

Attachment H  
Formula Rate - Non-Levelized

NextEra Energy Transmission MidAtlantic, Inc.

Rate Formula Template  
Utilizing FERC Form 1 Data  
**NextEra Energy Transmission MidAtlantic, Inc.**

For the 12 months ended 12/31/2025

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 22,173,869
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	-	TP 1.00	-
3	Account No. 456.1	(page 4, line 33)	450,175	TP 1.00	450,175
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	-	TP 1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	-	TP 1.00	-
6	Revenues from service provided by the ISO at a discount		-	TP 1.00	-
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	450,175		450,175
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 21,723,694
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J		DA 1.00000	-
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ 21,723,694

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For the 12 months ended 12/31/2025

Line No.	(1)	(2)	(3)	(4)	(5)
Line No.	RATE BASE:	Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	76,126,401	TP	76,126,401
3	Distribution	207.75.g for end of year, records for other months	-	NA	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	534	W/S	534
5	Common	356.1 for end of year, records for other months	-	CE	-
6	TOTAL GROSS PLANT	(Sum of Lines 1 through 5)	<u>76,126,935</u>	GP=	<u>76,126,935</u>
7	ACCUMULATED DEPRECIATION (Notes U and R)				
8	Production	219.20-24.c for end of year, records for other months	-	NA	-
9	Transmission	Attachment 4, Line 14, Col. (h)	3,187,842	TP	3,187,842
10	Distribution	219.26.c for end of year, records for other months	-	NA	-
11	General & Intangible	Attachment 4, Line 14, Col. (i)	398	W/S	398
12	Common	356.1 for end of year, records for other months	-	CE	-
13	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 8 through 12)	<u>3,188,240</u>		<u>3,188,240</u>
14	NET PLANT IN SERVICE				
15	Production	(line 1 minus line 8)	-		-
16	Transmission	(Line 2 minus line 9)	72,938,559		72,938,559
17	Distribution	(line 3 minus line 10)	-		-
18	General & Intangible	(Line 4 minus line 11)	136		136
19	Common	(line 5 minus line 12)	-		-
20	TOTAL NET PLANT	(Sum of Lines 15 through 19)	<u>72,938,695</u>	NP=	<u>72,938,695</u>
21	ADJUSTMENTS TO RATE BASE (Note R)				
22	Account No. 281 (enter negative)	Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X)	-	NA	-
23	Account No. 282 (enter negative)	Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X)	(2,703,063)	NP	(2,703,063)
24	Account No. 283 (enter negative)	Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X)	(1,137)	NP	(1,137)
25	Account No. 190	Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X)	523,926	NP	523,926
26	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	NP	-
26a	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	-	DA	-
27	CWIP	Attachment 4, Line 14, Col. (d)	29,212,486	DA	29,212,486
28	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	-
29	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	-
30	TOTAL ADJUSTMENTS	(Sum of Lines 22 through 29)	<u>27,032,213</u>		<u>27,032,213</u>
31	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note C)	-	TP	-
32	WORKING CAPITAL				
33	CWC	(Note D) 1/8*(Page 3, Line 14 minus Page 3, Line 11)	972,595		972,595
34	Materials & Supplies	Attachment 4, Line 14, Col. (f) (Note C)	-	TP	-
35	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	-	GP	-
36	TOTAL WORKING CAPITAL	(Sum of Lines 33 through 35)	<u>972,595</u>		<u>972,595</u>
37	RATE BASE	(Sum of Lines 20, 30, 31 & 36)	<u><u>100,943,502</u></u>		<u><u>100,943,502</u></u>

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Utilizing FERC Form 1 Data  
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended 12/31/2025

Line No.	(1)	(2) Source	(3) Company Total	Allocator	(4)	(5) Transmission (Col 3 times Col 4)
	O&M					
1	Transmission	321.112.b Attach. 5, Line 13, Col. (a)	3,095,319	TP	1.00	3,095,319
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)	-	TP	1.00	-
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)	-	TP	1.00	-
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)	4,685,440	W/S	1.00	4,685,440
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)	-	W/S	1.00	-
6	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	(Note E) Attach. 5, Line 13, Col. (f)	-	W/S	1.00	-
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)	-	W/S	1.00	-
7	Plus Transmission Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)	-	TP	1.00	-
7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)	-	W/S	1.00	-
8	Common	356.1	-	CE	1.00	-
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)	-	DA	1.0000	-
10	Account 566					
11	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)	-	DA	1.0000	-
12	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attach. 5, Line 13, Col. (j)	-	TP	1.0000	-
13	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b	-			-
14	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	<u>7,780,759</u>			<u>7,780,759</u>
	DEPRECIATION EXPENSE (Note U)					
15	Transmission	336.7.b, d & e Attach. 5, Line 13, Col. (k)	1,925,622	TP	1	1,925,622
17	General & Intangible	336.10.b, d & e, 336.1.b, d & e Attach. 5, Line 26, Col. (a)	118	W/S	1	118
18	Common	336.11.b, d & e	-	CE	1	-
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)	-	DA	1.0000	-
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)	<u>1,925,740</u>			<u>1,925,740</u>
	TAXES OTHER THAN INCOME TAXES					
21	LABOR RELATED	(Note F)				
22	Payroll	263.i Attach. 5, Line 26, Col. (c)	-	W/S	1	-
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1	-
25	PLANT RELATED					
26	Property	263.i Attach. 5, Line 26, Co.1 (e)	1,074,395	GP	1	1,074,395
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	-	NA	-	-
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1	-
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)	-	GP	1	-
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	<u>1,074,395</u>			<u>1,074,395</u>
	INCOME TAXES					
31		(Note G)				
32	$T=1 - \{(1 - \text{SIT}) * (1 - \text{FIT})\} / (1 - \text{SIT} * \text{FIT} * p)$	WCLTD = Page 4, Line 20	0.2487100			
33	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/R)) =$	R = Page 4, Line 23	0.2344368			
34	FIT & SIT & P	(Note G)				
35						
36	$1 / (1 - T) = (T \text{ from line } 32)$		1.33			
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)	-			
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)	-			
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	16,993			
40	Income Tax Calculation	(Line 33 times Line 46)	2,159,389	NA		2,159,389
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00	-
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00	-
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	22,619	NP	1.00	22,619
44	Total Income Taxes	(Sum of Lines 40 through 43)	<u>2,182,008</u>			<u>2,182,008</u>
45	RETURN					
46	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	9,210,966	NA		9,210,966
47	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	<u>22,173,869</u>			<u>22,173,869</u>

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Utilizing FERC Form 1 Data  
NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended 12/31/2025

	(1)	(2)	(3)	(4)	(5)
<b>SUPPORTING CALCULATIONS AND NOTES</b>					
Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total Transmission plant	(Page 2, Line 2, Column 3)			76,126,401
2	Less Transmission plant excluded from ISO rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)			76,126,401
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)		TP=	1.0000
6	WAGES & SALARY ALLOCATOR (W&S)				
		Form 1 Reference	\$	TP	Allocation
7	Production	354.20.b	-	1.00	-
8	Transmission	354.21.b	-	1.00	-
9	Distribution	354.23.b	-	1.00	-
10	Other	354.24,25,26.b	-	1.00	-
11	Total (W & S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	-		-
					W&S Allocator (\$ / Allocation) = 1.00000 = WS
12	COMMON PLANT ALLOCATOR (CE) (Note J and X)				
			\$		% Electric (line 13 / line 16)
13	Electric	200.3.c	72,938,559		1.00000
14	Gas	201.3.d	-		
15	Water	201.3.e	-		
16	Total	(Sum of Lines 13 through 15)	72,938,559		1.00000 * 1.00000 = CE 1.00000
17	RETURN (R)				
		(Note V)			\$
			\$	%	Cost (Notes K, Q, & R)
20	Long Term Debt	(Attachment 5, line 48 Notes Q & R)	45,163,807	0.40	6.66%
21	Preferred Stock (112.3.c)	(Attachment 5, line 49 Notes Q & R)	-	-	-
22	Common Stock	(Attachment 5, line 50 Notes K, Q & R)	101,318,955	0.60	10.77%
23	Total	(Attachment 5, line 51)	146,482,761		0.09 =R
24	REVENUE CREDITS				
25	ACCOUNT 447 (SALES FOR RESALE) (Note L)	310 -311			
26	a. Bundled Non-RQ Sales for Resale	311.x.h			-
27	b. Bundled Sales for Resale	Attach 5, line 39, col (a)			-
28	Total of (a)-(b)				-
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)			-
30	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	330.x.n			
31	a. Transmission charges for all transmission transactions	Attach 5, line 39, col (c)			450,175
32	b. Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10.	Attach 5, line 39, col (d)			-
33	Total of (a)-(b)				450,175

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Rate Formula Template  
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For the 12 months ended 12/31/2025

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

- |                |   |       |  |
|----------------|---|-------|--|
| Note<br>Letter |   |       |  |
| A              | Reserved  |       |  |
| B              | The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.  |       |  |
| C              | Identified in Form 1 as being only transmission related.  |       |  |
| D              | Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.   |       |  |
| E              | Page 3, Line 6 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.   |       |  |
| F              | Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.   |       |  |
| G              | The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T). |       |  |
|                | Inputs Required:  | FIT = | 21%  |
|                |   | SIT = | 4.900% (State Income Tax Rate or Composite SIT)                  |
|                |   | p =   | 0% (percent of federal income tax deductible for state purposes) |
| H              | Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).   |       |  |
| I              | Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.   |       |  |
| J              | Enter dollar amounts  |       |  |
| K              | ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.  |       |  |
| L              | Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.   |       |  |
| M              | Includes income related only to transmission facilities, such as pole attachments, rentals and special use.   |       |  |
| N              | Company will not have any grandfathered agreements. Therefore, this line shall remain zero.   |       |  |
| O              | The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.   |       |  |
| P              | Reserved  |       |  |
| Q              | NEET MidAtlantic, Inc. will use its actual capital structure, subject to a 60% cap on the equity capitalization, provided it demonstrates in its Annual Update that NEET MidAtlantic (1) issues its own long-term debt without guarantees, and (2) has its own issuer or issuance credit rating. If NEET MidAtlantic fails to make this demonstration, it will use the capital structure of its ultimate upstream parent company, NextEra Energy, Inc., for ratemaking purposes.  |       |  |
| R              | Calculate using 13 month average balance, except ADIT.  |       |  |
| S              | Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.   |       |  |
| T              | Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.   |       |  |
| U              | Excludes Asset Retirement Obligation balances   |       |  |
| V              | Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing. Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.   |       |  |
| W              | The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference  |       |  |
| X              | Calculated on Attachment 4 for the true up and on Attachment 4a for the projection  |       |  |
| Y              | Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.  |       |  |
| Z              | This Formula Rate Template, including Attachments, is to be used by any NEET PJM Entity, which includes NEET MidAtlantic and any other wholly-owned subsidiary of NextEra Energy Transmission, LLC, that operates in the PJM Region and that owns, or proposes to own, transmission facilities that have been, or will be, turned over to the functional control of PJM and whose costs are recoverable under the PJM Tariff. Each subsequent NEET PJM Entity shall use a replication of H-33B(1) designated as a subsequent version (e.g., H-33B(2), etc.), in this Attachment H-33.   |       |  |

To be completed in conjunction with Attachment H.

Line No.	(1)	(2) Attachment H Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A)	76,126,401	
2	Net Transmission Plant - Total	Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	102,151,045	
	<b>O&amp;M EXPENSE</b>			
3	Total O&M Allocated to Transmission	Attach H, p 3, line 14 col 5	7,780,759.4	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.10	0.1022084
	<b>GENERAL, INTANGIBLE AND COMMON (G&amp;C) DEPRECIATION EXPENSE</b>			
5	Total G, I & C Depreciation Expense	Attach H, p 3, lines 17 & 18, col 5 (Note H)	118.3	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	0.00	0.00
	<b>TAXES OTHER THAN INCOME TAXES</b>			
7	Total Other Taxes	Attach H, p 3, line 30 col 5	1,074,394.69	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.01	0.01
9	Less Revenue Credits	Attach H, p 1, line 7 col 5	(450,175)	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	(0.01)	(0.01)
<b>11</b>	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, 8, and 10</b>		<b>0.110410</b>
	<b>INCOME TAXES</b>			
12	Total Income Taxes	Attach H, p 3, line 44 col 5	2,182,008	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	0.02	0.02
	<b>RETURN</b>			
14	Return on Rate Base	Attach H, p 3, line 46 col 5	9,210,966	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.09	0.09
<b>16</b>	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 13 and 15</b>	<b>0.11</b>	<b>0.11</b>



Attachment 2  
Incentive ROE  
NextEra Energy Transmission MidAtlantic, Inc.

1	Rate Base	Attachment H, Page 2 line 37, Col.5		100,943,502
2	100 Basis Point Incentive Return			
			\$	Weighted
			\$	%
			Cost	
3	Long Term Debt	(Attachment H, Notes Q and R)	-	-
4	Preferred Stock	(Attachment H, Notes Q and R)	-	-
		Cost = Attachment H, Page 4 Line 22, Cost plus .01	-	0.1177
5	Common Stock	(Attachment H, Notes K, Q and R)	-	-
6	Total (sum lines 3-5)		-	-
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)			-
8	INCOME TAXES			
9	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.2487	
10	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		-	
11	WCLTD = Line 3			
12	and FIT, SIT & p are as given in footnote K.			
13	$1 / (1 - T) =$ (from line 9)		1.3310	
14	Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H, Page 3, Line 37	-	
15	Excess Deferred Income Taxes (enter negative)	Attachment H, Page 3, Line 38	-	
16	Tax Effect of Permanent Differences (Note B)	Attachment H, Page 3, Line 39	16,993	
17	Income Tax Calculation = line 10 * line 7		-	NA
18	ITC adjustment (line 13 * line 14)		-	NP
19	Excess Deferred Income Tax Adjustment (line 13 * line 15)		-	NP
20	Permanent Differences Tax Adjustment (line 13 * 16)		22,619	NP
21	Total Income Taxes (sum lines 17 - 20)		22,619	22,619
22	Return and Income Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)		22,619
23	Return (Attach. H, page 3 line 46 col 5)			9,210,966
24	Income Tax (Attach. H, page 3 line 44 col 5)			2,182,008
25	Return and Income Taxes without 100 basis point increase in ROE	(Sum lines 23 & 24)		11,392,975
26	Incremental Return and Income Taxes for 100 basis point increase in ROE	(Line 22 - line 25)		(11,370,356)
27	Rate Base (line 1)			100,943,502
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base	(Line 26 / line 27)		(0.1126)

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

Attachment 3  
Project True-Up  
NextEra Energy Transmission MidAtlantic, Inc.

1	Rate Year being True-Up		Revenue Requirement Projected		Revenue Received <sup>3</sup>	Actual Revenue	Annual True-Up Calculation				
	2025		For Rate Year		20,707,657	Requirement					
A		B		C	D	E	F	G	H	I	J
Project # Or Other Identifier		Project Name		Projected Net Revenue Requirement <sup>1</sup>	% of Total Revenue Requirement	Revenue Received (E, Line 2) x (D)	Actual Net Revenue Requirement <sup>2</sup>	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment <sup>5</sup>	Interest Income (Expense) <sup>4</sup>	Total True-Up (G) + (H) + (I)
3	s2509/s2631	L6617/L6615/L97008 Rebuild/Reconductor		19,189,506	78.3%	16,215,056	16,674,442	459,386	(151,895)	45,113	352,604
3a	b3775.2	L94507 Reconductor		2,061,331	8.4%	1,741,817	1,791,164	49,347	(16,317)	4,846	37,877
3b	b3800.102	MidAtlantic Resiliency Link		3,158,891	12.9%	2,669,251	1,307,083	(1,362,168)	(11,907)	(201,596)	(1,575,671)
3c	b3800.106	MidAtlantic Resiliency Link		96,489	0.4%	81,533	473,664	392,131	(4,315)	56,898	444,714
3d	b3800.107	MidAtlantic Resiliency Link		-	-	-	-	-	-	-	-
3e	b3800.108	MidAtlantic Resiliency Link		-	-	-	-	-	-	-	-
3f	b3800.109	MidAtlantic Resiliency Link		-	-	-	-	-	-	-	-
3g	b3800.110	MidAtlantic Resiliency Link		-	-	-	222,001	222,001	(2,022)	32,274	252,253
3h	b3800.113	MidAtlantic Resiliency Link		-	-	-	1,255,340	1,255,340	(11,436)	182,499	1,426,403
3i	b3800.115	MidAtlantic Resiliency Link		-	-	-	-	-	-	-	-
3j	b3800.117	MidAtlantic Resiliency Link		-	-	-	-	-	-	-	-
4 Total Annual Revenue Requirements (Note A)				24,506,218	100%	20,707,657	21,723,694	1,016,037	(197,892)	120,034	938,179

Monthly Interest Rate **7.34%**  
Interest Income (Expense) 120,034

- Notes:
- From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
  - From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
  - The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
  - Interest from Attachment 6.
  - Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustment

	(a)	(b)	(c)	(d)
	Prior Period Adjustment (Note B)	Amount In Dollars	Interest Note B	Total Col. (b) + Col. (c)
5	-	-	-	-

- Notes:
- For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
  - Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Line No	Month (a)	Gross Plant In Service		CWIP	LHFFU	Working Capital		Accumulated Depreciation	
		Transmission (b)	General & Intangible (c)	CWIP in Rate Base (d)	Held for Future Use (e)	Materials & Supplies (f)	Prepayments (g)	Transmission (h)	General & Intangible (i)
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11
		207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	(Note C)	214.x.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December Prior Year	76,133,545	578	13,037,239	-	-	-	2,221,266	377
2	January	76,184,031	578	15,149,957	-	-	-	2,381,999	386
3	February	76,192,971	578	16,165,370	-	-	-	2,543,181	396
4	March	76,077,317	578	17,919,792	-	-	-	2,708,660	406
5	April	76,088,711	578	19,704,103	-	-	-	2,868,757	416
6	May	76,103,112	578	21,238,907	-	-	-	3,028,848	426
7	June	76,113,121	578	23,452,373	-	-	-	3,189,064	436
8	July	76,116,779	578	26,109,369	-	-	-	3,349,306	446
9	August	76,114,878	578	29,030,059	-	-	-	3,509,596	455
10	September	76,127,444	578	30,594,321	-	-	-	3,669,762	465
11	October	76,127,740	578	39,732,224	-	-	-	3,830,056	475
12	November	76,131,464	578	47,718,705	-	-	-	3,990,322	485
13	December	76,132,100	-	79,909,900	-	-	-	4,151,132	-
14	Average of the 13 Monthly Balances	76,126,401	534	29,212,486	-	-	-	3,187,842	398

Adjustments to Rate Base

Line No	Month (a)	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 281 Accumulated Deferred Income Taxes (Note D)	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
		(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26
		Notes A & E	Notes B & F	272.8.b & 273.8.k	274.2.b & 275.2.k	276.9.b & 277.9.k	234.8.b & c	Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-	-	-	-	-	-
17	February	-	-	-	-	-	-	-
18	March	-	-	-	-	-	-	-
19	April	-	-	-	-	-	-	-
20	May	-	-	-	-	-	-	-
21	June	-	-	-	-	-	-	-
22	July	-	-	-	-	-	-	-
23	August	-	-	-	-	-	-	-
24	September	-	-	-	-	-	-	-
25	October	-	-	-	-	-	-	-
26	November	-	-	-	-	-	-	-
27	December	-	-	-	-	-	-	-
28	Average of the 13 Monthly Balances	-	-	-	2,703,063	1,137	(523,926)	-

Attachment 4  
Rate Base Worksheet  
NextEra Energy Transmission MidAtlantic, Inc.

Unfunded Reserves (Notes G & H)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
List of all reserves:	Amount		Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g	
29								
30a	Reserve 1	-	-	-	-	-	-	
30b	Reserve 2	-	-	-	-	-	-	
30c	Reserve 3	-	-	-	-	-	-	
30d	Reserve 4	-	-	-	-	-	-	
30e	...	-	-	-	-	-	-	
30f	...	-	-	-	-	-	-	
31	Total	-	-	-	-	-	-	

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.

**NextEra Energy Transmission MidAtlantic, Inc.**  
**Attachment 4a - Accumulated Deferred Income Taxes**  
**Year Ended December 31, 2025**

Rate Year = *Actual 2025*

**1 Account 190**

Days in Period					Averaging with Proration - Projected			
A	B	C	D	E	F	G	H	
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
December 31st balance Prorated Items								(697,231)
January	31	31	335	0.92	19,740	18,117	(679,114)	
February	28	28	307	0.84	19,740	16,603	(662,511)	
March	31	31	276	0.76	19,740	14,927	(647,584)	
April	30	30	246	0.67	19,740	13,304	(634,280)	
May	31	31	215	0.59	19,740	11,628	(622,652)	
June	30	30	185	0.51	19,740	10,005	(612,647)	
July	31	31	154	0.42	19,740	8,329	(604,319)	
August	31	31	123	0.34	19,740	6,652	(597,667)	
September	30	30	93	0.25	19,740	5,030	(592,637)	
October	31	31	62	0.17	19,740	3,353	(589,284)	
November	30	30	32	0.09	19,740	1,731	(587,553)	
December	31	31	1	0.00	19,740	54	(587,499)	
<b>Total</b>					<b>365</b>	<b>236,878</b>	<b>109,732</b>	
19 Beginning Balance					234.8		(697,231)	
20 Less non Prorated Items					(Line 19 less line 21)		-	
21 Beginning Balance of Prorated items					(Line 5, Col H)		(697,231)	
22 Ending Balance					234.8		(460,355)	
23 Less non Prorated Items					(Line 22 less line 24)		127,146	
24 Ending Balance of Prorated items					(Line 17, Col H)		(587,499)	
25 Average Balance					Line 17, Col H + (Lines 20 + 23)/2		(523,926)	
26 Less FASB 106 & 109 Items					Attachment H, Footnote B		-	
27 Amount for Attachment 4					(Line 25 less line 26)		(523,926)	

**28 Account 281**

Days in Period					Averaging with Proration - Projected			
A	B	C	D	E	F	G	H	
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
December 31st balance Prorated Items								-
January	31	31	335	0.92	-	-	-	
February	28	28	307	0.84	-	-	-	
March	31	31	276	0.76	-	-	-	
April	30	30	246	0.67	-	-	-	
May	31	31	215	0.59	-	-	-	
June	30	30	185	0.51	-	-	-	
July	31	31	154	0.42	-	-	-	
August	31	31	123	0.34	-	-	-	
September	30	30	93	0.25	-	-	-	
October	31	31	62	0.17	-	-	-	
November	30	30	32	0.09	-	-	-	
December	31	31	1	0.00	-	-	-	
<b>Total</b>					<b>365</b>	<b>-</b>	<b>-</b>	
46 Beginning Balance					274.b		-	
47 Less non Prorated Items					(Line 46 less line 48)		-	
48 Beginning Balance of Prorated items					(Line 32, Col H)		-	
49 Ending Balance					275.k		-	
50 Less non Prorated Items					(Line 49 less line 51)		-	
51 Ending Balance of Prorated items					(Line 44, Col H)		-	
52 Average Balance					Line 44, Col H + (Lines 47 + 50)/2		-	
53 Less FASB 106 & 109 Items					Attachment H, Footnote B		-	
54 Amount for Attachment 4					(Line 52 less line 53)		-	

**55 Account 282**

Days in Period					Averaging with Proration - Projected			
A	B	C	D	E	F	G	H	
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
December 31st balance Prorated Items								1,822,038
January	31	31	335	0.92	100,351	92,103	1,914,141	
February	28	28	307	0.84	100,351	84,405	1,998,545	
March	31	31	276	0.76	100,351	75,882	2,074,427	
April	30	30	246	0.67	100,351	67,634	2,142,061	
May	31	31	215	0.59	100,351	59,111	2,201,171	
June	30	30	185	0.51	100,351	50,863	2,252,034	
July	31	31	154	0.42	100,351	42,340	2,294,374	
August	31	31	123	0.34	100,351	33,817	2,328,191	
September	30	30	93	0.25	100,351	25,569	2,353,760	
October	31	31	62	0.17	100,351	17,046	2,370,805	
November	30	30	32	0.09	100,351	8,798	2,379,603	
December	31	31	1	0.00	100,351	275	2,379,878	
<b>Total</b>					<b>365</b>	<b>1,204,209</b>	<b>557,840</b>	
72 Beginning Balance					274.b		1,822,038	
74 Less non Prorated Items					(Line 73 less line 75)		-	
75 Beginning Balance of Prorated items					(Line 59, Col H)		1,822,038	
76 Ending Balance					275.k		3,026,247	
77 Less non Prorated Items					(Line 76 less line 78)		646,369	
78 Ending Balance of Prorated items					(Line 71, Col H)		2,379,878	
79 Average Balance					Line 71, Col H + (Lines 74 + 77)/2		2,703,063	
80 Less FASB 106 & 109 Items					Attachment H, Footnote B		-	
81 Amount for Attachment 4					(Line 79 less line 80)		2,703,063	

**82 Account 283**

Days in Period					Averaging with Proration - Projected			
A	B	C	D	E	F	G	H	
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
December 31st balance Prorated Items								-
January	31	31	335	0.92	-	-	-	
February	28	28	307	0.84	-	-	-	
March	31	31	276	0.76	-	-	-	
April	30	30	246	0.67	-	-	-	
May	31	31	215	0.59	-	-	-	
June	30	30	185	0.51	-	-	-	
July	31	31	154	0.42	-	-	-	
August	31	31	123	0.34	-	-	-	
September	30	30	93	0.25	-	-	-	
October	31	31	62	0.17	-	-	-	
November	30	30	32	0.09	-	-	-	
December	31	31	1	0.00	-	-	-	
<b>Total</b>					<b>365</b>	<b>-</b>	<b>-</b>	
100 Beginning Balance					276.b		-	
101 Less non Prorated Items					(Line 100 less line 102)		-	
102 Beginning Balance of Prorated items					(Line 86, Col H)		-	
103 Ending Balance					277.k		2,274	
104 Less non Prorated Items					(Line 103 less line 105)		2,274	
105 Ending Balance of Prorated items					(Line 98, Col H)		1,137	
106 Average Balance					Line 98, Col H + (Lines 101 + 104)/2		1,137	
107 Less FASB 106 & 109 Items					Attachment H, Footnote B		-	
108 Amount for Attachment 4					(Line 106 less line 107)		1,137	



	Bundled Sales for Resale included on page 4 of Attachment H (a)	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b)	Transmission charges for all transmission transactions (c)	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d)	Account No. 457.1 Scheduling (e)
Attachment H, Page 4, Line No:	27	29	31	32	Attach H, p 1 line 4
	(Note L)	(Note M)	Portion of Account 456.1	Portion of Account 456.1	
27	January	-	-	20,332	-
28	February	-	-	30,964	-
29	March	-	-	20,450	-
30	April	-	-	13,003	-
31	May	-	-	22,498	-
32	June	-	-	20,408	-
33	July	-	-	51,048	-
34	August	-	-	63,675	-
35	September	-	-	59,868	-
36	October	-	-	55,058	-
37	November	-	-	46,226	-
38	December	-	-	46,646	-
39	Total	\$ -	\$ -	\$ 450,175	\$ -

40  
41 RETURN (R)

Notes K, Q & R from Attachment H

		\$
42	Long Term Interest (117, sum of 62.c through 67.c, Note A)	3,006,637
43	Preferred Dividends (118.29c) (positive number)	-
44	Proprietary Capital (112.16.c)	138,791,610
45	Less Preferred Stock (line 49)	-
46	Less Account 216.1 (112.12.c) (enter negative)	-
47	Common Stock (sum lines 41-43)	138,791,610

			Cost	Weighted
48	Long Term Debt	Note A	\$ 45,163,807	0.40
49	Preferred Stock (112.3.c)	Note B	-	-
50	Common Stock	Note C	Pull from FERC 101,318,955	0.60
51	Total	(Sum of Lines 48-50)	146,482,761	0.09 =R

Note:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above  
ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.



Attachment 7  
PBOPs  
NextEra Energy Transmission MidAtlantic, Inc.

**Calculation of PBOP Expenses**

	(a)	(b)
1		<u>NextEra</u>
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	-
5	labor expended (labor not capitalized) in current year, 354.28.b.	-
6	PBOP Expense for current year (line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note

Letter

A The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

Attachment 8  
Depreciation Rates  
NextEra Energy Transmission MidAtlantic, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
<b>TRANSMISSION PLANT</b>			
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
3	352	Structures and Improvements	3.36
4	353	Station Equipment	2.92
5	354	Towers and Fixtures	2.02
6	355	Poles and Fixtures	2.05
7	356	Overhead Conductor and Devices	3.10
8	357	Underground Conduit	0.00
9	358	Underground Conductor and Devices	0.00
10	359	Roads and Trails	0.00
<b>GENERAL PLANT</b>			
11	390	Structures & Improvements	0.00
12	391	Office Furniture & Equipment	5.25
13	392	Transportation Equipment	0.00
14	393	Stores Equipment	0.00
15	394	Tools, Shop & Garage Equipment	0.00
16	395	Laboratory Equipment	0.00
17	397	Communication Equipment	25.00
18	398	Miscellaneous Equipment	2.50
<b>INTANGIBLE PLANT</b>			
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e.,  $100\% \div \text{depreciation rate} = \text{life}$  in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.