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Audubon, PA 19403-2497

Sami Abdulsalam  
Director Transmission Planning

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Rob Abraham  
Customized Energy Solutions, Ltd.  
1528 Walnut Street, 22nd Floor  
Philadelphia, PA 19102  
[rabraham@ces-ltd.com](mailto:rabraham@ces-ltd.com)  
Re: Deactivation Notice for Beckjord Storage Unit 1

Dear Mr. Abraham,

This letter is submitted by PJM Interconnection, L.L.C. ("PJM"), in response to the notice submitted by Customized Energy Solutions, Ltd. on behalf of their client Deriva Energy dated December 5, 2025, notifying PJM of the intent to deactivate and retire the following generating unit located in the PJM region effective on or before January 1, 2027:

Beckjord Storage Unit 1

In accordance with Section 113.2 of the PJM Open Access Transmission Tariff (PJM Tariff), PJM System Planning and the affected Transmission Owner performed a study of the PJM Transmission System and did not identify any reliability violations resulting from the proposed deactivation of the Beckjord Storage Unit 1.

Because there are no PJM reliability violations associated with the deactivation of this generator, consistent with Section 113.2 of the PJM Tariff, Beckjord Storage Unit 1 may deactivate on January 1, 2027, or sooner. Please confirm when this generator has deactivated.

Please be advised that PJM's deactivation analysis does not supersede any outstanding contractual obligations between Beckjord Storage Unit 1 with any other parties that must be resolved before deactivating this generator. Also please note that in accordance with the PJM Tariff Part VI, Subpart C, a Generation Owner will lose the Capacity Interconnection Rights associated with the deactivated generating unit one year from the actual Deactivation Date unless the holder of such rights submits a new Generation Interconnection Request within one year after the Deactivation Date.

In addition, if a generating unit is receiving Schedule 2 payments for Reactive Supply and Voltage Control, the generating unit owner must notify PJM in writing when the unit is deactivated.



Moreover, in accordance with the requirements of Schedule 2 of the PJM Tariff, the generation unit owner must: (1) submit a filing to the Federal Energy Regulatory Commission ("FERC") to terminate or adjust its cost-based rate schedule to account for the deactivated or transferred units; or (2) submit an informational filing to the FERC explaining the basis for the decision not to terminate or revise its cost-based rate schedule.

Very truly yours,

*Sami Abdulsalam*

Sami Abdulsalam  
Director, Transmission Planning

cc:

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