014,946	86,567
3,191,737	197,697	172,571	1,026,322	12,213,125	142,894	1,384,835	6,101,655	237,674	358,917	2,693,974	7,296,187	677,684	113,333	8,951,700	1,025,874	87,335
3,220,098	199,337	174,027	1,034,984	12,318,889	144,044	1,395,296	6,157,737	239,786	362,021	2,717,014	7,360,341	684,175	114,329	9,060,642	1,036,876	88,102
3,248,470	200,977	175,483	1,043,645	12,424,652	145,195	1,405,751	6,213,816	241,897	365,125	2,740,423	7,424,493	690,666	115,325	9,169,580	1,047,872	88,870
3,276,831	202,617	176,938	1,052,306	12,530,416	146,346	1,416,176	6,269,882	244,008	368,229	2,764,198	7,488,630	697,156	116,321	9,278,501	1,058,866	89,638
3,305,187	204,257	178,394	1,060,968	12,636,179	147,498	1,426,577	6,325,939	246,118	371,332	2,787,966	7,552,755	703,645	117,316	9,387,447	1,069,839	90,405
3,333,527	205,896	179,849	1,069,628	12,741,942	148,646	1,438,964	6,381,990	248,228	374,434	2,811,733	7,616,875	710,133	118,312	9,496,422	1,073,285	91,172
3,381,819	207,535	181,303	1,078,286	12,847,706	149,798	1,447,337	6,438,035	250,338	377,537	2,835,498	7,680,987	716,621	119,307	9,605,267	1,084,224	91,939
3,390,075	209,174	182,758	1,086,945	12,953,469	150,946	1,457,695	6,494,074	252,448	380,639	2,859,260	7,745,100	723,108	120,303	9,714,396	1,095,163	92,706
3,418,328	210,813	184,213	1,095,604	13,059,233	152,095	1,468,039	6,550,108	254,557	383,740	2,883,020	7,809,213	729,594	121,298	9,823,517	1,106,100	93,473
3,446,579	212,452	185,667	1,104,262	13,164,996	153,245	1,478,372	6,606,138	256,667	386,842	2,906,778	7,873,321	736,080	122,293	9,932,631	1,116,918	94,240
3,474,828	214.090	187,121	1,112,921	13.270.759	154.395	1,488,693	6.662.163	258,776	389.943	2,930,534	7.937.424	742,565	123,288	10.041.738	1,127,615	96,007
3,503,074	215,729	188,576	1,121,580	13,376,523	155,544	1,499,003	6,718,183	260,885	393,043	2,954,287	8,001,530	749,050	124,283	10,150,839	1,138,311	96,774
3.333.404	205.895	179.847	1.069.624	12.741.942	148.645	1.436.856	6.381.947	248.226	374.432	2.811.971	7.616.838	710.129	118.311	9.496.573	1.076.607	91.172

Moshar	non	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Johnstown SS Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Flint Run Substation	Total
12	379,946	13.520.298	1.736.963	171.982	307.540	113,706	4.020.434	7.440.526	368.387	1.386.912	242.302	96.914	3.964.612	394,705	6.394,136	3,928,609	192,250	157.360	14,427,781	8,186,108	10,176,519	6.041.275	12,770,948	367.859	3.135.558	991,248	1320953.76	469.357.323
	1,393,740	13,652,913	1,753,053	173,682	313,117	114,857	4,061,058		371,939	1,399,997	244,657	97,856	4,010,239	398,481	6,460,431	3,977,708	194,159	158,935	14,603,781	8,286,812	10,287,046	6,108,958	12,920,100	371,400		1,009,709	1395877.8	472,753,571
	1,407,536	13,785,544	1,769,145	175,343	318,695	116,007	4,101,058	7,588,518	375,492	1,413,085	247,011	98,798	4,065,877	402,263	6,526,749	4,026,808	196,067	160,511	14,779,802	8,387,532	10,397,590	6,176,636	13,069,277	374,943	3,215,894	1,028,177	1470814.19	477.185.399
1	1,421,331	13,918,171	1,785,237	177,023	324,274	117,157	4,137,944	7,662,518	379,044	1,426,172	249,366	99,740	4,101,530	406,046	6,593,069	4,075,908	197,976	162,087	14,955,791	8,488,248	10,508,077	6,244,316	13,218,450	378,485	3,258,063	1,046,652	1545489.62	476.860.026
1	1,435,123	14,050,774	1,801,325	178,703	329,851	118,307	4,178,074	7,736,502	382,596	1,439,258	251,720	100,683	4,147,173	409,832	6,659,377	4,125,007	199,884	163,682	15,131,760	8,588,942	10,618,540	6,311,998	13,387,590	382,026	3,296,223	1,065,127	1619876.54	480.715.585
	1,448,918	14,183,357	1,817,410	180,382	335,427	119,457	4,218,339	7,810,472	386,147	1,452,338	254,075	101,625	4,192,810	413,616	6,725,673	4,174,107	201,793	165,237	15,307,726	8,689,617	10,728,982	6,379,679	13,516,704	385,566	3,338,376	1,083,586	1694245.07	484.829.810
	1,462,714	14,315,930	1,833,493	182,062	341,002	120,606			389,698	1,465,419	258,429	102,567	4,238,445	417,400	6,791,968	4,223,206	203,702	168,812	15,483,688	8,790,282	10,839,413	6,447,388	13,665,805	389,107	3,378,525	1,102,015	1768603.9	493,480,650
1	1,476,501	14,448,492	1,849,575	183,741	346,577	121,758	4,298,433	7,958,388	393,249	1,478,498	258,783	103,509	4,284,078	421,184	6,858,256	4,272,306	205,610	168,387	15,659,602	8,890,944	10,949,832	6,515,062	13,814,891	392,647	3,416,670	1,120,392	1842951.78	499,123,432
1	1,490,286	14,581,042	1,865,655	185,420	352,152	122,905	4,338,402	8,032,334	396,800	1,491,575	261,138	104,451	4,329,712	424,967	6,924,533	4,321,406	207,519	169,961	15,835,483	8,991,603	11,060,239	6,582,738	13,963,963	396,186	3,458,810	1,138,730	1917288.69	503,072,343
1	1,504,076	14,713,915	1,881,733	187,099	357,726	124,054	4,378,367		400,350	1,504,652	263,492	105,394	4,375,344	428,750	6,990,805	4,370,505	209,427	171,538	16,011,368	9,092,252	11,170,638	6,650,425	14,113,293	399,725	3,496,946	1,157,069	1991646.4	507,044,422
1	1,517,884	14,847,112	1,897,810	188,778	363,299	125,204	4,418,329		403,899	1,517,727	265,847	106,336	4,420,972	432,532	7,057,072	4,419,605	211,336	173,110	16,187,239	9,192,891	11,281,022	6,718,111	14,262,883	404,060	3,537,079	1,175,408	2066026.1	508,262,882
1	1,531,592	14,980,300	1,913,886	190,458	368,872	126,353	4,460,032	8,254,390	407,449	1,530,801	268,201	107,278	4,466,596	438,315	7,123,335	4,468,704	213,245	174,684	16,383,108	9,293,709	11,391,399	6,785,797	14,412,463	409,209	3,577,208	1,193,747	2140387.97	512,794,264
1	1,545,259	15,113,479	1,929,960	192,135	374,445	127,502	4,503,500	8,328,751	410,998	1,543,874	270,556	108,220	4,512,224	440,096	7,189,850	4,517,804	215,153	176,258	16,539,073	9,394,795	11,501,767	6,853,484	14,562,034	414,393	3,617,334	1,212,086	2214734.39	516,447,835
1,4	62,684	14,316,256	1,833,481	182,060	340,998	120,605	4,259,418	7,884,448	389,696	1,465,408	256,429	102,567	4,238,432	417,399	6,791,942	4,223,206	203,702	166,811	15,483,554	8,790,287	10,839,312	6,447,372	13,666,031	389,662	3,376,493	1,101,842	1,768,377	492,455,965

Trans-Allegheny Interstate Line

	Calculation of Distribution Accumulated Depreciation	Source		Att	achment 5 - Cost Sup
	December	Prior year FERC Form 1 p219.26.b	For 2023		
	January	company records	For 2024		
	February	company records	For 2024		
	March	company records	For 2024		
	April	company records	For 2024		
	May	company records	For 2024		
	June	company records	For 2024		
	July	company records	For 2024		
	August	company records	For 2024		
	September	company records	For 2024		
	October	company records	For 2024		1
	November	company records	For 2024		1
	December	p219.26.b	For 2024		
	Distribution Accumulated Depreciation	pz 19.20.0	FUI 2024		-
	Distribution Accumulated Depreciation				
	Calculation of Intangible Accumulated Depreciation	Source			
	December	Prior year FERC Form 1 p200.21.b	For 2023	35,064,977	
	December	p200.21b	For 2024	41.407.197	41.407.197
5	Accumulated Intangible Depreciation			38.236.087	41,407,197
				Link to Appendix A, line	Link to Appendix A, line 25
	Calculation of General Accumulated Depreciation	Source		25	line 25
	Calculation of General Accumulated Depreciation December	Source Prior year FERC Form 1 p219.28b	For 2023	20.178.378	line 25
			For 2023 For 2024	_	
	December	Prior year FERC Form 1 p219.28b		20,178,378 22,295,329 21,236,854	22.295.329 22.295.329
	December December	Prior year FERC Form 1 p219.28b		20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.325 22.295.325 Link to Appendix A,
	December December	Prior year FERC Form 1 p219.28b		20,178,378 22,295,329 21,236,854	22.295.329 22.295.329
	December December Accumulated General Depreciation	Prior year FERC Form 1 p219.28b p219.28.b	For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.325 22.295.325 Link to Appendix A,
	December December Accumulated General Depreciation Calculation of Production Accumulated Depreciation December January	Prior year FERC Form 1 p219.28b o219.28.b Source Prior year FERC Form 1 p219.20.b-24.b company records	For 2024 For 2023 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.325 22.295.325 Link to Appendix A,
	December December Accumulated General Depreciation Calculation of Production Accumulated Depreciation December January February	Prior year FERC Form 1 p219.28b o219.28.b Source Prior year FERC Form 1 p219.20.b-24.b company records	For 2023 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.329 22.295.329 Link to Appendix A,
	December December Accumulated General Depreciation Calculation of Production Accumulated Depreciation January March March	Prior year FERC Form 1 p219.28b o219.28 b Source Prior year FERC Form 1 p219.20.b.24 b company; records	For 2024 For 2023 For 2024 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.325 22.295.325 Link to Appendix A,
	December December Accumulated General Depreciation Calculation of Production Accumulated Depreciation December February March April	Prior year FERC Form 1 p219.28b 0219.28.b Source Prior year FERC Form 1 p219.20.b-24.b company records company records company records	For 2024 For 2023 For 2024 For 2024 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.325 22.295.325 Link to Appendix A,
	December December Accumulated General Depreciation Calculation of Production Accumulated Depreciation December January February Main Main May	Prior year FERC Form 1 p219.28b c219.28 b Source Prior year FERC Form 1 p219.20.b-24.b company records company records company records company records company records company records	For 2024 For 2023 For 2024 For 2024 For 2024 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.325 22.295.325 Link to Appendix A,
	December December Accumulated General Depreciation Calculation of Production Accumulated Depreciation December February Matrch April June	Prior year FERC Form 1 p219.28b p219.28 b Source Prior year FERC Form 1 p219.20 b.24 b company records	For 2024 For 2023 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.325 22.295.325 Link to Appendix A,
	Docenter Docenter Accomulated General Depreciation Calculation of Production Accumulated Depreciation Docenter Journaly Facturary May May April Ma	Prior year FERC Form 1 p219 28b p219 28 b p219	For 2024 For 2023 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.325 22.295.325 Link to Appendix A,
	December December Accountained General Depreciation Calculation of Production Accumulated Depreciation December January March Accumulated Depreciation January	Prior year FERC Form 1 p219 28b o219 28 b o219 29 c o219	For 2024 For 2023 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.325 22.295.325 Link to Appendix A,
	Docenter Docenter Accumulated General Depreciation Calculation of Production Accumulated Depreciation Docenter February February Acat July July July July July July July July	Prior year FERC Form 1 p219 28b o219 28 b o219 29 b o219	For 2024 For 2023 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.329 22.295.329 Link to Appendix A,
	December December Accomulated General Depreciation Calculation of Production Accumulated Depreciation December Journaly February May And	Prior year FERC Form 1 p219.28b o2219.28b o219.28b o219.2	For 2024 For 2023 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.329 22.295.329 Link to Appendix A,
	December December Accountaind General Depreciation Calculation of Production Accumulated Depreciation December Johannay March Accumulated Depreciation December Johannay December J	Prior year FERC Form 1 p219 28b <u>5219 28b</u> . Source Find Form 1 p219 20 b 24 b Source Find Form 1 p219 20 b 24 b company records	For 2024 For 2023 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.329 22.295.329 Link to Appendix A,
	December December Accumulated General Depreciation Calculation of Production Accumulated Depreciation Depreciation December February May June June June December December December December December December December December	Prior year FERC Form 1 p219.28b o2219.28b o219.28b o219.2	For 2024 For 2023 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.329 22.295.329 Link to Appendix A,
•	December December Accountaind General Depreciation Calculation of Production Accumulated Depreciation December Johannay March Accumulated Depreciation December Johannay December J	Prior year FERC Form 1 p219 28b <u>5219 28b</u> . Source Find Form 1 p219 20 b 24 b Source Find Form 1 p219 20 b 24 b company records	For 2024 For 2023 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.329 22.295.329 Link to Appendix A,
1	December December Accumulated General Depreciation Calculation of Production Accumulated Depreciation Depreciation December February May June June June December December December December December December December December	Prior year FERC Form 1 p219 28b 0219 28 b 0219 28 b 0219 28 b 0219 28 b 0219 29 29 29 29 29 29 29 29 29 29 29 29 29	For 2024 For 2023 For 2024 For 2024	20,178,378 22,295,329 21,236,854 Link to Appendix A, line	22.295.329 22.295.329 Link to Appendix A,
	Docorbor Docorbor Accountation depreciation Calculation of Production Accumulated Depreciation January Fabruary Reduction Accumulated Depreciation January Reduction Accumulated Depreciation January Reduction Accumulated	Prior year FERC Form 1 p219 28b <u>5219 28b</u> . Source Find Form 1 p219 20 b 24 b Source Find Form 1 p219 20 b 24 b company records	For 2024 For 2023 For 2024 For 2024	20,178,378 22 205 239 Think to Appendix A, line 24	22.296.329 Link to Appendix A, line 24

Attachment 5 - Cost Support

Electric / Non-electric Cost Support Materials and Supplies
Transmission Materials & Supplies
Undistributed Stores Expense
Allocated General Expenses
Plus Property Under Capital Leases 0 p200.4.c 34 Transmission Related Land Held for Future Use Enter Details Here CWIP & Expensed Lease Worksheet Link to App
Plant Allocation Factors
Electric Plant in Service
Plant in Service
Transmission Plant in Service
Accumulated Depreciation
Transmission Accumulated Dep 2,380,619,072 (Note B) Attachment 5 (Note B) Attachment 5 2,239,340,842 Pre-Commercial Costs Capitalized 35 Unamortized Capitalized Pre-Commercial Costs EPRI Dues Cost Support Allocated General & Common Expenses (Note D) p352 & 353 Regulatory Expense Related to Transmission Cost Support Link to Ap Directly Assigned A&G Link to Appendix A, line 62 62 Regulatory Commission Exp Account 928 Safety Related Advertising Cost Support Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions
Directly Assigned ASG Link to Appendix A, line 66 66 General Advertising Exp Account 930.1 (Note F) p323.191.b

Attachment 5 - Cost Support

MultiState Workpaper	ittaeninent o oost oapp	pper Comments of the Comments
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1	State 2 State 3 State 4 State 5 Details
Income Tax Rates		WV 65% PA 8.49% VA 6.0%
		Composite is calculated based on sales, payroll and property for each jurisdiction
110 SIT I State Income Tax Rate or Composite (Note H)	7.2453%	
Education and Out Reach Cost Support		
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Education & Outrach Other Details
Directly Assigned A&G		
63 General Advertising Exp Account 930.1 (Note J) p323.191.b		- Enter Details Here
Excluded Plant Cost Support		
	Excluded Transmission	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		
126 Excluded Transmission Facilities (Note L)		General Description of the Facilities
Step-Up Facilities		
Instructions:	Enter\$	
 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that 		
are not a result of the RTEP Process		
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV,	Or	
the following formula will be used: Example A Total investment in substation 1,000,000	Enter\$	
A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000		
C Identifiable investment in Distribution (provide workpapers) 400,000		
D. Amount to be excluded (A x (C / (B + C))) 444,444		
		Add more lines if nocessary
Prepayments		
· · · · · · · · · · · · · · · · · · ·		
		Average of
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beginning and Transmission End of Year Ending Balances Alocation Ralated Details
36 Prepayments	Beg of year	Entro of team Christian parameters Autoculour Assets Desarra
Prepayments Prepaid Insurance	1,019,124	
Prepaid Pensions if not included in Prepayments		0 0 100% 0
Total Prepayments	1,019,124	4 1,152,574 1,085,849 1,085,849
Detail of Account 566 Miscellaneous Transmission Expenses		
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Details
70 Amortization Expense on Pre-Commercial Cost	\$ -	Summary of Pre-Commercial Expenses
71 Pre-Commercial Expense 72 Miscellaneous Transmission Expense	3.411.496	Gost Element Name Total
Total Account 566 Miscellaneous Transmission Expenses p.321.97.b	\$ 3,411,496	
Total recount dee milectual control Experience	ψ 0,411,400	Labor & Overhead (1)
		Miscellaneous (2)
		Outside Servicers Legal (3)
		Outside Senioss Other (4)
		Outside Services Rates (5)
		Advertising (6)
		Travel, Lodging and Medis (7) Total -
		1026
		 Labor & overhead amount includes costs allocated to preparation of the preliminary survey and investigation.
		(2) Miscellaneous amount includes rental of volunteer fine department facilities for open houses, Fed EX
		fees for various mailings from Legal, Procurement, Transmission & Finance, fees for various
		conference calls and P.IM application fee.
		(3) Outside legal services includes the cost for research and preparation of the filing to determine incentive
		ratio availability. (4) Other services of their includeds less for websels development, media relations services, campaign
		 (4) Units services ome inclusions test or vectore alleration and inclusions services, campagin management, opin houses and reasonable parkies.
		inaliagement, que incueso au insecuro in terreco. (5) Outside services rates includes da rate consultant regarding rate design.
		(6) Advertising includes newspaper and other media announcements of public scoping meetings related to the
		proposed project.
		(7) Travel, lodging and meals are the direct expenses for Allegheny staff to attend the scoping meetings.
Net Revenue Requirement	+	
Net Revenue Requirement 149 Facility Credits under Section 30.9 of the PJM OATT		

Attachment 5 - Cost Support

Depreciation Rates

				Survivor	Net Salvage	Accrual Rate (Annual)											
															Doubs	Doubs	Do
ANSMISSION PLANT		Life		Curve	Percent	Percent	Black Oak	Wyle Ridge	502 Junction - Territorial Line	Meadowbrook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor	Kammer Transformers	Replacement Transformer #2	Replacement Transformer #3	Repla Transf
0.2	Land & Land Rights - Easements	70	_	R4	0	1.43			2,618,809								
2	Structures & Improvements	50	-	R3	(10)	2.20			1,229,025								
	SVC	35	-			2.86											
3	Station Equipment						1,461,354	594,380	3,518,782	162,557	40,402	161,787	145,531	831,941	93,860	109,797	
	Other	50	-	R2	(5)	2.10											
	SVC	Note 1	-	80 R2 - 35-yr truncation		2.96											
	SCADA	15	-	S3	0	6.67											
1	Towers & Fixtures	65		R4	(25)	1.92			7,288,501								
5	Poles & Fixtures	55	-	R2.5	(20)	2.18			2,908,498								
3	Overhead Conductors & Devices								6.410.877								
	Other	55	-	R2.5	(40)	2.80											
	Clearing	70	-	R4	0	1.43											
7	Underground conduit	55		S3	(5)	1.91											
3	Underground conductor and devices	45	-	R3	(5)	2.33											
	SVC	35				2.86											

						Annua	l Depreciation Exp	ense						
abot SS	Grandview Capacitor	Potter	Osage Whitely	Armstrong	Farmers Valley	Harvey Run	Doubs SS	Meadowbrook SS 50	12 Jct Substation	Conemaugh- Seward	Luxor	Grandpoint & Guilford	Handsome Lake- Homer City	Altoona
1,441	280		14,908	298 2,504	1,254				124,532	2,665	3,446			
184,951	13,521	35,310	118,263	336,574		17,460	\$102,775.77	\$1,231,248.58		276,859	21,875	37,231		76
			96,570							30,788			35,676 182,638	
			350,809							384,649			42,668	
186,392	13,801	35,310	580,550	339,377	1.254	17,460	102,776	1,231,249	124,532	694,961	25,321	37,231	260,981	76

Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Johnstown SS Capacitor
						87,636	6,416		38,772		167,849			17,888	
77,857	11,946	1,308,067	130,413	9,207	165,312	1,384,979	186,581	20,153	28,134	13,795	126,353	1,092,867	42,611	139,073	28,7
						80,083 2,333									
						2,333									
						32,831									
77,857	11,946	1,308,067	130,413	9,207	165,312	1,587,863	192,996	20,153	66,905	13,795	294,201.61	1,092,867	42,611	156,962	28,

															1	
Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill	Flint Run	Damascas SS	Warren Substation	Piercebrook SS	Total
	56,165		12,524					114,076	11,676	240,350	592,704			36,472	1	2,621,772 2,779,179
11,307	117,573	45,392	783,190	\$589,322.65	\$22,908.06	18,898	74,537	1,094,611	1,313,467	\$642,164.89	1,198,382	176,890	46,534	\$445,304.31	\$168,996.65	
	37,762															7,442,022
	72,599 114,452						870,427 1,166,329					625,084 97,124				4,788,937 - 8,599,738
11,307	398,550	45,392	795,714	589,323	22,908	18,898	2,111,292	1,208,687	1,325,143	882,515	1,791,086	899,098	46,534	481,776	168,997	********

Attachment 5 - Cost Support

GENERAL PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Total
390	Structures & Improvements	50	R1	0	2.00	1,046,85
391	Office Furniture & Equipment Information Systems Data Handling	20 10 10	SQ SQ SQ	0 0 0	5.00 10.00 10.00	1,011,16
392	Transportation Equipment Other Autos Light Trucks Medium Truck Trailers ATV	15 7 11.5 11.5 18 15	SQ S3 L4 L4 L1 SQ	20 20 20 20 20 20 20	5.33 11.43 6.96 6.96 4.44 5.33	
393	Stores Equipment	20	SQ	0	5.00	
394	Tools, Shop & Garage Equipment	20	SQ	0	5.00	
396	Power Operated Equipment	18	L1	25	4.17	
397	Communication Equipment	15	SQ	0	6.67	1,238,95
398 Total General Plant Total General Plant Depreciation Expense (must tie to p336.10.b & c)	Miscellaneous Equipment 3,296,974	15	so	0	6.67	3,296,974
INTANGIBLE PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Total
303 Total Intangible Plant Total Intangible Plant Amoritization (must tie to p336.1 d & e)	Miscellaneous Intandible Plant 6,327,960	5	SQ	0	20.00	6,327,960 6,327,960

These depreciation rates will not change absent the appropriate filing at FERC.

PBOP Expenses

	1	Total PBOP expenses	22.856.433
	2	Amount relating to retired personnel	8.786.372
	3	Amount allocated on FTEs	14.070.061
	4	Number of FTEs for Alleghery	4.408
	5	Cost per FTE	3.192
	6	TrAILCo FTEs (labor not capitalized) current year	0.000
	7	TrAILCo PBOP Expense for base year	
	8	TrAILCo PBOP Expense in Account 926 for current year	0
57	9	PBOP Adjustment for Appendix A, Line 57	
		Lines 1-5 cannot change absent approval or acceptance by FERC in a separate proceeding.	

Attachment 5a - Pre-Commercial Costs and CWIP

Step 1 Totals reported below are by project with the amounts to be expensed reported separately from those to be deferred and amortized (note, deferred costs related to 2006 include AFUDC).

For Forecasting purposes, Pre-Commercial expenses will be estimated. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

For each project, where CWIP is to be recovered in rate base, CWIP will be estimated and the totals reported below by project. For the Reconciliation, for each project where CWIP is to be recovered in rate base the CWIP will be itemized by project below. Additionally, the amount of AFUDC that would have been capitalized for projects where CWIP is included in rate base will be reported in the FERC Form No. 1.

For the Reconciliation, the total additions to plant in service for that year will be summarized by project to demonstrate no Pre-Commercial costs expensed were included in the additions to plant in service and AFUDC on projects where CWIP was recovered in rate base was included in the additions to plant in service. The Pre-commercial expenses are actual expenses incurred for the reconciliation year. Total deferred and amortized Pre-commercial costs will be the actual amount Step 3 agreeing to FERC Form 1 and Attachment 5.

	Column A	Column B Pre-	Column C -Commercial C	Column D		Column E CWIP	Column F	Column G
Step 1	For Estimate: Prew - 502 Junction 138 kV (CWIP) Prew - 502 Junction 500 kV (CWIP) 502 Junction - Territorial Line (CWIP) Total	Expensed (Estimated)	Deferred -	Amount of Deferred Amortized in Year - - - -	Estimate Step 2	Average of 13 Monthly Balances		
Step 3	For Reconciliation: Prexy - 502 Junction 138 kV (CWIP)	Pre	e-Commercial (Costs Amount of Deferred Amortized in Year	For Reconciliation Step 2	CWIP	AFUDC In CWIP	AFUDC (If CWIP was not in Rate Base)
	1 2 3 4	- - - -	- - -	- - - -		- - - -	:	
	Total	-	-	-		-	-	
	Prexy - 502 Junction 500 kV (CWIP) 1 2 3 4 Total	:	:	:				
	502 Junction - Territorial Line (CWIP) 1 2 3 4	: : :	: : :	- - - -		- - - -	- - -	- - - -
	 Total		-	-			-	
<u>, </u>	Total Additions to Plant In Service (sum of the above for ear Total Additions to Plant in Service reported on pages 204-2 Difference (must be zero)		Plar Refer to	Attachment 5 - Cost Sup it in Service Worksheet Attachment 5 - Cost Sup it in Service Worksheet				-

Notes:

1 Small projects may be combined into larger projects where rate treatment is consistent. Pre-Commercial costs benefiting multiple projects will be allocated to projects based on the estimated plant in service of each project.

Allocation of Pre-Commercial Costs	Plant in Service (Estimated 2/12/2008)	Allocation
Prexy - 502 Junction 138 kV (CWIP)	94,140,000	0.10734
Prexy - 502 Junction 500 Kv (CWIP)	121,260,000	0.13827
502 Junction - Territorial Line (CWIP)	661,600,000	0.75439
Total	977 000 000	1,0000

² Column D is the total CWIP balance including any AFUDC, Column E is the AFUDC if any in Column D, and Column F is the AFUDC that would have been in Column E if CWIP were not recovered in rate base.

Attachment 6 - Estimate and Reconciliation Worksheet

Step	Month	Year	Action
Exec Si	immary		
1	April	Year 2	TO populates the formula with Year 1 data
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.
3	April	Year 2	TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)
4	May	Year 2	Post results of Step 3 on PJM web site
5	June	Year 2	Results of Step 3 go into effect
6	April	Year 3	TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.
7	April	Year 3	Reconciliation - TO calculates Reconciliation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWIP in Reconciliation (adjusted to include any Reconciliation
			amount from prior year).
8	April	Year 3	Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)
9	May	Year 3	Post results of Step 8 on PJIM web site
10	June	Year 3	Results of Step 8 go into effect
Recond	Iliation Deta	ils	

1 April Year 2 TO populates the formula with Year 1 data Rev Reg based on Year 1 data

Must run Appendix A to get this number (without any cap adds in Appendix A line 16 and without CWIP in Appendix A line 33)

2 April Year 2

TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
		Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damasous Substation	Warren Substation	Kammer	502 Junction - Territorial Line (monthly additions)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
		(II service)	(II SELVICE)	(III service)	(II SEVICE)	(II service)	(H service)	(El SELVICE)	(ITSERVICE)
Dec (Prior Year CWIP)									
p216.b.43	Actual	(1,935)			236,088				113,648
Jan 2024	Actual	889			23,937				16,266
Feb	Actual	889		158	(33,499)				55
Mar	Actual	876			2,437				1,710,610
Apr	Budget								6,142,672
May	Budget								1,148,021
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								1,039,816
Total		719		158	228,963				10,171,088

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
		Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wyle Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual		(17,809)	288.233		221,980	23.524		
Jan 2024 Feb Mar	Actual Actual Actual		225,009 100,330 (186,792)	15,814 (2,008) 40,858	792,631 (2,428) 11,976	801	(23,951) 3,817		
Apr May	Budget Budget								
Jun Jul Aug	Budget Budget Budget								
Sep Oct	Budget Budget								
Nov Dec	Budget Budget			6,810,800					
Total			120,738	7,153,698	802,179	222,781	3,390		

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
		Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP)									
p216.b.43	Actual		(6,961)	12,511	8,126	71,531	(6,171)	433	
Jan 2024	Actual		(7,321)	(19,236)	3,733	8,188	(10,697)		346,339
Feb	Actual		1,921	8,680	(8)	0	17,757		16,227
Mar	Actual			16,010					(3,343)
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total			(12,361)	17,965	11,851	79,719	889	433	359,223

				Month End Balance	es			
Other Projects PIS (Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damasous Substation	Warren Substation	Kammer	502 Junction - Territorial Line (month) additions)
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	CWP
	(1,935)	-		236,088		-	-	113,64
	(1,046)	-		260,025				129,91
	(157)		158	226,526		-		129,96
	719	-	158	228,963		-	-	1,840,57
	719	-	158	228,963		-		7,983,25
	719	-	158	228,963				9,131,27
	719	-	158	228,963		-		9,131,27
	719	-	158	228,963	-	-	-	9,131,27
	719	-	158	228,963		-		9,131,27
	719	-	158	228,963	-	-	-	9,131,27
	719	-	158	228,963	-	-	-	9,131,27
	719		158	228,963			-	9,131,27
	719		158	228,963			-	10,171,08
	4,054		1,739	3,012,274				84,287,35
	312	-	134	231,713	-	-	-	6,483,64
Appendix A, Line 16)	(Appendix A, Line 16)	(Appendix A, Line 16)	(Appendix A, Line 16)			(Appendix A, Line 33)		

				Month End Balance	is .			
Other Projects PIS (Monthly additions)	Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	(17,809)	288,233	-	221,980	23,524	-	-
	-	207,200	304,047	792,631	221,980	(427)		-
	-	307,530	302,039	790,203	221,980	3,390	-	-
	-	120,738	342,898	802,179	222,781	3,390		-
	-	120,738	342,898	802,179	222,781	3,390		-
	-	120,738	342,898	802,179	222,781	3,390		-
	-	120,738	342,898	802,179	222,781	3,390		-
	-	120,738	342,898	802,179	222,781	3,390	-	-
	-	120,738	342,898	802,179	222,781	3,390	-	-
	-	120,738	342,898	802,179	222,781	3,390	-	-
	-	120,738	342,898	802,179	222,781	3,390	-	-
	-	120,738	342,898	802,179	222,781	3,390		-
	-	120,738	7,153,698	802,179	222,781	3,390	-	-
		1,704,301	11,134,098	9,604,626	2.893,755	60,390	-	-

				Month End Balances				
Other Projects PIS (Monthly additions)	Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
		(6,961)	12.511	8.126	71.531	(6,171)	433	
		(14.282)	(6.725)		71,531	(16.868)	433	346
		(12,361)	1.955	11.851	79,719	(10,000)	433	362.
		(12,361)	17.965	11.851	79,719	889	433	359
		(12,361)	17,965	11.851	79,719	889	433	359
		(12,361)	17,965	11.851	79,719	889	433	359
		(12,361)	17.965	11.851	79,719	889	433	359
		(12,361)	17.965	11.851	79,719	889	433	359
	-	(12,361)	17,965	11,851	79,719	889	433	359
	-	(12,361)	17,965	11,851	79,719	889	433	359
	-	(12,361)	17,965	11,851	79,719	889	433	359
	-	(12,361)	17,965	11,851	79,719	889	433	359
	-	(12,361)	17,965	11,851	79,719	889	433	359
	-	(157,216)	187,393	150,343	1,028,159	(13,263)	5,629	4,301

-									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
Ī		Mainsburg	Piercebrook SS	Shingletown	Farmers Valley SS	New Martinsville Capacitor	Flint Run Substation	Batonville	Squab Hollow SVC
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
		(**************************************	(((** 82-1125)	(**************************************	(((**************************************
CMP) p216.b.43	Actual		2.332				6.185.783		
Jan 2024	Actual		1.424				6.317.116		
Feb	Actual		7.252				(5.959.994)		
Mar	Actual		265				446.086		
Apr	Budget						231,041		
May	Budget						44,849		
lun	Budget						23,298		
lul	Budget						24,074		
Aug	Budget				13,847,278		24,074		
Sep	Budget						71,827		
Oct	Budget						4,152,753		
Nov	Budget						1,479,186		
Dec	Budget						1,431,433		
Total			11,273		13,847,278		14,471,526		

[(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
		Clayburg Ring Bus	Johnstown SS Capacitor	Shawville	Monocacy SS	Yeagertown	Nyswaner		
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP)									
p216.b.43	Actual		1,246,639		534,413			24,985	547
Jan 2024	Actual		86,992	5,410	13,433			44,254	51
Feb	Actual		(5,479)		1,795			(213,609)	
Mar	Budget		442	2,661	2,394			29,726	
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget	137,725							
Nov	Budget								
Dec	Budget								
Total		137,725	1,328,595	8,071	552,035			(114,643)	598
New Transmission	Plant Additions for Year 3 (13 m)	onth average balance)							

Month End Balances										
(B)	(C)	(D)	(E)	(F)	(G)	(H)	0	ATTACHMENT H-18A		
								 Page 36 of 58 		

Mainsburg	Piercebrook SS	Shingletown	Farmers Valley SS	New Martinsville	Capacitor	Flint Run Substation	Bartonville	Squab Hollow SVC
(in service)	(in service)	(in service)	(in service)	(in service)		(in service)	(in service)	(in service)
	2.332				-	6.185.783		
	3,756				-	12,502,899		-
-	11,008		-		-	6,542,905	-	-
-	11,273				-	6,988,991		
-	11,273				-	7,220,032		
-	11,273				-	7,264,881		
-	11,273				-	7,288,179		
-	11,273				-	7,312,253		
-	11,273		13,847,278		-	7,336,327		
-	11,273		13,847,278		-	7,408,154		
-	11,273	-	13,847,278		-	11,560,907		-
-	11,273	-	13,847,278		-	13,040,093		-
-	11,273		13,847,278		-	14,471,526		
	129.830		69.236.390			115.122.932		

				Month End Balances				
Other Projects PIS (Monthly additions)	Clayburg Ring Bus	Johnstown SS Capacitor	Shawville	Monocacy SS	Yeagertown	Nyswaner		
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
		1,246,639		534,413	-		24,985	547
	-	1,333,631	5,410	547,846		-	69,239	598
	-	1,328,152	5,410	549,641	-	-	(144,370)	598
	-	1,328,595	8,071	552,035	-	-	(114,643)	598
	-	1,328,595	8,071	552,035	-	-	(114,643)	598
	-	1,328,595	8,071	552,035	-	-	(114,643)	598
	-	1,328,595	8,071	552,035			(114,643)	598
	-	1,328,595	8,071	552,035			(114,643)	598
	-	1,328,595	8,071	552,035			(114,643)	598
	-	1,328,595	8,071	552,035			(114,643)	598
	137,725	1,328,595	8,071	552,035		-	(114,643)	598
I	137,725	1,328,595	8,071	552,035	-		(114,643)	598
I	137,725	1,328,595	8,071	552,035	-		(114,643)	598
	413,175	17,194,371	91,531	7,152,247	-	-	(1,196,576)	7,723
	31,782.69	1,322,643.95	7,040.88	550,172.87	-		(92,044.34)	594.08

TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)

May	Year 2	Post results of Step 3 on PJM web site

	Post results of Step 3 on PJM web site																	
Wylie Ridge (Monthly additions)	Black Oak (Monthly additions)	North Shenandosh (Monthly additions)	Meadowbrook Transformer (Monthly additions)	Bedington Transformer (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	Doubs Transformer #2 (Morthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #4 (Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Tentorial Line (Monthly additions)
\$ 2,622,338	5,413,901.58	211,057.90	853,213.93	993,917.76	689,372.54	4,222,774	572,191	549,341	606,204	952,466	5,270,898	346,463	97,984	711,639	248,016	2,929,379	7,452,234	128,391,122
502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
\$ 2,397,199.93	7,433,326.19	3,455,170.62	446,265.59	1,163,822.71	899,127.95	132,525	76,585	4,353,512	142,730	210,818	954,627	67,621	264,278	13,834,103	203,803	52,116	-	107,472
Richwood Hill	Handsome Lake - Homer City	West Union	Rider Sub (West Milford)	Erie South	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Johnstown Sub Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damascus Substation	Warren Substation
\$ 8,984,262.89	1,519,437.99	118,431.60	2,187,202.87	5,553,282.85	4,677,429.81	80,068	4,078,025	162,214	894,936	5,820,133	1,975,056	3,865,969	202,879	109,493	1,891,828	4,707,601	683,587	2,583,652
Total Revenue Requirement															Flint Run Substation	New Martinsville Capacitor	Piercebrook Substation	Joffre Substation S1041
\$ 271,421,519.48															19,946,136	0	2,050,277	-

Results of Step 3 go into effect

6 Apri	il Year	13	TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Ye	ar 3.
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	. 0
		Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	502 Junction - Territo Line (monthly additio
ľ		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year									
CWP)									
p216.b.43	Actual Actual	3,632		105,327	107,120	21,897			723,10
1 2025		1,816		(3,155)	(25,745)	(951,696)			112,7
b	Actual		-	34,699	9,691			700,000	1,203,6
r	Actual	21,681	10,337	9,738	94,222	500	6,014	8,380	336,1
r	Budget								138,8
V	Budget								
1	Budget								458,5
	Budget				1,434,019				
Q	Budget	64,033			196,186				
P	Budget								156,2
t	Budget	91,971							
v	Budget								139,0
c	Budget				270,263				117,17
tal		183,133	10,337	146.608	2,085,756	(929,299)	6,014	708,380	3,385,

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	.0
		Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wyle Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP)									
p216.b.43	Actual		(84,036)	6,061,979		(35,235)	487,328		(3,512)
Jan 2025	Actual		(130,400)	99,808		(110,250)			42,988
Feb	Actual		918,455	(9,007)		(1,942)		-	(7,180)
Mar	Actual	325	29,631	7,982	5,580	(5,136)	1,665	10,571	4,579
Apr	Budget		7,410,565	2,760					10,655
May	Budget		47,247						
Jun	Budget		180,465	70,825					
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget			38,409					
Nov	Budget								
Dec	Budget								
Total		325	8.371.927	6,272,757	5,580	(152,562)	488,992	10,571	47,530

				Month End Balance	s			
Other Projects PIS Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	502 Junction - Territorial Line (mon additions)
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	3,632		105,327	107,120	21,897			723,10
	5,449	-	102,172	81,375	(929,799)		-	835,85
	5,449		136,871	91,066	(929,799)		700,000	2,039,50
	27,129	10,337	146,608	185,288	(929,299)	6,014	708,380	2,375,61
	27,129	10,337	146,608	185,288	(929,299)	6,014	708,380	2,514,42
	27,129	10,337	146,608	185,288	(929,299)	6,014	708,380	2,514,42
	27,129	10,337	146,608	185,288	(929,299)	6,014	708,380	2,972,96
	27,129	10,337	146,608	1,619,307	(929,299)	6,014	708,380	2,972,96
	91,162	10,337	146,608	1,815,493	(929,299)	6,014	708,380	2,972,96
	91,162	10,337	146,608	1,815,493	(929,299)	6,014	708,380	3,129,22
	183,133	10,337	146,608	1,815,493	(929,299)	6,014	708,380	3,129,2
	183,133	10,337	146,608	1,815,493	(929,299)	6,014	708,380	3,268,2
	183,133	10,337	146,608	2,085,756	(929,299)	6,014	708,380	3,385,44
	881,900	103,366	1,810,453	11,987,751	(11,130,690)	60,141	7,783,795	32,833,93
	67.838	7.951	139.266	922.135	(856 207)	4.626	598.753	2 525 6

				Month End Balanc	55			
Other Projects PIS (Monthly additions)	Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
		(84.036)	6.061.979		(35.235)	487.328		(3.5
		(214,436)	6,061,979		(35,235)	487,328		39.4
		704.019	6.152.781		(147,426)	487,328		32.2
	325	733,650	6,160,763	5,580	(152,562)	488,992	10,571	36,8
	325	8,144,215	6,163,523	5,580	(152,562)	488,992	10,571	47,5
	325	8,191,462	6,163,523	5,580	(152,562)	488,992	10,571	47,5
	325	8,371,927	6,234,348	5,580	(152,562)	488,992	10,571	47,
	325	8,371,927	6,234,348	5,580	(152,562)	488,992	10,571	47,
	325	8,371,927	6,234,348	5,580	(152,562)	488,992	10,571	47,
	325	8,371,927	6,234,348	5,580	(152,562)	488,992	10,571	47,5
	325	8,371,927	6,272,757	5,580	(152,562)	488,992	10,571	47,5
	325	8,371,927	6,272,757	5,580	(152,562)	488,992	10,571	47,
	325	8,371,927	6,272,757	5,580	(152,562)	488,992	10,571	47,
	3,253	76,078,364	80,620,016	55,803	(1,853,762)	6,351,906	105,708	532,9
	250.22	5 852 181 86	6 201 539 70	4 292 52	(1/12 597 05)	488 608 18	8 131 30	40 992

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(9
		Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP)									
p216.b.43	Actual				4,443			10,204	
Jan 2025	Actual				(40,876)			38,373	
Feb	Actual				806			(4,057)	-
Mar	Actual	431	834	14,515	15,689	6,873	4,391	27,957	4,141
Apr	Budget								
May	Budget				4,218,449				
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget			90,142					
Oct	Budget								
Nov	Budget				195.371				
Dec	Budget				43.653				
Total		431	834	104.657	4,437,535	6,873	4,391	72,477	4,141
New Transmission	n Plant Additions for Year 3 (13 mo	nth average balance)							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	Α
	(A)	(B)	(U)	(U)	(E)	(+)	(G)	(H)	- 0
		Mainsburg	Piercebrook SS	Shingletown	Farmers Valley SS		Flint Run Substation	Batorville	Squab Hollow SVC
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CMP) p216.b.43 Jan 2025 Feb Mar Apr Jan Jan Jal Aug Sop Oct Nov	Actusil Actusil Actusil Actusil Actusil Budget Budget Budget Budget Budget Budget Budget Budget	469,372 87,108 34,138	696,227	- 396	9,573		2,790,004 (861,612) 95,050 131,805 148,537 25,274 82,147 42,749 12,599 12,599 20,474	- 165	6,764 189,916 2,576 990 64,263
Dec	Budget						1,197,716		
Total		590,618	696,227	395	9,573		3,697,342	165	244,509
New Transmissio	in Plant Additions for Year 3 (13 mo	nth average balance)							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
		Four Mile Jet	Johnstown	Monocacy SS	Potter SS WP-933215	Yeagertown	Nyswaner	Bedington Transformer	Altoona
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual		(925)	291.811					10,383
Jan 2025	Actual		(020)	10.806					(1,109)
Feb Mar Apr May Jun	Actual Actual Budget Budget Budget	2,407 347,590 23,022 920	1,543	8,960 37,157 920 920 920	532	272	10,000 225	2,059 767,913 2,631 442,182	8,909
lul Nug	Budget Budget	323		882,189				442,102	
Sep Oct Vov	Budget Budget Budget								
Dec	Budget								
Total New Transmissio	n Plant Additions for Year 3 (13 mo	373,939 nth average balance)	619	1,233,683	532	272	10,225	1,214,785	18,183

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
		Meadowbrook Transformer (monthly additions) (in service)	North Shenadoah (morthly additions) (in service)	Meadowbrook Capacitor (in service)	Doubs Replace Trans #2 (in service)	Doubs Replace Trans #3 (in service)	Doubs Replace Trans #4 (in service)	Harvey Run (in service)	Grandview 13645811 (b0563) (in service)
		(II service)	(II service)	(III SERVICE)	(III SELVICE)	(II service)	(II service)	(III SETVICE)	(II service)
Dec (Prior Year CWIP)									
p216.b.43	Actual								
Jan 2025	Actual					59,278			
Feb	Actual								
Mar	Actual	1,707	422	1.380	1.226	9,000	1.172	200	156
Apr	Budget	3,584			468,403				
May	Budget	3,233							
Jun	Budget	2,765			10,496,419				
Jul	Budget	70,013			196,720				
Aug	Budget	1,634							
Sep	Budget	1,075							
Oct	Budget	608							
Nov	Budget	312							
Dec	Budget	220				19,788	19,788		
Total		85,151	422	1,380	11,162,768	88,066	20,960	200	156
Many Transmission									

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(9
Ī		Luxor	Handsome Lake - Homer City	Blairsville	Carbon Center	Buffalo Road	Moshannon	West Union SS	Shawville
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43 pn 2025	Actual Actual								
an zuzo eb lar	Actual Actual	. 291	3,080	920	138	107	1,949	244	54
pr lay	Budget Budget	231	0,000	16,378	150	107	1,545	2-17	527,78 2,76
an al	Budget Budget								
ig ip	Budget Budget								
ct	Budget								
ov sc	Budget	227,177 2.144							
ic L	Budget	2,144	3,080	17,298	138	107	1,949	244	531,0

				Month End Balances				
Other Projects PIS				worm and balances				
(Monthly additions)	Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
				4,443			10,204	
				(36,433)			48,577	-
	-	-	-	(35,627)	-		44,520	-
	431	834	14,515	(19,938)	6,873	4,391	72,477	4,141
	431	834	14,515	(19,938)	6,873	4,391	72,477	4,141
	431	834	14,515	4,198,511	6,873	4,391	72,477	4,141
	431	834	14.515	4.198.511	6.873	4.391	72,477	4.141
	431	834	14,515	4,198,511	6,873	4,391	72,477	4,141
	431	834	14,515	4,198,511	6,873	4,391	72,477	4,141
	431	834	104,657	4,198,511	6,873	4,391	72,477	4,141
	431	834	104,657	4,198,511	6,873	4,391	72,477	4,141
	431	834	104,657	4,393,882	6,873	4,391	72,477	4,141
	431	834	104,657	4,437,535	6,873	4,391	72,477	4,141
	4,310	8,345	505,713	33,914,986	68,727	43,913	828,068	41,408
	331.54	641.91	38,901.01	2,608,845.06	5,286.69	3,377.92	63,697.52	3,185.27

				Month End Balances				
Other Projects PtS (Monthly additions)	Mainsburg	Piercebrook SS	Shingletown	Farmers Valley SS	0	Flint Run Substation	Bartonville	Squab Hollow SVC
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
						2,790,004 1,928,392		- :
						2.023.442		
	469.372	696.227	395	9.573		2.155.247	165	6.76
	469.372	696.227	395	9.573		2.303.784	165	176.68
	469.372	696.227	395	9.573		2.329.058	165	179.25
	556,480	696,227	395	9,573	-	2,411,205	165	180,24
	590,618	696,227	395	9,573	-	2,453,954	165	244,5
	590,618	696,227	395	9,573	-	2,466,553	165	244,5
	590,618	696,227	395	9,573		2,479,152	165	244,5
	590,618	696,227	395	9,573	-	2,499,626	165	244,50
	590,618	696,227	395	9,573	-	2,499,626	165	244,5
	590,618	696,227	395	9,573		3,697,342	165	244,50
	5,508,305	6,962,269	3,948	95,729		32,037,380	1,647	2,009,99
	423,715.78	535,559.13	303.68	7,363.78		2,464,413.88	126.73	154,615.

				Month End Balance	3			
Other Projects PIS								
(Monthly additions)	Four Mile Jct	Johnstown	Monocacy SS	Potter SS WP-933215	Yeagertown	Nyswaner	Bedington Transformer	Altoona
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	-	(925)	291,811		-	-	-	10,38
	-	(925)	302,617					9,27
	-	(925)	311,577			10,000		9,27
	2,407	619	348,734	532	272	10,225	2,059	18,18
	349,997	619	349,654	532	272	10,225	769,972	18,18
	373,019	619	350,574	532	272	10,225	772,603	18,18
	373,939	619	351,494	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	3,342,991	3,416	9,708,560	5,322	2,724	112,252	10,048,127	210,75
	257,153.19	262.73	746,812.33	409.38	209.57	8,634.76	772,932.83	16,212.0

				Month End Balan	ces			
Other Projects PIS (Monthly additions)	Meadowbrook Transformer (monthly additions)	North Shenadoah (monthly additions)	Meadowbrook Capacitor	Doubs Replace Trans #2	Doubs Replace Trans #3	Doubs Replace Trans #4	Harvey Run	Grandview 13645811 (b056)
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	-	-				-		-
		-			59,278			-
		-			59,278			
	1,707	422	1,380	1,226	68,278	1,172	200	15
	5,291	422	1,380	469,629	68,278	1,172	200	15
	8,524	422	1,380	469,629	68,278	1,172	200	15
	11,289	422	1,380	10,966,048	68,278	1,172	200	15
	81,302	422	1,380	11,162,768	68,278	1,172	200	15
	82,936	422	1,380	11,162,768	68,278	1,172	200	15
	84,011	422	1,380	11,162,768	68,278	1,172	200	15
	84,619	422	1,380	11,162,768	68,278	1,172	200	15
	84,931	422	1,380	11,162,768	68,278	1,172	200	15
	85,151	422	1,380	11,162,768	88,066	20,960	200	15
	529,762	4,223	13,800	78,883,136	821,123	31,511	1,999	1,55
	40,750.89	324.85	1,061.57	6,067,933.50	63,163.33	2,423.93	153.74	119.8

				Month End Balance	3			
Other Projects PIS		ndsome Lake - Homer						
Monthly additions)	Luxor	City	Blairsville	Carbon Center	Buffalo Road	Moshannon	West Union SS	Shawville
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	-	-	-	-				
	-	-	-	-				
	-	-	-	-				
	291	3,080	920	138	107	1,949	244	
	291	3,080	17,298	138	107	1,949	244	528,
	291	3,080	17,298	138	107	1,949	244	531
	291	3,080	17,298	138	107	1,949	244	531
	291	3,080	17,298	138	107	1,949	244	531
	291	3,080	17,298	138	107	1,949	244	531
	291	3,080	17,298	138	107	1,949	244	531
	291	3,080	17,298	138	107	1,949	244	531
	227,468	3,080	17,298	138	107	1,949	244	531
	229,612	3,080	17,298	138	107	1,949	244	531,
	459,413	30,799	156,602	1,382	1,065	19,494	2,443	4,777,
	35,339.43	2.369.14	12.046.29	106.33	81.95	1.499.52	187.90	367.51

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Claysburg Ring Bus	Johnstown SS Capacitor (13631917)	Grover Sub					
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP)									
p216.b.43	Actual								
Jan 2025	Actual								
Feb	Actual		-						
Mar	Actual	1,833	339	242					
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		1,833	339	242					

				Month End Balance	es			
Other Projects PtS		Iohnstown SS Capacitor						
(Monthly additions)	Claysburg Ring Bus	(13631917)	Grover Sub	0	0	0	Bedington Transformer	Altoona
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
						-		-
	-	-	-	-			-	-
				-			-	-
	1,833	339	242	-			-	-
	1,833	339	242				-	-
	1,833	339	242	-		-		-
	1,833	339	242	-			-	-
	1.833	339	242				-	-
	1.833	339	242					
	1.833	339	242				_	
	1.833	339	242					
	1.833	339	242					
	1,833	339	242					
					•			
	18,332	3,388	2,425	-				-
	1,410.15	260.63	186.50	-	-	-	-	-

Wylie Ridge (Monthly additions)	Black Oak (Monthly additions)	North Shenandoah (Monthly additions)	Meadowbrook Transformer (Monthly additions)	Bedington Transformer (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #4 (Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Tentonal Line (Monthly additions)
\$ 2,290,643	6,412,488.39	196,436.48	799,250.79	1,009,995.34	934,303.17	3,996,889	1,228,870	532,091	560,963	1,230,794	5,222,372	307,853	91,258	772,215	231,496	2,643,491	7,024,710	119,999,872
· · · · · · · · · · · · · · · · · · ·					,							,						
502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
\$ 2,801,364.87	6,958,951.55	3,234,734.56	418,784.10	1,110,404.58	700,013.43	123,481	71,319	4,059,993	136,969	196,365	884,931	62,985	288,661	13,013,214	188,119	48,543		100,548
Richwood Hill	Handsome Lake - Homer City	West Union	Rider Sub (West Milford)	Erie South	Monocacy SS	Bartorwille SS Capacitor	Mainsburg SS	Johnstown Sub Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damascus Substation	Warren Substation
\$ 8,405,820.91	1,398,672.57	110,311.48	2,024,727.71	5,153,981.10	4,435,107.12	74,609	3,854,126	153,778	833,767	5,465,195	2,039,466	3,616,019	188,617	102,998	1,765,454	4,416,577	242,180	2,701,208
				_	_					· ·		_	_	_				

Total Revenue Requirement

Flint Run Substation	New Martinsville Capacitor	Piercebrook Substation	Joffre Substation S1041
20 343 050	0.00	1 270 991	

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
							Line (monthly additions)		
		(in service)	CWP	CWP	CWP				
Dec (Prior Year CWIP)									
p216.b.43	Actual								
Jan 2021	Actual	-	-						
Feb	Actual	-	-						
Mar	Actual								
Apr	Actual								
May	Actual								
Jun	Actual								
Jul	Actual								
Aug	Actual								
Sep	Actual	-	-	-					
Oct	Actual	-	-	-					
Nov	Actual	-	-	-					
Dec	Actual	-							

0	0	0	(in service)	(in service)	(monthly additions) CWP		
			(in service)	(in service)	CWP		
-	-	-			-		
	-						
-	-				-	-	
-	-		-		-	-	
-	-		-		-	-	
-	-		-	-	-	-	
-	-		-		-	-	
-	-		-		-	-	
-	-		-	-	-	-	
-	-				-	-	
-					-		
	-						

			Doube Transformer #4	Doube Transformer#3	Doubs Transformer#2	Kananar Transformer	Meadow Brook SS Capacitor (Monthly	Redicates Transformer	Meadowbrook Transformer (Monthly	North Channelook	Black Oak (Monthly	Wyle Ridge (Monthly	502 Junction - Territorial Line (Monthly					
Total Revenue Requirement	Potter SS	Cabot SS Transformer	(Monthly additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	additions)	additions)	Osage Whiteley	Armstrong	Farmers Valley	Harvey Run	Doubs SS
\$ 257,775,780.3	9 236,182.01	1,010,610.06	575,101.51	534,327.96	543,912.59	4,018,853	651,507	943,389	812,722	200,880	5,118,398	2,335,305	122,076,465	2,742,304	1,804,154	312,978	93,264	678,365

Meadowbrook SS	Buffalo Road Capacitor	Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altoona	Blairsville	Conemaugh Transformer	502 Junction Substation	Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Bartonville SS Capacitor
7,117,735	49,606	1,430,495	72,893	135,855	200,665	4,146,093	426,568	3,307,809	2,233,713	64,365	5,349,666	727,859	910,743	7,090,597	1,104,242	112,693	76,227
Yeagertown	Rider	Monocacy SS	Shuman Hill Sub	Mainsburg SS	Johnstwon Sub Capcitor	Grover SS	Claysburg Ring Bus	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Shawville	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill
120 103	2.079.165	4 412 290	193.637	2 992 690	157,000	102 402	961 077	1 022 427	2 604 107	102.054	104 241	251 740	12 164 512	E E44 001	E 202 002	4 511 241	9 500 533

 Damasous SS
 Warren Substation
 Joffre Substation \$1041
 Piercebrook Substation
 Flint Run
 New Martinsville Capacitor

 261,604
 2,759,006
 1,246,788
 19,319,752

The Reconciliation in Step 8 257,775,780 The forecast in Prior Year 271,421,519

(13,645,739) <Note: for the first rate year, divide this reconciliation amount by 12 and multiply by the number of months and fractional months the rate was in effect.

Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr

interest 35.198 for	r March Current Yr	U.6800%				
Month	Yr	1/12 of Step 9	Interest 35.19a for		Interest	Surcharge (Refund) Owed
			March Current Yr	Months		
Jun	Year 1	(1,137,145)	0.6800%	11.5	(88,925)	(1,226,070)
Jul	Year 1	(1,137,145)	0.6800%	10.5	(81,192)	(1,218,337)
Aug	Year 1	(1,137,145)	0.6800%	9.5	(73,460)	(1,210,604)
Sep	Year 1	(1,137,145)	0.6800%	8.5	(65,727)	(1,202,872)
Oct	Year 1	(1,137,145)	0.6800%	7.5	(57,994)	(1,195,139)
Nov	Year 1	(1,137,145)	0.6800%	6.5	(50,262)	(1,187,407)
Dec	Year 1	(1,137,145)	0.6800%	5.5	(42,529)	(1,179,674)
Jan	Year 2	(1,137,145)	0.6800%	4.5	(34,797)	(1,171,942)
Feb	Year 2	(1,137,145)	0.6800%	3.5	(27,064)	(1,164,209)
Mar	Year 2	(1,137,145)	0.6800%	2.5	(19,331)	(1,156,476)
Apr	Year 2	(1,137,145)	0.6800%	1.5	(11,599)	(1,148,744)
May	Year 2	(1,137,145)	0.6800%	0.5	(3,866)	(1,141,011)
Total		(13,645,739)				(14,202,485)
		Balance	Interest	Amort	Balance	
Jun	Year 2	(14,202,485)	0.6800%	(1,236,503)	(13,062,559)	
Jul	Year 2	(13,062,559)	0.6800%	(1,236,503)	(11,914,882)	
Aug	Year 2	(11,914,882)	0.6800%	(1,236,503)	(10,759,400)	
Sep	Year 2	(10,759,400)	0.6800%	(1,236,503)	(9,596,061)	
Oct	Year 2	(9,596,061)	0.6800%	(1,236,503)	(8,424,812)	
Nov	Year 2	(8,424,812)	0.6800%	(1,236,503)	(7,245,598)	
Dec	Year 2	(7,245,596)	0.6800%	(1,236,503)	(6,058,365)	
Jan	Year 3	(6,058,365)	0.6800%	(1,236,503)	(4,863,059)	
Feb	Year 3	(4,863,059)	0.6800%	(1,236,503)	(3,659,625)	
Mar	Year 3	(3,659,625)	0.6800%	(1,236,503)	(2,448,008)	
Apr	Year 3	(2,448,008)	0.6800%	(1,236,503)	(1,228,151)	
May	Year 3 Year 3			(1,236,503) (1,236,503)		
	Year 3 Year 3	(2,448,008)	0.6800%	(1,236,503)	(1,228,151)	

The difference between the Reconcillation in Step 8 and the forecast in Prior Year with interest Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8) Revenue Requirement for Year 3 (14,838,034) Input to Appendix A, Line 147 258,487,529 243,649,896

Doubs Transformer #4 Doubs Transformer #4 Doubs Transformer #4 Doubs Transformer #4 Doubs Transformer #2 Romanic Transformers Coupcirus (Monthly) additions) deditions) (Monthly) additions) deditions) deditions) deditions) deditions) deditions) deditions) deditions)	
[4,838,034] (12,867) 63,224 (33,820) (16,325) (30,750) (221,738) (41,174) (54,944) (44,030) (11,067) (321,324) (312,113) (6,866,400)	(203,421) (95,335) (36,412) (5,133) (36,181)
	Ioshannon Waldo Run Four Mile Junction West Union SS Bartonville SS Capacitor
(363,726) (2,729) (96,715) (4,014) (7,476) (11,039) (225,542) (21,419) (160,237) (177,771) (3,541) 85,650 (186,234)	(47,718) (372,675) (64,787) (6,240) (4,176)
Vasagerbann Rider Microcoxy SS Sturnan Hall Sub Matriebung SS Johnstown Sub Capaciter Grover SS Claydrung Ring Bus Squab Hallow SS Squab Hallo	lak Mound Joffre SS Erie South Farmers Valley Substation Richwood Hill
Yeagerban Rider Morocacy SS Sturnar Hill Sub Materburg SS Johnstone Sub Capaber Grover SS Claysturg Ring Bus Squib Hollow SS S	IN MOUTO JOTTE SS Ene South Farmers Valley Substation Hichwood Hill

					New Martinsville
Damasous SS	Warren Substation	Joffre SS	Piercebrook SS	Flint Run	Capacitor
(458 853)	190 675		(972 604)	(691 114)	

Post results of Step 8 on PJM web site \$ 243,649,896

10 June Year 3 Results of Step 8 go into effect \$ 243,649,896

Attachment 7 - Transmission Enhancement Charge Worksheet

1	Revenue Requireme	nt By Project		
2	Fixed Charge Rate (FCR) if not a CIAC mula Line		
3 4 5	A B C	136 144	FCR without Depreciation FCR with Incentive RCE without Depreciation Line B lass Line A	11.4778% 12.1189% 0.6410%
6	FCR If a CIAC			
7	D	137	FCR without Depreciation and Pre-Commercial Costs	11.4778%

The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years.

				PJM Upgrade ID: b0328.1 b0328.2; b0347.1; b0347.2; b0347.3; b0347.4						PJM Upgrade ID: b0218; b0220; b1166				PJM Upgrade ID: b0216				
10		Details			502 Junction - Te	mitorial Line (CWIP	+ Plant In Service)		w	Wie Ridge Transfo	rmer (Plant In Service)		Black Oak	SVCI Dynamic Reacti	ve Device (Plant In S	rrvice)		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes					Yes				Yes					
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No					No				No					
13	Input the allowed ROE	Allowed ROE		12.70%					11.70%				12.70%					
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals	FCR without incentive R	OE	11.4778%					11.4778%				11.4778%					
16	11.7% then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconcilation – Average of 13 month prior year net plant	FCR for This Project		12.1189%					11.4778%				12.1189%					
	balances plus prior year 13-mo CWIP balances.	Investment		792,363,108					14,778,603				40,707,612					
17	Annual Decreciation Exo from Attachment 5			23.974.492					594.380				1.479.190					
						Pre-Commercial	Reconciliation				Reconciliation				Reconciliation			
18	See Calculations for each item below	Wo Incentive ROE	Invest Yr 2011	Return 90.946.092.05	Decreciation 23.974.492.39	Exa.	Amount (6.866.399.92)	Revenue 108.054.184.51	Return 1.695.262.96	Depreciation 594.380.46	Amount (312,113.46)	Revenue 1.978.529.96	Return 4.672.350.57	Decreciation 1,479,189.67	Amount (321.323.63)	Revenue 5.830.216.62		
20		W Incentive ROE	2011	96,025,380.05	23,974,492.39	0.00 0.00	(6,866,399.92)	113,133,472.51	1,696,262.96	594,380.46 594,380.46	(312,113.46)	1,978,529.96	4,933,298.72	1,479,189.67	(321,323.63)	6,091,164.76		

For Plant in Service

8 9

Revenue is equal to the "Review" ("Investment" times FCR) plus "Depreciation" plus "Pre-Commercial Exp" plus prior year "Reconciliation amount" "Reconciliation Amount" is created in the reconciliation in Attachment 6 and included in the forecasted revenue requirement.

			PJM Upgrade ID: b0323				PJM Upgrade ID: b0230				PJM Upgrade ID: b0229				PJM Upgrai	de ID: b0559	
10		Nort	h Shenandoah Transi	ormer (Plant In Service	e)	Me	adowbrook Transfor	ner (Plant In Service)			Bedington Transfor	mer (Plant In Service)		Meadowbrook Capacitor (Plant In Service)			
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the																
	amount of the investment on line 29, Otherwise "No"	No				No				No				No			
13	Input the allowed ROE	11.70%				11.70%				11.70%				11.70%			
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	11,4778%				11.4778%				11.4778%				11,4778%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals																
	11.7% then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11.4778%				11.4778%			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.																
	reconciliation – Average of 13 month prior year net plant halances nins prior year 13 ms CWIP halances																
17		1,359,443				5,534,761				7,389,973				6,872,138			
.,	Annual Depreciation Exp from Attachment 5	40,402				163,980				161,787				145,531			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18		Return	Depreciation	Amount	Revenue	Return	Degreciation	Amount	Revenue	Return	Degreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
19 20	See Calculations for each item below See Calculations for each item below	156.034.52 156.034.52	40.401.96 40.401.96	(11.066.89)	185.369.58 185.369.58	635.270.52 635.270.52	163.980.27 163.980.27	(44.029.91) (44.029.91)	755.220.88 755.220.88	848.208.52 848.208.52	161.786.82	(54.943.63) (54.943.63)	955.051.71 955.051.71	788.772.33 788.772.33	145.530.84 145.530.84	(41.173.91) (41.173.91)	893.129.26 893.129.26
20	ONE CHICAMONIA FOR MICH ARTH DELOW	104,034.32	+V,401.30	[+1,000.03]	100,303.30	vw,270.52	100,300.27	(27,023.31)	100,220.00	WTW,250.02	w1,700.02	[24,243.03]	~w_l01./1	rw_11233	3,330.04	(*1,173.31)	Usa, 123.20

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)
"Reconciliation Amount" is created in the reconciliation in A

PAM Ligopade CD. 16415 PAM Ligopade CD. 16	9																	
11				PJM Upgrad	le ID: b0495			PJM Upgra	nde ID: b0343			PJM Upgrad	de ID: b0344			PJM Upgra	ide ID: b0345	
Ves	10			Kammer Transforms	ers (Plant In Service)			Doubs Replac	e Transformer #2			Doubs Replace	Transformer #3			Doubs Replace	e Transformer #4	
11.77% 1			Yes				Yes				Yes				Yes			
13 Incline Ashwed ROE	12						No				No				No			
1 1 1 1 1 1 1 1 1 1	13	Input the allowed ROE																
11.77% for initio 3, and file to 12 Year's flow live 7 Feeders—1 field drop year of gitting the governor journer growth of the property of the gitting of the growth of th		above if "Yes" on line 12	11.4778%				11.4778%				11.4778%				11.4778%			
16 Forecast — End of plant year country year	15																	
2357448 388176 357378 338756 357378 338756 347376 347376 347376 347376 347376 347376 347376 347377	16	Forecast - End of prior year net plant plus current year forecast of CWIP or Cap Adds.					11.4778%				11.4778%				11.4778%			
17 Annul Description En Princ Alberten En Pr							9.888.716				3 679 218				3 598 395			
18 Return Description Amount Revenue Return Description Amount Revenue Return Description (22) 1881 1932 (22) 217.881 1 273.595 (11.59100 03 88954 0 02/2456 118811932 (22) 1841 1932 (11.59185 11.59100 03 88954 0 02/2456 118811932 (22) 1841 1932 (11.59185 01.59100 03 88954 0 02/2456 118811932 (22) 1841 1932 (11.59185 01.59100 03 88954 0 02/2456 118811932 (11.59185 01.59100 03 88954 0 02/2456 118811932 (11.59185 01.59100 03 88954 0 02/2456 118811932 (11.59185 01.59100 03 88954 0 02/2456 118811932 (11.59185 01.59100 03 88954 0 02/2456 118811932 (11.59185 01.	17	Annual Decreciation Exp from Attachment 5																
19 See Calculations for each item below 3.164.948.34 831.940.92 (221.738.31) 3.775.190.95 1.135.010.00 93.899.54 (30.749.62) 1.198.119.92 422.94.44 109.796.54 (16.324.77) 515.766.21 413.017.66 147.945.04 (33.820.33) 527.142																		
																		Revenue
	20	Dee Calcustra to each heribetor	3,104,340.34	001,340.32	(421,750.51)	0,110,100.00	1,120,010.00	20,002.54	(50),142,02)	1,130,112.32	444,444.44	100,100.04	(10,204.11)	515,100.21	410,017.00	141,842.04	(32,020.33)	Jan 1944

"Pre-Commercial Exp" is equal to the amount of pre-comme Revenue is equal to the "Return" ("Investment" times FCR) "Reconciliation Amount" is created in the reconciliation in A 9

10 "Year" if a project under PAM OATT Schedule 12,

"Year" if an outsines has paid a large jum projected in the amount of the investment risks got at large jum projected in the amount of the investment on the 20, Otherwise Not 1 large in the subsect Investment on the 20 of President Not 1 large in the 1 large in 1 large

	PJM Upgrade	ID: b0704			PJM Upgrad	le ID: b1941			PJM Upgrad	de ID: b0563		PJM Upgrade ID: b0564				
Cabot SS - Install Autotransformer					Armst	trong			Farmers Vall	lev Capacitor		Harvey Run Capacitor				
Yes				Yes				Yes				Yes				
No				No				No				No				
11.70%				11.70%				11.70%				11.70%				
11.4778%				11.4778%				11.4778%				11.4778%				
11.4778%				11.4778%				11.4778%				11.4778%				
9,099,303				12,424,624				2,671,225				642,964				
186,392				339,377				1,254				17,460				
		Reconciliation				Reconciliation				Reconciliation				Reconciliation		
Return 1.044.402.53	Depreciation 186.391.64	Amount 63.224.13	Revenue 1,294,018,31	Return 1.426.077.21	Decreciation 339.376.73	Amount (95.335.07)	Ravenue 1.670.118.87	Return 306.598.71	Decreciation 1.253.87	Amount (36.411.61)	271,440.97	Return 73.798.28	Depreciation 17,459.90	Amount (5.133.07)	Revenue 86.125.11	
1,044,402.53	186,391.64	63,224.13	1,294,018.31	1,426,077.21	339,376.73	(95,335.07)	1,670,118.87	306,598.71	1,253.87	(36,411.61)	271,440.97	73,798.28	17,459.90	(5,133.07)	86,125.11	

For Plant in Service

"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR)

"Recognition Amount" is recorded in the recognition in a

18
19 See Calculations for each item below
20 See Calculations for each item below

PJM Upgrade ID: b1803 PJM Upgrade ID: b0674, b1023, b1023.3 PJM Upgrade ID: b1800, b1804 PJM Upgrade ID: b1243 No 11.70% 11.4778% 11.4778% 11.4778% 11.4778% 11.4778% 11.4778% 11.4778% 11.4778% 5,832,455 102,776 17,973,271 580,550 1,709,261 35,310 50,475,234 1,231,249 | Pre-Commercial Reconciliation | Revenue | Re | Pro-Commercial Reconciliation | Return | Depreciation | Exc. | Amount | Reverse | 196.196 | 36.310 | 0 | (12.667) | 218.628.76 | 196.196 | 35.310 | 0 | (12.667) | 218.628.76 |

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commer Revenue is equal to the "Return" ("Investment" times FCR). "Reconciliation Amount" is created in the reconciliation in A

PART Operated D. 19300 PART OPERATED D. 19																		
11 "Yes" if a project under PRA LOATT Schools 17, otherwise 7% of the contractive 7% of				PJM Upgrade ID: b1800			PJM Upgrade ID: b2433.1, b2433.2, b2433.3				PJM Upgrade ID: b1153				PJM Upgrade ID: b1967			
11 "Yes" if a project under PRA LOATT Schools 17, otherwise 7% of the contractive 7% of																		
Commission No. 1 Text - The Constraint has poid a lump sum payment in the second control from the next text on the 2, Channella No. 1 Sec. 10 No. 11,77%	10			Hunter	rstown			Waldo	Run SS			Cone	mauch			Blain	wille SS	
Accorded the Investment Code 20, Otherwise No. 10, 17, 17, 18, 18, 18, 18, 18, 18, 18, 18, 18, 18		"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
13 Sept the allows ROCE	12																	
14 Fram Not 3 door 17 Mor Onto 12 and Fram Not 2 and Fram Not 2 and Fram Not 3 door 17 Mor Onto 12 and Fram Not 3 door 17 Mor Onto 12 and Fram Not 3 door 17 Mor Onto 12 and Fram Not 3 door 18 Mor Onto 12 Mor	19	lovet the allowed BOE																
15 Fine 13 equals 127%, form 64, if the 13 equals 11,72% to 11,000 and 127% to 11,0			11.70%				11.10.4				11.70%				11.10%			
11.77% had no 3. and 1 for 2.3 "Not from the 7 To Proceed." See of the process of			11.4778%				11.4778%				11.4778%				11.4778%			
16 Forecast — Earl of pior year set plant plan control year forecast — CEVP — C	15																	
			11.4778%				11.4778%				11.4778%				11.4778%			
balances due poir vied 13-ex CMPP balances	16	forecast of CWIP or Cap Adds.																
17 Annul Description Ear for Machines 5 1386,567 (1587.86) 64491 777.867 Reconciliation Reconciliation Reconciliation Reconciliation Reconciliation																		
** Annual Listerication to the Alactiment's 1,390,000 1,500,000 1,	47																	
	.,	Annual Depreciation Exp from Attachment 5	1,308,067				1,587,863				694,961				77,857			
					Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	18		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
19 See Calculations for each item below 3.914.304 1.308.067 85.650 5.308.021.59 5.371.089 1.587.863 (372.675) 6.586.276.21 2.539.774 694.961 (160.237) 3.074.497.53 340.927 77.857 (21.419) 397.3	19																	397.365.09
20 See Calculations for each item below 3,914,304 1,308,067 85,659 5,308,021.59 5,371,089 1,587,863 (372,675.21 2,598,774 694,961 (160,237) 3,074,497.53 340,927 77,857 (21,419) 397,3	20	See Calculations for each item below	3,914,304	1,308,067	85,650	5,308,021.59	5,371,089	1,587,863	(372,675)	6,586,276.21	2,539,774	694,961	(160,237)	3,074,497.53	340,927	77,857	(21,419)	397,365.09

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)

PJM Upgrade ID: b1609, b1769 PJM Upgrade ID: b1945 PJM Upgrade ID: b1610 PJM Upgrade ID: b1990 10

**Test T is project order FAM CAST Exheake 12, ordered to Minister No.

**Test T is customer has paid a lump and payment in the amount of the investment on the 20, Chiminish Test I sept the allower of Test I not be 20, Chiminish Test I sept the allower of Test I not be 12, Chiminish Test I not of Test Test I for the 12 not th No 11.70% No 11.70% 11.4778% No 11.70% 11.4778% 11.4778% 11.4778% 11.4778% 11.4778% 11.4778% 11.4778% 4,962,618 130,413 7,992,871 192,996 876,236 22,908 501,122 13,801 | Return | Deoreciation | amount | Revenue | 569.601 | 130.413 | (186.234) | 513.779.41 | 569.601 | 130.413 | (186.234) | 513.779.41
 Return
 Decreciation
 amount
 Revenue

 917-408
 192-296
 64-7871
 1.045.617.73

 917-408
 192-296
 64-7871
 1.045.617.73
 | Reconciliation | Return | Decreciation | amount | 100.573 | 22.908 | (5.918) | 100.573 | 22.908 | (6.918) | Revenue 116.563.12 116.563.12

For Plant in Service

'Pre-Commercial Exp' is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)

'Pre-position Amount" in control in the recognition in A

9																					
			PJM Upgrad	e ID: b1801			PJM Upgrad	ID: b1965			PJM Upgrad	e ID: b1839			PJM Upgrad	le ID: b1964			PJM Upgra	de ID: b1672	
10			Altoona	SVC			Low				Grand Point	& Guilford			Mosha	0000			Carbon	Center	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No				No			
13	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7	11.70%				11.70%				11.70%				11.70%				11.70%			
	above if "Yes" on line 12	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
16	11.7% then line 3. and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
	forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant balances olus prior year 13-mo CWIP balances.	28.668.362				972.725				1.386.447				6.269.640				444.673			
17	Annual Decreciation Exo from Attachment 5	769,488				25,321				37,231				165,312				11,946			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18 19 20	See Calculations for each item below See Calculations for each item below	Return 3.290,506 3,290,506	Decreciation 769,488 769,488	amount (225.542) (225,542)	Revenue 3.834.451.19 3,834,451.19	Return 111.648 111,648	Depreciation 25.321 25,321	amount (7,476) (7,476)	Revenue 129.493.51 129,493.51	Return 159,134 159,134	Depreciation 37.231 37,231	amount (11,039) (11,039)	Revenue 185.325.34 185,325.34	Return 719.619 719,619	Depreciation 165.312 165,312	amount (47.718) (47,718)	Revenue 837.212.94 837,212.94	Return 51.039 51,039	Decreciation 11.946 11,946	amount (3.541) (3,541)	Revenue 59.444.29 59,444.29

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR
"Pre-position to the pre-position in

9																									
			PJM Upgrade	ID: b1998			PJM Upgrade	ID: b1999, b2002			PJM Upgrad	ie ID: b2342			PJM Upgrad	e ID: b1770			PJM Upgr	ade ID: b2148			PJM Upgrade	ID: b0556	
10			Shawyi	ile			Nor	thwood			Shuman	Hill Sub			Buffalo	Road			Pleasurey	ille Capacitor		I	Grover SS C	pacitor	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No				No				No			
13	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7	11.70%				11.70%				11.70%				11.70%				11.70%				11.70%			
15	above if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
16	11.7% then line 3. and if line 12 is "Yes" then line 7 Forecast - End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation - Average of 13 month prior year net plant	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
17	balances plus prior year 13-mo CWIP balances.	2,119,476				0				1,056,068				342,714				0				777,515			
1/	Annual Decreciation Exp from Attachment 5	45,392				0				66,905				9,207				0				11,307			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation				econciliation	
18	See Calculations for each item below	Return 243.270	Depreciation 45.392	amount (13.625)	275.036.01	Return	Depreciation	amount	Revenue	Return 121,214	Depreciation 66,905	amount (11.055)	Revenue 177.063.99	Return 39.336	Depreciation 9.207	amount (2.729)	Revenue 45.813.99	Return	Degreciation	amount	Revenue	Return 89.242	Depreciation 11.307	amount (5.511)	Revenue 95.037.03
20	See Calculations for each item below See Calculations for each item below	243.270	45,392 45,392	(13,625)	275,036.01				0.00	121,214	66,905	(11,055)	177,063.99	39,336	9,207	(2,729)	45,813.99 45,813.99	0	0		0.00	89,242 89,242	11,307	(5,511)	95,037.03

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)
"Reconciliation Amount" is created in the reconciliation in A

9																									
			PJM Upgrade I	ID: b1023.1			PJM Upgrade	e ID: b1941			PJM Upgrade	ID: b2343			PJM Upgrade	ID: b1840			PJM Upgra	ie ID: b2235			PJM Upgrade	D: b2260	
10			502 Junction S	Substation			Handsome Lake	- Homer City			West L	nion			Rider Sub (We	est Milford)			Mono	acy SS			Bartonville SS	Capacitor	
11	"Yes" if a project under PJM QATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No				No				No			
13	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7	11.70%				11.70%				11.70%				11.70%				11.70%				11.70%			
15	above if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
16	11.7% then line 3. and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant.	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
17	balances plus prior year 13-mo CWIP balances.	23,321,766				9,912,076				785,503				14,167,991				31,708,024				529,837			
	Annual Decreciation Exp from Attachment 5	124,532				260,981				20,153				398,550				795,714				13,796			
		Return	R	Reconciliation	_	Return	Denrariation	Reconciliation	Revenue	Return	Denreciation	Reconciliation	_	Return	Degrariation	Reconciliation	_	Return	Denreciation	Reconciliation	Revenue	Return	Denveriation	econciliation	_
18 19 20	See Calculations for each item below See Calculations for each item below	2.676.833 2,676,833	124.532 124,532	(177.771)	Revenue 2.623.593.69 2,623,593.69	1.137.691 1,137,691	260.981 260,981	(96,715) (96,715)	1.301,957.89 1,301,957.89	90.159 90,159	20.153 20,153	amount (6.240) (6,240)	Revenue 104.071.73 104,071.73	1,626,178 1,626,178	398,550 398,550	(118.565) (118,565)	Revenue 1.905.162.74 1,905,162.74	3,639,393 3,639,393	795,714 795,714	amount (288.199) (288,199)	4,146,908,25	60.814 60,814	13.795 13,795	(4.176) (4,176)	70.432.98 70,432.98

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)
"Reconciliation Amount" is created in the reconciliation in A

			JM Uporade ID:	b1802 & b1608			PJM Uporac	le ID: b0555			PJM Upgrad	le ID: b1943			PJM Upora	ide ID: b0376		P	JM Upgrade ID:	b2364 & b2364.1	
10			Mainsb	ura SS			Johnstown S	uh Canacitor			Clavshum	Ring Bus			Coneman	oh Capacitor			Smith F	follow SS	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No				No			
13	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7	11.70%				11.70%				11.70%				11.70%				11.70%			
15	above if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
16	11.7% then line 3. and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	28,444,433				1,089,671				5,896,634				0				15,205,528			
17	Annual Decreciation Exo from Attachment 5	589,323				28,707				156,962				0				294,202			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18 19 20	See Calculations for each item below See Calculations for each item below	Return 3.264.804 3,264,804	Depreciation 589,323 589,323	amount (211.316) (211,316)	Revenue 3.642.810.27 3,642,810.27	Return 125,071 125,071	Depreciation 28.707 28,707	amount (5.561) (5,561)	Revenue 148.216.13 148,216.13	Return 676.806 676,806	Depreciation 156,962 156,962	amount (46,712) (46,712)	787,055.36 787,055.36	Return 0 0	Depreciation 0	amount 0	Revenue 0.00 0.00	Return 1.745.265 1,745,265	Decreciation 294.202 294,202	amount (154.004) (154,004)	Revenue 1.885.462.18 1,885,462.18

For Plant in Service

"Pre-Commercial Exp" is equal to the amount of pre-comms
Reverue is equal to the "Return" ("Investment" times FCR)

"Pre-condition foreward in ground in the pre-positioning in A

9																									
			JM Upgrade ID:	b2362 & b2632	1		PJM Upgrad	le ID: b2156			PJM Upgrad	e ID: b2546			PJM Upgradi	e ID: b2545			PJM Upgrade	ID: b2441		PJM	Upgrade ID: b25	17, b2547.1, b25	47.2
10			Squab Ho	ollow SVC			Shingletow	n Capacitor			Nran	aner			Richwo	od Hill			Erie S	outh			Joffre	Sub	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No				No				No			
13	Input the allowed ROE	11.70%				11.70%				11.70%				11.70%			ľ	11.70%			ľ	11.70%			
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant																								
	balances plus prior year 13-mo CWIP balances.	21,982,830				1,272,062				732,714				57,630,534				33,358,554				37,084,605			
17	Annual Decreciation Exp from Attachment 5	1,092,867				42,611				18,898				1,791,086				1,325,143				1,208,687			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18	See Calculations for each item below	Return 2.523.152	Decreciation 1,092,867	amount (197,665)	Revenue 3.418.353.90	Return 146.005	Depreciation 42.611	amount (10.684)	Revenue 177.933.10	Return 84,100	Depreciation 18.898	amount (5.711)	Revenue 97.287.00	Return 6.614.735	Depreciation 1,791,086	amount (454.230)	Revenue 7.951.590.68	Return 3.828.838	Depreciation 1.325.143	amount (293,940)	Revenue 4.860.041.58	Return 4.256.508	Depreciation 1,208,687	amount (299.540)	Revenue 5.165.654.63
20	See Calculations for each item below	2,523,152	1,092,867	(197,665)	3,418,353.90	146,005	42,611	(10,684)	177,933.10	84,100	18,898	(5,711)	97,287.00	6,614,735	1,791,086	(454,230)	7,951,590.68	3,828,838	1,325,143	(293,940)		4,256,508	1,208,687	(299,540)	

For Plant in Service
"Pre-Commercial Exp' is equal to the amount of pre-comme
Revenue is equal to the "Return" ("investment" times FCR)
"Reconciliation Amount" is created in the reconciliation in A

			PJM Upgr	ade ID: b2475			PJM Up	grade ID: b1991			PJM Upgrad	e ID: b2261			PJM Upgrade	ID: b2494	
10			Oa	k Mound			Farmers	Valley Substation			Damascus	Substation			Warren Su	bstation	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No			
13	Input the allowed ROE	11.70%				11.70%				11.70%				11.70%			
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals	11.4778%				11.4778%				11.4778%				11.4778%			
15	11.7% then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11.4778%				11.4778%			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant																
	balances plus prior year 13-mo CWIP balances.	94,982,429				30,790,329				1,704,553				19,336,682			
17	Annual Depreciation Exp from Attachment 5	2,111,292				882,515				46,534				481,776			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18 19 20	See Calculations for each item below See Calculations for each item below	Return 10.901.922 10,901,922	Depreciation 2.111.292 2,111,292	amount (728.097) (728,097)	Revenue 12.285.117.86 12,285,117.86	Return 3.534.062 3,534,062	Decreciation 882.515 882,515	(213,516) (213,516)	Revenue 4.203.060.42 4.203.060.42	Return 195,646 195,646	Depreciation 46,534 46,534	amount (458,853) (458,853)	Revenue (216,673,19) (216,673,19)	Return 2.219.432 2,219.432	Depreciation 481.776 481,776	amount 190,675 190,675	Revenue 2.891.882.68 2,891,882.68

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)
"Reconciliation Amount" is created in the reconciliation in A

9																				
			PJM Upgrade IE): s1041			PJM Upgran	de ID: b2587					PJM	Upgrade ID: b2	96, b2996.1, b299	6.2				_
																				1
10 11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes	Joffre Substatio	on S1041		Yes	Piercebrooi	k Substation		Yes			Yes	Flint Run	substation					
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No			No.						l	
13		11.70%				11.70%				11.70%			11.70%					İ	Į.	
	above if "Yes" on line 12 and From line 7 above if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals	11.4778%				11.4778%				11.4778%			11.4778%							
	11.7% then line 3. and if line 12 is "Yea" then line 7 Forecast - End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation - Average of 13 month prior year net plant	11.4778%				11.4778%				11.4778%			11.4778%							
17	balances plus prior year 13-mo CWIP balances.	0				9,652,386				0			169,404,502					İ		
.,	Annual Decreciation Exo from Attachment 5					168,997				0			899,098							
18	See Calculations for each item below	Return	Depreciation 0	Reconciliatio n amount	Revenue 0.00	Return 1.107.884	Depreciation 168.997	Reconciliation amount (873.694)	Revenue 403.187.47	Return	Decreciation	Reconciliation amount	Return 19.443.961	Depreciation 899.098	Reconciliatio n amount (681.114)	Revenue 19.661.945.44	Tetal 238 309 659 44	Incentive Charged	Revenue Credit 238.309.659.44	\$5.340.236 Ax A Line
20	See Calculations for each item below	, o	o o	ő	0.00	1.107.884	168.997	(873.694)	403.187.47	ő	i	ő	19,443,961	899.098	(681,114)	19.661.945.44	243.649.895.59			

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comms
Revenue is equal to the "Return" ("Investment" times FCR)
"Reconciliation Amount" is created in the reconciliation in A

Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up Attachment 8, page 1, Table 1 and 2
Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up

TABLE 1: Summary Cost of Long Term Debt

CALCULATION OF COST OF DEBT

YEAR ENDED	12/31/2024

ш	TEAK ENDED	12/01/2024										
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
		t=N	Issue Date	Maturity Date	ORIGINAL ISSUANCE	Net Proceeds At Issuance	Net Amount Outstanding at t=N	Months Outstanding at t=N	Average Net Outstanding in Year* z*	Weighted Outstanding Ratios	Effective Cost Rate (Tables 2 and 3)	Weighted Debt Cost at t = N (h) * (i)
ı	Long Term Debt Cost at Year Ended: First Mortgage Bonds:	12/31/2024										
	(1) 3.85%, Senior Unsecured Notes (2) 3.76%, Senior Unsecured Notes Total	No	12/11/2014 10/16/2015	6/2/2025 5/30/2025	\$ 550,000,000 \$ 75,000,000 \$ 625,000,000	\$ 545,247,429 \$ 74,437,647	\$ 549,809,065 \$ 74,975,995 \$ 624,785,060	12 12	\$ 549,809,065.00 \$ 74,975,995.18 \$ 624,785,060	88.00% 12.00% 100.000%	3.95% 3.85%	3.48% 0.46% 3.94%
ш												

t = time
The current portion of long term debt is included in the Net Amount Outstanding at t = N in these calculations.
The outstanding amount (column (e)) for debt retired during the year is the outstanding amount at the last morth it was outstanding.
The outstanding amount (column (e)) for debt retired during the year is the outstanding amount at the last morth it was outstanding.
The outstanding amount (column (e)) for debt retired during the year (lawge of the balances for the 12 months of the year, with zero in months that the issuance is not outstanding in a month).
Interim (inst/valued deberturely older to calculations shall be taken to four decimals in percentages (7.200%, S.2582%); Final Total Weighted Average Debt Cost for the Formula Rate shall be rounded to two decimals of a percent (7.03%).

"This Total Weighted Average Debt Cost will be shown on Line 101 of formula rate Appendix A.

TABLE 2: Effective Cost Rates For	Traditional Front-L	oaded Debt Issuanc	es:											
YEAR ENDED	12/31/2024	()	(bb)	()	(44)	14	(ee)	(ff)	()	(hh)	gn.	(ID	mas.	(II)
		(aa)	(00)	(cc)	(dd) (Discount)	14	(ee)	Loss/Gain on	(gg) Less Related	(nn)	(ii) Net	(ii)	(kk)	Effective Cost Rate*
		Issue	Maturity	Amount	Premium		Issuance	Reacquired	ADIT	Net	Proceeds	Coupon	Annual	(Yield to Maturity
Long Term Debt Issuances	Affiliate	Date	Date	Issued	at Issuance		Expense	Debt	(Attachment 1)	Proceeds	Ratio	Rate	Interest	at Issuance, t = 0)
(1) 3.85%, Senior Unsecured Notes	No	12/11/2014	6/2/2025	\$ 550,000,000	\$ (418,00	00)	4,334,571	-	XXX	\$ 545,247,429	99.1359	3.85%	\$ 21,175,000	3.95%
(2) 3.76%, Senior Unsecured Notes		10/16/2015	5/30/2025	75,000,000			562,353			\$ 74,437,647	99.2502	3.76%	\$ 2,820,000	3.85%
TOTA	ALS			\$ 625,000,000	(418,00	00)	\$ 4,896,924	-	XXX	\$ 619,685,076			\$ 23,995,000	
* YTM at issuance calculated from an	acceptable bond tab	le or from YTM = Inte	rnal Rate of Return (IRR) of	alculation										
Effective Cost Rate of Individual Deber	nture (YTM at issuan	ice): the t=0 Cashflov	v C _o equals Net Proceeds of	column (gg); Semi-ann	ual (or other) inter	est cas	hflows (Ctr1, Ctr2, etc.)							

Trans-Allegheny Interstate Line Company

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAF. TrAILCo will annotize the Origination Fees and Commitments Fees using the standard internal Rate of Return formula below. Each year, TrAILCo will too up the announts withdrawn, he Internet paid in the year, Origination Fees, Commitments Fees, and total bias manufact in the Statement.

Total Loan Amount	ı										
Internal Rate of Re Based on following NPV = 0 =	turn ¹ I Financial Formula ² : $\sum_{t=1}^{N} c_t /$	/(1+ <i>IF</i>	? <i>R</i>)pu	vr(t)							
Origination Fees Origination Fees	<i>t</i> =1]						
Addition Origination Fees											
Total Issuance Expens Revolving Credit Comm											
Revolving Credit Comm	nitment Fee 2008	2008	2008	2008	After borrowing is at the mic		2011	2012	2013	2014	201
LIBOR Rate Spread	2008	2008	2008	2008	2009	2010	2011	2012	2013	2014	2018
(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(1)		Amortization of
									Net Cash Flows (D-F-G-H)	Interest at effective rate	origination fees and commitment fees
									-	-	-
									- - -	- - -	- -
									- - -	- - -	- - - -
									- -	-	- - - - - -
									- - - - - -	- - - - - - - -	- - - - -
									-	- - - - - -	- - - - - - -
									- - - - - - - - - - - - - - - - - - -		- - - - - - - - - - - - - - - - - - -
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		(13,847,278
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		(13,847,278
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		(13,847,278
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		(13,847,278
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		(13,847,278
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		(13,847,278
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		(13,847,278
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		(13,847,278
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		- - - - - - - - - - - - - - - - - - -
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		- - - - - - - - - - - - - - - - - - -
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		- - - - - - - - - - - - - - - - - - -
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		(13,847,278
						13,847,278.00			-		

Trans-Allegheny Interstate Line Company

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrAILCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrAILCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount

Internal Rate of Return¹ Based on following Financial Formula²:		
$NPV = 0 = \sum_{t=1}^{N} C_t / (1 + IRR) pwr(t)$		
<i>t</i> =1		
Origination Fees		
Origination Fees Addition Origination Fees		
Total Issuance Expense		
Revolving Credit Commitment Fee		
Revolving Credit Commitment Fee After borrowing is at the midpoint (\$275,000)		
	-	- -
	1	-
	1	-
	-	-
	1	-
		-
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	1	-
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Trans-Allegheny Interstate Line Company

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrAILCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrAILCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount				
Internal Rate of Return¹ Based on following Financial Formula²: $NPV = 0 = \sum_{t=1}^{N} C_t / (1 + IRR) pwr(t)$				
Origination Fees Origination Fees Addition Origination Fees Total Issuance Expense				
Revolving Credit Commitment Fee	After borrowing is at the midpoint (\$275,000)	- - - - - - - - -		- - - - - - - -
			-	-

Commitment fees for 4th quarter 2008

Attachment 3

Accounting of Transfers Between CWIP and Plant In Service

May 15, 2025

Trans-Allegheny Interstate Line Company Detail Transfers from CWIP to Plant in Service 2024 Reconciliation of Transmission Revenue Requirement Formula Rate

_		1	·		
Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service
			TrAIL Projects		
			502 Junction to Territorial Line		
13419997	478541318	35500, 35610	Line Construction 3	3,400.00	February 1, 2024
		,		5,	, , , , , , , , , , , , , , , , , , , ,
	3548654143	35610	Meadow Brook-Mount Storm 500kV 529	15,489.39	January 1, 2024
40004400	3548654143	35610	Meadow Brook-Mount Storm 500kV 529	8.25	February 1, 2024
16894108			Total	15,497.64	
	3595566355	35300	502 Jct :UAS anti-drone technology	(268.69)	January 1, 2024
	3595566355	35300	502 Jct :UAS anti-drone technology	46.70	February 1, 2024
	3595566355	35300	502 Jct :UAS anti-drone technology	25.78	June 1, 2024
	3595566355	35300	502 Jct :UAS anti-drone technology	2,472.75	July 1, 2024
	3595566355	35300	502 Jct :UAS anti-drone technology	17,715.55	August 1, 2024
	3595566355	35300	502 Jct :UAS anti-drone technology	190.30	September 1, 2024
4700000	3595566355	35300	502 Jct :UAS anti-drone technology	3,945.04	December 1, 2024
17268380			Total	24,127.43	
17347839	3606433947	35300	Meadow Brook	(11,808.62)	April 1, 2024
					•
17694833	3681730819	35610	536 Line 502 Jct-Mount Storm 500kV	84,885.13	March 1, 2024
17704328	3652137412	35610	536 Line 502 Jct-Mount Storm 500kV	915.29	January 1, 2024
	3652939132	35400	536 Line 502 Jct-Mount Storm 500kV	382,178.16	October 1, 2024
	3652939132	35400	537 Line 502 Jct-Mount Storm 500kV	(87.83)	November 1, 2024
	3652939132	35400	538 Line 502 Jct-Mount Storm 500kV	(13,847.66)	December 1, 2024
17711664			Total	368,242.67	
	3657282620	35300	Meadow Brook	(52,677.77)	December 1, 2024
17742108			Total	(52,677.77)	, ,
17786366	3664598019	35610	502 JCT-MTSTORM 500kV	84,802.95	September 1, 2024
	3667239280	35610	536 Line 502 Jct-Mount Storm 500kV	130.43	January 1, 2024
	3667239280	35610	536 Line 502 Jct-Hount Storm 500kV	66.47	May 1, 2024
	3667239280	35610	536 Line 502 Jct-Mount Storm 500kV	1.65	June 1, 2024
	3667239280	35610	536 Line 502 Jct-Mount Storm 500kV	0.03	August 1, 2024
17807250			Total	198.58	-
17829122	3669821867	35610	502 JCT-MTSTORM 500kV	7,561.89	December 1, 2024
17829224	3669826328	35610	502 JCT-MTSTORM 500kV	773,846.70	December 1, 2024
	3685155171	35610	502 JCT-MTSTORM 500kV	463,831.47	March 1, 2024
	3685155171	35610	502 JCT-MTSTORM 500kV	906,669.33	April 1, 2024
	3685155171	35610	502 JCT-MTSTORM 500kV	(247,755.11)	May 1, 2024
	3685155171	35610	502 JCT-MTSTORM 500kV	12,452.93	June 1, 2024
	3685155171	35610	502 JCT-MTSTORM 500kV	3,878.73	July 1, 2024
	3685155171	35610	502 JCT-MTSTORM 500kV	31,830.52	August 1, 2024
	3685155171	35610	502 JCT-MTSTORM 500kV	(3,039.21)	September 1, 2024
	3685155171	35610	502 JCT-MTSTORM 500kV	233.39	October 1, 2024
	3685155171	35610	502 JCT-MTSTORM 500kV	1,474.27	November 1, 2024
	3685155171	35610	502 JCT-MTSTORM 500kV	1,775.70	December 1, 2024
17962062			Total	1,171,352.02	
	3708077224	35610	529 Line Meadow Brook - Mt Storm 50	28,997.85	September 1, 2024
	3708077224	35610	529 Line Meadow Brook - Mt Storm 50	(119.30)	October 1, 2024
	3708077224	35610	529 Line Meadow Brook - Mt Storm 50	(8,738.39)	November 1, 2024
40407004	3708077224	35610	529 Line Meadow Brook - Mt Storm 50	2,498.65	December 1, 2024
18137891			Total	22,638.81	
			Total 502 Junction to Territorial Line	2,492,982.72	
			Other Projects		
14057705	534342055		Squab Hollow SS: Trail Co CIAC/230	(169.77)	June 1, 2024
				,,	

	E 4E C E 7 C 7 1	25220 25200	Trail Canet New Bishwood Hill CC to	889.14	January 1, 2024
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo		January 1, 2024
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	889.14	February 1, 2024
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	March 1, 2024
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	April 1, 2024
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	May 1, 2024
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	919.80	June 1, 2024
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	919.80	July 1, 2024
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	919.80	August 1, 2024
					-
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	919.80	September 1, 2024
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	919.80	October 1, 2024
	545657671	35210, 35220, 35300	Trail- Const New Richwood Hill SS fo	1,235.21	November 1, 2024
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	919.80	December 1, 2024
	545657671	33220, 33300		-	December 1, 2024
14276743			Total	11,160.29	
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	6,231.75	January 1, 2024
					-
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	5,415.56	February 1, 2024
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	10,674.52	March 1, 2024
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	4,777.94	April 1, 2024
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	(733.78)	May 1, 2024
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	18,463.77	June 1, 2024
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	6,889.43	July 1, 2024
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	12,112.16	August 1, 2024
		35500, 35610, 35900			-
	6895555910		Oak Mound - Waldo Run #1	5,996.04	September 1, 2024
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	11,482.13	October 1, 2024
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	16,252.18	November 1, 2024
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	6,360.39	December 1, 2024
44404400	0093333910	33300, 33010, 33300			December 1, 2024
14464108			Total	103,922.09	
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	158.10	February 1, 2024
					-
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	9,074.00	July 1, 2024
14528199				9,232.10	
4.47.4.4005	774400445	05000	O-b-+ B A+ B - #0	(00.040.00)	4
14744335	774109415	35300	Cabot-Repl Arrester on Bank #3	(32,813.62)	April 1, 2024
14986101	811528630	35300	Meadow Brook	100.60	April 1, 2024
	3698275237	35300	Meadow Brook SS	(5,505.74)	April 1, 2024
	3698275237	35300	Meadow Brook SS	(9,857.59)	June 1, 2024
15251957			Total		
13231937			Total	(15,363.33)	
15386903	3366277229	35210, 35300	Mainesburg-Inst shunt reactor+345kV	91.82	November 1, 2024
45540740	0000744000	05000	Markey and Jackell County County Bandon	5 500 00	1 4 0004
15510710	3382744628	35300	Moshannon-Install Smart Card Reader	5,589.90	June 1, 2024
15510930	3382748514	35300	Squab Hollow-Install Smart Card Rea	(30,259,39)	June 1, 2024
15510930	3382748514	35300	Squab Hollow-Install Smart Card Rea	(30,259.39)	June 1, 2024
15510930 15556076	3382748514 3389017329	35300 35300	Squab Hollow-Install Smart Card Rea Meadow Brook SVC-Repl Cooper SMP-16	(30,259.39) (9,619.22)	June 1, 2024 April 1, 2024
	3389017329	35300	Meadow Brook SVC-Repl Cooper SMP-16	(9,619.22)	April 1, 2024
	3389017329 3417152395	35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75)	April 1, 2024 January 1, 2024
	3389017329 3417152395 3417152395	35300 35210, 35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67	April 1, 2024 January 1, 2024 February 1, 2024
	3389017329 3417152395	35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75)	April 1, 2024 January 1, 2024
	3389017329 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024
	3389017329 3417152395 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024
	3389017329 3417152395 3417152395 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Rept Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87 (261,640.21)	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024 May 1, 2024
	3389017329 3417152395 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024
	3389017329 3417152395 3417152395 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Rept Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87 (261,640.21)	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024 May 1, 2024
	3389017329 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87 (261,640.21) 31,956.47 26,795.03	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024 May 1, 2024 June 1, 2024 July 1, 2024
	3389017329 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87 (261,640.21) 31,956.47 26,795.03 42,715.66	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024 May 1, 2024 June 1, 2024 July 1, 2024 August 1, 2024
	3389017329 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87 (261,640.21) 31,956.47 26,795.03 42,715.66 51,213.70	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024 May 1, 2024 June 1, 2024 July 1, 2024 August 1, 2024 September 1, 2024
	3389017329 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87 (261,640.21) 31,956.47 26,795.03 42,715.66	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024 May 1, 2024 June 1, 2024 July 1, 2024 August 1, 2024
	3389017329 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87 (261,640.21) 31,956.47 26,795.03 42,715.66 51,213.70	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024 May 1, 2024 June 1, 2024 July 1, 2024 August 1, 2024 September 1, 2024
	3389017329 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87 (261,640.21) 31,956.47 26,795.03 42,715.66 51,213.70 18,871.76 13,609.21	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024 May 1, 2024 June 1, 2024 July 1, 2024 August 1, 2024 September 1, 2024 October 1, 2024 November 1, 2024
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15801970 15802094 15802349 15802372	3389017329 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 341715242 341715242 3417152442 3417152442 3417168029 3417168029 3417168029 3417168005 3417168005 3417168005 3417168005 3417168005 3417168005 3417168005	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35300 35300 35300 35300 35300 35300 35300 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610	Meadow Brook SVC-Repl Cooper SMP-16 Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New 500/138 kV Fiint Run SS - New MPLS and SCADA Fiint Run SS - New MPLS and SCADA Fiint Run SS - New MPLS and SCADA Fiint Run SS - New MPLS and SCADA Fiint Run SS - New MPLS and SCADA Total Harrison SS-Repl Belmont Relaying Flint Run-Waldo Run 138 kV (No 2) Fiint Run-Waldo Run 138 kV (No 2) Total Flint Run-Waldo Run 138kV (No 1) Fiint Run-Waldo Run 138kV (No 1)	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87 (261,640.21) 31,956.47 26,795.03 42,715.66 51,213.70 18,871.76 13,609.21 17,400.67 (12,842.23) (584.31) 103.81 7,306.25 6,825.75 77.48 3,396.79 (9.80) (108.78 3,278.21 1,429.81 217.56 108.78 9.80 108.78 9.80 108.78 110.80 1,985.53	April 1, 2024 January 1, 2024 February 1, 2024 April 1, 2024 April 1, 2024 May 1, 2024 June 1, 2024 July 1, 2024 September 1, 2024 October 1, 2024 December 1, 2024 January 1, 2024 April 1, 2024 April 1, 2024 April 1, 2024 April 1, 2024 April 1, 2024 January 1, 2024 April 1, 2024 April 1, 2024 June 1, 2024 February 1, 2024 March 1, 2024 March 1, 2024 April 1, 2024 June 1, 2024 December 1, 2024 March 1, 2024 March 1, 2024 March 1, 2024 March 1, 2024 December 1, 2024 December 1, 2024 December 1, 2024 December 1, 2024 December 1, 2024
15556076 15801970 15802094 15802349	3389017329 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152395 3417152442 3417152442 3417152442 3417168029 3417168029 3417168005 3417168005 3417168005 3417168005 3417168005	35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35210, 35300 35300 35300 35300 35300 35300 35300 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610	Meadow Brook SVC-Repl Cooper SMP-16 Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New 500/138 kV Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run SS - New MPLS and SCADA Flint Run-Waldo Run 138 kV (No 2) Flint Run-Waldo Run 138 kV (No 1) Flint Run-Waldo Run 138kV (No 1)	(9,619.22) (5,938.75) 13,036.67 25,095.69 14,041.87 (261,640.21) 31,956.47 26,795.03 42,715.66 51,213.70 18,871.76 13,609.21 17,400.67 (12,842.23) (584.31) 103.81 7,306.25 6,825.75 77.48 3,396.79 (9.80) (108.78) 3,278.21 1,429.81 217.56 108.78 9.80 108.78	April 1, 2024 January 1, 2024 February 1, 2024 March 1, 2024 April 1, 2024 May 1, 2024 June 1, 2024 July 1, 2024 August 1, 2024 October 1, 2024 October 1, 2024 December 1, 2024 December 1, 2024 April 1, 2024 April 1, 2024 April 1, 2024 January 1, 2024 January 1, 2024 February 1, 2024 December 1, 2024 January 1, 2024 January 1, 2024 January 1, 2024 January 1, 2024 June 1, 2024 May 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024 June 1, 2024

	3432749693	35300	Cabot SS-Repl SEL-1102	137.25	May 1, 2024
15922761	3432749693	35300	Cabot SS-Repl SEL-1102	2160.3 2297.55	July 1, 2024
15922/61			Total	2297.55	
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	(3,181.28)	January 1, 2024
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	131.84	February 1, 2024
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	491.01	April 1, 2024
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	2,989.79	May 1, 2024
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	214.04	June 1, 2024
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	5,237.14	July 1, 2024
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	3,740.27	August 1, 2024
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	(7.05)	September 1, 2024
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	(309.67)	October 1, 2024
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	418.95	November 1, 2024
	3452358055	35011	Flint Run-Waldo Run 138Kv No. 1	12,045.50	December 1, 2024
16105456			Total	21,770.54	
	3490446328	35300	Black Oak SVC - Instll Security RADA	471.47	October 1, 2024
	3490446328	35300	Black Oak SVC - Instll Security RADA	262.52	November 1, 2024
16397760			Total	733.99	
	3511789632	35300	502 JCT- On line Equipment Monitorin	707.54	April 1, 2024
	3511789632	35300	503 JCT- On line Equipment Monitorin	(289.04)	May 1, 2024
	3511789632	35300	502 JCT- On line Equipment Monitorin	1,293.47	August 1, 2024
	3511789632	35300	503 JCT- On line Equipment Monitorin	(482.74)	September 1, 2024
16573287			Total	1,229.23	
	3548654143	35610	Meadow Brook-Mount Storm 500kv 529	(15,481.14)	January 1, 2024
	3548654143	35610	Meadow Brook-Mount Storm 500kv 529	(8.25)	February 1, 2024
16894108			Total	(15,489.39)	•
	3595553988	35303	Flint Run-Counter UAS andtidrone tec	(19,531.70)	January 1, 2024
	3595553988	35304	Flint Run-Counter UAS andtidrone tec	(5,907.13)	February 1, 2024
17261189			Total	(25,438.83)	•
	3595562910	35300	Wylie Ridge-Counter UAS antidrone	(7,658.62)	May 1, 2024
	3595562910	35300	Wylie Ridge-Counter UAS antidrone	(1,290,379.18)	June 1, 2024
17268003			Total	(1,298,037.80)	
	3595562973	35300	Doubs Sub-Counter UAS antidrone tec	(23,950.83)	January 1, 2024
	*	35300	Doubs Sub-Counter UAS antidrone tec	3,817.26	February 1, 2024
17268196			Total	(20,133.57)	
17268228	3595563014	35300	Cabot: UAS anti-drone technology	3,555.29	July 1, 2024
	3595565437	35300	Meadowbrook-Counter UAS antidrone t	19,214.24	January 1, 2024
	3595565437	35300	Meadowbrook-Counter UAS antidrone t	270.58	September 1, 2024
	3595565437	35300	Meadowbrook-Counter UAS antidrone t	1,547.15	October 1, 2024
17268254			Total	21,031.97	
	3595566317	35300	Bedington-Counter UAS antidrone tec	270.59	September 1, 2024
	3595566317	35300	Bedington-Counter UAS antidrone tec	1,547.23	October 1, 2024
	3595566317	35300	Bedington-Counter UAS antidrone tec	1,371.80	November 1, 2024
17268359			Total	3,189.62	
	3609757224	35300	Hunterstown SVC	31,657.08	May 1, 2024
	3609757224	35300	Hunterstown SVC	(1,306.24)	June 1, 2024
17276805			Total	30,350.84	
17282607	3597232203	35300	Flint Run 138kV	2,328,004.59	December 1, 2024
17297197	3599887776	35300	Flint Run	76,591.31	December 1, 2024
17308124	3600488810	35300	Flint Run-MPLS 7705 Card Rpl	(2,742.68)	October 1, 2024
17321079	3602424728	35300	Bedington-MPLS 7705 Card Rpl	0.02	November 1, 2024
	3603698615	35300	Osage-Updat serial and ethernet cable	(5,531.19)	May 1, 2024
	3603698615	35300	Osage-Updat serial and ethernet cable	(30,315.09)	June 1, 2024
17327017	*		Total	(35,846.28)	
17327352	3603698758	35300	Wylie Ridge-Upgrade all serial an	(5,134.41)	May 1, 2024
17329070	3603812346	35300	MOSHANNON-Upgrade serial and Ethern	36,431.20	May 1, 2024
17332346	3604293360	35300	Doubs FE South MPLS 7705	(1,460.91)	June 1, 2024
	3604976667	35300	Conemaugh Sub - Flash software upgrad 500kV transfor	8,187.66	January 1, 2024
	3604976667	35300	Conemaugh Sub - Flash software upgrad 500kV transfor	0.01	February 1, 2024
	3604976667	35300	Conemaugh Sub - Flash software upgrad 500kV transfor	591.16	September 1, 2024
17334901			Total	8,778.83	

	3604989994	35300	Pierce Brook	(7,320.78)	January 1, 2024
	3604989994	35300	Pierce Brook	1,920.83	February 1, 2024
	3604989994	35300	Pierce Brook	383.77	April 1, 2024
	3604989994	35300	Pierce Brook	3,262.44	May 1, 2024
	3604989994	35300	Pierce Brook	68.48	June 1, 2024
17335425			Total	(1,685.26)	
	3606585216	35300	Meadow Brook-PE SVC	658,072.79	June 1, 2024
	3606585216	35300	Meadow Brook-PE SVC	417,485.82	July 1, 2024
	3606585216	35300	Meadow Brook-PE SVC	(18,797.14)	August 1, 2024
	3606585216	35300	Meadow Brook-PE SVC	(3,151.38)	September 1, 2024
					·
	3606585216	35300	Meadow Brook-PE SVC	(253.69)	October 1, 2024
17336257	3606585216	35300	Meadow Brook-PE SVC Total	4,442.71 1,057,799.11	December 1, 2024
	3605198366	35300	Flint Run - MP Program MP Group 1	491.65	January 1, 2024
	3605198366	35300	Flint Run - MP Program MP Group 1	(491.78)	February 1, 2024
	3605198366	35300	Flint Run - MP Program MP Group 1	20,081.42	August 1, 2024
	3605198366	35300	Flint Run - MP Program MP Group 1	(22,065.10)	September 1, 2024
17337444			Total	(1,983.81)	
	2005100700	25200	Dishused Hill Cub	141 100 05	Contombor 1 2024
	3605198796	35300	Richwood Hill Sub	141,108.25	September 1, 2024
	3605198796	35300	Richwood Hill Sub	1,197.59	October 1, 2024
	3605198796	35300	Richwood Hill Sub	(384.49)	November 1, 2024
	3605198796	35300	Richwood Hill Sub	2,712.62	December 1, 2024
17337445			Total	144,633.97	
	3605198995	35300	Cabot	181,671.35	April 1, 2024
	3605198995	35300	Cabot	92,597.02	May 1, 2024
	3605198995	35300	Cabot	(2,400.07)	June 1, 2024
	3605198995	35300	Cabot	(21,784.00)	July 1, 2024
	3605198995	35300	Cabot	(26,322.68)	August 1, 2024
	3605198995	35300	Cabot	28,081.56	September 1, 2024
	3605198995	35300	Cabot	(7,760.84)	October 1, 2024
	3605198995	35300	Cabot	(58,377.23)	November 1, 2024
	3605198995	35300	Cabot	14,367.42	December 1, 2024
17337550			Total	200,072.53	
	3605201133	35300	Blairsville East	5,495.00	May 1, 2024
	3605201133	35300	Blairsville East		June 1, 2024
				(44,516.93)	
47007000	3605201133	35300	Blairsville East	(68,273.18)	November 1, 2024
17337638			Total	(107,295.11)	
	3605320239	35300	Altoona	32.59	January 1, 2024
	3605320239	35300	Altoona	36.43	June 1, 2024
		35300			
	3605320239		Altoona	92.18	July 1, 2024
	3605320239	35300	Altoona	7,993.53	August 1, 2024
	3605320239	35300	Altoona	220.37	November 1, 2024
	3605320239	35300	Altoona	4.09	December 1, 2024
17339301			Total	8,379.19	
	3605715439	35300	Shawville	5,409.94	January 1, 2024
	3605715439	35300	Shawville	2,661.14	March 1, 2024
	3605715439	35300	Shawville	(33.89)	April 1, 2024
17342210	3003713433	33300	Total	8,037.19	Apiii 1, 2024
17344034	3605930964	35300	Richwood Hill - Crossbow Connectiv	168,841.72	September 1, 2024
17346461	3606099639	35300	Joffre Sub	86,811.59	December 1, 2024
47047000	0000 1000 17	05000		(00.00)	
17347839	3606433947	35300	At Meadow Brook, replace outdated v	(36.89)	April 1, 2024
	3606332919	35300	Wylie Ridge	166,673.04	August 1, 2024
	3606332919	35300	Wylie Ridge	(1,996.93)	September 1, 2024
	3606332919	35300	Wylie Ridge	(28,257.14)	October 1, 2024
	3606332919	35300	Wylie Ridge	3,894.97	November 1, 2024
	3606332919	35300			
17349536	3606332919	35300	Wylie Ridge Total	(3,511.80)	December 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	3,362.55	January 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	(9,796.47)	February 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	(11,314.67)	March 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	11,457.10	April 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	(1,479.67)	May 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	(17,145.52)	June 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	(43,230.14)	July 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	6,268.05	August 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	(619.17)	September 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	(17,582.71)	October 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	(275.09)	November 1, 2024
	3606332956	35300	Oak Mound install Smart Gap Equi	101,196.15	December 1, 2024
17349545	333332000	20000	Total	20,840.41	2000001 1, 2024
470505	000005				
17352995	3606829099	35300	Black Oak-upgrade serial & ethernet	(2,273.31)	December 1, 2024
17355990	3607538579	35300	Squab Hollow: Video System -	(97,754.24)	June 1, 2024

	3607547823	35300	Rider-Instal Qualitrol wave fault	(10,696.94)	January 1, 2024
	3607547823	35300	Rider-Instal Qualitrol wave fault	17,756.53	February 1, 2024
	3607547823	35300	Rider-Instal Qualitrol wave fault	319.95	May 1, 2024
	3607547823	35300	Rider-Instal Qualitrol wave fault	(0.13)	June 1, 2024
17356400			Total	7,379.41	
	3607550234	35300	Oak Mound- Instal Qualitrol wave fault	14,342.96	January 1, 2024
	3607550234	35300	Oak Mound- Instal Qualitrol wave fault	(29,117.78)	February 1, 2024
	3607550234	35300	Oak Mound- Instal Qualitrol wave fault	3,077.29	March 1, 2024
	3607550234	35300	Oak Mound- Instal Qualitrol wave fault	2,770.05	April 1, 2024
	3607550234	35300	Oak Mound- Instal Qualitrol wave fault	15,067.94	May 1, 2024
	3607550234	35300	Oak Mound- Instal Qualitrol wave fault	(636.89)	June 1, 2024
	3607550234	35300	Oak Mound- Instal Qualitrol wave fault	73.93	August 1, 2024
	3607550234	35300	Oak Mound- Instal Qualitrol wave fault	(0.76)	September 1, 2024
	3607550234	35300	Oak Mound- Instal Qualitrol wave fault	1,528.38	November 1, 2024
17356413	3607550234	35300	Oak Mound- Instal Qualitrol wave fault Total	(436.99) 6,668.13	December 1, 2024
17000110			15101	0,000.10	
	3607550880	35300	Waldo Run- Instal Qualitrol wave fault	(19,236.25)	January 1, 2024
	3607550880	35300	Waldo Run- Instal Qualitrol wave fault	8,679.90	February 1, 2024
	3607550880	35300	Waldo Run- Instal Qualitrol wave fault	16,010.29	March 1, 2024
	3607550880	35300	Waldo Run- Instal Qualitrol wave fault	(201.53)	April 1, 2024
17050400	3607550880	35300	Waldo Run- Instal Qualitrol wave fault	(207.75)	June 1, 2024
17356426			Total	5,044.66	
	3607550936	35300	Squab Hollow	160,501.33	April 1, 2024
7356451	3607550936	35300	Squab Hollow Total	2,562.22 163,063.55	May 1, 2024
/356451			rotat	163,063.55	
17356590	3607551189	35300	Altoona SVC	18.35	January 1, 2024
	3607647611	35300	Cabot	2,605,801.61	October 1, 2024
	3607647611	35300	Cabot	6,640.97	November 1, 2024
	3607647611	35300	Cabot	(4,163.28)	December 1, 2024
17357693			Total	2,608,279.30	
	3608691223	35300	Johnstown - 230KV	86,992.47	January 1, 2024
	3608691223	35300	Johnstown - 230KV	(5,478.57)	February 1, 2024
	3608691223	35300	Johnstown - 230KV	442.46	March 1, 2024
	3608691223	35300	Johnstown - 230KV	(353.23)	April 1, 2024
	3608691223	35300	Johnstown - 230KV	(22,038.62)	May 1, 2024
	3608691223	35300	Johnstown - 230KV	(6,589.46)	June 1, 2024
	3608691223	35300	Johnstown - 230KV	(0.63)	July 1, 2024
	3608691223	35300	Johnstown - 230KV	(0.47)	September 1, 2024
	3608691223	35300	Johnstown - 230KV	(136,119.49)	October 1, 2024
	3608691223	35300	Johnstown - 230KV	259.49	November 1, 2024
17366394	3608691223	35300	Johnstown - 230KV	(924.50)	December 1, 2024
./300394			Total	(83,810.55)	
	3608691231	35300	Black Oak - Replace Black Oak A 138	15,813.59	January 1, 2024
	3608691231	35300	Black Oak - Replace Black Oak A 138	(2,007.64)	February 1, 2024
	3608691231	35300	Black Oak - Replace Black Oak A 138	16,510.80	March 1, 2024
	3608691231	35300	Black Oak - Replace Black Oak A 138	4,535.15	April 1, 2024
	3608691231	35300	Black Oak - Replace Black Oak A 138	6,802.03	May 1, 2024
	3608691231	35300	Black Oak - Replace Black Oak A 138	3,548.50	June 1, 2024
	3608691231	35300	Black Oak - Replace Black Oak A 138	9.684.83	July 1, 2024
	3608691231	35300	Black Oak - Replace Black Oak A 138	602.66	August 1, 2024
	3608691231	35300	Black Oak - Replace Black Oak A 138	(46.41)	September 1, 2024
17366406			Total	55,443.51	•
	37342000654	35300	Damascus-RTU Replacement	910,149.79	October 1, 2024
	37342000654	35300	Damascus-RTU Replacement	19,649.25	November 1, 2024
	37342000654	35300	Damascus-RTU Replacement	21,896.77	December 1, 2024
7372819			Total	951,695.81	
	3611558041	35300	Beddington-Bank NO2 500-138Kv XFMR L	44,253.98	January 1, 2024
	3611558041	35300	Beddington-Bank NO2 500-138Kv XFMR L	(213,608.55)	February 1, 2024
	3611558041	35300	Beddington-Bank NO2 500-138Kv XFMR L	29,726.46	March 1, 2024
	3611558041	35300	Beddington-Bank NO2 500-138Kv XFMR L	(188.05)	April 1, 2024
	3611558041	35300	Beddington-Bank NO2 500-138Kv XFMR L	219.17	August 1, 2024
	3611558041	35300	Beddington-Bank NO2 500-138Kv XFMR L	(6,693.36)	September 1, 2024
7386902	0011000041	50000	Total	34.54	October 1, 2024
., 550502			·	(146,255.81)	October 1, 2024
	3611640065	35300	Monocary-Counter UAS - Tier 2 subs	4,173.63	January 1, 2024
	3611640065	35300	Monocary-Counter UAS - Tier 2 subs	1,106.73	September 1, 2024
17387604			Total	5,280.36	•

	000000014	05000	0 1 1 1 1 200 1 1 200 7 1 1 1	(700.070.40)	
	3666908514	35300	Squab Hollow: 230 kV SSVT install	(720,673.42)	January 1, 2024
	3666908514 3666908514	35300 35300	Squab Hollow: 230 kV SSVT install Squab Hollow: 230 kV SSVT install	1,994,190.15 27,371.97	November 1, 2024 December 1, 2024
17397066	3000906314	33300	Squab Hottow. 230 kV 33VI Ilistati	1,300,888.70	December 1, 2024
17408513	3614150941	35300	Black Oak SVC	6,064,252.74	December 1, 2024
17494536	3627354174	35300;35900	Property Accounting Adjustments Total	(3,878.47)	May 1, 2024
	3678601198	35300	Doubs	529,660.83	October 1, 2024
	3678601198	35300	Doubs	(458,324.50)	November 1, 2024
17507850	3678601198	35300	Doubs Total	487,327.61 558,663.94	December 1, 2024
				,	
	3630307038	35300	Pierce Brook- Install Online Batter	1,424.04	January 1, 2024
	3630307038	35300	Pierce Brook- Install Online Batter	7,252.12	February 1, 2024
	3630307038	35300	Pierce Brook- Install Online Batter	265.22	March 1, 2024
	3630307038	35300	Pierce Brook- Install Online Batter	(23.12)	April 1, 2024
	3630307038	35300	Pierce Brook- Install Online Batter	(18,135.99)	May 1, 2024
	3630307038	35300	Pierce Brook- Install Online Batter	(16,510.62)	June 1, 2024
	3630307038	35300	Pierce Brook- Install Online Batter	(43,516.09)	July 1, 2024
	3630307038	35300	Pierce Brook- Install Online Batter	276.78	August 1, 2024
17509804	3630307038	35300	Pierce Brook- Install Online Batter Total	(27.34) (68,995.00)	September 1, 2024
	3644422841 3644422841	35300 35300	Flint Run - damage mitigaton Flint Run - damage mitigaton	6,342,464.05 (5,968,192.99)	January 1, 2024 February 1, 2024
	3644422841	35300	Flint Run - damage mitigation	420,668.63	March 1, 2024
	3644422841	35300	Flint Run - damage mitigation		
	3644422841	35300	Flint Run - damage mitigaton Flint Run - damage mitigaton	(30,155.83) 155,498.93	April 1, 2024 May 1, 2024
	3644422841	35300	Flint Run - damage mitigation	807,865.39	June 1, 2024
	3644422841	35300	Flint Run - damage mitigation	2,167,235.03	July 1, 2024
	3644422841	35300	Flint Run - damage mitigaton	(56,382.31)	August 1, 2024
	3644422841	35300	Flint Run - damage mitigaton	15,126.94	September 1, 2024
	3644422841	35300	Flint Run - damage mitigaton	(2,287,543.93)	October 1, 2024
	3644422841	35300	Flint Run - damage mitigaton	44,870.40	November 1, 2024
	3644422841	35300	Flint Run - damage mitigaton	(7,154.85)	December 1, 2024
17642317			Total	1,604,299.46	
	005407400	05000	Acceptance	040,000,00	I 4 0004
	365187102 365187102	35300 35300	Armstrong	346,338.86	January 1, 2024
	365187102	35300	Armstrong Armstrong	16,226.60 (3,343.06)	February 1, 2024 March 1, 2024
	365187102	35300	Armstrong	(1,070.08)	April 1, 2024
	365187102	35300	Armstrong	264.96	May 1, 2024
	365187102	35300	Armstrong	(14,882.76)	June 1, 2024
	365187102	35300	Armstrong	(37,105.63)	July 1, 2024
	365187102	35300	Armstrong	(16.75)	August 1, 2024
17703625			Total	306,412.14	
	0050540004	05000	Flint Door	0.000.400.50	0-1-11-0004
	3656540234 3656540234	35300 35300	Flint Run Flint Run	3,390,129.52 419,878.14	October 1, 2024
	3656540234	35300	Flint Run	(47,451.34)	November 1, 2024 December 1, 2024
17738343	0000040204	00000	Total	3,762,556.32	December 1, 2024
	3656542303	35300	Flint Run	(49,417.15)	June 1, 2024
	3656542303	35300	Flint Run	(890,679.95)	July 1, 2024
	3656542303	35300	Flint Run	-107444.68	August 1, 2024
	3656542303	35300	Flint Run	6,375.88	September 1, 2024
	3656542303	35300	Flint Run	35,894.75	November 1, 2024
17738485	3656542303	35300	Flint Run Total	(10,232.45) (1,015,503.60)	December 1, 2024
				,	
47770000	3661348892	35210, 35300	Flint Run	(38,752.20)	June 1, 2024
17770636			Total	(38,752.20)	
	3667197441	35210	Monocacy - Physicial Sercurity	9,259.86	January 1, 2024
	3667197441	35210	Monocacy - Physicial Sercurity	1,795.12	February 1, 2024
	3667197441	35210	Monocacy - Physicial Sercurity	2,393.60	March 1, 2024
	3667197441	35210	Monocacy - Physicial Sercurity	398.91	April 1, 2024
	3667197441	35210	Monocacy - Physicial Sercurity	5,199.45	June 1, 2024
	3667197441	35210	Monocacy - Physicial Sercurity	(4,800.55)	July 1, 2024
	3667197441	35210	Monocacy - Physicial Sercurity	199.45	August 1, 2024
	3667197441	35210	Monocacy - Physicial Sercurity	1,859.02	November 1, 2024
	3667197441	35210	Monocacy - Physicial Sercurity	6,095.62	December 1, 2024
17807063			Total	22,400.48	
17807121	3667198336	35300	Flint Run	499,137.95	October 1, 2024
	3679362583 3679362583	35300 35300	Joffre Joffre	212,497.12 18,515.44	November 1, 2024 December 1, 2024
17907191	3070302000	33300	Total	231,012.56	D000111061 1, 2024
1,00,101				201,012.30	

17987352	3687539549 3687539549	35300 35300	Black Oak Black Oak Total	24,347.67 (629.65) 23,718.02	March 1, 2024 April 1, 2024
17007002			Total	20,710,02	
17987856	3687539644	35300	Flint Run	(5,313,389.95)	December 1, 2024
	3688755820	35300	Flint Run	5,066,255.82	September 1, 2024
	3688755820	35300	Flint Run	(67,091.01)	October 1, 2024
	3688755820	35300	Flint Run	797,149.78	November 1, 2024
	3688755820	35300	Flint Run	5,734,188.56	December 1, 2024
17993903			Total	11,530,503.15	
18000783	3689390721	35300	Monocacy	285,715.47	December 1, 2024
	3689391989	35300	Squab Hollow	801.48	March 1, 2024
	3689391989	35300	Squab Hollow	218.80	April 1, 2024
	3689391989	35300	Squab Hollow	(1,020.28)	May 1, 2025
	3689391989	35300	Squab Hollow	210,394.99	November 1, 2024
18000978	3689391989	35300	Squab Hollow Total	(62,606.52) 147,788.47	December 1, 2024
16000976			Total	147,700.47	
18067990	3698709412	35500	Waldo Run	366,888.26	September 1, 2024
18088703	3701555094	35300	Altoona	10,378.48	December 1, 2024
D-01109.1301C	4402274	35210	Wylie Ridge	(17,420.95)	December 1, 2024
D-03576.1301C	4410193	35300	Wylie Ridge	(137.35)	December 1, 2024
		35011, 35012, 35210, 35220, 35300, 35400,			
		35500, 35610, 35620,			
	508569170	35900	Undist. Const. Ohds-Pension	225,008.95	January 1, 2024
		35011, 35012, 35210, 35220, 35300, 35400,			
		35500, 35610, 35620,			
	508569170	35900	Undist. Const. Ohds-Pension	100,330.21	February 1, 2024
		35011, 35012, 35210, 35220, 35300, 35400, 35500, 35610, 35620,			
	508569170	35900	Undist. Const. Ohds-Pension	(186,792.74)	March 1, 2024
		35011, 35012, 35210,			
		35220, 35300, 35400,			
		35500, 35610, 35620,			
	508569170	35900	Undist. Const. Ohds-Pension	(274,654.88)	April 1, 2024
		35011, 35012, 35210, 35220, 35300, 35400,			
		35500, 35610, 35620,			
	508569170	35900	Undist. Const. Ohds-Pension	(99,153.44)	May 1, 2024
		35011, 35012, 35210,		, , ,	, .
		35220, 35300, 35400,			
		35500, 35610, 35620,			
	508569170	35900	Undist. Const. Ohds-Pension	(98,514.81)	June 1, 2024
		35011, 35012, 35210, 35220, 35300, 35400,			
		35500, 35610, 35620,			
	508569170	35900	Undist. Const. Ohds-Pension	(120,313.00)	July 1, 2024
		35011, 35012, 35210,		, ,	, ,
		35220, 35300, 35400,			
		35500, 35610, 35620,			
	508569170	35900	Undist. Const. Ohds-Pension	(102,530.48)	August 1, 2024
		35011, 35012, 35210, 35220, 35300, 35400,			
		35500, 35610, 35620,			
	508569170	35900	Undist. Const. Ohds-Pension	(100,687.59)	September 1, 2024
		35011, 35012, 35210,			, ,
		35220, 35300, 35400,			
		35500, 35610, 35620,			_
	508569170	35900	Undist. Const. Ohds-Pension	(76,014.15)	October 1, 2024
		35011, 35012, 35210, 35220, 35300, 35400,			
		35220, 35300, 35400, 35500, 35610, 35620,			
	508569170	35900, 35010, 35020,	Undist. Const. Ohds-Pension	(97,044.67)	November 1, 2024
		35011, 35012, 35210,		X- /	· · · · · ·
		35220, 35300, 35400,			
		35500, 35610, 35620,			
TD 000477 00011 401	508569170	35900	Undist. Const. Ohds-Pension	(84,036.26)	December 1, 2024
TR-900477-CCOH-ADJ			Total	(914,402.86)	
			Total Other Prof.	25	
			Total Other Projects	25,710,021.61	
			Total Additions	28,203,004.33	